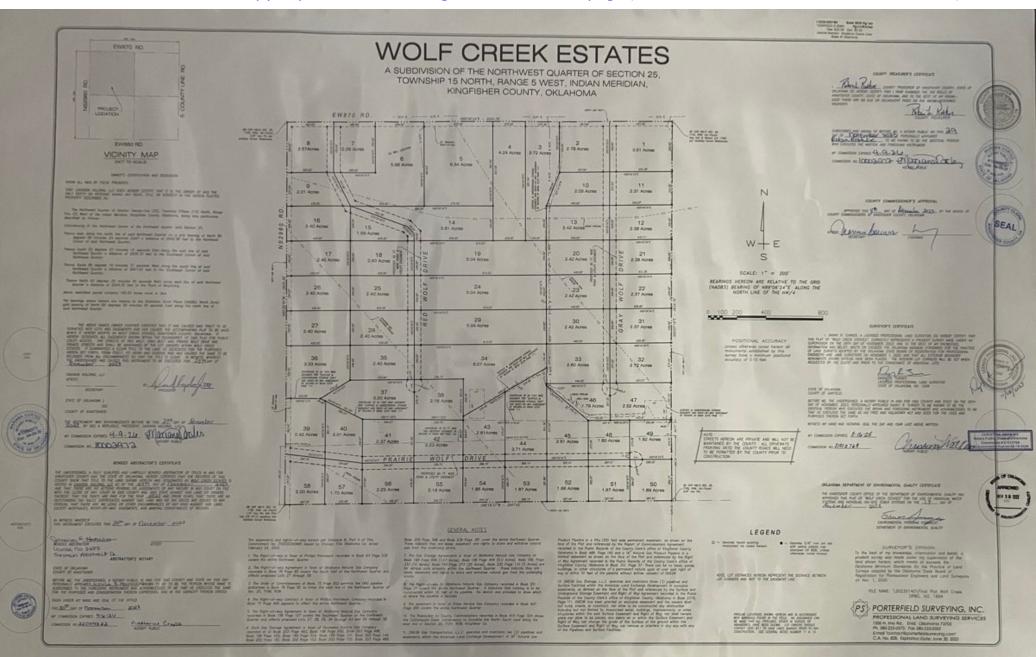
Cover Page

Recorded Exception Documents for Auction Lots in Wolf Creek Estates

The pages that follow contain copies of the documents listed below (or a description of the document from the abstractor).

- Plat of Wolf Creek Estates recorded on December 4, 2023, in Book 3520, Page 145.
- Declaration of Covenants, Conditions and Restrictions for Wolf Creek Estates recorded on January 30, 2024, in Book 3530, Page 67.
- Right of Way in favor of Philips Petroleum recorded in Book 63, Page 535.
- Order of Commissioners recorded in Book 75, Page 552.
- Right of Way in favor of Oklahoma Natural Gas Company recorded in Book 76, Page 95.
- Right of Way in favor of Phillips Petroleum recorded in Book 77, Page 405.
- Right of Way in favor of Oklahoma Natural Gas recorded in Book 196, Page 127.
- Right of Way in favor of Oklahoma Natural Gas Company recorded in Book 351, Page 37.
- Easement in favor of Cities Services Gas Company recorded in Book 407, Page 290.
- Report of Commissioners recorded in Book 415, Page 324.
- Report of Commissioners in favor of ONG Western, Inc. recorded in Book 488 Page 142.
- Right-of-Way Easement in favor of Avalon Exploration, Inc. recorded in Book 2103 Page 64.
- Pipeline Right-of-Way Easement in favor of Avalon Exploration, Inc. recorded in Book 2103 Page 69.
- Pipeline Right-of-Way Easement in favor of Superior Pipeline Company, L.L.C. recorded in Book 2162 Page 238.
- Surface and Underground Storage Easement and Right of Way Agreement in favor of ONEOK Gas Storage, L.L.C. recorded Book 2375 Page 111.
- Easement in favor of Cimarron Electric Cooperative recorded in Book 3078 Page 453.
- Gas Storage Agreement recorded in Book 198, Page 446.
- Gas Storage Agreement recorded in Book 198, Page 450.
- Gas Storage Agreement recorded in Book 198, Page 452.
- Gas Storage Agreement recorded in Book 198, Page 454.
- Gas Storage Agreement recorded in Book 199, Page 273.
- Gas Storage Agreement recorded in Book 199, Page 329.
- Gas Storage Agreement recorded in Book 199, Page 331.
- Gas Storage Agreement recorded in Book 199, Page 333.
- Gas Storage Agreement recorded in Book 201, Page 240.
- Gas Storage Agreement recorded in Book 202, Page 149.
- Gas Storage Agreement recorded in Book 202, Page 151.
- Gas Storage Agreement recorded in Book 202, Page 153.
- Gas Storage Agreement recorded in Book 202, Page 155.
- Gas Storage Agreement recorded in Book 203, Page 483.
- Gas Storage Agreement recorded in Book 203, Page 486.
- Gas Storage Agreement recorded in Book 205, Page 348.
- Gas Storage Agreement recorded in Book 235, Page 130.
- Gas Storage Agreement recorded in Book 239, Page 381.



State of Oklahoma

DECLARATION OF COVENANTS, CONDITIONS AND RESTRICTIONS FOR WOLF CREEK ESTATES



This Declaration is made this 6th day of December, 2023, by the undersigned for the purpose of providing an orderly development of the hereinafter described property and for the purpose of providing adequate restrictive covenants for the benefit of the Declarant and its successors in title to the property.

The property which is the subject of the Declaration (the "Property") is described as follows:

> The Northwest Quarter of Section 25, Township 15 North, Range 5 West, Indian Meridian, Kingfisher County, Oklahoma

The Declarant is the sole owner of the Property.

The Declarant desires to subject the Property and the lots located therein (the "Lots") to the covenants, conditions and restrictions set forth below.

The Declarant desires to submit the land and improvements constructed thereon to Oklahoma's Real Estate Development Act (Title 60 O.S. §§ 851-855, as amended).

The covenants, conditions and restrictions set forth shall run with the Property and shall be binding on all successors in title, and any person, corporation, trust, partnership, or other legal entity whatsoever who may hereafter own an interest in the Property, either directly or indirectly, through subsequent transfers, or in any manner whatsoever, by operation of law or otherwise,

Therefore, the Declarant does hereby impose the following covenants, conditions, and restrictions on the Property, and does hereby declare that the Property shall be held, sold and conveyed subject to such covenants, conditions and restrictions.

- 1. No tract or lot, as indicated and numbered on the plat of Wolf Creek Estates, a recorded subdivision in Kingfisher County, Oklahoma, shall have more than two (2) residences, homes, living quarters, etc.
- 2. The floor area of the main structure of the home, home, or living quarters, exclusive of porches, basements, and garage(s), shall not be less than 450 square feet and shall be built out of new material.
- 3. No container homes are allowed.
- 4. No temporary housing is allowed.
- 5. All mobile homes must be Twenty (20) year or newer.
- 6. General purpose farm, garden, and nursery, provided that any crop or product grown or produced on the premises is not sold on or near the lot where it is produced.
- 7. Livestock will be restricted to one livestock animal per one acre of land owned by the homeowner. Livestock is defined as horses, mares, mules, jacks, jennies, colts, cows. calves, yearlings, bulls, sheep, goats, lambs, hogs, and pigs.

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- 8. Fowl will be restricted to ten (10) fowl per acre owned.
- 9. Lots should be kept free of junk or debris visible from the road, maintaining a clean and well-kept appearance.
- 10. The owner of any Lot shall not use or allow the use of such Lot for any purpose which will be noxious, offensive or detrimental to the use of the other Lots or which will create or emit any objectionable, offensive noise, light or noxious odors, dust, gases, fumes or other such material or which will in any manner violate any applicable zoning ordinance or other regulations enacted by any duly constituted governmental authority.
- 11. No commercial cannabis grow operations are allowed.
- 12. A Lot shall not be subdivided, nor shall any part less than the whole thereof be sold or otherwise transferred.
- 13. No building structure or any part thereof shall be located, placed, or maintained within ten feet (10') of the side and back Lot line of any Lot. No building structure or part thereof shall be erected or maintained within twenty feet (20') of the perimeter of the road and utility easement at the front of the property.
- 14. No overnight parking of any vehicle on any road or street is permitted.
- 15. Pets or animals shall have such care and restraint so as not to be obnoxious or offensive on account of noise, odor, or unsanitary conditions. Pets or animals must always be leashed or confined within enclosed area while within the development premises.
- 16. No signs or billboards shall be displayed to the public view on any residential Lot except signs placed by builders or licensed realtors or other agents for the sale or rental of property and such other signs as are approved by the Board.
- 17. Each owner shall pay road maintenance assessments of \$300 per year. In addition, each Property and such Property's owner is and shall be subject to the certain BY-LAWS OF THE ASSOCIATION attached hereto or as are filed or may hereafter be filed, or thereafter amended, as applicable, with respect to the Wolf Creek Estates Declaration of Covenants, Conditions and Restrictions.
- 18. Beginning with the conveyance of each Lot from the Declarant to any owner, assessments shall be due annually in advance unless another date is specified by written notice from the Board of Directors. In the event the ownership of a Lot commences on a day other than the beginning of a year, the assessment for that year shall be prorated.
- 19. In addition to the annual assessments hereof, the Board of Directors may levy in any assessment year a special assessment applicable to that year only, for the purpose of defraying, in whole or in part, the cost of any construction or reconstruction, unexpected cost, repair, or replacement of a described capital improvement, including the necessary fixtures and personal property related thereto.
- 20. Declarant shall not be responsible for payment of assessments for any Lots in which title is held by Declarant.
- 21. An owner of a Lot, upon becoming an owner, shall mandatorily become a member of the Association and shall remain a member for the period of his/her ownership. The Association shall be governed by a Board of Directors as is provided in the By-Laws

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- of the Association. The Association may employ agents, servants and employees and any person or firm to act as Managing Agent at any agreed compensation.
- 22. Each owner shall comply strictly with the provisions of this Declaration, the By-Laws of the Association and the rules, regulations, decisions, and resolutions of the Association adopted pursuant thereto as the same may be lawfully amended from time to time. Failure and refusal after written notice to comply with any of the same shall be grounds for an action to recover sums due including, but not limited to, fines imposed for violating the covenants, conditions and restrictions on the Property in the amount of \$50.00 per day so long as the violation continues, for damages or injunctive relief or both, and for reimbursement of all attorney's fees incurred in connection therewith and interest on all of such amounts at the highest lawful rate, which action shall be maintainable by the Board of Directors in the name of the Association on behalf of the owners or in a proper case, by an aggrieved owner.
- 23. Voting in the Association or as to any Amendment to this Declaration shall be on a per Lot basis. The Declarant shall have three (3) votes for each Lot owned by it, developed or not. All other owners shall have one (1) vote per Lot owned and must be in good standing.
- 24. All sums assessed but unpaid for dues chargeable to any Lot, including any fees, late charges, fines or interest, shall constitute a lien on such Lot prior to all other liens except the following: (1) assessments, liens and a charges for such taxes past due and unpaid liens; (2) judgments entered in a Court of record prior to the date of the assessment; (3) mortgage instruments of encumbrance duly recorded prior to the date of such assessment; (4) mechanic's and materialman's liens arising from labor performed or material furnished chargeable to owner of a Lot duly recorded prior to the date of such assessment. To evidence such lien, the Board of Directors shall prepare a written notice of assessment lien setting forth the amount of such unpaid indebtedness, the name of the owner of the Lot and a description of the Lot. Such a notice shall be signed by one of the Board of Directors or by one of the officers of the Association and shall be recorded in the office of the County Clerk of Kingfisher County, Oklahoma. Such lien shall attach from the due date thereof and impart notice to third parties from the date of the recording thereof. Such lien may be enforced by the foreclosure of the defaulting owner's Lot subsequent to the recording of a notice or claim thereof by the Association and like manner as a mortgage on real property. In any such proceedings, the owner shall be required to pay the costs, expenses and attorney's fees incurred for filing the lien and in the event of foreclosure proceedings. the additional costs, expenses, and attorney's fees incurred. The owner of the Lot being foreclosed shall be required to pay to the Association the yearly assessment for the Lot during the period of foreclosure, and the Association shall be entitled to the appointment of a receiver to collect the same. The Association shall have the power to purchase a Lot at foreclosure or other legal sale and to acquire and hold, lease, mortgage, and vote the votes appurtenant to, convey or otherwise deal with the same. Any mortgage holding a lien on a Lot may pay, but shall not be required to pay, any unpaid expenses payable with respect to such Lot, and such payment shall not be deemed a waiver by the Association of default by the Lot owner.

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- 25. Upon the sale or conveyance of a Lot, all unpaid assessments and/or sums due against the seller-Owner for his pro rata share of the expenses, including interest, and reasonable attorney's fees incurred in collection, shall be paid out of the sales price or by the purchaser.
- 26. This Declaration shall not be revoked unless all of the owners unanimously consent and agree to such revocation by instruments) duly recorded. This Declaration shall not be amended unless the owners representing an aggregate ownership interest of ninety percent (90%), or more, of the Lots consent and agree to such amendment by instruments) duly recorded. However, Declarant may amend this Declaration at any time.

DECLARANT:

CASHION HOLDINGS, LLC

Legloo TA

Dee A. Replogle III, Manager/Member

<u>ACKNOW</u>	<u>'LE,</u>	<u>DGEN</u>	<u> 1ENT</u>

STATE OF OKLAHOMA)	
COUNTY OF 6 Klahoman)	SS:

Before me, the undersigned, a Notary Public in and for said County and State, on this ______ day of ________, 2023, personally appeared Dee A. Replogle III, as Manager/Member of Cashion Holdings, LLC, to me known to be the identical person who executed the within and foregoing Declaration, and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of Cashion Holdings, LLC for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

My Commission Expires:

9-19-

MINDY SELVIDGE
Notary Public, State of Oklahoma
Commission # 22012670
My Commission Expires 09-18-2028

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01/30/2024 3:24pm Pg 0067-0075
Fee: \$34,00 Doc: \$0.00
Jeannie Boevers - Kingfisher County Clerk
State of Oklahoma

PURPOSES AND BY-LAWS OF THE ASSOCIATION

The purposes for which the Association is formed are hereinabove set forth as well as hereinafter described and shall be governed by the by-laws, rules and regulations set forth herein or as hereinafter adopted by the Board of Directors/Trustees of the Association.

- 1. Regular meetings. A regular meeting of the members shall be held by the Association at least once a year for the purpose of electing a Board of Directors/Trustees and transacting such other business as may come before the meeting. The first meeting of the Association shall be held within sixty (60) days after the date by which seventy-five percent (75%) of the Lots have been conveyed to owners, or at such earlier time as determined by Declarant. Thereafter, the regular meeting of the Association shall be held on the second Tuesday in the month of March of each succeeding year. At such meetings there shall be elected by ballot of the owners a Board of Directors in accordance with the requirements of these By-laws. The owners may also transact such other business of the Association as may properly come before them.
- (a) Notice of regular meeting. Notice of each regular meeting of the members shall be given. Such notice must state the time and place of the meeting, and that the purpose thereof are the election of a Board of Directors/Trustees and the transaction of such other business as may come before the meeting, a copy thereof shall be emailed or mailed to each member of the Association; such notices shall be deposited in the post office with postage prepaid, at least 15 days prior to the time for holding such meeting.
- (b) Special meetings. Except where otherwise prescribed by law or elsewhere in these restrictions and covenants, a special meeting of the members may be called at any time by the President, or by the Board of Directors/Trustees or by members of the Association having no less than ten votes.
- (c) Notice of special meetings. Notice of each special meeting of the members shall be given. Such notices must state the time and place of the meeting, and the business to be transacted at the meeting; a copy thereof shall be emailed or mailed to each member of the Association; such notice shall be deposited in the post office with postage prepaid, at least 10 days prior to the time for holding such meeting.
- (d) Place of meeting. All meetings shall be held in Kingfisher County, Oklahoma, preferably within the addition.
- 2. Number. Until the first annual meeting of the Association, the affairs of the Association shall be governed by Declarant. At such first meeting, there shall be elected any three (3) to five (5) members of the Association to the Board of Directors, a majority of whom must be Lot owners and who shall thereafter govern the affairs of this Association until their successors have been duly elected and qualified. The Association powers, business, and property, both real and personal, shall be exercised, conducted and controlled by a Board of Directors/Trustees. The Board of Directors may also be known as a Board of Trustees and the use of directors and/or trustees shall be synonymous.

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- (a) Election. At the first annual meeting of the Association the term of office of one Director shall be fixed at three (3) years; the term of office of the second Director shall be fixed at two (2) years; and the term of office of the remaining Directors shall be fixed at one (1) year. At the expiration of the initial term of office of each respective Director, his successor shall be elected to serve a term of three (3) years. The Directors shall hold office until their successors have been elected and hold their first meeting, except as is otherwise provided.
- (b) Vacancies. Vacancies in the Board of Directors shall be filled by the other directors in office; and such persons shall hold office until the election of their successor by the members.

Any director who ceases to be a member or who breaches or becomes in default of any contract or agreement with the Association, or who as an owner of property and/or a residence breaches or becomes in default of this Declaration, shall cease to be a member of the board as soon as a majority of the board passes a resolution to such effect. The vacancy caused thereby shall be filled by the directors.

- (c) First meeting of directors or trustees. Immediately after each election of directors the newly elected directors shall hold a regular meeting and shall elect a president, a vice president, and a secretary and treasurer, and transact any other business deemed necessary.
- (d) Regular meetings of trustees. In addition to the special meetings mentioned, a regular meeting of the board of directors or trustees shall be held in Kingfisher County, Oklahoma, at such time and place as the board may direct, but not less than every six months.
- (e) Special Meetings. A special meeting of the board of directors shall be held whenever called by the president or by a majority of the directors. Any and all business may be transacted at a special meeting. Each call for a special meeting shall be in writing, signed by the person or persons making the same, addressed and delivered to the secretary, and shall state the time and place of the meeting.
- (f) Notice of regular or special meetings shall be emailed or mailed. Notice of regular or special meetings shall be mailed to each director at least 10 days prior to the time set for the meeting unless specifically waived.
- (g) Quorum. Two directors shall constitute a quorum of the board at all meetings and the affirmative vote of at least two directors shall be necessary to pass any resolution or authorize any Association Act.
- (h) Compensation. Each member of the board of directors shall receive no compensation, but may by resolution be refunded any actual expenses incurred in the performance of the duties and obligations as such on behalf of the Association.
- 3. Powers of Directors or Trustees. The Directors/Trustees shall have the power:

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- (a) To call special meetings of the members when they deem it necessary, and they shall call a meeting any time upon the written request of 10 of the members of the Association.
- (b) To appoint and remove at pleasure, all officers, agents, and employees of the Association, prescribe their duties, fix their compensation and require from them, if advisable, security for faithful service.
- (c) To select one or more banks to act as depository of the funds of the Association and determine the manner of receiving, depositing and disbursing the funds and the form of checks and the person or persons by whom same shall be signed, with the power to change such banks and the person or persons signing said checks and the forms thereof at will, provided all withdrawals shall require the signature of not less than two officers of the Association.
- (d) To conduct, manage and control the affairs and business of the Association and to make rules and regulations for the guidance of the officers and management of its affairs.
- (e) To control, maintain, manage, and improve the Drainage Channels as well as the common Private Roads within the property as hereinbefore described, and to enforce all covenants contained herein and applicable to said addition for the maintenance, assessment and the collection as well as the enforcement of collection thereof against all persons and property liable therefore, as specifically provided in these covenants and restrictions.
- 4. Duties of Directors or Trustees. It shall be the duty of the board of directors or trustees:
- (a) To keep a complete record of all its acts and of the proceedings of its meetings, and to present a full statement at the regular meetings of the members, showing in detail the condition of the affairs of the Association.
- (b) To determine the maintenance assessment or assessments, to collect same as well as enforce legal proceedings if necessary, the collection of the same against all persons or property liable therefore.
- (c) To control, maintain, manage, and improve as determined reasonable and necessary for the preservation, upkeep as well as the natural protection and convenience of all members of the Association of the Drainage Channels and the common Private Roadways within said addition.
- (d) To do all things necessary and incidental to the keeping and carrying out of the purposes, affairs and interests of the Association.
- 5. The officers of the Association shall be a president, vice president, secretary, and treasurer, together with any other administration officers which the board of directors may see fit in its discretion to provide for by resolution entered upon its minutes.

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01/30/2024 3:24pm Pg 0067-0075
Fee: \$34.00 Doc: \$0,00
Jeannie Boevers - Kingfisher County Clerk
State of Oklahoma

- 6. The President. If at any time the president shall be unable to act, the vice president shall take his/her place and perform his/her duties; and if the vice president shall be unable to act, the board shall appoint a director to do so. The president or such vice president or director:
 - (a) shall preside over all meetings of the members and directors.
- (b) shall sign, as president on behalf of the Association, all contracts and instruments which have been first approved by the Board of Directors/Trustees.
- (c) shall call the directors together whenever he/she deems it necessary, and subject to the majority vote of the directors, shall discharge such other duties as may be required of him/her by these by-laws or by the board.
- 7. Secretary and Treasurer. It shall be the duty of the secretary and treasurer:
- (a) To keep record of the proceedings of the meeting of the board of directors and of the members.
- (b) To affix his/her signature, together with any Association seal if one is adopted by the board of directors, in attestation of all record, contracts, and other papers requiring such seal and/or attestation.
- (c) To keep a proper membership book, showing the name and addresses of each member of the Association, the number of votes of such member, the effective membership, cancellation, or transfer.
- (d) To keep a record of all assessments, the name and address of the person(s) liable therefore, as well as a description of the real property against which such assessments constitutes a lien, and all payments thereofor made thereon.
- (e) To receive and deposit all funds of the Association, to pay out funds as authorized by the Board of Directors, and account for all receipts, disbursements, and balance on hand.
- (f) To furnish a bond in such form and in such amount as the board of directors may from time to time require, if any.
- (g) To discharge such other duties as pertain to his/her, office or may be prescribed by the board of directors.
 - (h) To email or mail all notices of meeting as required by the by-laws.
- 8. Miscellaneous. In the event that any inconsistency or conflict exists between the items of the Declaration, these By-laws, or any rule or regulation then in force, the inconsistency or conflict shall in every instance be controlled by the Declaration. In the event that any dispute between owners arises involving any of the Common Elements or any other matters concerning the Addition it shall be resolved by the Board of Directors.

1-2024-000405 Book 3530 Pg 75 01/30/2024 3:24pm Pg 0067-0075 Fee: \$34.00 Doc: \$0.00 Jeannie Boevers - Kingfisher County Clerk State of Oklahoma

IN WITNESS WHEREOF, the undersigned owner has caused this instrument to be executed by its Manager, at Oklahoma City, Oklahoma this _____ day of _______, 2023.

WOLF CREEK ESTATES HOMEOWNERS' ASSOCIATION, INC. ACKNOWLEDGEMENT STATE OF OKLAHOMA SS: COUNTY OF OKIANOMA Before me, the undersigned, a Notary Public in and for said County and State, on this ____ day of <u>December</u>, 20<u>23</u>, personally appeared Dee A. Replogle III, as Director of Wolf Creek Estates Homeowners' Association, Inc., to me known to be the identical person who executed the within and foregoing Declaration, and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of Wolf Creek Estates Homeowners' Association, Inc. for the uses and purposes therein set forth. Given under my hand and seal the day and year last above written. My Commission Expires: 9-19-2026 MINDY SELVIDGE Notary Public, State of Oklahoma Commission # 22012670 My Commission Expires 09-19-2026

CONTINUATION OF ABSTRACT OF TITLE DESCRIBED IN CAPTION HERETO SOLOMON AGENCY, Bonded Abstracters

GEORGE W. COLLETT

Character of Instrument RIGHT OF WAY CRANT

Grantors

Date of Instrument August 24, 1944

Date of Record

September 5, 1944 at 10:05 A.M.

63 Book

of Miscl.

Page 535

Consideration \$ 5.00

PHILLIPS PETROLEUM CO. & STANDISH PIPE LINE CO.

TO

GRANTEES

Date of Acknowledgment

August 24, 1944

Before Whom Acknowledged

Elbert S. Stoner, Notary Public, Kingfisher County, Oklahoma.

Commission Expires

May 17, 1946 (SEAL)

DESCRIPTION AND REMARKS

GRANTS:

. . . the right to lay, maintain, inspect, erect, operate and remove a pipe line, or pipe lines and accompanying telephone and telegraph lines over, through, upon, under and across the following described land in Kingfisher County, State of Oklahoma, to-wit:

> NW/4 of Sec. 25, Twp. 15 N, Range 5 W. (and other land)

Grantor agrees to pay for damages to growing crops or to fences of grantor. The provisions of this contract shall not apply to pipe lines laid on or across the above described land under rights granted by any other contract, lease or conveyance.

Number

Kingfisher, Oklahoma

3594

ORDERED BY THE BOARD OF COUNTY COMMISSIONERS

KINTFISHER COUNTY, OKLAHOMA

NOW, on this the 12 day of 1946, the matter of the Petition of the Oklahoma Natural Case Company for permission to lay a pipe line along, under, and across certain highways in said County and State came up before the Board of County Commissioners of said County for hearing, and it appearing to the Board and each of the Commissioners thereof that it was just that the said Oklahoma Natural Case Company be permitted to use as much of the highways as designated by plat filed by and corporation, and according to said description which is as follows, to-wit:

A 6" gas pipe line beginning at a point near the Southeast corner of the NET of Section 29, Tim, RW, extending West to a point near time Southwest corner of the NW, of Section 25, Tim, RW, and crossing that part of the North & South section line road between Section 30, Tim, RW and Section 25, Tim, RW, being within Kingfisher County, Okinhoms; also Georgia M. Suith No.1 well line crossing North & South section line road between sections 25 and 26, Township 15N, Range 5W, and at a point approximately 486' North of the Southwest corner of the NWT of said section 25.

Lite F-119

Sinte of Galahoma |
Kingfisher County |
Filed for record/ | 1946
at /15 A rice reported in
Dook 75 page 552.
Theo C. Folians,
Jounty Clerk

By Fred Wahen Doputy

And it further appearing from the Petition herein that said pipe line will be so constructed as not to interfere with any of the rights of the general public in the use of said highways; and will be constructed in accordance with all rules of the County Commissioners and the laws of the State of Oklahoma governing same.

IT IS HEREBY ORDERED AND ADJUDGED by the Board of County Commissioners of said County that permission be granted, and the same is hereby granted to Oklahoma Natural One Company, its successors and assigns, to use as much of the highways as above designated.

ATTEST

Charles Cortina

Miles Stund EGBrangsun: 200 Siscury Commissioners.

45

553

PITITIONER AGREES to keep said line in good condition at all times. and to bury said line below grade, and to maintain in a proper manner backfilled trench and to keep such line and appurtenances thereunto belonging in a good and safe condition at all times, and make changes in such line when ordered to do so by the proper authorities of such County when it is necessary for the construction, improvement, or repair of the public highway, along, under, and across which said line is located.

FURTHERMORZ, Petitioner agrees to comply with all rules of the County Commissioners and the laws of the State of Cklahoma in the con-

struction of said pipe line. Dated this __31_ day of _ OKLAHOVA NATURAL GAS COMPANY, ned and recommended for approval this County Engineer. No ! Georgia A1 Smith No R W required No. 2 G W. Collett 185 Rads Wm F Trindle Drip Location 58 +25

CONTINUATION OF ABSTRACT OF TITLE DESCRIBED IN CAPTION HERETO

SOLOMON AGENCY, Bonded Abstracters

G. W. COLLETT and

ANNIE A. COLLETT, husband and wife.

GRANTORS

TO

OKLAHOMA NATURAL GAS COMPANY

June 3, 1946 Date of Acknowledgment

Before Whom Acknowledged

E. C. Johnson, Notary Public, Fisher County, Oklahoma

Consideration \$

Character of Instrument

Date of Instrument June 3, 1946

Date of Record

of Miscl.

July 19, 1946 at 8:00 A.M.

1.00 & OVC

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RIGHT OF WAY AGREEMENT

Commission Expires

January 27, 1950 (SEAL)

DESCRIPTION AND REMARKS

CRANTS:

The Right of Way to lay, maintain, operate, relay and remove a pipe line for the purpose of the transporation of Gas, with right of ingress and egress to and from the same, on, over and through certain lands situated in the County of Kingfisher, State of Oklahoma, described as follows:

Book

The South Half of the Northwest Quarter of Section 25,

Township 15 North, Range 5 West.

The grantor is to fully use and enjoy the said premises, except the easement for the purpose hereinbefore granted to said Grantee.

That said Grantee hereby covenants to bury its pipe so that the same will not interfere with the cultivation of said premises.

That the Grantee shall have the right at any time to change the size of its line of pipe.

That the Grantee shall pay all damages to fences, crops and premises, which may be suffered by reason of laying, maintenance, operation or alteration of said line of pipe

CONTINUATION OF ABSTRACT OF TITLE DESCRIBED IN CAPTION HERETO SOLOMON AGENCY, Bonded Abstracters

GEORGE W. COLLETT and

ANNIE A. COLLETT, his wife.

GRANTORS

TO

PHILLIPS PETROLEUM COMPANY

Character of Instrument RIGHT OF WAY CONTRACT

Date of Instrument April 30, 1947

Date of Record
May 12, 1947 at 11:47 A.M.

Book 77 of Miscl.

Page 405

Consideration \$ 165.00

GRANTEES

Date of Acknowledgment

April 30, 1947

Before Whom Acknowledged

J. W. Ragland, Notary Public, Kingfisher County, Oklahoma.

Commission Expires

October 2, 1948 (SEAL)

DESCRIPTION AND REMARKS

GRANTS:

. . . the right to lay, maintain, operate, inspect and remove a pipe line or pipe lines, and appurtenances over, through, upon, under and across lands in the County of Kingfisher, State of Oklahoma, to-wit:

Northwest Quarter (NW/4) of Section 25, Township 15 North, Range 5 West.

This right of way is taken for the use and benefit of the Members of the West Edmond Salt Water Disposal Association.

Said Grantor to fully use and enjoy said premises except for the purposes hereinabove granted.

RIGHT OF WAY AGREEMENT

THIS AGREEMENT made and entered into by and between Annie A. Collett hereinafter called the Grantor, and OKLAHOMA NATURAL GAS COMPANY, a corporation, hereinafter called the Grantee.

WITNESSETH, that said Grantor for and in consideration of the sum of \$1.00 and other valuable considerations to him in hand paid by said Grantee, the receipt of which is hereby acknowledged, and for and in consideration of the agreements and covenants hereinafter contained, does hereby grant to the said Grantee, the permanent right to lay, maintain, operate, relay and remove a pipe line for the transportation of Gas, with right of ingress and egress to and from the same, on, over and through certain lands situated in the County of Kingfisher, State of Oklahoma, described as follows, to-wit:

The SW/4 of NW/4 Sec. 25 Twp 15 North Range 5 West.

IT IS HEREBY MUTUALLY AGREED BETWEEN THE PARTIES HERETO AS FOLLOWS:

- 1. That the said Grantor is to fully use and enjoy the said premises, except the easement for the purpose hereinbefore granted to said Grantee.
- That said Grantee hereby covenants to bury its pipe so that the same will not interfere with the cultivation of said premises.
- That the Grantee shall have the right at any time to change the size of its pipe line.
- 4. That the Grantee shall pay all damages to fences, crops and premises, which may be suffered by reason of laying, relaying, maintaining, operating, or removing said line of pipe. If not mutually agreed upon, said damages are to be ascertained and determined , by three disinterested persons, one thereof to be appointed by the owner of the premises, one by the Grantee, and the third by the two so appointed as aforesaid, and the award of two of such three persons shall be final and conclusive.

This contract shall bind and run in favor of the respective parties hereto, their heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties heretohave hereunder set their hands and affixed their seals, this 25 day of May, 1960

> WALTER L. COLLETT Attorney Fact for Annie A. Collett.

May 25, 1960 Date of Acknowledgment: Before Whom Acknowledged: L. D. Leach, Notary Public, _____ County, Dklahoma. My commission Expires: 10 Sept. 1963. (SEAL)

State of Oklahoma, Kingfisher County, 88. . Filed for record July 8, 1960 at 8:30 A.M. and recorded in Book 196 Page 127. Fee \$1.50 BEULAH MAASS, County Clerk
By FMMA KARRENBROCK, Deputy (SEAL)

 Walter Lee Collett; John Riley Collett; Beulah Pearl Triplett; Emily Opal Richards; Gëorge W. Collett, Jr. and Annie A. Collett - Life-Estate;) RIGHT OF WAY AGREEMENT)) Dated: February 26, 1968	
Nellie Hannah Catron; (3) Melvin Allen Collett; (4) Mamie Irene Martin GRANTORS	Recorded: March 26, 1968 9:16 A.M. Book 351 Page 37	
TO OKLAHOMA NATURAL GAS COMPANY)) Consideration: \$1.00 & 0 V C)	
Date of Acknowledgment: (1) Feb. 26, 1968 (2) Feb. 2 (4) Mar. 15, 1968	29, 1968 (3) Mar 7, 1968	
Before Whom Acknowledged: (1) W. H. Ryal, Notary Public, Kingfisher County, Oklahom (2) Dean L. Bacon, Notary Public, McPherson County, Kansas (3) Helen Dutrow, Notary Public County, Colorado (4) Larry Meyers, Notary Public, Haskell County, Kansas. (1) Nov. 8, 1971 (SEAL) (2) 2-16-69 (SEAL) (3) July 26, 1971 (SEAL) (4) 2-8-71 (SEAL)		

GRANTS:

A permanent easement and right of way to lay, maintain, operate, relay and remove a pipe line, with fittings, tie-overs, cathodic protection equipment and other appurtenant appliances, with the right of ingress and egress to and from the same, over and through certain lands situated in the County of Kingfisher, State of Oklahoma, and more particularly described as follows, to-wit:

NW/4 Section 25- Township 15 North, Range 5 West.

THIS RIGHT OF WAY GRANT IS MADE SUBJECT TO THE FOLLOWING:

- 1. That said Grantor is to fully use and enjoy said premises subject to the easement rights hereby granted, but Grantor agrees that it will not construct nor permit to be constructed any lakes, ponds, buildings or other structures of a permanent nature upon or over said right of way or within ten feet of the pipe line of Grantee without the written consent of Grantee.
- 2. That said Grantee hereby covenants to bury its pipe A-inches below surface of the ground so that the same will not interfere with the cultivation of said premises.
- 3. That the Grantee shall have the right at any time to change the size of its pipe line and to cut, trim and keep clear all trees, brush and other obstructions that may injure, endanger or interfere with the construction, operation, maintenance or removal of said pipe line.
- 4. That the Grantee shall pay all damages to fences, crops, and premises, which may be suffered by reason of laying, relaying, maintaining, operating, or removing said line of pipe. If not mutually agreed upon, said damages are to be ascertained and determined by three disinterested persons, one thereof to be appointed by the owner of the premises, one by the Grantee, and the third by the two so appointed as aforesaid, and the award of two of such three persons shall be final and conclusive.

This right of way grant contains all of the agreements and stipulations between the Grantor and Grantee with respect to the granting of said easement, and the same shall inure to the benefit of and be binding upon the Grantor and Grantee and their respective heirs, successors and assigns.

Body of instrument recites: George William Collett, Jr.
Signed: George W. Collett, Jr.
Acknowledgment recites: George W. Collett

(1)) EASEMENT
W. L. Collett, as Attorney in Fact for Annie Collett; Walter Lee Collett; Etta Collett; Beulah Pearl Triplett;) Dated: February 26, 1970
Emily Opal Richards; John Riley Collett; (2)) Recorded: April 27, 1970 at 11:27 A.M.) Book 407 Page 290
George W. Collett and Nellie Hannah Catron GRANTORS	Consideration: \$492.00
TO)
CITIES SERVICE GAS COMPANY GRANTEE	j .
Before Whom Acknowledged: (1) Elbert S.	1970 (2) March 21, 1970 Stoner, Notary Public, Kingfisher Co. Okla., Notary Public, McPherson County, Kansas.
	O (SEAL) (2) 4-9-70 (SEAL)
GRANT AND CONVEY and WARRANT to CITIES SERVIC	E GAS COMPANY, cessors and assigns, a Right of Way to construct,
operate, maintain, inspect, repair, alter, replace and remove a pip ROXIDED XXIDED XXI	il, petroleum, water and other substances, and such uipment and appurtenances as may be necessary or
County, State of Oklahoma, to-wit	
NW/4 Section 25 and SE/4 Section 23.	all in township & 15 North,
Range 5 West STATE OF OKLAH	IOMA.

As part of the consideration hereof, Grantee agrees, upon Grantor's written request therefor, to make a tap upon its gas pipe line constructed hereunder at a point nearest the principal dwelling house now on said land, and sell, or cause to be sold, to Grantor at said connection natural gas for domestic purposes in the principal dwelling house now on said land under and subject to such Seller's rules and regulations now and from time to time hereafter governing such sales, at the price from time to time charged domestic consumers of natural gas from this or Seller's pipe line and continue to so sell, or cause to be sold, such gas as long as Grantee transports gas through said pipe line, all subject to governmental restrictions upon the sale, delivery and use of natural gas.

And when home time and dissembly such purposes, together with all rights necessary for the convenient enjoyment of the privileges herein granted. To have and to hold the same unto said Grantee, its successors and assigns, until said easement be exercised, and so long as any pipeline or appurtenance thereto installed hereunder is used or remains thereon.

Number

RESOLUTION BY COUNTY COMMISSIONERS GRANTING RIGHT TO CONSERVANCY DISTRICT TO INUNDATE PORTION OF COUNTY ROAD

Now, on this 24 day of August , 19 70, the Board of County Com-
missioners of KINGFISHER County, Oklahoma, being present in regular
session (CKXXYXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
COTTONWOOD CREEK Conservancy District of KINGFISHER
County, wherein the said Conservancy District proposed that the Board of
County, wherein the said conservancy bistrict proposed and grants and per-
formances as set out in the resolution hereinafter set forth.
formances as set out in the resolution hereindred bed lord in
After considering the benefits of the flood prevention operations in said
proposal which will accrue and benefit said District, and Kingfisher
County, and the flood prevention protection to the public in the community,
it was regularly moved and seconded that said resolution be adopted. Said
motion was put to a vote and carried unanimously, and the Chairman of the
Board of County Commissioners was directed to sign the same and the County
Clerk was directed to put his seal thereon and spread same of record; said
resolution being as follows, co-wit:
RECOMDED OF FILED
whereas, the Cottonwood Creek District in Kingfisher County, Oklahoma, proposes: 1970 RUG 24 PH 3:08
District in Kingfisher County, Oktanoma, proposes. 19/11 1106 24 PH 3.00
TO THE BOARD OF COUNTY COMMISSIONERS
OF Kingfisher COOKII, OKIMICUS 10N A. WASHBURN, CO. CLK.
11/ A Stanh burne
Greetings: BY Won A. Marshburn
In consideration of the benefits of the Flood Prevention operations of
Abo Cottonwood Creek Conservancy District in Kingfisher
County which will accrue as flood waters are controlled with a water retain
ing structure to be installed by said Conservancy District, IT IS PROPUSED
THAT the Board of County Commissioners cooperate with the said-Conservancy
District by the following grants and performances:
- The Control of th
(1) Grant to the Cottonwood Creek Conservancy District the right
to inundate a section of county highway described as follows . Description:
North/South road between sections 25 & 26-T. 15N-R. 5W
and
East/West road between sections35 & 26-T.15N-R.5W
between sections 36 & 25-T.15N-R.5W
All above flood prevention site #20 of the Cottonwood Creek Watershed
The Board of County Commissioners of Kingfisher County
agrees: (1) to close the affected north/south road between sections 25 & 26-T.15N-R.5W
aylees. (1) to close the alleetes north, colonia

at the	intersection where sect			* • • • • • • • • • • • • • • • • • • •
	Cottonwood Creek		servancy District, voil and Water Conse	vith the
assistance	of the <u>Kingfisher C</u>	ounty 3rd c	vive other technical	l assistance
	to make necessary	Burveys and g	give other technical	
as needed.		BOARD OF	COUNTY COMMISSIONE	RS OF
			KINGFISHER	COUNTY
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	CON	By: fly	of RULLY	
			' (Chairman	
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STATE OF OKLAHOMA

45, WY 61 11 L MAC 488 ME 142

COURT WITHIN AN理 SHER COUNTY - 器

KINGFISHER COUNTY -

STATE OF OKLAHOMA

ONG WESTERN, INC., a corporation,

Plaintiff,

vs.

HERMAN R. KENNARD, BEULAH OZELL KENNARD, JOHN RECTOR and HELEN RECTOR,

Defendants.

No. C-73+112

We, the undersigned commissioners appointed as such in the above-styled and numbered cause, do hereby submit this, our report, as directed in said order of appointment.

REPORT OF COMMISSIONERS

On the 17th day of Quant, 1973, we took the oath and proceeded to view the property described in Exhibit A, a copy of which is attached hereto and by this reference herein incorporated.

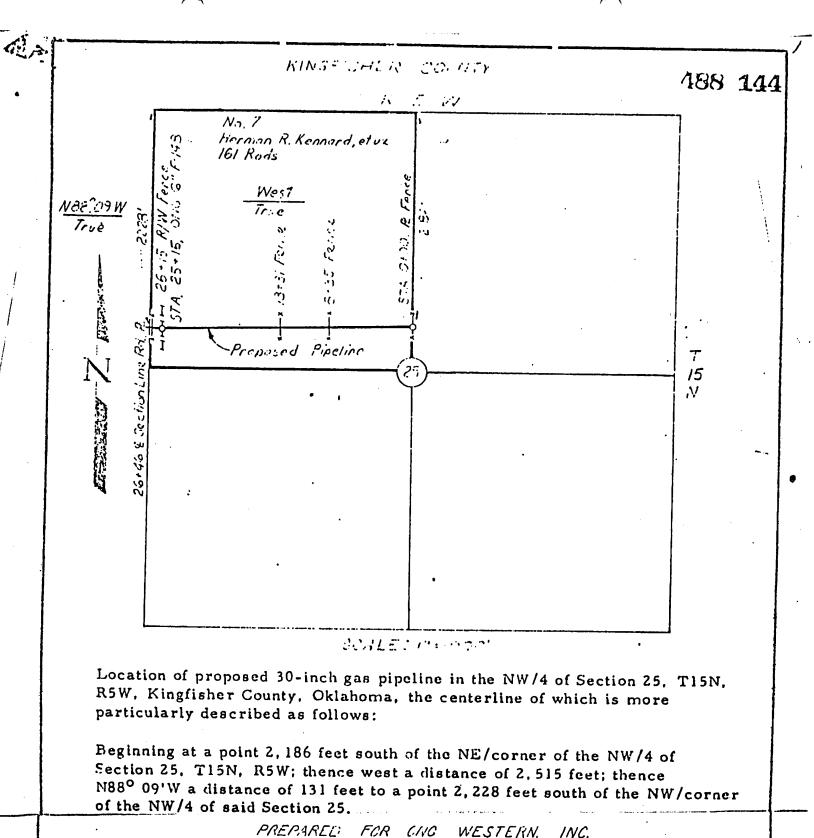
We further report in accordance with said order of appointment that it is necessary for the plaintiff to locate and install a 30-inch pipeline across the lands and to obtain a permanent easement 50 feet in width for a distance of 161 rods and a temporary easement 8 feet in width along both sides of the above-described permanent easement, for the construction and operation of said pipeline to be used for the transmission of natural gas; that we have considered the injury and damage which the defendants as the owners of an interest in such lands will sustain by reason of the laying, maintaining, operating and removing of such pipeline across and upon said property at the location shown on the plat attached to the original petition, and we hereby fix the amount of damages due the defendants as the owners thereof

by reason of the taking by plai and permanent easements for the in the amount of $\frac{9.36}{5.30}$	
IN WITNESS WHEREOF, we hathis $3c$ day of $6c$	ve hereunto set our hands on, 1973.
COMMISSIONERS' FEES:	
\$ 30.00	wayneed becomfort
\$ 30,00	Rupus A Warkas
\$ 3000	Current Frether Court
	Commissioners

The Northwest Quarter (NW/4) of Section Twenty-five (25), Township Fifteen (15) North, Range Five (5) West, Kingfisher County, Oklahoma.

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TULSA, OKLAHOMA

FROPOLEU AT SAN PIPELINE

CROS INA PACABRTY OF

WILLIAMS BROTHERS ENGINEERING COMPANY

IN THE DISTRICT COURT WITHIN AND FOR KINGFISHER COUNTY
STATE OF OKLAHOMA

ONG WESTERN, INC.,

Plaintiff,

vs.

No. C-73-112

HERMAN R. KENNARD, BEULAH OZELL KENNARD, JOHN RECTOR and HELEN RECTOR,

Defendants.

FINAL ORDER

Now on this // day of reproduce, 1974, the court having reviewed the files and records in this cause and proceeding and having fully advised itself, upon consideration finds:

- 1. That the filing of the condemnation action and the appointment of commissioners and the oath of the commissioners and their subsequent report are regular in all respects and their report should be confirmed.
- 2. That the plaintiff paid in the sum required by the report of said commissioners, together with the proper fees for the said commissioners and costs of this action.
- 3. That the plaintiff is vested with the power of eminent domain and has exercised said power, and having paid into the clerk of this court the heretofore said sum, was entitled to take and acquire the easement described in said report across said property.
- 4. That the plaintiff filed a written demand for jury on the 29th day of October, 1973, and that plaintiff, with the consent of the defendant, filed a written withdrawal of demand for jury on the day of fentily , 1974, and that, therefore, the plaintiff no longer demands a jury trial.
- 5. That the defendants did not file a written demand for jury, and further that defendants consented to the plaintiff's withdrawal of demand for jury and that therefore, the defendants do not demand a jury trial.

7. That the plaintiff and defendants have entered into a settlement agreement compensating defendants for all damages resulting from the taking of the easement described in the petition and report of commissioners filed herein, which settlement has been referred to the court, further based upon such settlement the clerk of the court should be directed to pay the commissioner's award in the amount of \$4,830.00 to plaintiff.

IT IS THEREFORE ORDERED, ADJUDGED AND DECREED by the court that the report of commissioners be confirmed, and further that the plaintiff, under its power of eminent domain, was entitled to and has thereunder taken and acquired said easement across said property.

IT IS FURTHER ORDERED, ADJUDGED AND DECREED by the court that the settlement agreement entered into by the plaintiff and defendants should be and is hereby confirmed and further the clerk of the court is directed to pay the commissioner's award in the amount of \$4,830.00 to the plaintiff.

IT IS FURTHER ORDERED, ADJUDGED AND DECREED that the damages resulting from the taking of the easement should be and are hereby apportioned 20% to the crops growing on the subject property and 80% to the real property.

IT IS FURTHER ORDERED, ADJUDGED AND DECREED by the court that all costs of this proceeding be and the same are taxed against the plaintiff.

District Judg

APPROVED AS TO FORM:

HUFFMAN, ARRINGTON, SCHEURICH & KIHLE

By Michael V. Snyder

Attorneys for Plaintiff

MILLER, BROCKETT AND GRANGER

B. (J. Brockett

Attorneys for Defendants

Number /44

GLADYS RIVERS, CT. OLERK-

FEB 1 1 1974

Kinglisher County, Oklahoma

Kingfisher, Oklahoma

BOOK

PAGE

3929

2103

064

RIGHT-OF-WAY EASEMENT

STATE OF OKLAHOMA

COUNTY OF KINGFISHER

REGISTER OF DEEDS

CONTINENTAL LAND RESOURCES, LLC P 0.80X 2170 EDMOND OKLAHOMA 73083

STATE OF OKLAHOMA KINGFISHER COUNTY RECORDED OR FILED

2006 SEP 11 P 12: 21

BY_____W -- DEPUTY

- .

KNOW ALL MEN BY THESE PRESENTS:

)

That, Herman R. Kennard Living Trust. Whose address is 7401 N Council Rd, Oklahoma City, OK 73132 the undersigned, hereinafter referred to as Grantor, for and in consideration Ten Dollars & 00/100 Dollars (\$10.00) and other good and valuable consideration to Grantor in hand paid by Avalon Exploration, Inc., whose address is 100 W. 5th St. Ste 612, Tulsa, Oklahoma 74103, hereinafter called Grantee, the receipt of which is hereby acknowledged, does hereby grant, sell and convey unto said Grantee, its successors and assigns a right-of-way and easement, fifty (50) feet in width to construct and Twenty Five (25) feet in width, to maintain and operate a utility line(s) and appurtenances thereto; (said utility line(s) and appurtenances being hereinafter sometimes collectively called the "facilities") over and through the following described property lying and being situated in Kingfisher County, State of Oklahoma, to wit:

W/2 of Section 25, Township 15 North, Range 05 West See Attached Exhibit "A"

The said facilities are to be constructed approximately along the line designated by a survey, hereby attached as Exhibit "A" and made a part hereto, under, through and over the property herein before described; and this grant shall carry with it the right of ingress and egress to and from said land with the right to use existing roads for the purpose of constructing, inspecting, repairing and maintaining said facilities and the right of removal; or replacement of the same. Further, grantee shall have the right to construct a wire gap, or install a gate, aluminum or otherwise, and erect necessary braces in each wire fence traversed on the property.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the facilities over the right-of-way hereby granted unto the said Grantee, its successors and assigns, and the Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and be binding upon Grantor, his heirs, legal representatives and successors in title.

Grantee may at any time, and shall upon permanent abandonment of said right-of-way, execute and record a reconveyance and release hereof, whereupon this right-of-way and easement and all rights and privileges herein granted shall be fully canceled and terminated.

This agreement is effective upon execution by Grantor and shall remain in full force and effect until such time as Grantee permanently abandons the right-of-way herein described also at which time Right of Way shall revert back to landowner.

Upon permanent abandonment, or at such time as Grantee deems appropriate, Grantee may, but shall not be obligated to, remove the facilities constructed on said right-of-way.

The Grantor shall fully use and enjoy said premises except for the purposes herein granted but such use shall not hinder, conflict or interfere with the exercise of the Grantee's rights hereunder, and no building, reservoir, or permanent structure shall be constructed upon the rights-of-way or easements herein granted.

The Grantor shall have the right to develop the property adjacent to this Right-of-Way for residential purposes and Grantor and its assigns shall have the right to drive across the Right-of-Way at any and all places. However, Grantor and assigns shall not construct or permit to be constructed buildings or other obstructions over said utility line(s) and Grantor and assigns shall not construct paved roads or streets directly over said utility line(s). Grantor and assigns shall have the right to construct streets and driveways at intermittent intervals crossing said utility line(s).

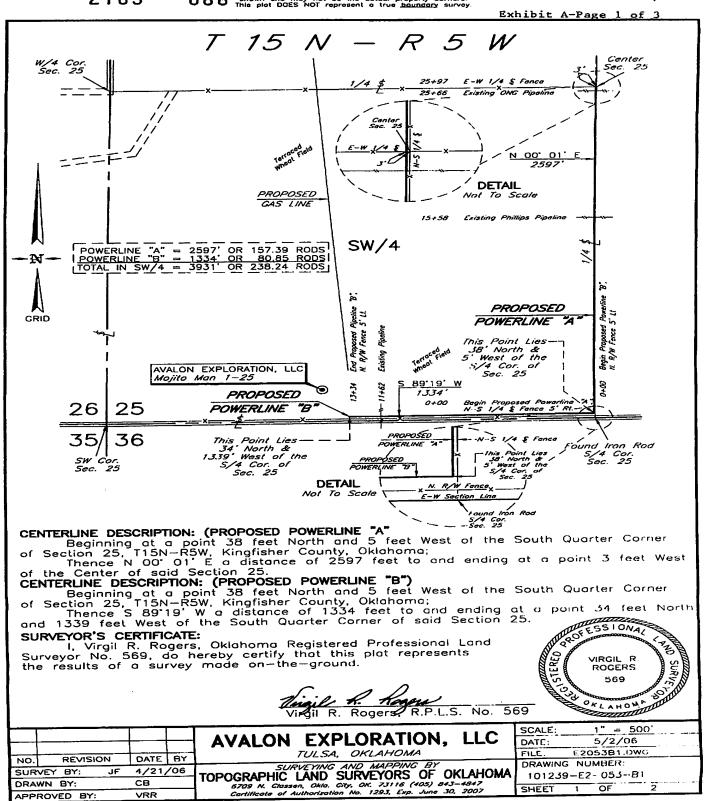
53463 DOK/U-12- 4/7-55447 WELLE KO #4/4

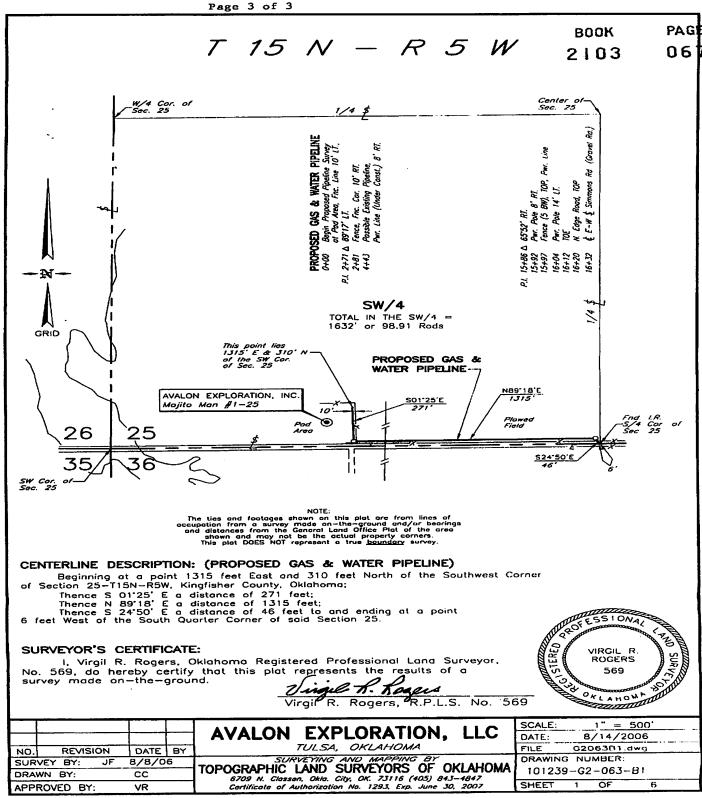
SOLOMON ABSTRACT CO., Bonded Abstracters

100000

Grantee makes no representations, warranties, cover oral except those expressed herein, and no contractor, repr	esentative or agent is authorized toph GF
make any such agreements or modifications to the terms of the	
WITNESS THE EXECUTION HEREOF the 30 4	_ day of February 2006.
X Serman ferrace	-
Herman R. Kennard, Trustee SS #: SS #.	·
INDIVIDUAL ACKNOWLED	GMENT
STATE OF OKLAHOMA)	
COUNTY OF OKlahoma)	
Before me, the undersigned, a Notary Public, in and day of 2006, personally appeared I known to be the identical person who executed the wire acknowledged to me that heexecuted the same as hisfree and and purposes therein set forth, in the capacity stated therein. My Commission Expires: DAVID W. BOLTON Notary Public in and for the Strike of Oktahomas Strike of O	d voluntary act and deed for the uses
	Notary Public
JOINT ACKNOWLEDGM	ENI
State of OKLAHOMA	
County of)	
Before me, the undersigned, a Notary Public, in and day of 2006, personally appearing wife, to me known to be the identical persons who executed and acknowledged to me that they executed the same as their the uses and purposes therein set forth.	the within and foregoing instrument
My Commission Expires:	
Notary	Public

BOOK 2103 PAGE he lies and toolages shown on this plat are from lines of occupation from a survey made on—the—ground and/or bearings of distances from the General Land Office Plat of the area shown and may not be the actual property corners. This plat DGES NOT represent a true houndary survey.





32

NOTE.

The ties and footages shown on this plat are from lines of occupation from a survey made on—the—ground and/or bearings and distances from the General Land Office Plat of the area shown and may not be the actual property corners.

This plat DOES NOT represent a true boundary survey.

Exhibit A-Page 2 of 3 PAGE BOOK 96815 1/2" Iro N/4 Cor. Sec. 25 NW 02103 Iron Rod pasture AVALON EXPLORATION, Wallace Station 1-25 26 **(4)** - This Point lies 38'South & 960' East of th NW Cor. of Sec. 25 Existing OnaOk Pi 46+02 TOTAL IN NW/4 = 4292' OR 260.12 RODS DETAIL 2595 To Scale NW/4 PROPOSED N POWERLINE "A PROPOSED GRID ٦Ł Existing OneOk Pipeline Existing OneOk Pipalina DETAIL Not To Scale E-W 1/4 5 Fence Center Sec. 25 Sec. End Proposed 95+83 80+89 CENTERLINE DESCRIPTION: (PROPOSED POWERLINE "A")

Beginning at a point 3 feet West of the Center of Section 25, 115N-R5W, Kingfisher County, Oklahoma;

Thence N 00'01' E a distance of 2595 feet;

Thence S 89'23' W a distance of 1697 feet to and ending at a point Thence S 89'23' W a distance of 1697 feet to and ending at a point 38 feet South and 960 feet East of the Northwest Corner of said Section 25 ROFESSIONAL PROPERTY OF THE PR said Section 25.

SURVEYOR'S CERTIFICATE:

1, Virgil R. Rogers, Oklahoma Registered Professional Land
Surveyor No. 569, do hereby certify that this plat represents
the results of a survey made on—the—ground. VIRGIL R ROGERS 569 Virgil R. Rogers, K.P.L.S. No. 569 TLAHOMA D SCALE: EXPLORATION, LLC **AVALON** 5/2/06 DATE: E2053B2.DW0 TULSA, OKLAHOMA FILE DATE BY TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
6709 N. Classen, Okla. City, OK. 73116 (405) 843-4847
Certificate of Authorisation No. 1293, Exp. June 30, 2007 REVISION DRAWING NUMBER: 101239-E2-053-B2 SURVEY BY: 4/21/06 DRAWN BY: СВ SHEET 2 OF

33

APPROVED BY:

VRR

3930 PIPELINE RIGHT-OF-WAY EASEMENT

CONTINENTAL LAND RESOURCES

19.

BOOK

PAGE

STATE OF OKLAHOMA)

2103

069

COUNTY OF Kingfisher)

KNOW ALL MEN BY THESE PRESENTS:

That Herman R. Kennard Living Trust, whose address is 7401 N Council Rd, Oklahoma City OK 73132, the undersigned, hereinafter referred to as Grantor, for and in consideration of ten & 00/100 DOLLARS (\$10.00), and other good and valuable consideration to Grantor in hand paid by Avalon Exploration, Inc., whose address is 6120 South Yale, Suite 1200, Tulsa. Oklahoma 74136, hereinafter called Grantee, the receipt of which is hereby acknowledged, does hereby grant, sell and convey unto said Grantee, its successors and assigns a right-of-way and easement, fifty (50) feet in width to construct and Thirty (30) feet in width, to maintain and operate pipeline(s) and appurtenances thereto; (said pipeline(s) and appurtenances being hereinafter sometimes collectively called the "facilities") over and through the following described property lying and being situated in KingfisherCounty, State of Oklahoma, to wit:

W/2 of Section 25, Township 15 North, Range 05 West See Attached Exhibit "A"

The said facilities are to be constructed approximately along the line designated by a survey, hereby attached as Exhibit "A" and made a part hereto, under, through and over the property hereinbefore described; and this grant shall carry with it the right of ingress and egress to and from said land with the right to use existing roads for the purpose of constructing, inspecting, repairing and maintaining said facilities and the right of removal; or replacement of the same with same size pipe. Further, grantee shall have the right to construct a wire gap, or install a gate, aluminum or otherwise, and erect necessary braces in each wire fence traversed on the property.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the facilities over the right-of-way hereby granted unto the said Grantee, its successors and assigns, and the Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and be binding upon Grantor, his heirs, legal representatives and successors in title.

Grantee may at any time, and shall upon permanent abandonment of said right-of-way. execute and record a conveyance and release hereof, whereupon this right-of-way and easement and all rights and privileges herein granted shall be fully canceled and terminated.

This agreement is effective upon execution by Grantor and shall remain in full force and effect until such time as Grantee permanently abandons the right-of-way herein described also at which time Right of Way shall revert back to landowner.

Upon permanent abandonment, or at such time as Grantee deems appropriate, Grantee may, but shall not be obligated to, remove the facilities constructed on said right-of-way.

The Grantor shall fully use and enjoy said premises except for the purposes herein granted but such use shall not hinder, conflict or interfere with the exercise of the Grantee's rights hereunder, and no building, reservoir, or structure shall be constructed upon the rights-of-way or easements herein granted.

53741 - Delin- PO- 4/7. + 559411 Wenter - 20 \$2.

in.

REGISTER OFFICE OF SHAPE OF SH

STATE OF OKLAHOMA KINGFISHER COUNTY RECORDED OR FILED

2006 SEP 11 P 12: 22

FROM STATE LOS PAGE L

BY ____ DEPUTY

Kingfisher, Oklahoma

PAGE BOOK 070 2103

Grantee shall pay all damages to crops, livestock and fences, which may arise, directly from construction, maintenance and operation of said facilities. It is mutually understood and agreed that in the event any dispute arises relative to the amount of damages suffered, which are caused by the exercise of the rights granted, said damage, if not mutually agreed upon, shall be ascertained and determined by three disinterested persons, one to be appointed by the Grantor, or by the person or persons claiming an interest in the land derived from Grantor, one by the Grantee, its successor or assigns, and the third person by the two persons before mentioned, and the decision of the arbitrators thus selected shall be final and conclusive.

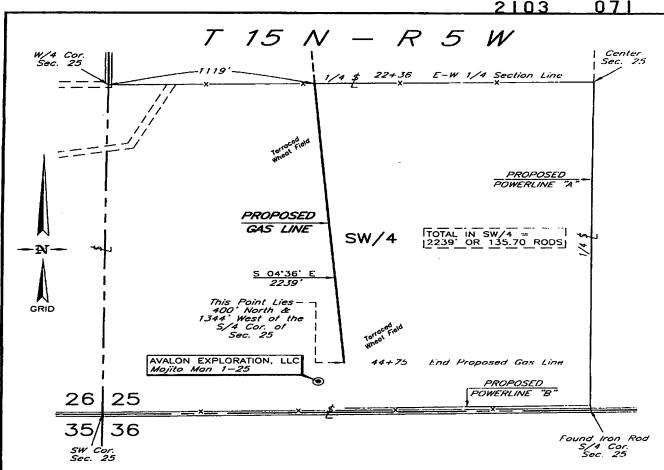
The Grantee shall bury all facilities to a minimum depth of thirty-six (36) inches or a sufficient depth so as not to interfere with the cultivation of the soil.

Grantee makes no representations, warranties, covenants or agreements either written or oral except those expressed herein, and no contractor, representative or agent is authorized to make any such agreements or modifications to the terms of this easement.

make any such agreements of modifications	to the terms of this emberson.
WITNESS THE EXECUTION HER	EOF the 30 day of Murch, 2004.
	EOF the 30 day of March, 2004.
	Fed I.D. # or SS#:
INDIVIDUAL A	ACKNOWLEDGMENT
STATE OF OK lahorna	
STATE OF OK (aborna) COUNTY OF OK (ahoma)	
	ry Public, in and for said County and State, on this appeared Horman R. Kenned Tracke, to me executed the within and foregoing instrument and me as his free and voluntary act and deed for the uses y stated therein.
My CORRESISSION WIND BOTTON Notice Peaks to use for the SEAL Commission of Closeles Aby Commission #91000600 My Commission explain #, MELECOR	
	Notary Public
JOINT ACI	KNOWLEDGMENT
State of	
County of)	
day of April, 2004, personally a	nd and wife, to me known to be the identical persons
who executed the within and foregoing ins the same as their free and voluntary act and	strument and acknowledged to me that they executed deed for the uses and purposes therein set forth.
My Commission Expires:	
	Notary Public

EXHIBIT A - PAGE 1 OF 2

BOOK PAGE



NOTE:

The ties and footages shown on this plat are from lines of coupotion from a survey made on—the—ground and/or bearings and distances from the General Land Office Plat of the area shown and may not be the actual property corners.

This plat DOES NOT represent a true boundary survey.

CENTERLINE DESCRIPTION: (PROPOSED GAS LINE)

Beginning at a point 1119 feet East of the West Quarter Corner of Section 25, T15N-R5W, Kingfisher County, Oklahoma;
Thence S 04*36' E a distance of 2239 feet to and ending at a point 400 feet North and 1344 feet West of the South Quarter Corner of said Section 25.

SURVEYOR'S CERTIFICATE:

I, Virgil R. Rogers, Oklahoma Registered Professional Land Surveyor No. 569, do hereby certify that this plat represents the results of a survey made on—the—ground.

Rogers, R.P.L.S. No. 569

VIRGIL R. OKLAHOWA STAND

			AVALON EVELOPATION ILC	SCALE:	1" = 500'
			AVALON EXPLORATION, LLC	DATE:	5/2/06
NO.	REVISION	DATE BY	TULSA, OKLAHOMA	FILE:	G2053B4.DWG
SUR	VEY BY: JF	4/21/06	SURVEYING AND MAPPING BY		NUMBER:
DRA	WN BY:	СВ	TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA	101239	-G2-053-B4
APP	ROVED BY:	VRR	Certificate of Authorization No. 1293, Exp. June 30, 2007	SHEET	2 OF 2

EXHIBIT A - PAGE 2 OF 2 **PAGE** BOOK

072 2103 15 1 1/2" Iro N/4 Cor. Sec. 25 Iron Rod NW Cor. Pastura 26 AVALON EXPLORATION 25 Wallace Station 1-25 Begin Proposed Gas Line 0+00 Location PROPOSED POWERLINE NW/4 PROPOSED GAS LINE GRID

NOTE:

s ties and footages shown on this plat are from lines of
pation from a survey made on—the—ground and/or bearings
I distances from the General Land Office Plat of the area
shown and may not be the actual property corners.

This plat DOES NOT represent a true boundary survey

22+36

CENTERLINE DESCRIPTION: (PROPOSED GAS LINE)

Beginning at a point 400 feet South and 949 feet East of the Northwest Corner Beginning at a point 400 feet South and 949 feet East of the Northwest Corner of Section 25, T15N-R5W, Kingfisher County, Oklahoma; of Section 25, Thence S 04'36' E a distance of 2236 feet to and ending at a point 1119 feet Thence S 04'36' E a distance of 2236 feet to and ending at a point 1119 feet SurveyOR'S CERTIFICATE:

1, Virgil R. Rogers, Oklahoma Registered Professional Land
1, Virgil R. Rogers, Oklahoma Registered Professional Land
Surveyor No. 569, do hereby certify that this plat represents

Surveyor No. 569, a survey made on—the—ground.

BY

DATE

СВ

VRR

4/21/06

Visil of Reagues

Possible

Possible ONG Pip © Trail Road Possible Pipeline

E-W 1/4 Section Line

Virgil R. Rogers, R.P.L.S No. 56	ig wanting
	SCALE: 1" = 500'
	DATE: 5/2/06
TULSA, OKLAHOMA	FILE: G2053B3.DWG
TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA	101239-G2053-B3
6709 N. Classen, Okto. City, Ch	SHEET 1 OI 2

ONG Pipeline
ONG Pipeline — —
ONG Pipeline —

SOLOMON ABSTRACT CO., Bonded Abstracters

REVISION

NO.

SURVEY BY:

DRAWN BY: APPROVED BY:

W/4 Sec. Cor. 25

569

Center Sec. 25

3350

BOOK

PAGE

KNOW ALL MEN BY THESE PRESENTS:

PIPELINE RIGHT-OF-WAY EASEMENT

STATE OF DKLAHOMA KINGFISHER COUNTY RECORDED OR FILED

2162 238

STATE OF OKLAHOMA

COUNTY OF Kingfisher) REGISTER OF

2007 AUG 10 P 12: 35 DEPUTY

Kennard Living Trust, whose address is 7401 North Council Road, Oklahoma City, OK. 73132, the undersigned, hereinafter referred to as Grantor, for and in consideration of ten & 00/100 DOLLARS (\$10.00), and other good and valuable consideration to Grantor in hand paid by Superior Pipeline Company, L.L.C.. whos address is, 7130 S. Lewis, Stc. 510, Tulsa, OK. 74136, hereinafter called Grantee, the receipt of which is hereby acknowledged, does hereby grant, sell and convey unto said Grantee, its successors and assigns a right-of-way and easement, fifty (50) feet in width to construct and Thirty (30) feet in width, to maintain and operate pipeline(s) and appurtenances thereto; (said pipeline(s) and appurtenances being hereinafter sometimes collectively called the "facilities") over and through the following described property lying and being situated in Kingfisher County, State of Oklahoma, to wit:

NW/4 of Section 25, Township 15N, Range 5W See Attached Exhibit "A'

The said facilities are to be constructed approximately along the line designated by a survey, hereby attached as Exhibit "A" and made a part hereto, under, through and over the property hereinbefore described; and this grant shall carry with it the right of ingress and egress to and from said land with the right to use existing roads for the purpose of constructing, inspecting, repairing and IB maintaining said facilities and the right of removal; or replacement of the same with same size of Further, grantee shall not cut fences and/or driveways. 5h ould Crop And or Land of many occur. The during Replacement of Line, grantee Shall pay such damage to Remodiste to original condition.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the facilities over the right-of-way hereby granted unto the said Grantee, its successors and assigns, and the Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and be binding upon Grantor, his heirs, legal representatives and successors in title.

Grantee may at any time, and shall upon permanent abandonment of said right-of-way, execute and record a conveyance and release hereof, whereupon this right-of-way and easement and all rights and privileges herein granted shall be fully canceled and terminated.

This agreement is effective upon execution by Grantor and shall remain in full force and effect until such time as Grantee permanently abandons the right-of-way herein described also at which time Right of Way shall revert back to landowner.

Upon permanent abandonment, or at such time as Grantee deems appropriate, Grantee may, but shall not be obligated to, remove the facilities constructed on said right-of-way.

The Grantor shall fully use and enjoy said premises except for the purposes herein granted but such use shall not hinder, conflict or interfere with the exercise of the Grantee's rights hercunder, and no building, reservoir, or structure shall be constructed upon the rights-of-way or easements herein

Grantee shall pay all damages to crops, livestock and fences which may arise directly from construction, maintenance and operation of said facilities. It is mutually understood and agreed that in the event any dispute arises relative to the amount of damages suffered, which are caused by the exercise of the rights granted, said damage, if not mutually agreed upon, shall be ascertained and determined by three disinterested persons, one to be appointed by the Grantor, or by the person or persons claiming an interest in the land derived from Grantor, one by the Grantee, its successor or assigns, and the third person by the two persons before mentioned, and the decision of the arbitrators

thus selected shall be final and conclusive.

59175- North Cashion-P718
7700704300-North Cashion-R0-\$17

SOLOMON ABSTRACT CO., Bonded Abstracters

Number

61

Kingfisher, Oklahoma

BOOK

PAGE

2162

239

The Grantee shall bury all facilities to a minimum depth of thirty-six (36) inches or a sufficient depth so as not to interfere with the cultivation of the soil.

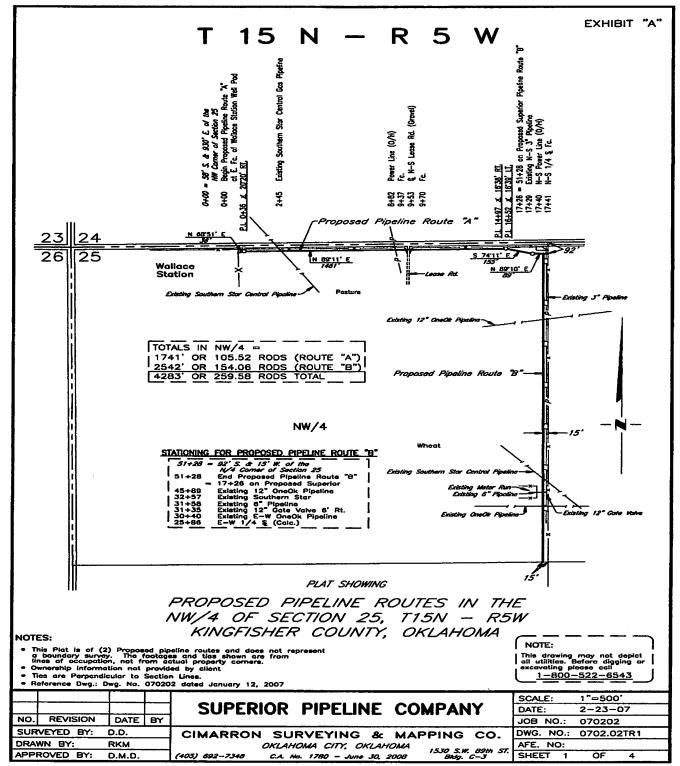
Grantee makes no representations, warranties, covenants or agreements either written or oral except those expressed herein, and no contractor, representative or agent is authorized to make any such agreements or modifications to the terms of this easement.

WITNESS THE EXECUTION HEREOF the	ne <u>19</u> day of <u>"July</u> , 2007.
Herman R. Kennard, Jr, Co-Trustee Name	Lu Brady, Co-Trustee
Jimmic Lea Bolton, Co-Trustee	•
INDIVIDUAL ACI	KNOWLEDGMENT
STATE OF Oklahoma	
COUNTY OF Oblahous	
Mennard, Jr. Nan Lu Brady, and Jimmie Lea Bo person who executed the within and foregoing instance.	ic, in and for said County and State, on this Herman R. Kennard Living Trust by Herman R. Iton. Co-Trustees to me known to be the identical trument and acknowledged to me that they executed for the uses and purposes therein set forth, in the
My Commission Expires:	
11/07/10	Notary Public
JOINT ACKNO	OWLEDGMENT
State of Oklahoma	
County of)	
day of 2007, personally app known to be the identical persons who exec	ic, in and for said County and State, on this
My Commission Expires:	
When Recorded Maii To: Name: Ontinenta Land Address: P. 2003	Notary Public
•	

886K

PAGE

2162



25.

BOOK

PAGE

2375

004646 <u>surface and underground storage easement</u> <u>and right of way agreement</u>

WITNESSETH:

WHEREAS, Owners own an interest as joint tenants with right of survivorship and not as tenants in common in the following described property located in the County of Kingfisher, State of Oklahoma, to-wit:

West Half (W/2) of Section 25, Township 15N, Range 5W, Kingfisher County, State of Oklahoma, containing 320 acres, more or less.

(the "Property") as well as the following pipelines and surface facilities presently located thereon:

In the Northwest Quarter (NW/4), an area in and around a 16' F216 line $(2,640' \times 50')$, the east measurement facilities with small building $(150' \times 150' \text{ and } 50' \times 50')$ with road connecting the two facilities; an area in and around the west measurement facilities $(100' \times 200')$; and ingress and egress via the main road $(1,680' \times 20')$, the East road $(900' \times 20')$ and West road $(570' \times 20')$ on the above-described property, a total of 240,000 square feet (5.5096 acres), more or less, as more specifically described on the surveys attached hereto as Exhibit "A".

(the "Pipelines and Surface Facilities"); and

WHEREAS, the Company operates and maintains an underground natural gas storage facility (the "Storage Facility") under the Property; and

WHEREAS, the Company desires to obtain from Owners a perpetual easement to introduce natural or synthetic gas into geological strata underlying the Property for storage purposes and to withdraw such gas from time to time for the exclusive use of the Company, all as more specifically hereinafter set forth; and

WHEREAS, the Company, pursuant to an existing lease across the Property, operates and maintains the Pipelines and Surface Facilities on the Property that are necessary for Company's operation and maintenance of its Storage Facility; and

WHEREAS, the Company desires to obtain from Owners a perpetual easement to operate and maintain its Pipelines and Surface Facilities for the introduction of natural or synthetic gas into

{S187517;}

BOOK PAGE

2375 112

the Storage Facility for storage purposes and to withdraw such gas from time to time for the exclusive use of the Company, all as more specifically hereinafter set forth;

NOW, THEREFORE, for and in consideration of Ten dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto agree as follows:

- 1. Owners hereby grant, bargain, sell, and convey an exclusive easement in and under the above-described Property (including any reversionary interest) to the Company for the sole purpose of establishing and operating a gas storage reservoir under such property by injecting natural gas, synthetic gas, gaseous vapors, or condensate (all hereinafter referred to as gas), into the geological stratum or strata commonly known as the Red Fork formation (historically referred to as the Bartlesville Sand formation) for as long as such formation is used as a gas storage. The Company shall have the right to store gas in such reservoir and to retain title to gas injected into such storage as its personal property. To the extent that the Owners own any mineral interest underlying the Property, Owners hereby agree that the Red Fork formation (historically referred to as the Bartlesville Sand formation) is depleted of hydrocarbons producible in paying quantities and acknowledge that part of the consideration paid to Owners is payment for any native hydrocarbons remaining in the Red Fork formation (historically referred to as the Bartlesville Sand formation). Owners also agree not to grant the right of underground gas storage in, on, or under the Property to any other party while the easement granted herein remains in effect.
- 2. Owners do hereby further grant and convey unto Company, its successors, and assigns, an exclusive perpetual easement and right of way (the "Surface Easement and Right of Way") as hereinafter set forth for as long as such easement is used in connection with the Storage Facility, for the purposes of operating, maintaining, protecting, inspecting, repairing, replacing, abandoning-in-place, constructing, reconstructing, renewing, and/or removing the Pipelines and Surface Facilities, together with such valves, fittings, meters, corrosion control devices, wires, cables, markers, and other equipment and appurtenances, above and below ground, as may be necessary for the transportation by pipeline of natural gas, or any of Company's products, or for the protection or maintenance of said Pipelines and Surface Facilities. The Surface Easement and Right of Way is specifically depicted in the surveys attached hereto as Exhibit "A" and incorporated herein by reference.
- 3. This Agreement conveys no rights to use the surface of the Property other than within the boundaries of the Surface Easement and Right of Way as specifically depicted in the surveys attached hereto as <a href="Exhibit "A". This Agreement conveys no rights to drill, or install, any new surface facilities or equipment outside the boundaries of the Surface Easement and Right of Way, including but not limited to new wells, pipelines, facilities, structures, equipment, and appurtenances. In the event the Company desires to install, or drill any new surface facility, wells, equipment, pipelines, structures, and appurtenances outside the boundaries of the Surface Easement and Right of Way, the Company must first obtain the right to do so and pay additional damages to Owners for the installation of such items.

{S187517;}

BOOK PAGE 2375 113

- 4. Owners shall not build, create, or construct, nor allow to be built, created, or constructed any obstruction including, but not limited to, impounded water, buildings, improvements, or other structures within the said Surface Easement and Right of Way, nor shall Owners place, nor allow to be placed, any debris on or within the Surface Easement and Right of Way, nor change the grade of the surface of the ground within the Surface Easement and Right of Way, nor remove or interfere in any way with any of the Pipelines and Surface Facilities. Company shall have the right to periodically clear and keep the Surface Easement and Right of Way cleared of trees, shrubs, brush, or other debris.
- 5. Company shall have the exclusive right to use and enjoy that part of the subsurface of the above-described property commonly known as the Red Fork formation (historically referred to as the Bartlesville Sand formation), and Owners agree not to enter into any agreements or execute any instruments allowing the use of such portion of the subsurface for any purpose. If Owners desire to penetrate such portion of the subsurface to reach other portions of the subsurface, or if Owners enter into any agreements or execute any instrument contemplating any such penetration of the subsurface, Owners shall make such provisions as shall adequately ensure that such penetration shall be made only in accordance with the specifications of the Company and rules of the Oklahoma Corporation Commission. Owners shall in addition do such other things as may be necessary to adequately protect the rights granted herein and the property of the Company on and under the above-described Property.
- 6. Owners warrant and covenant that Owners have full and sufficient right, title, and authority to enter into and execute this Agreement and that there are no claims or encumbrances against Owners' interest in the above-described property, except: recorded items.
- 7. The Company shall have the right at its option to pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above-described Property; and in the event the Company exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may recover any such sums paid from Owners.
- 8. The terms, covenants, and conditions hereof shall be binding on the parties hereto, their heirs, successors, and assigns. It is agreed that no agent of the Company has been given any authority to make any agreement in respect to the subject matter hereof not herein expressed.

ACCORDINGLY, this Easement is executed as of the day and year first above written.

41

73

Nan Brady

{S187517;}

500K PAGE 2375 114

Acknowledgment

STATE OF OKLAHOMA

COUNTY OF OKLA homos

This instrument was acknowledged before me on the ______ day of ________, 2010, by Nan Brady and Jimmie Kennard, known to me to be the identical persons who executed the within and foregoing instrument, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

My Commission Expires:

My Commission Number: 0000

ESCOTO TO A STATE OF THE STATE

STATE OF OKLAHOMA KINGFISHER COUNTY RECORDED OR FILED

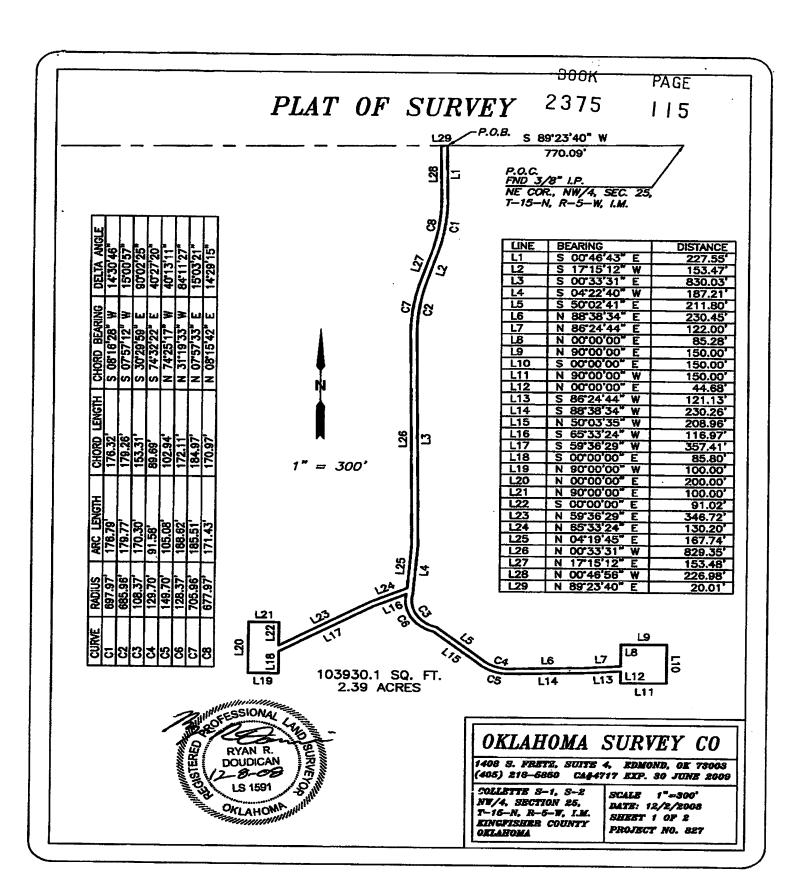
2010 DEC 21 P 4: 05
BB JUDY GRELLINER

DEPUTY

DEEDS OF

REGISTER

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BOOK

PAGE

2375

116 PLAT OF SURVEY

LECAL DESCRIPTION

A tract of land lying in the Northwest Quarter (NW/4) of Section Twenty—five (25), Township Fifteen (15) North, Range Five (5) West of the Indian Meridian, Kingfisher County, Oklahoma. More particularly described as follows: Commencing at the Northeast Corner of said Northwest Quarter (NW/4); Thence S 89°23'40" W a distance of 770.09 feet to the Point of Beginning; Thence S 00'46'43" E a distance of 227.55 feet; Thence on a curve to the right with an arc length of 176.79', a radius of 697.97', a chord bearing of S 0876'28" W, a chord length of 176.32' Thence S 1775'12" W a distance of 153.47 feet; Thence on a curve to the left an arc length of 179.77', a radius of 685.96', a chord bearing of S 07*57'12" W, a chord length of 179.26'; Thence S 00"33"31" E a distance of 830.03 feet; Thence S 04"22'40" W a distance of 187.21 feet; Thence on a curve to the left an arc length of 170.30', a radius of 108.37', a chord bearing of S 30"29"59" E, a chord length of 153.31'; Thence S 50°02'41" E a distance of 211.80 feet; Thence on a curve to the left an arc length of 91.58', a radius of 129.70', a chord bearing of S 74°32'22" E, a chord length of 89.69' Thence N 88'38'34" E a distance of 230.45 feet; Thence N 86'24'44" E a distance of 122.00 feet; Thence N 00'00'00" E a distance of 85.28 feet; Thence N 90'00'00" E a distance of 150.00 feet; Thence S 00"00'00" E a distance of 150.00 feet; Thence N 90"00"00" W a distance of 150.00 feet; Thence N 90°00'00" W a distance of 150.00 feet; Thence N 00°00'00" E a distance of 44.68 feet; Thence S 86"24'44" W a distance of 121.13 feet; Thence S 88"38"34" W a distance of 230.26 feet; Thence on a curve to the right with an arc length of 105.08', a radius of 149.70', a chord bearing of N 74'25'17" W, a chord length of 102.94'; Thence N 50°03'35" W a distance of 208.96 feet; Thence on a curve to the right with an arc length of 188.62', a radius of 128.37', a chord bearing of N 31"19"33" W, a chord length of 172.11'; Thence S 65"33'24" W a distance of 116.97 feet; Thence S 59"36'29" W a distance of 357.41 feet; Thence S 00"00'00" E a distance of 85.80 feet; Thence N 90"00'00" W a distance of 100.00 feet; Thence N 00"00'00" E a distance of 200.00 feet; Thence N 90°00'00" E a distance of 100.00 feet; Thence S 00°00'00" E a distance of 91.02 feet; Thence N 59"36'29" E a distance of 346.72 feet; Thence N 65'33'24" E a distance of 130.20 feet; Thence N 65'33'24" E a distance of 130.20 feet; Thence N 04'19'45" E a distance of 167.74 feet; Thence N 00'33'31" W a distance of 829.35 feet; Thence on a curve to the right with an arc length of 185.51', a radius of 705.96', a chord bearing of N 07°57'33" E, a chord length of 184.97';

Thence N 17"5'12" E a distance of 153.48 feet; Thence on a curve to the left with an arc length of 171.43', a radius of 677.97', a chord bearing of N 08"15'42" E, a chord length of 170.97'; Thence N 00"46'56" W a distance of 226.98 feet; Thence N 89"23"40" E a distance of 20.01 feet to the Point of Beginning. Said tract contains 103930.10 Square Feet, 2.386 Acres more or less.





Basis of Bearing: N 89°23'40" W along the North line of the NW/4 of Section 25, T15N, R5W, I.M.

I, Ryan Doudican, a Registered Professional Land Surveyor, Do hereby certify that I, or others under my direct supervision, have made a careful survey of the property shown hereon.

This plat of survey meets the Minimum Technical Standards as adopted by the Board of Registration for Professional Engineers and Land Surveyors for the State of Oklahoma.

ALL CORNERS: SET 1/2" I.P. W/CA4717 CAP

OKLAHOMA SURVEY CO

1408 S. FRETZ, SUITE 4, EDMOND, OK 73003 (405) 216–5850 CA#4717 EXP. 30 JUNE 2009

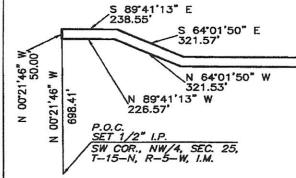
COLLETTE S-1, S-2 NW/4. SECTION 25, T-15-N, R-5-W, I.M. EINGFISHER COUNTY ORLAHOMA

SCALE 1"=300' DATE: 12/1/2008 SHEET 2 OF 2 PROJECT NO. 827

BOOK

PLAT OF SURVEY





S 89'36'27" E 2124.56'

N 89'36'27" W

134226.4 SQ. FT. 3.08 ACRES

1" = 400'

LEGAL DESCRIPTION

A tract of land lying in the Northwest Quarter (NW/4) of Section Twenty—five (25), Township Fifteen (15) North, Range Five (5) West of the Indian Meridian, Kingfisher County, Oklahoma, more particularly described as follows: Commencing at the Southwest corner of said

Northwest Quarter (NW/4);
Thence N 00°21'46" W along the West line of said Northwest Quarter (NW/4) a distance of 698.41 feet to the Point of Beginning;
Thence continuing N 00°21'46" W a distance of 50.00 feet:

50.00 feet:

Thence S 89'41'13" E a distance of 238.55 feet; Thence S 64'01'50" E a distance of 321.57 feet; Thence S 89'36'27" E a distance of 2124.56 feet to a point on the East line of said Northwest Quarter (NW/4);

Thence S 00°01'10" E along the East of said Northwest Quarter (NW/4), a distance of 50.00

Thence N 89°36′27″ W a distance of 2136.27 feet; Thence N 64°01′50″ W a distance of 321.53 feet; Thence N 89°41′13″ W a distance of 226.57 feet to the Point of Beginning. Said tract contains 134226.4 Square Feet or 3.08

Acres, more or less.

NOTES

Basis of Bearing: N 00°21'46" W along the West line of the NW/4 of Section 25, T15N, R5W, I.M.

I, Ryan Doudican, a Registered Professional Land Surveyor, Do hereby certify that I, or others under my direct supervision, have made a careful survey of the property shown hereon.

This plat of survey meets the Minimum Technical Standards as adopted by the Board of Registration for Professional Engineers and Land Surveyors for the State of Oklahoma.

OKLAHOMA SURVEY CO

1408 S. FRETZ, SUITE 4, EDMOND, OK 73003 (405) 216-5850 CA\$4717 EXP. 30 JUNE 2009 (405) 216-5850

BOUNDARY SURVEY ONEOK SECTION 26, T-15-N, R-5-W, I.M. KINGFISHER COUNTY OKLAHOMA

SCALE 1"=400" DATE: 12/18/2008 SHEET 1 OF 1 PROJECT NO. 827

I-2017-012994 Book 3078 Pg: 453 11/27/2017 12:21 pm Pg 0453-0454 Fee: \$15.00 Doc: \$0.00 Jeannie Boevers - Kingfisher County Clerk State of Oklahoma (Westry Short)

AFTER RECORDING RETURN TO: CIMARRON ELECTRIC COOPERATIVE ATTN; RECORDS DEPT. PO BOX 299 KINGFISHER, OK 73750



EASEMENT

EASEWEN!
KNOW ALL MEN BY THESE PRESENTS: THAT NAN BRADY
good and valuable consideration, the receipt whereof is hereby acknowledged, do hereby grant unto
CIMARRON ELECTRIC COOPERATIVE, an Oklahoma Cooperative Corporation, whose post office address is PO Box 299, Kingfisher, OK 73750, and to its successors or assigns, a perpetual easement with the right to enter upon all that certain real property, situated in the County of KFG State of OKLA Township 15 Range 5 Section 25, and more
particularly described as follows: NW 25 15 5 2E-25 NEW SERVICE
SEE EXHIBIT A and to construct, reconstruct, rephase, repair, operate and maintain on the above-described lands and in or upon all streets, roads, or highways abutting said lands, electric distribution line or system: and to cut, trim and control the growth by chemical means, machinery or otherwise of trees and shrubbery located within ten (10) feet of the center line on single-phase and fifteen (15) feet of the centerline on three-phase or to the extent necessary to keep them clear of said electric line or system: and to cut down from time to time all dead, weak, leaning or dangerous trees that are tall enough to strike the wires in falling, to keep said easement area clear of all buildings, structures or other obstructions, or if any or all of said system is placed underground that areas over buried vaults and cables shall remain free and clear of structures, trees, shrubbery and any other physical encumbrances and that free access to all buried facilities will be allowed.
The undersigned agrees that all poles, wires, and other facilities including any main service entrance equipment, installed on the above-described lands at the Cooperative's expense shall remain the property of the Cooperative, removable at the option of the Cooperative, upon termination of service to or on said lands. The undersigned covenant that they are the owners of the above-described lands and that the
said lands are free and clear of encumbrances and liens of whatsoever character except those held by the following persons:
IN WITNESS WHEREOF, the undersigned have set their hands and seals this
NAN BRADY
STATE OF OK 10 home County of OK (choma in the year of 20 15 before me, the undersigned, a Notary Public In and for the State of Ok 10 home appeared
Known to me to the person(s) whose name is/are subscribed to the within instrument and
acknowledged to me that he/she executed the same. IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal the day and year in this certificate first above written.
SEALT PUBLIC WAND FOR STATE OF STATE OF TAHOUT
Notation 115 - 422
Acct. # 4244700 Pole# 2E-25-C AKA: (1) ESPI Short)
(

I-2017-012994 Book 3078 Pg: 454 11/27/2017 12:21 pm Pg 0453-0454 Fee: \$ 15.00 Doc \$ 0.00 Jeannie Boevers - Kingfisher County Clerk State of Oklahoma

- EXHIBIT A

I-2017-004947 Book 3014 Pg: 231 05/01/2017 2:09 pm Pg 0231-0231 Fee: \$13.00 Doc: \$0.00 Jeannile Booyers - Kingfisher County Clerk State of Oktahoma

SPECIAL/LIMITED WARRANTY DEED

Know all men by these Presents:

That EARL R. BRADY and NAN LU BRADY, a/k/a Nan L. Brady and Nan Brady, husband and wife, parties of the first part, in consideration of the sum of ten dollars, in hand paid, the receipt of which is hereby

acknowledged, do hereby grant, bargain, sell and convey unto EARL R. BRADY or NAN L. BRADY, trustees of the BRADY TRUST DATED APRIL 26, 2017, (hereinafter referred to as "Assignees"), the following described real property and premises, situate in Kingfisher County, State of Oklahoma, to wit:

The NW/4 of Section 25, Township 15 North, Range 5 West; and The South One-third (S/3) of the Southeast Quarter (SE/4) of Section Twenty-six (26), Township Fifteen (15) North, Range Five (5) West, Kingfisher County, Oklahoma,

•	GAS STORAGE AGREMENT
	THIS AGREMENT, made and entered into as of this 20 day of July , 19 60, by and between C. Pappe
· · · · · · · · · · · · · · · · · · ·	wheather one or more, hereinafter referred to as "Owner", and OKLAHOMA NATURAL GAS COMPANY, a Delaware corporation, hereinafter referred to as "Oklahoma Natural". WITNESSETH: That WHEREAS, Owner owns None of the surface and See Below interest in and to the minerals in and under the following described property located in the County of Kingfisher, State of Oklahoma. to-wit: 1.67 ac. in NW/4 Section 25-15N-5W. (and other land)
	WHEREAS, Oklahama Natural desires to secure from Owner certain lease, easement and other rights in, upon and under the above-described property for the purpose of introducing natural gas into geological strata underlying said land for storage and to withdraw such gas from time to time for the exclusive use of Oklahama Natural, all as more specifically hereinafter set forth.
•	NOW, THEREFORE, for and in consideration of the rentals, conditions, mutual promises and covenants herein contained, and for other good and valuable consideration, the parties hereto agree as follows: 1. Owner does hereby grant, convey, let and warrant unto Oklahoma Natural, its successors and assigns in respect to the above described property (including
	any reversionary interest or after-acquired interest Owner may acquire or be entitled to) for a term of twenty-five (25) years ending
	found at an approximate depth of
• •	connection with a gas storage project for the storage or gas to be connected on and white said and sold only on the capital to the connected of the said on the capital to
. :	tion hereof under the same terms and conditions and for the same consideration, as are herein set forth for an additional twenty-five (25) year period. 2. Oklahoma Natural shall pay Owner 8
· · ·	heing hereby acknowledged by Owner, the amount of said "annual payments" being computed on the basis of \$
	surface interest and 3 0.007 per year for the mineral interest in and to the shove-described property. On or hefore one year following
• •	the date of this agreement and annually thereafter, Oklahoma Natural shall pay or tender said "annual payments" to Owner or for Owner's credit in the
	this agreement, regardless of changes of ownership in said land or in any payment to be made by Oktahoma Natural under the interests and easement granted to Oklahoma Natural hereby, such "annual payment" being in full payment of rental for the ensuing year for the rights, privileges, lease and easement granted to Oklahoma Natural hereby. Any "annual payment" thereafter due may be tendered in the same manner until such time as all parties in interest join in a stipulation designating a new deposition. The payment is the payment of the payment in tender of any "annual payment", when due, shall not operate to terminate or impair any provision of this agreement, but Oklahoma Natural's failure to make payment or tender of any "annual payment", when due, shall not operate to terminate or impair any provision of this agreement, but Oklahoma Natural shall be indebted to Owner for such payment on tender of asid "annual payment" in the manner provided above shall be binding on the heirs, devisees, eaccutors and administrators of Owner and his successors in interest. It is agreed that the "annual payments" made and to be made hereunder by Oklahoma Natural to Owner shall operate, cover and be held to be full consideration and compensation to Owner for the rights, privileges, lease, casement granted of the payments that Oklahoma Natural totale this agreement, except only as otherwise expressly provided in this agreement.
•	the terms pientioned herein, Owner herein agrees to grant an extension of this Agreement for a period of
:	Natural paying as script the sum of
	4. Owner agrees that the drilling of any wells to the Bartlesville Sand Formation for the introduction or extraction of gas by Okiahoma Natural may be done without further consideration except as provided in Paragraph 5 hereinhelow. 5. In addition to the payments otherwise provided for in this agreement, Oklahoma Natural shall pay Owner, his successors in interest or tenants, as their respective interests may appear, all damages to growing crops and timber, fences and improvements, occasioned by the actions of Oklahoma Natural in exercising its rights and practices as set out herein. 6. Oklahoma Natural shall hury and maintain all pipe lines two (2) feet or more below the surface and upon the removal or ahandonment of any of the facilities authorized hereinder shall restore the surface of said land as nearly as practicable to its original condition. 7. Oklahoma Natural, in selecting the location for any of the above-mentioned storage wells shall refain from drilling or placing said well at a possible provided to the provided storage with a shall refain from drilling or placing said well at a possible provided to the provided storage with a shall refain from drilling or placing said well at a possible provided storage with a shall refain from drilling or placing said well at a possible provided storage with a place of said land.
•	H. Owner agrees that in any oil and/or gas lease thereafter executed by Owner, covering the grantee to protect Oklahoma Natural's rights in the Bartles-excluded therefrom, and that in such subsequent lease there shall be inserted a provision requiring the grantee to protect Oklahoma Natural's rights in the Bartles-
	1). If owner owns a less interest in said surface and/or minerals than the entire and rec simple estate interest, then the same hears to the whole and herein shall be made to Owner, his assignees or successors in ownership, only in the proportion which the interest of Owner in the same hears to the whole and
	10. It is expressly agreed that Oklahoma Natural may release and relinquish its rights under this all the expressly agreed that Oklahoma Natural and placed on or in the all any time Oklahoma Natural and shall have the right to remove all property and improvements owned by Oklahoma Natural and placed on or in the allowed the control of
• •	11. It is further agreed that if Oklahoma Natural encounters oil in paying quantities in said Bartleville Sand Formation which of the necessary of the Oklahoma Natural shall have the right to produce the oil found and shall, in addition to the rental heretofore provided, deliver tr. 10. credit of agreement, then Oklahoma Natural shall have the right to produce the oil found and shall in addition to the rental heretofore provided, deliver tr. 10. credit of owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the Owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved by Oklahoma Natural from soil Bartleville Sand Formation. Natural from soil Bartleville Sand Formation. Natural from soil Bartleville Sand Formation. 12. Owner warrants and covenants that he has full and sufficient right, title and authority to enter-into and execute this agreement and that there are no covered to the covered
	12. Owner warrants and covenants that he has suit and sufficient right, dute Subject to existing oil Lease. claims or encumbrances against his interest in the above-described land except. Subject to existing oil Lease.
 بر بر	The perms, covered and actions hereof shall be blading on the parties hereto, their heirs, tuescassed and athieut, it is success that my said to their hereof and hereof and appreciate the subject matter hereof not herein expressed. ACCOUNTELY, the heries have executed this Agreement as of the day and year first above writing. ACK. #1. C. PAPPE
Acķ	#1. Date: July 20, 1960 Before: A. O. Elrod Notary Public, Kingfisher County, Oklahoma. Commission Expires: 11-5-63 (SEAL) Ack.#2. OKLAHOMA NATURAL GAS COMPANY By: C. C. INGRAM, Vice-President
Ack	#2 Date: September 12, 1960 Before: Alice DeVoy, Notary Public, Tulsa Co., Oklahoma. (SEAL) Commission Expires: January 13, 1963 (SEAL) ** * * * * * * * * * * * * * * * * *
•	State of Oklahoma, Kingfisher County, ss: Filed for record Oct. 1, 1960 at 9:05 A.M. and recorded in Book 198, page 446.

GAS STORAGE AGREMENT THIS AGREMENT, made and entered into as of this 19 day of July, 1960, by and between Walter L. Collett and Oma Etta Collett, husband and wife. wheather one or more, hereinafter referred to as "Owner", and OKLAHOMA NATURAL GAS COMPANY, a Delaware corporation, hereinafter referred to as "Oklahoma Natural". WITNESSETH: That WHEREAS, Owner owns none of the surface and 5 acres interest in and to the minerals in and under the following described property located in the County of Kingfisher, State of Oklahoma, to-wit: The Northwest Quarter (NW/4) of Section 25, Township 15 North, Range 5 West WHEITEAS, Oklahoma Natural desires to secure from Owner certain lease, easement and other rights in, upon and under the above-described property for purpose of introducing natural gas into geological strata underlying said land for storage and to withdraw such gas from time to time for the exclusive use of home Natural, all as more specifically hereinafter set forth; NOW, THEREFORE, for and in consideration of the rentals, conditions, mutual promises and covenants herein contained, and for other good and valuable consideration, the parties herein agree as follows:

1. Owner does hereby grant, convey, let and warrant unto Oklahoma Natural, its successors and assigns in respect to the above described property (including 1985 the exclusive right, privilege, lease and easement to explore for, establish and operate a gas storage reservoir and project thereunder and therein hy the introduction and injection of natural gas or gaseous vapors (all herein referred to as gas) into what is commonly known as the Bartlesville Sand Formation found at an approximate depth of 600 feet below the surface of the above-described property; to store gas in said reservoir and retain the pursuration of gas so stored as personal property; and in conjunction therewith, and with other exploratory operations incident thereto, the further right, privilege and reservoir to drill and install, maintain, renew, operate and remove at locations selected by Oklahoma Natural such wells, pipe lines, and other facilities, structures, equipment and appurtenances as Oklahoma Natural may deem necessary or desirable therefor; to remove thereform all property placed in or on said land by Oklahoma Natural, including well easing; to have the right of ingress and egress to and across said land at convenient points; all as a part of and in connection with a gas storage project for the storage of gas to be conducted on and under said land and lands adjacent to and in the vicinity thereof. TO HAVE AND TO HOLD the same unto Oklahoma Natural, its successors and assigns, with the right and option to renew this agreement upon the expira-tion hereof under the same terms and conditions and for the same consideration, as are herein set forth for an additional twenty-five (25) year period. 2. Oklahoma Natural shall pay Owner \$ 5.00 _____per year, payable one year in advance, receipt of the first "annual payment" surface interest and \$ 5.00per year for the mineral interest in and to the above-described property. On or before one year following the date of this agreement and annually thereafter, Oklahoma Natural shall pay or tender said "annual payments" to Owner of MANAGERIX ONLY CAREEL SHALL SHAL at Cashion Oklahoma Natural shall be indehted to Owner or his successors in interest, the payment or tender of said "annual payment" in the manner provided above shall be indehted to Owner or his successors in interest, the payment or tender of said "annual payment" in the manner provided above shall be indented to Owner or his successors in interest, the payment or tender of said denote of owner or his successors in interest. It is agreed that the "annual payment" in the manner provided above shall be hinding on the heirs, divided, executors and administrators of Owner and his successors in interest. It is agreed that the "annual payment" in the manner provided above shall be hinding on the heirs, divided, executors and administrators of Owner and his successors in interest. It is agreed that the "annual payment" in the manner provided above shall be hinding on the heirs, divided, executors and administrators of Owner and his successors in interest. It is agreed that the "annual payment" in the manner provided above shall be hinding on the heirs, divided, executors and administrators of Owner and his successors in interest. It is agreed that the "annual payment" in the rights, privileges, lease, easement and option granted Okiohoma Natural to Owner shall operate, cover and held to be full consideration and compensation to Owner for the rights, privileges, lease, easement and option granted Okiohoma Natural shall desire to continue in the use of said premises for the purposes herein stated after the expiration of the event, however, that Okiohoma Natural shall desire to continue in the use of said premises for the purposes herein stated after the expiration of the terms mentioned herein, Owner hereby agrees to grant an extension of this Agreement for a period of Five and no/100 Natural paying as rental therefor the sum of Five and no/100ycam, upon Oklahoma 5.00 Natural paying as rental therefor the sum of Tave and the paying as rental therefor the sum of Tave and the paying as rental therefor the sum of Tave and the paying as rental therefor the sum of Tave and the paying of any wells to the Bartlesville Sand Formation for the introduction or extraction of gas by Oklahoma Natural may be done without further consideration except as provided for in this agreement, Oklahoma Natural shall pay Owner, his successors in interest or tenants, as their respective interests may appear, all damages to growing crops and timber, fences and improvements, occasioned by the actions of Oklahoma Natural in exercising its rights and prayinges as set out herein.

(a) Oklahoma Natural shall bury and maintain all pipe lines two (2) feet or more below the surface and upon the removal or abandonment of any of the facilities authorized hereinder shall restore the surface of said land as nearly as practicable to its original condition.

7. Oklahoma Natural, in selecting the location for any of the above-mentioned storage wells shall refrain from drilling or placing said well at a point closer than 300 feet from any existing residential dwelling unless Owner agrees, in writing, to the location at a lesser distance.

8. Owner agrees that in any oil and/or gas lease hereafter executed by Owner, covering the above-described land, the Bartlesville Sand Formation shall be inserted a provision requiring the grantee to protect Oklahoma Natural's rights in the Bartlesville Sand Formation. ville Sand Fornation.

9. If owner owns a less interest in said surface and/or minerals than the entire and fee simple estate therein, then the consideration and payments provided for herein shall be made to Owner, his assignees or successors in ownership, only in the proportion which the interest of Owner in the same hears to the whole and undividual fee simple estate therein, then the consideration and payments provided for herein shall be made to Owner, his assignees or successors in ownership, only in the proportion which the interest of Owner in the same hears to the whole and undividual fee simple estate therein, then the cansideration or any renewal thereof, or 10. It is expressly agreed that of Owner, and shall have the right to remove all property and improvements owned by Oklahoma Natural and placed on or in the above-discepted land, including the gas so stored.

11. It is further agreed that if Oklahoma Natural encounters oil in paying quantities in said Bartlesville Sand Formation while drilling any well under this agreement, then Oklahoma Natural shall have the right to produce the oil found and shall, in addition to the rental heretofore provided, deliver to the credit of Owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the Owner, from soil Bartlesville Sand Formation.

12. Owner warrants and covenants that he has full and sufficient right, title and authority to enter-into and execute this agreement and that there are no 12. Owner warrants and covenants that he has full and sufficient right, title and authority to enter-into and execute this agreement and that there are no claims or encumbrances against his interest in the above-described land except any oil and gas lease now in effect 19. The Jeans, covered conditions hereof shall be hinding on the parties hereto, their heirs, successors and assigns. It is agreed that no agent of horse Naturally his pieces given any authority to make any agreement in respect to the subject matter hereof not herein expressed.

ACCOUNTIGLY, the harter have executed this Agreement as of the day and year first above writing. WALTER L. COLLETT Ack.#1. Ack. #1. Date: July 19, 1960 Before: L. D. Leach, Notary Public, Kingfisher Co., Okla. OMA ETTA COLLETT OKLAHOMA NATURAL GAS COMPANY Ack.#2. Commission Expires: Dept. 10, 1963 (SEAL) By: C. C. INGRAM, Vice-Pres. Ack. #2. Date: September 12, 1960 ATTEST: JOHN S. KOLSTON ·Before: Alice DeVoy, Notary Public, Tulsa Co., Oklahoma. Commission Expires: January 13, 1963 (SEAL) Asst. Secy. (SEAL)

State of Oklahoma, Kingfisher County, ss: Filed for record Oct. 1, 1960 at 9:15 A.M. and recorded in Book 198, page 450. Fee \$2.00 BEULAH MAASS, COUNTY CLERK By: GRACE-ELISE FARRAR, Deputy (SEAL) 90

	GAS STORAGE AGREMENT
	THIS AGREMENT, made and entered into as of this 16th day of August, 1960, by
	and between M. A. Robinson
	wheather one or more, hereinafter referred to as "Owner", and OKLAHOMA NATURAL CAS COMPANY
	a Delaware corporation, hereinafter referred to as "Oklahoma Natural". WITNESSETH: That
	WHEREAS, Owner owns none of the surface and 20 acres interest in and to the minerals
	in and under the following described property located in the County of Kingfisher, State of
	Oklahoma. to-wit: NW/4 25-T15N-R5W.
1316	WIEREAS, Oklahoma Natural desires to secure from Owner certain lease, easement and other rights in, upon and under the above-described property for purpose of introducing natural gas into geological strata underlying said land for storage and to withdraw such gas from time to time for the exclusive use of
Ok	iahoma Natural, all as more specifically hereinafter set forth;
601	NOW, THEREFORE, for and in consideration of the rentals, conditions, mutual promises and covenants herein contained, and for niher good and valuable insideration, the parties hereto agree as follows: 1. Owner does hereby grant, convey, let and warrant unto Oklahoma Natural, its successors and assigns in respect to the above described property (including
	r reversionary interest or after-acquired interest Owner may acquire or he entitled to) for a term of twenty-five (25) years ending 15. August
10	the eveluative right privilege lease and extensent to evolute for establish and operate a real storage reservoir and project thereunder and thereon by
the	introduction and injection of natural gas or gaseous vapors (all herein referred to as gas) into what is commonly known as the particivitie Sand Formation
fou	and at an approximate depth of 600 feet below the surface of the above-described property; to store gas in said reservoir and retain the sursion of was in stored as personal property; and in conjunction therewith, and with other emploratory operations incldent therein, the further right, privilege
Anc	l externed in drill and install, maintain, renew, operate and remove at locations selected by Oklahoma Natural such wells, pipe lines, and other incitities, setures, equipment and appurtenances as Oklahoma Natural may deem necessary or desirable therefor, to remove therefrom all property placed in or on said of by Oklahoma Natural, including well casing; to have the right of ingress and egress to and across said land at convenient points; all as a part of and in
lan	d by Oklahama Natural, including well casing; to have the right of ingress and egress to and across said land at convenient points; all as a part of and in neeting with a gas storage project for the storage of gas to be conducted on and under said land and lands adjacent to and in the vicinity thereof.
	TO MAYE AND TO HOLD the same unto Oblahome Natural its successors and assigns, with the right and option to renew this agreement upon the empira-
CHO	herent under the same terms and conditions and for the same consideration, as are herein set forth for an additional twenty-five (25) year period. 2. Oklahoma Natural shall pay Owner 8. 20.00
hei	ng hereby acknowledged by Owner, the amount of said "annual payments" being computed on the basis of \$
	face interest and \$ 20.00 per year for the mineral interest in and to the above-described property. On or before one year following
	date of this agreement and annually thereafter, Oklahoma Natural shall pay or tender said "annual payments" to Owner XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
•	1009 Petroleum Building Rack Marie Dank and its successors are Owner's agent and shall continue as the depository of any and all sums physically by Ackahoma Natural under
3116	h "applied payment being in full payment of fental for the next ensuing year for the rights, privileges, lease and extension at the contract of the next ensuing year for the rights, privileges, lease and extension at the contract of the next ensuing year for the rights, privileges, lease and extension at the contract of the next ensuing year for the rights, privileges, lease and extension at the contract of the next ensuing year for the rights, privileges, lease and extension at the contract of the next ensuing year for the rights.
, Ok	inhum Natural's failure to make payment or tender of any "annual payment", when due, shall not operate to terminate or larger any provision of this agree-
No	the first Okinhoma Natural shall be interest to Owner for such payment and shall be hinding twithstanding the death of Owner or his successors in interest, the payment or tender of said "annual payment" in the manner provided above shall be hinding twithstanding the death of Owner or his successors in interest, it is agreed that the "annual payments" made and to be made here-
line	y "annual payment" thereafter due may be tendered in the same manner until such time as all parties in interest join in a stipulation devignating a new deposition, All payments or tenders may be made by Oklahoma Natural's check or draft and mailed or delivered direct to Owner or to said depository or its successors, inhous Natural's failure to make payment or tender of any "annual payment", when due, shall not operate to terminate or impair any provision of this agree-int, but Oklahoma Natural shall be indicated to Owner for such payment and shall make such payment within sixty (60) days after written notice from Owner, twithstanding the death of Owner or his successors in interest, the payment or tender of said "annual payment" in the manner provided above shall be binding to the heirs, devisees, executors and administrators of Owner and his successors in interest. It is agreed that the "annual payments" made and to be made here-ler by Oklahoma Natural to Owner shall operate, cover and be held to be full consideration and compensation to Owner for the rights, privileges, lease, casement of the purposes herein stated after the expiration of the purposes herein stated after the expiration of
	3. In the event, however, that Oklahoma Natural shall desire to continue in the use of said premises for the purposes herein stated after the expiration of
, the	terms mentioned herein, Owner hereby agrees to grant an extension of this Agreement for a perior of
Na	tural paying as rental therefor the sum of
per	year payable annually in advance. 4. Owner agrees that the drilling of any wells to the Bartlesville Sand Formation for the introduction or extraction of gas by Oklahoma Natural may be done
· Wil	hout further consideration except as provided in Paragraph 5 hereinbelow. 5. In addition to the payments otherwise provided for in this agreement, Oklahoma Natural shall pay Owner, his successors in interest or tenants, as their precion in the payments of Oklahoma Natural in exercising its precion interests may appear, all damages to growing crops and timber, fences and improvements, occasioned by the actions of Oklahoma Natural in exercising its
FC»	O. Oklahoma Natural shall bury and maintain all pipe lines two (2) feet or more below the surface and upon the removal or ahandonment of any of the
lac	illities authorized hereunder shall restore the surface of said land as nearly as practicable to its original condition. 7 (Whiteness News) is relegion the location for any of the above-mentioned storage wells shall refrain from drilling or placing said well at a point closer
the	illities authorized becominder shall restore the surface of said land as nearly as practicable to its original condition. 7. Oklahoma Natural, in selecting the location for any of the above-mentioned storage wells shall refrain from drilling or placing said well at a point closer. 8. Owner ogrees that in any oil and/or gas lease hereafter executed by Owner, covering the above-described land, the Bartlesville Sand Formation shall be at the covering the servence to a protect Oklahoma Natural's rights in the Bartlesville.
CHC	luded therefrom, and that in such subsequent lease there shall be inserted a provision requiring the grantee to protect Octamina trade-
	e Sand Formation. 9). If owner owns a less interest in said surface and/or minerals than the entire and fee simple estate therein, then the consideration and payments provided for sin shall be made to Owner, his assignees or successors in ownership, only in the proportion which the interest of Owner in the same hears to the whole and
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at abo	10. It is expressly agreed that Oklahoma Natural may release and reiniquism its figures of the same of
ner	rement, then Okiahama Natural shall have the right to produce the oil foliad and shall are clearly and saved from the
กเเ	miles by Okinnoma Matural. Mataling Develop Contained their sequite Okinnoma Matural Matural
•	na Natural from said Bartlesville Sand Formation. 12. Owner warrants and covenants that he has full and sufficient right, title and authority to enter-into and execute this agreement and that there are no 12. Owner warrants and covenants that he has full and sufficient right, title and authority to enter-into and execute this agreement and that there are no 12. Owner warrants and covenants that he has full and sufficient right, title and authority to enter-into and execute this agreement and that there are no 12. Owner warrants and covenants that he has full and sufficient right, title and authority to enter-into and execute this agreement and that there are no 12. Owner warrants and covenants that he has full and sufficient right, title and authority to enter-into and execute this agreement and that there are no 12. Owner warrants and covenants that he has full and sufficient right, title and authority to enter-into and execute this agreement and that there are no 12. Owner warrants and covenants that he has full and sufficient right, title and authority to enter-into and execute this agreement and that there are no 12. Owner warrants are covenants that he has full and sufficient right, title and authority to enter-into and execute this agreement and that there are no 12. Owner warrants are covenants are not also account to the covenant are not account to the covenan
cla	ims, or encumbrances against his interest in the above-described land except. Mining and the above-described l
	and now producings. 13. The seems complete, and conditions hereof shall be binding on the parties hereto, their beirs, successors and assigns. It is agreed that no agent of Onias. 13. The seems complete, and conditions hereof shall be binding on the parties hereto, their beirs, successors and assigns. It is agreed that no agent of Onias.
shor	13. The seems, covered to a conditions hereof shall be shading on the parties nevel their nevel and sand admitted as a superior of the subject matter hereof not herein expressed. ACCOUDINGLY, the barrier here have executed this Agreement as of the day and year first above writing. ACCOUDINGLY, the barrier here have executed this Agreement as of the day and year first above writing.
	Ack. #1. M. A. ROBINSON
ĄСК	A #LA DALE: AURUSU IOA I700
	Tulsa County, Oklahoma By: C. C. INGRAM .Vice-Preside
	Commission Expires: January 18, 1961 (SEAL) ATTEST: JOHN S. KOLSTED,
Ack	_#2: Date:September 12. 1960 Asst. Secy. (SEAL)
	Before: Alice DeVoy, Notary Public, Tulsa Co., Oklahoma.
	Commission Expires: January 13,1963 (SEAL) ***********************************
	State of Oklahoma, Kingfisher County, ss: Filed for record Oct. 1, 1960 at 9:20 A.M. and recorded in Book 198, page 452 Fee.\$2.00
	at 9:20 A.M. and recorded in Book 198, page 452 Fee.\$2.00 BEHLAH MAASS, COUNTY CLERK, Bv: GRACE-ELISE FARRAR, Deputy (SEAL) 99
	DESTRUCT COMMANDER DATE OF AUTOMATOR LUMBER OF COMMAND COMMAND COMMAND

GAS STORAGE AGREMENT THIS AGREMENT, made and entered into as of this 13th day of September, 1960, by and between R. A. Frakes and E. M. Frakes (husband and wife) wheather one or more, hereinafter referred to as "Owner", and OKLAHOMA NATURAL GAS COMPANY, a Delaware corporation, hereinafter referred to as "Oklahoma Natural". WITNESSETH: That WHEREAS, Owner owns None of the surface and See Below interest in and to the minerals in and under the following described property located in the County of Kingfisher, State of Oklahoma. to-wit: 5 acre mineral interest in NW $\frac{1}{4}$ Section 25-15N-5W. (among other lands) WILEREAS, Oklahoma Natural desires to secure from Owner certain lease, essement and other rights in, upon and under the above-described property for the purpose of introducing natural gas into geological strata underlying said land for storage and to withdraw such gas from time to time for the exclusive use of Oklahoma Natural, all as more specifically hereinafter set forth; NOW, THEREFORE, for and in consideration of the rentals, conditions, mutual promises and covenants herein contained, and for other good and valuable consideration, the parties herein agree as follows:

1. Owner does hereby grant, convey, let and warrant unto Okiahoma Natural, its successors and assigns in respect to the above described property (including any reversionary interest or after-acquired interest Owner may acquire or be entitled to) for a term of twenty-five (25) years ending September 13.... TO HAVE AND TO HOLD the same unto Oklahoma Natural, its successors and assigns, with the right and option to renew this agreement upon the expira-tion herest under the same terms and conditions and for the same consideration, as are herein set forth for an additional twenty-five (25) year period. surface interest and \$ 14.00_per year for the mineral interest in and to the above-described property. On or before one year following the date of this agreement and annually thereafter, Oklahoma Natural shall pay or tender said "annual payments" to Owner or for Owner's credit in the Peoples National

Bank at Kingfisher Oklahoma

Natural shall pay or tender said "annual payments" to Owner or for Owner's credit in the

Peoples National

Bank at Kingfisher Oklahoma

Oklahoma Natural shall payment of this agreement, recardless of changes of ownership in said land or in any payment to be made by Oklahoma Natural under the provisions of this agreement, reach such "nunual payment" being in full payment of rental for the next ensuing year for the rights, privileges, lease and easement granted to Oklahoma Natural hereby.

Any "annual payment" thereafter due may be tendered in the same manner until such time as all parties in interest join in a stipulation designating a new depository. All payments or tenders may be made by Oklahoma Natural's check or draft and mailed or delivered direct to Owner or to said depository or its successors.

Oklahoma Natural's failure to make payment or tender of any "annual payment", when due, shall not operate to terminate or impair any provision of this agreement, but Oklahoma Natural shall be indichted to Owner for such payment and shall make such payment within sixty (60) days after written notice from Owner.

Notwithstanding the death of Owner or his successors in interest, the payment or tender of said "annual payment" in the manner provided shove shall be indicated in the made here, devisees, executors and administrators of Owner and his successors in interest. It is agreed that the "annual payment" in the manner provided shove shall be hinding on the heirs, devisees, executors and administrators of Owner and his successors in interest, the payment or tender of said "annual payment" in the manner provided shove shall be hinding on the heirs, devisees, executors and administrators of Owner and his successors in interest, it is agreed that the "annual payment" in the manner provided shove shall be hinding on the heirs, devisees, executors and administrators of Owner and his successors in interest, it is agreed that the "annual payment" in the manner provided shove DEPENDENT MENT SECRET S Name to the contraction of the c 4. Owner agrees that the drilling of any wells to the Bartlesville Sand Formation for the introduction or extraction of gas by Oklahoma Natural may be done without further consideration except as provided in Paragraph 5 hereinhelow.

5. In addition to the payments otherwise provided for in this agreement, Oklahoma Natural shall pay Owner, his successors in interest or tenants, as their respective interests may appear, all damages to growing crops and timber, fences and improvements, occasioned by the actions of Oklahoma Natural in exercising its rights and provideges as set out herein.

6. Oklahoma Natural shall bury and maintain all pipe lines two (2) feet or more below the surface and upon the removal or ahandonment of any of the facilities authorized hereinder shall restore the surface of said land as nearly as practicable to its original condition.

7. Oklahoma Natural, in selecting the location for any of the above-mentioned storage wells shall refrain from drilling or placing said well at a point closer than 300 feet from any existing residential dwelling unless Owner agrees, in writing, to the location at a lesser distance.

8. Owner agrees that in any oil and/ar gas lease hereafter executed by Owner, covering the above-described land, the Bartlesville Sand Formation shall be excluded therefrom, and that in such subsequent lease there shall be inserted a provision requiring the grantee to protect Oklahoma Natural's rights in the Bartlesville Sand Formation. 9. If owner owns a less interest in said surface and/or minerals than the entire and fee simple estate therein, then the consideration and payments provided for herein shall be made to Owner, his assignees or successors in ownership, only in the proportion which the interest of Owner in the same hears to the whole and hervin shall be made to Owner, his assignees or successors in ownership, only in the proportion which the appreciation of any renewal thereof, or undivided fee simple expirestly agreed that Oklahoma Natural may release and relinquish its rights under this agreement upon the expiration of any renewal thereof, or at any time Oklahoma Natural so desires, and shall have the right to remove all property and improvements owned by Oklahoma Natural and placed on or in the above-described land, including the gas so stored.

11. It is further agreed that if Oklahoma Natural encounters oil in paying quantities in said Bartlesville Sand Formation while drilling any well under this agreement, then Oklahoma Natural shall have the right to produce the oil found and shall, in addition to the rental heretofore provided, deliver to the credit of agreement, then Oklahoma Natural shall have the right to produce the oil found and shall, in addition to the rental heretofore provided, deliver to the credit of owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the Owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the Owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the Owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the Owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the Owner, free of cost, in the pipe line to which Oklahoma Natural to pay any royalties on any gas produced, stored and exercise this agreement and that there are no 12. Owner warrants and covenants that he has full and sufficient right, title and claims, or encumbrances against his interest in the above-described land except Existing oil and gas lease now producing

houns Natural from sold Bartlevville Sand Formalion.

12. Owner warrants and coverants that he has full and sufficient right, title and authority to enter into and execute this agreement and that there are no claims or encumbrances against his interest in the above-described land except. Existing oil and gas lease now producing.

Accounty of the perms coverants that he has full and except. Existing oil and gas lease now producing.

Accounty of the perms coverants that he has full and except. Existing oil and gas lease now producing.

Accounty of the perms coverant conflictions hereof shall be binding on the parties hereto, their betrs, successors and assigns. It is agreed that no agent of Ontary Publics and year first above written.

Ack.#1. Date: September 13, 1960

Before: A. O. Elrod, Notary Public, Kingfisher

County, Oklahoma.

State of Oklahoma, Kingfisher, County, Ss. Filed for record Oct. 1, 1960 at 9:25 A.M. and recorded in Book 198, page 454. Fee \$2.10

BEILLAH MAASS. County Clerk BY: CRACE-ELISE FARRAR. Deputy (SEAL)

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GAS STORAGE AGREMENT
              and between Harold Crosby, Randlyn Frank & Harry as trustees for Bertha, Harold, Randlyn
                                         Frank and Harry Crosby.
              wheather one or more, hereinafter referred to as "Owner", and OKLAHOMA NATURAL GAS COMPANY,
              a Delaware corporation, hereinafter referred to as "Oklahoma Natural". WITNESSETH: That
              WHEREAS, Owner owns none of the surface and 40 acres interest in and to the minerals
              in and under the following described property located in the County of Kingfisher, State of
               Oklahoma. to-wit: The NW/4 of Section 25, Township 15N, Range 5 W; 15 acres (and other land)
        WHEREAS, Oklahoma Natural desires to secure from Owner certain lease, easement and other rights in, upon and under the above-described property for the purpose of introducing natural gas into geological strata underlying said land for storage and to withdraw such gas from time to time for the exclusive use of Oklahoma Natural, all as more specifically hereinafter set forth;
        NOW, THEREFORE, for and in consideration of the rentals, conditions, mutual promises and covenants herein contained, and for other good and valuable consideration, the parties herein agree as follows:

1. Owner does hereby grant, convey, let and warrant unto Oklahoma Natural, its successors and assigns in respect to the above described property (including
        TO HAVE AND TO HOLD the same unto Oklahoma Natural, its successors and assigns, with the right and option to renew this agreement upon the expira-
tion herest under the same terms and conditions and for the same consideration, as are herein set forth for an additional twenty-five (25) year period.
               2. Oklahoma Natural shall pay Owner 3. 10.00 _____per year, payable one year in advance, receipt of the first "annual payment"
       heing hereby acknowledged by Owner, the amount of said "annual payments" being computed on the basis of $.......None______per year for the
       the terms mentioned herein, Owner hereby agrees to grant an extension of this Agreement for a period of ....
                                                                                                                                                    Natural paying as rental therefor the sum of Forty and 00/100 ---
       9. If owner owns a less interest in said surface and/or minerals than the entire and fee simple estate therein, then the consideration and payments provided for herein shall be made to Owner, his assignces or successors in ownership, only in the proportion which the interest of Owner in the same hears to the whole and herein shall fee simple setate.
       herein shall be made to Owner, his assignees or successors in ownership, only in the proportion which the interest of Owner in the same fields.

10. It is expressly agreed that Oklahoma Natural may release and relinquish its rights under this agreement upon the expiration or any renewal thereof, or at any time Oklahoma Natural so desires, and shall have the right to remove all property and improvements owned by Oklahoma Natural and placed on or in the above-elsevenhed land, including the gas so stored.

11. It is further agreed that if Oklahoma Natural encounters oil in paying quantities in said Bartlesville Sand Formation while drilling any well under this agreement, then Oklahoma Natural shall have the right to produce the oil found and shall, in addition to the rental heretofore provided, deliver to the credit of Owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the Owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the Owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the Owner, free of cost, in the pipe line to which Oklahoma Natural to pay any royalties on any gas produced, stored and extracted by Oklahoma Natural from said Bartleville Sand Formation.

12. Owner warrants and covenants that he has full and sufficient right, title and authority to enter into and execute this agreement and that there are no Subject, to existing oil and gas lease of
                                                                                                    Subject to existing oil and gas lease
       claims or encumbrances against his interest in the above-described land except.....
      record and now producings.

13. The beams, coverants and conditions hereof shall be binding on the parties hereto, their heirs, successors and assigns, it is agreed that no agent house waterall has been given any sytherity to make any agreement in respect to the subject matter hereto not herein expressed.
     ACCOUDINGLY, like hardle) herete have executed this Agreement as of the day and year first above writing
                                                                                                              Ack.#1. HARRY CROSBY
    Ack.#l.
                     Date: September 23, 1960
                                                                                                                             RANDLYN FRANK
                     Before: Betty Gay, Notary Public, San Deigo
County, California
Commission Expires: June 30, 1964 (SEAL)
                                                                                                                             HAROLD CROSBY
                     Before: Alice DeVoy, Notary Public, Tulsa Co.,Okla. (SEAL)

State Co. Co. INGRAM, Vice-President ATTEST: JOHN S. KOLSTED, Asst. Secy. (SEAL)
    Ack.#2.
                      State of Oklahoma, Kingfisher County, ss: Filed for record Oct. 20, 1960 at 8:35 A.M. and recorded in Book 199, page 273 Fee. $2.10

PRINT AL MASS. COUNTY CLERK BY CRACK FIRE FARRAR Deputy (SEAL) 98
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GAS STORAGE AGREMENT

	THIS AGREEMENT, made and entered into as of this 23rd day of September, 19 00, by
	and between E. P. and Esther B. Hoyle
	·
	wheather one or more, hereinafter referred to as "Owner", and OKLAHOMA NATURAL GAS COMPANY, a Delaware corporation, hereinafter referred to as "Oklahoma Natural". WITNESSETH: That
	WHEREAS, Owner owns none of the surface and 10 acres interest in and to the minerals
	in and under the following described property located in the County of Kingfisher, State of
<u>.</u>	Oklahoma, to-wit: The NW/4 of Section 25, Township 15 N, Range 5 W. WHEREAS, Oklahoma, Natural designs to accura from Owner certain leave garagness and other rights in prop. and profess the above-described property for
:	. WHEREAS, Oklahoma Natural desires to secure from Owner certain lease, easement and other rights in, upon and under the above-described property for the purpose of introducing natural gas into geological strata underlying said land for storage and to withdraw such gas from time to time for the exclusive use of Oklahoma Natural, all as more specifically hereinafter set forth;
•	NOW, THEREFORE, for and in consideration of the rentals, conditions, mutual promises and covenants herein contained, and for other good and valuable consideration, the parties hereto agree as follows:
•	1. Owner does hereby grant, convey, let and warrant unto Oklahoma Natural, its successors and assigns in respect to the above described property (including any reversionary interest or after-acquired interest Owner may acquire or be entitled to) for a term of twenty-five (25) years ending 23 September.
•	10.85
	found at an approximate digith of
	found at an approximate depth of
•	TO HAVE AND TO HOLD the same unto Oklahoma Natural, its successors and assigns, with the right and option to renew this agreement upon the expira- tion hereof under the same terms and conditions and for the same consideration, as are herein set forth for an additional twenty-five (25) year period.
:	2. Oklahoma Natural shall pay Owner 8. 10.00
•	heing hereby acknowledged by Owner, the amount of said "annual payments" being computed on the basis of \$
	the date of this agreement and annually thereafter, Oklahoma Natural shall pay or tender said "annual payments" to Owner or of the Company of the date of this agreement and annually thereafter, Oklahoma Natural shall pay or tender said "annual payments" to Owner or of the Company of the Com
• •	P. O. Box 566.
•	or its successors, which bank and its successors are Owner's agent and shall continue as the depository of any and all sums payable by Oklahoma Natural under this agreement, recarrilless of changes of ownership in said land or in any payment to be made by Oklahoma Natural under the provisions of this agreement, cach appropriately the provisions of the provisions of this agreement, cach appropriately the provisions of the p
•	Any "annual payment" thereafter due may be tendered in the same manner until such time as all parties in interest join in a stipulation designating a new depository. All payments or tenders may be made by Oklahoma Natural's check or draft and mailed or delivered direct to Owner or to said depository or its successors.
•	Oklahoma Natural's failure to make payment or tender of any "annual payment", when due, shall not operate to terminate at impair any provision of this agreed much, but Oklahoma Natural shall be indicated to Owner for such payment and shall make such payment within slaty (60) days after written notice from Owner. Naturality of the manner provided above shall be hardened to tender of said "annual nayment" in the manner provided above shall be hinding
•	this agreement, recarrilless of changes of ownership in said land or in any payment to be made by Oklahoma Natural under the provisions of this agreement, each such "unusual payment" being in full payment of rental for the next ensuing year for the rights, privileges, lease and easement granted to Oklahoma Natural hereby. Any "annual payment" thereafter due may be tendered in the same manner until such time as all parties in interest join in a stipulation designating a new depository. All payments or tenders may be made by Oklahoma Natural's check or draft and mailed or delivered direct to Owner or to said depository or its successors. Oklahoma Natural's failure to make payment or tender of any "annual payment", when due, shall not operate to terminate or impair any provision of this agreement, but Oklahoma Natural shall be indicated to Owner for such payment and shall make such payment within sixty (60) days after written notice from Owner. Notwithstanding the death of Owner or his successors in interest, the payment or tender of said "annual payment" in the manner provided above shall be inding on the heirs, devisees, executors and administrators of Owner and his successors in interest. It is agreed that the "annual payments" made and to be made hereunder by Oklahoma Natural to Owner shall operate, cover and be held to be full consideration and compensation to Owner for the rights, privileges, lease, easement and operated Oklahoma Natural under this agreement, except only as otherwise expressly provided in this agreement.
•	3. In the event, however, that Oklahoma Natural shall desire to continue in the use of said premises for the purposes herein stated after the expiration of
, . <i>.</i>	the terms mentioned herein, Owner hereby agrees to grant an extension of this Agreement for a period of
:	year year A. Owner agrees that the drilling of any wells to the Bartlesville Sand Formation for the introduction or extraction of gas by Oklahoma Natural may be done
	wilnout further consideration except as provided in Factorius. See the property of the propert
•	respective interests may appear, all damages to growing crops and timber, fences and improvements, occasioned by the actions of Oklahoma Natural in exercising its rights and provingers as set out herein. 6. Oklahoma Natural shall bury and maintain all pipe lines two (2) feet or more below the surface and upon the removal or ahandonment of any of the
. •	facilities authorized hereunder shall restore the surface of said land as nearly as practicable to its originat condition. 7. Oktober Neutral in sufering the location for any of the above-mentioned storage wells shall refrain from drilling or placing said well at a point closer.
•	than 300 feet from any existing residential dwelling unless Owner agrees, in writing, to the location at a lesser distance. 8. Owner agrees that in any oil and/or gas lease hereafter executed by Owner, covering the above-described land, the Bartlesville Sand Formation shall be excluded therefrom, and that in such subsequent lease there shall be inserted a provision requiring the grantee to protect Oklahoma Natural's rights in the Bartles-
	ville Sand Formation.
٠	herein shall be made to Owner, his assignees or successors in ownership, only in the proportion which the interest of Owner in the same hears to the whole and undividual fee simple estate. 10. It is expressly agreed that Oklahoma Natural may release and relinquish its rights under this agreement upon the expiration or any renewal thereof, or 10. It is expressly agreed that Oklahoma Natural may release and relinquish its rights under this agreement upon the expiration or any renewal thereof, or
	at any time Oklahuma Natural so desires, and shall have the right to remove all property and improvements owned by Oklahuma Ivatoria and placed on the first to remove all property and improvements owned by Oklahuma Ivatoria and placed on the first to remove all property and improvements owned by Oklahuma Ivatoria and placed on the first to remove all property and improvements owned by Oklahuma Ivatoria and placed on the first to remove all property and improvements owned by Oklahuma Ivatoria.
	above-described land, including the gas an stored. 11. It is fluther agreed that if Oklahoma Natural encounters oil in paying quantities in said Bartlesville Sand Formation while drilling any well under this agreement, then Oklahoma Natural shall have the right to produce the oil found and shall, in addition to the rental heretofore provided, deliver to the credit of the control of the gas lightly agreed that here of the oil of the control of the gas lightly agreed and saved from the
•	owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the Owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the premises by Oklahoma Natural. Nothing herein contained shall require Oklahoma Natural to pay any royalties on any gas produced, stored and extracted by Oklahoma Natural from said Bartleyville Sand Formation.
•	homa Natural from said Darticiville Sand Formation. 12. Owner warrants and covenants that he has full and sufficient right, title and authority to enter into and execute this agreement and that there are no claims or encumbrances against his interest in the above-described land except. Subject to the existing oil and gas lease of claims or encumbrances against his interest in the above-described land except.
٠	
_	record and now producing 10. The perm, covering and assigns, it is agreed that no agent of Okta- horse Natural hald been given any authority to make any agreement in respect to the subject matter hereof not hereia expressed.
5	A CCOUDINGLY, the party never have exceeded the approximate and the cast and the ca
ıc.	k.#1. Date: October 10, 1960 Before: Helen M. Gleshill, Notary Public, Ack.#1. E. P. HOYLE ESTHER B. HOYLE
	Cortland County, New York Ack, #2. OKLAHOMA NATURAL BAS COMPANY
	Commission Expires: March 30, 1961 (SEAL) By: C. C. INGRAM, Vice-President Attest: RUTH CANNADAY, Asst. Secy.
rc.	k.#2. Date:October 17, 1960 Before: Alice DeVoy, Notary Public, Tulsa Co., Okla. (SEAL)
.•	Commission Expires: January 13, 1963 (SEAL)
	State of Oklahoma, Kingfisher County, ss: Filed for record Oct. 25, 1960 at 8:50 A.M. and recorded in Book 199, page 329 Fee \$2.00.
	202 REIII.AH MAASS County Clerk By: GRACE-ELISE FARRAR. DEPUTY (SEAL) 101

GAS STORAGE AGREMENT

	THIS AGREMENT, made and entered into as of this 23rd day of September, 1960, by and between Nellie Hannah Catron
	wheather one or more, hereinafter referred to as "Owner", and OKLAHOMA NATURAL GAS COMPANY, a Delaware corporation, hereinafter referred to as "Oklahoma Natural". WITNESSETH: That WHEREAS, Owner owns none of the surface and 5 acres interest in and to the minerals in and under the following described property located in the County of Kingfisher, State of Oklahoma. to-wit: NW/4 of Section 25, Township 15N, Range 5 W.
•	WHEREAS, Oklahoma Natural desires to secure from Owner certain lease, estement and other rights in, upon and uniter the shove-described property for the purpose of introducing natural gas into geological strata underlying said land for storage and to withdraw such gas from time to time for the exclusive use of Oklahoma Natural, all as more specifically hereinsters set forth; NOW, THEREFORE, for and in consideration of the rentals, conditions, mutual promises and covenants herein contained, and for other good and valuable
	1. Owner does hereby grant, convey, let and warrant unto Oklahoma Natural, its successors and assigns in respect to the above described property (including any reversionary interest or after-acquired interest Owner may acquire or be entitled to) for a term of twenty-five (25) years ending 23 September
	19. O
	found at an approximate depth of
	tion herevif under the same terms and conditions and for the same consideration, as are herein set forth for an additional twenty-five (25) year period. 2. Oklahoma Natural shall pay Owner 8
٠	heing hereby acknowledged by Owner, the amount of said "annual payments" being computed on the basis of \$
	surface interest and 3per year for the mineral interest in and to the above-described property. On or hefore one year following
•	1315 South Walnut. Or its successors, which lank and its successors are Owner's agent and shall continue as the depository of any and all sums payable by Oklahoma Natural under this agreement, regardless of changes of ownership in said land or in any payment to be made by Oklahoma Natural under the provisions of this agreement, cach such "manual payment" being in full payment of rental for the next ensuing year for the rights, privileges, lease and easement granted to Oklahoma Natural hereby. Any "annual payment" thereafter due may be tendered in the same manner until such time as all parties in interest join in a stipulation designating a new depository. All payments or tenders may be made by Oklahoma Natural's check or draft and mailed or delivered direct to Owner or to said depository or its successors. Oklahoma Natural's failure to make payment or tender of any "annual payment", when due, shall not operate to terminate or impair any provision of this agreement, but Oklahoma Natural shall be indebted to Owner for such payment and shall make such payment within sixty (60) days after written notice from Owner. Notwithstanding the death of Owner or his successors in interest, the payment or tender of asid "annual payment" in the manner provided above shall be binding on the heirs, devisees, executors and administrators of Owner and his successors in interest. It is agreed that the "annual payments" made and to be made hereunally Oklahoma Natural to Owner shall operate, cover and he held to be full consideration and compensation to Owner for the rights, privileges, lease, easement and option granted Oklahoma Natural under this agreement, except only as otherwise expressly provided in this agreement. 3. In the event, however, that Oklahoma Natural shall desire to continue in the use of said premises for the purposes herein stated after the expiration of
	the terms mentioned herein, Owner hereby agrees to grant an extension of this Agreement for a perior of
•	4. Owner agrees that the drilling of any wells to the Bartlesville Sand Formation for the introduction or extraction of gas by Oklahoma Natural may be done without further consideration except as provided in Paragraph 5. 5. In addition to the payments otherwise provided for in this agreement, Oklahoma Natural shall pay Owner, his successors in interest or tenants, as their respective interests may appear, all damages to growing crops and timber, fences and improvements, occasioned by the actions of Oklahoma Natural in exercising its
	6. Oklahona Natural shall bury and maintain all pipe lines two (2) sect of more neinw the surface and upon the removal of antidoximation of facilities authorized between the surface of soid land as nearly as practicable to its original condition. 7. Oklahona Natural, in selecting the location for any of the above-mentioned storage wells shall refrain from drilling or placing said well at a point closer than 300 feet from any existing residential dwelling unless Owner agrees, in writing, to the location at a lesser distance. 8. Owner orgers that in any oil and/or gas lease hereafter executed by Owner, covering the above-described land, the Bartlesville Sand Formation shall be excluded thereform, and that in such subsequent lease there shall be inserted a provision requiring the grantee to protect Oklahoma Natural's rights in the Bartlesville.
_	ville Sand Formation. 9. If owner owns a less interest in said surface and/or minerals than the entire and fee simple estate therein, then the consideration and payments provided for herein shall be made to Owner, his assignees or successors in ownership, only in the proportion which the interest of Owner in the same hears to the whole and
•	undivided for simple estate. 10. It is expressly agreed that Oklahoma Natural may release and relinquish its rights under this agreement upon the expiration or any renewal thereof, or at any time Oklahoma Natural and estres, and shall have the right to remove all property and improvements owned by Oklahoma Natural and placed on or in the .
	above-described land, including the gas so stored. 11. It is further agreed that if Oklahoma Natural encounters oil in paying quantities in said Bartlesville Sand Formation while drilling any well under this agreement, then Oklahoma Natural shall have the right to produce the oil found and shall, in addition to the rental heretoforce provided, deliver to the credit of Owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (1/2) part of all oil produced and saved from the premises by Oklahoma Natural. Nothing herein contained shall require Oklahoma Natural to pay any royalties on any gas produced, stored and extracted by Oklahoma Natural from said Bartleyville Sand Formation. (1) It is further agreed that if Oklahoma Natural to provide the contained shall require Oklahoma Natural to pay any royalties on any gas produced, stored and extracted by Oklahoma Natural from said Bartleyville Sand Formation.
•	homa Natural from said Bartleville Sand Formation. 12. Owner warrants and covenants that he has full and sufficient right, title and authority to enter into and execute this agreement and that there are no Subject to the existing oil and gas lease of claims or encumbrances against his interest in the above-described land except.
•	record and now producing
,	13. The perms, coverantly and conditions hereof shall be binding on the parties nereto, their neres, the perms of adultation of the perms of adultation and adultation adultation and adultation adultation and adultation adultation adultation and adultation adult
•	ck.#1. Date: October 5. 1960 Ack.#1. NELLIE HANNAH CATRON
•	Before: Freda Freeburg, Notary Public, McPherson County, Kansas Ack. #2. OKLAHOMA NATURAL GAS COMPANY Commission Expires: May 10, 1964 (SEAL) BY: C. C. INGRAM, Vice-President ATTEST: RUTH CANNADAY, Asst. Secy.
• '	Before: Alice DeVoy, Notary Public, Tulsa Co.Okla. (SEAL) Commission Expires: January 13, 1963 (SEAL)
	* * * * * * * * * * * * * * * * * * * *
	State of Oklahoma, Kingfisher County, ss: Filed for record Oct. 25, 1960 at 8:55 A.M. Recorded in Book 199, page 331 Fee. \$2.00 Per of ACE BITSE FARRAPHDeputy (SEAL). 91

GAS STORAGE AGREMENT	
THIS AGREMENT, made and entered into as of this 23rday of September, 1960, by	
and between St. Anthony Hospital, c/o Sister M. Franciscana, Administrator	
wheather one or more, hereinafter referred to as "Owner", and OKLAHOMA NATURAL GAS COMPANY	,
a Delaware corporation, hereinafter referred to as "Oklahoma Natural". WITNESSETH: That	
WHEREAS, Owner owns none of the surface and 11.50 interest in and to the minerals	^
in and under the following described property located in the County of Kingfisher, State of	Ľ
Oklahoma. to-wit: The NW/4 of Section 25, Township 15N, Range 5 W: 10 acres (and other lam	
WHEREAS, Oblohoma Natural desires to secure from Owner certain lease, easement and other rights in, upon and under the above-described property for the purpose of introducing natural gas into geological strata underlying said land for storage and to withdraw such gas from time in time for the exclusive use of	
Oklahoma Natural, all as more specifically hereinafter set forth;	
NOW, THERFORE, for and in consideration of the rentals, conditions, mutual promises and covenants herein contained, and for other good and valuable consideration, the parties herein agree as follows: 1. Owner does hereiny grant, convey, let and warrant unto Oklahoma Natural, its successors and assigns in respect to the above described property (including	,
any reversionary interest or after-acquired interest Owner may acquire or be entitled to) for a term of twenty-five (25) years ending 23. September	
10.85 the exclusive right, privilege, lease and easement to explore for, establish and operate a gas storage reservoir and project thereunder and therein hy the introduction and injection of natural gas or gaseous vapors (all herein referred to as gas) into what is commonly known as the Bartlesville Sand Formation	
found at an approximate depth of	
Countering with a day stolade biolect for the stolade of the to be countered ou and duties and land and the countering and the	
TO HAVE AND TO HOLD the same unto Oklahoma Natural, its successors and assigns, with the right and option to renew this agreement upon the expira- tion hereof under the same terms and conditions and for the same consideration, as are herein set forth for an additional twenty-five (25) year period. 2. Oklahoma Natural shall pay Owner \$ 11.50	
heing hereby acknowledged by Owner, the amount of said "annual payments" being computed on the basis of \$	
surface interest and 3 11.50 per year for the mineral interest in and to the above-described property. On or before one year following	
the date of this agreement and appeally thereafter. Oklahoma Natural shall pay or tender said "annual payments" to Owner or 10000000000000000000000000000000000	•
1313 St. Anthony Place or its successors, which bank and its successors are Owner's agent and shall continue as the depository of any and all sums payable by Oklahoma Natural under this agreement, recardless of changes of ownership in said land or in any payment to be made by Oklahoma Natural under the provisions of this agreement, each the provision of the pro	٠.
or its successors, which link and its successors are Owner's agent and shall continue as the depository of any and all sums payable by Oklahoma Natural under this agreement, regardless of changes of ownership in said land or in any payment to be made by Oklahoma Natural under the provisions of this agreement, each	
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liry. All physicians or lenders may be made by Oklahoma Natural's check or draft and mailed or delivered direct to which it said any negotian of this autore	
Okishmin Natural's failure to make payment or tender of any "annual payment", when due, and not repeate to terminate or any interest, the payment of the control of the con	
under by Oklahoma Natural to Owner shall operate, cover and be held to be full consideration and compensation to Owner for the rights, privileges, lease, casement	
and option granted Oklahoma Natural under this agreement, except only as otherwise expressly provided in this agreement. 3. In the event, however, that Oklahoma Natural shall desire to continue in the use of said premises for the purposes herein stated after the expiration of	
the terms mentioned herein. Owner hereby agrees to grant an extension of this Agreement for a perior of 25 years, upon Oklahoma Natural paying as rental therefor the sum of Eleven and 50/100	
Natural paying as rental therefor the sum of Eleven and 50/100	
per	
Wilhout further consideration except as province in range of the account Oblahama Natural shall now Owner, his successors in interest or tenants, as their	
respective interests may appear, all damages to growing crops and timber, lences and improvements, occasioned by the actions of Oktaholic transfer in the action of O	
6. Oklahoma Natural shall bury and maintain all pine lines two (2) feet or more below the surface and upon the removal or anandomicis to any or the	
7. (Ikiahuma Natura), in referring the incurrent for any of the another interesting to the leasting at a letter distance	
8. Owner agrees that in any oil and/or gas lease accounted by Owner, entering the grantee to protect Oklahama Natural's rights in the Bartles-	
ville Sand Formation. 9. If owner owns a less interest in said surface and/or minerals than the entire and fee simple estate therein, then the consideration and payments provided for herein shall be made to Owner, his assignees or successors in ownership, only in the proportion which the interest of Owner in the same hears to the whole and	
undivided fee simple estate. 10. It is expressly agreed that Oklahoma Natural may release and relinquish its rights under this agreement upon the expiration or any renewal thereof, or at any time Oklahoma Natural and placed on or in the at any time Oklahoma Natural and placed on or in the	
above described land, including the gas so stored. 11. It is further agreed that if Oklahoma Natural encounters oil in paying quantities in said Bartlesville Sand Formation while drilling any well under this life further agreed that if Oklahoma Natural encounters oil found and shall in addition to the credit provided, deliver to the credit of	•
naturement, then Oklahoma Natural shall have the fight to produce the oli foliation and shall have discount the Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the Owner, free of cont, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the Owner, free of cont, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the Owner, free of cont, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the Owner, free of cont, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the Owner, free of cont, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the Owner, free of cont, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the Owner, free of cont, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the owner, and the owner of t	
home Natural from said Barticivitic Sand Formation. home Natural from said Barticivitic Sand Formation. 12 Owner, wereasts and coverants that he has full and sufficient right, title and authority to enter-into and execute this agreement and that there are no	
claims, or encumbrances against his interest in the above-described land except SUDJECT to the existing oil and gas lease	
of record and now producing.	_
And Astronal Par Siebu - Siebu	
ACCOUNTS IN DATE METER M	
Ack. #1. Date: October 5, 1900	
Before: James P. Miller, Notary Rublic, Sister Administrator	
Commission Expiner. March 2 1062 (SEAL) ACK. #2. OKLIMIOTE WATCHEN CAD CONTACT	
Ack. #2. Date: October 17, 1960 ATTEST: RUTH CANNADAY, Asst. Secy. Before: Alice DeVoy, Notary Public, Tulsa Co.Okla. (SEAL)	
Commission Expires: January 13, 1963 (SEAL)	
State of Oklahoma, Kingfisher County, ss: Filed for record Oct. 25, 1960 at 9:00 A.M. Recorded in Book 199, page 333. BEULAH MAASS, County Clerk By: GRACE-ELISE FARRAR, Dpy (SEAL)	

GAS STORAGE AGREMENT

	CAD STORAGE ACREMENT
	THIS AGREMENT, made and entered into as of this 2nd day of December, 1960, by and between L. A. Franklin
	wheather one or more, hereinafter referred to as "Owner", and OKLAHOMA NATURAL GAS COMPANY, a Delaware corporation, hereinafter referred to as "Oklahoma Natural". WITNESSETH: That WHEREAS, Owner owns none of the surface and 1.67 interest in and to the minerals in and under the following described property located in the County of Kingfisher, State of
٠.,	Oklahoma. to-wit: NW/4 of Section 25, Township 15 N, Range 5 W.
•	. WITEHEAS, Oklahoma Natural desires to secure from Owner certain lease, easement and other rights in, upon and under the above-described property for the purpose of introducing natural gas into geological strata underlying said land for storage and to withdraw such gas from time to time for the exclusive use of Oklahoma Natural, all as more specifically hereinafter set forth;
	NOW, THERFORE, for and in consideration of the rentals, conditions, mutual promises and covenants herein contained, and for other good and valuable consideration, the parties hereby grant, convey, let and warrant unto Oklahoma Natural, its successors and assigns in respect to the above described property (including
	any reversionary interest or after-acquired interest Owner may acquire or he entitled to) for a term of twenty-live (25) years ending
	1985
	found at an approximate depth of
	TO HAVE AND TO HOLD the same unto Oklahoma Natural, its successors and assigns, with the right and option to renew this agreement upon the expiration hereof under the same terms and conditions and for the same consideration, as are herein set forth-for an additional twenty-five (25) year period. 2. Oklahoma Natural shall pay Owner 8 41.075 for 25 yrs. approximate in advance, receipt of the first Xeomeon payment.
	2. Okiahoma Natural shall pay Owner 3
	surface interest and \$ 41.075 for 25 years Expect for the mineral interest in and to the shove-described property. Recorded property and a surface interest in and to the shove-described property. Recorded property and a surface interest in and to the showe-described property.
•	err its successors, which hank and its successors are Owner's agent and shall continue as the depository of any and all sums payable by Oklahoma Natural under this agreement, recardless of changes of ownership in said land or in any payment to be made by Oklahoma Natural under the provisions of this agreement, each such "MODONK payment" being in full payment of rental for UNCONNICTORIST NOONE payment. Any "MODONK payment" thereafter due may be tendered in the same manner until such time as all parties in interest foin in a stipulation designating a new depository. All payments or tenders may be made by Oklahoma Natural's check or draft and mailed or delivered direct to Owner or to said depository or its successors. Oklahoma Natural's failure to make payment or tender of any "MODONK payment", when due, shall not operate to terminate or impair any provision of this agreement, but Oklahoma Natural shall be indichted to Owner for such payment made shall make such payment within sixty (60) days after written notice from Owner. Notwithstanding the death of Owner or his successors in interest, the payment or tender of said "MODIA payment" in the manner provided above shall be hinding on the heirs, devisces, carcutors and administrators of Owner and his successors in interest. It is agreed that the "MODIA payments" made and to he made hereunder by Oklahoma Natural to Owner shall operate, cover and he held to be full consideration and compensation to Owner for the rights, privileges, lease, ensurent and option granted Oklahoma Natural under this agreement, except only as otherwise expressly provided in this agreement. 3. In the event, however, that Oklahoma Natural shall desire to continue in the use of said premises for the purposes herein stated after the expiration of
	the terms mentioned herein, Owner hereby agrees to grant an extension of this Agreement for a period of 25 years, upon Oklahoma Natural paying as rental therefor the sum of Forty-one and 75/100 (8.41.75) Dollars
:	per XX payable 25 YEATS in advance. 4. Owner agrees that the drilling of any wells to the Bartlesville Sand Formation for the introduction or extraction of gas by Oklahoma Natural may be done
	respective interests may appear, all damages to growing crops and timber, fences and improvements, occasioned by the actions of Oklahoma Natural in exercising its rights and privileges as set out herein. 6. Oklahoma Natural shall bury and maintain all pipe lines two (2) feet or more below the surface and upon the removal or ahandonment of any of the
•	7. Oklahoma Natural, in selecting the location for any of the above-mentioned storage wells shall refrain from drilling or placing said well at a point closer than 300 (red from any existing residential dwelling unless Owner agrees, in writing, to the location at a lesser distance. 8. Owner agrees that in any oil and/or gas lease hereafter executed by Owner, covering the above-described land, the Bartlesville Sand Formation shall be excluded therefrom, and that in such subsequent lease there shall be inserted a provision requiring the grantee to protect Oklahoma Natural's rights in the Bartles-
	ville Sand Fornation. 1). If owner owns a less interest in said surface and/or minerals than the entire and fee simple estate therein, then the consideration and payments provided for herein shall be made to Owner, his assignees or successors in ownership, only in the proportion which the interest of Owner in the same hears to the whole and
•	undividus for simple estate. 10. It is expressly agreed that Oklahoma Natural may release and relinquish its rights under this agreement upon the expiration or any renewal thereof, or at any time Oklahoma Natural so desires, and shall have the right to remove all property and improvements owned by Oklahoma Natural and placed on or in the
	above-described land, including the gas so stored. 11. It is further agreed that if Oklahoma Natural encounters oil in paying quantities in said Bartlesville Sand Formation while drilling any well under this agreement, then Oklahoma Natural shall have the right to produce the oil found and shall, in addition to the rental heretofore provided, deliver to the credit of owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the premises by Oklahoma Natural. Nothing herein contained shall require Oklahoma Natural to pay any royalties on any gas produced, stored and extracted by Oklahoma Natural.
	homa Natural from said Bartlevelle Sand Formation.
•	claims or encumbrances against his interest in the above-described land except Subject to the existing oil and gas lease of record.
ź	12. The beens, covered to a conclisions hereof shall be hinding on the parties hereto, their heirs, successors and assigns. It is agreed that no agent of Okta- house Natural has been given any authority to make any agreement in respect to the subject matter hereof not herein expressed. ACCOUDINGLY, the parties here executed this Agreement as of the day and year first above writing.
1_	This agreement has been paid 25 years in advance from above date.
lc	k.#l. Date: December 12, 1960 Ack.#l. L. A. FRANKLIN Before: Ted L. Priebe, Notary Public, Ack.#2. OKLAHOMA NATURAL GAS COMPANY
	Oklahoma County, Oklahoma By: C. C. INGRAM, Vice-President Commission Expires: June 21. 1967 (SEAL) ATTEST: RUTH CANNADAY, Asst. Secv.
A	Ack.#2. Date: December 19, 1960 Before: Alice DeVoy, Notary Public, Tulsa Co., Oklahoma.
5	My Commission Expires: January 13, 1963 (SEAL) * * * * * * * * * * * * * * * * * * *

GAS STORAGE AGREMENT	
THIS AGREMENT, made and entered into as of this lst day of August, 1960, by	
and between Melvin A. Collett	
wheather one or more, hereinafter referred to as "Owner", and OKLAHOMA NATURAL GAS COMP	ANY,
a Delaware corporation, hereinafter referred to as "Oklahoma Natural". WITNESSETH: That	,
WHEREAS, Owner owns none of the surface and 5 acres interest in and to the miner	ats
in and under the following described property located in the County of Kingfisher, Stat	9 01
Oklahoma. to-wit: Northwest Quarter $(NW_{\pm}^{\frac{1}{2}})$ of Section 25-15N-5W.	•
. WHEREAS, Oklohoma Natural desires to secure from Owner certain lease, easement and other rights in, upon and under the above-described property the purpose of interdiscing natural gas into geological strata underlying said land for storage and to withdraw such gas from time to time for the vactusive use Oklahoma Natural, all as more specifically hereinaster set forth.	of al
NOW, THEREFORE, for and in consideration of the rentals, conditions, mutual promises and covenants herein contained, and for other good and valual consideration, the parties herein agree as follows: 1. Owner does hereby grant, convey, let and warrant unto Oklahoma Natural, its successors and assigns in respect to the above described property (including	ng.
any reversionary interest or after-acquired interest Owner may acquire or be entitled to) for a term of twenty-five (25) years ending August 1,000000000000000000000000000000000000	···•• • <u>·</u>
19	hy on
found at an approximate depth of	
TO HAVE AND TO HOLD the same unto Oklahoma Natural, its successors and assigns, with the right and option to renew this agreement upon the expit tion herest under the same terms and conditions and for the same consideration, as are herein set forth for an additional twenty-five (25) year period.	
2. Oklahoma Natural shall pay Owner 8	t"
being hereby acknowledged by Owner, the amount of said "annual payments" being computed on the basis of \$ 1,000 per acre per year for the basis of t	he '•
surface interest and \$ 1.00 per acre per year for the mineral interest in and to the above-described property. On or before one year follows	
the date of this agreement and annually thereafter, Oklahoma Natural shall pay or tender said "annual payments" to Owner 2002000000000000000000000000000000000	••• · ·
rils successors, which bank and its successors are Owner's agent and shall continue as the depository of any and all sums payable by Oklahoma Natural unchina agreement, regardless of changes of ownership in said land or in any payment to be made by Oklahoma Natural under the provisions of this agreement, regardless of changes of ownership in said land or in any payment to be made by Oklahoma Natural under the provisions of this agreement, rannual payment, their fill payment of rental for the nest ensuing year for the rights, privileges, lease and easement granted to Oklahoma Natural here! Any "annual payment" therefiler due may be tendered in—the—same manner until such time as all parties in interest foin in a stipulation designating a new deepo tory. All payments or tenders may be made by Oklahoma Natural's check or draft and mailed or delivered direct to Owner or to said depository or its successors (Oklahoma Natural's failure to make payment or tender of any "annual payment", when due, shall not operate to terminate or impair any provision of this agreement, but Oklahoma Natural shall be indichted to Owner for such payment and shall make such payment within sixty (60) days after written notice from Owner mentils the distribution of the control of owner or his successors in interest, the payment or tender of said "annual payment" in the manner provided above shall be bindient the heirs, devisees, executors and administrators of Owner and his successors in interest. It is agreed that the "annual payments" made and to he made her under by Oklahoma Natural under this agreement, except only as otherwise expressly provided in this agreement. 3. In the event, however, that Oklahoma Natural shall desire to continue in the use of said premises for the purposes herein stated after the expiration.	of
the terms nuclioned herein, Owner hereby agrees to grant an extension of this Agreement for a period of	AB NES
Natural paying as rental therefor the sum of annually annually	
year payable annually in advance. 4. Owner agrees that the drilling of any wells to the Bartlesville Sand Formation for the introduction or extraction of gas by Oklahoma Natural may be do without further unsideration except as provided in Paragraph 5 hereinbelow.	ne
without further consideration except as provided in ranggraph 3 nerements. In addition to the payments otherwise provided for in this agreement, Oklahoma Natural shall pay Owner, his successors in interest or tenants, as the respective interests may appear, all damages to growing crops and timber, fences and improvements, occasioned by the actions of Oklahoma Natural in exercising	ir its
rights and privileges as set out herein. A Oblighest Natural shall been and maintain all nine lines two (2) feet or more below the surface and upon the removal or abandonment of any of the control of	ne
facilities authorized becaused in solution the location for any of the above-mentioned storage wells shall refrain from drilling or placing said well at a point close	
than 300 feet from any existing residential dwelling unless Owner agrees, in writing, to the location at a lesser distinct of the Bartlesville Sand Formation shall	he
excluded therefrom, and that in such subsequent lease there shall be inserted a provision requiring the grantee to protect Oxidiana values of the state of the st	
PHILE SAILT FORMATION. II. If nower owns a less interest in said surface and/or minerals than the entire and fee simple estate therein, then the consideration and payments provided in the proportion which the interest of Owner, his assignees or successors in ownership, only in the proportion which the interest of Owner in the same bears to the whole as	ad nr
undivided fee simple estate. 10. It is expressly agreed that Oklahoma Natural may release and relinquish its rights under this agreement upon the expiration or any renewal thereof, at any time Oklahoma Natural and placed on or in the angle of the control of the	Of
shove-described land, including the gas so stored.	nia .
agreement, then Oklahoma Natural shall have the right to produce the oil found and shall, in adulting the level and the rest in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (14) part of all oil produced and saved from to premises by Oklahoma Natural. Nothing herein contained shall require Oklahoma Natural to pay any royalties on any gas produced, stored and extracted by Oklahoma Natural.	he A-
12. Owner warrants and covenants that he has full and sufficient right, title and auditory to entertain and execution of the same and t	~~
claims or encumbrances against his interest in the above-described tand except	***
horya Natural has seen given any aphority to make any agreement in respect to the rubject matter herebt not herein expressed.	4-
ACCOUNTINGLY, the harder herete have executed this Agreement as of the day and year than above within a	
ck.#1. Date: December 24, 1960	
Before: J. R. Lillard, Notary Public, Logan Ack. #2. OKLAHOMA NATURAL GAS COMP	
. County. Oklahoma. By: C. C. INGRAM, Vice-Pr	eside

Before: Alice DeVoy, Notary Public, Tulsa Co., Oklahoma.
Commission Expires: January 13, 1963 * (SEAL) * * * * * * *

State of Oklahoma, Kingfisher County, ss:Filed for record Jan.20, 1961 at 8:50 A.M.

State of Oklahoma, Kingfisher County, ss:Filed for record Jan.20, 1961 at 8:50 A.M.

State of Oklahoma, Kingfisher County, ss:Filed for record Jan.20, 1961 at 8:50 A.M.

(SEAL)

Attest: RUTH CANNADAY, Asst.

Secy.

(SEAL)

Commission Expires: September 14, 1963 (SEAL)

Ack.#2. Date: January 10, 1961

GAS STORAGE AGREMENT	
THIS AGREMENT, made and entered into as of this 22ndday of August, 1960, by	7
and between Mamie Irene Waller	
wheather one or more, hereinafter referred to as "Owner", and OKLAHOMA NATURAL GAS COM	PANY,
a Delaware corporation. hereinafter referred to as "Oklahoma Natural". WITNESSETH: That	
WHEREAS. Owner owns none of the surface and 5 acresinterest in and to the miner	rals
in and under the following described property located in the County of Kingfisher, Stat	e or
Oklahoma. to-wit: Northwest Quarter (NW1) of Section 25-15N-5W.	
WILEHEAS, Oklahoma Natural desires to secure from Owner certain lease, easement and other rights in, upon and under the shove-described property he purpose of introducing natural gas into geological strata underlying said land for storage and to withdraw such gas from time to lime for the exclusive use blighness. Natural, all as more specifically hereinafter set forth;	for of
NOW, THEREFORE, for and in consideration of the rentals, conditions, mutual promises and covenants herein contained, and for other good and value consideration, the particularity herein agree as follows:	•
1. Owner dies hereby grant, convey, let and warrant unto Oklahoma Natural, its successors and assigns in respect to the above described property (including reversionary interest or after-acquired interest Owner may acquire or be entitled to) for a term of twenty-five (25) years ending	ing
9.82	11011
numril at an approximate depth of 6600 feet below the surface of the above-described property; to store gas in said reservoir and retain	the "
nund at an approximate depth of	ies. isid in
TO HAVE AND TO HOLD the same unto Oklahoma Natural, its successors and assigns, with the right and option to renew this agreement upon the exploration herest under the same terms and conditions and for the same consideration, as are herein set forth for an adultional twenty-five (25) year period.	
2. Oklahoma Natural shall pay Owner 85.00per year, payable one year in advance, receipt of the first "annual payme	nl"
eing hereby acknowledged by Owner, the amount of said "annual payments" being computed on the basis of 8	ring .
urface interest and 3	
318 W. Market St. XXXXXX Enid. Oklahoma	.
7 its successors, which lank and its successors are Owner's agent and shall continue as the depository of any and all sums payable by Oklahoma Natural units agreement, regardless of changes of ownership in said land or in any payment to be made by Oklahoma Natural under the provisions of this agreement, countries in the payment of rental for the next ensuing year for the rights, privileges, lease and easement granted to Oklahoma Natural here any "annual payment" thereafter due may be tendered in the same manner until such time as all parties in interest join in a stipulation designating a new depayry. All payments or tenders may be made by Oklahoma Natural's check or draft and mailed or delivered direct to Owner or to said depository or its successors. All payments failure to make payment or tender of any "annual payment", when due, shall not operate to terminate or impair any provision of this agent into the heirs, but Oklahoma Natural shall be indichted to Owner for such payment and shall make such payment within sixty (60) days after written notice from Owner into the heirs, devisees, executors and administrators of Owner and his successors in interest. It is agreed that the "annual payments" made and to he made he held to be full consideration and compensation to Owner for the rights, privileges, lease, easem not enter by Oklahoma Natural to Owner shall operate, cover and be held to be full consideration and compensation to Owner for the rights, privileges, lease, easem not entered to the payment of the rights agreement, except only as otherwise expressly provided in this agreement.	ach :hy. osi=
iny. All payments of tenders may be made by Oklahoma Natural's check of draft and mailed of delivered direct to Owner of to said depository of its success.	ors. ree-
wint, but Oklahuma Natural shall be intichted to Owner for such payment and shall make such payment within sixty (60) days after written notice from Own unit, but Oklahuma Natural shall be intichted to Owner for such payment or tender of said "annual payment" in the manner provided above shall be hind intivitial and the death of Owner for his successors in interest, the payment or tender of said "annual payment" in the manner provided above shall be hind	ing
n the heirs, devisees, executors and administrators of Owner and his successors in interest. It is agreed that the "annual payments" made and to be made he nelef by Oklahoma Natural to Owner shall operate, cover and be held to be full consideration and compensation to Owner for the rights, privileges, lease, easem	ent
nder by Okinhoma Natural to Owner shall operate, cover and he need to be tull consideration and compensation to owner the first operated of the square of the square ment, except only as otherwise expressly provided in this agreement. 3. In the event, however, that Okishoma Natural shall desire to continue in the use of said premises for the purposes herein stated after the expiration	ર્ભ
wear, con Oklaho	oma
atural paying as rental therefor the sum of Five Dollars (\$ 5.00) Dol	
er	ona
rishout further consideration except as provided in Faragraph 3 references. 5. In addition to the payments otherwise provided for in this agreement, Oklahoma Natural shall pay Owner, his successors in interest or tenants, as it is needed to the control of the provided for in this agreement, Oklahoma Natural in exercising expective interests may appear, all damages to growing crops and timber, fences and improvements, occasioned by the actions of Oklahoma Natural in exercising	heir its ·
ights and privileges as set out herein. 6. Oklahoma Natural shall hury and maintain all pipe lines two (2) feet or more below the surface and upon the removal or ahandonment of any of	tha
7. Oklahoma Natural, in selecting the location for any of the analysis and a location for a location f	NCF L-
han 300 feet from any existing residential dwelling unless Owner agrees, in writing, to the location at a lever distance. M. Owner agrees that in any oil and/ax gas lease hereafter executed by Owner, covering the shove-described land, the Bartlesville Sand Formation shall acluded therefrom, and that in such subsequent lease there shall be inserted a provision requiring the grantee to protect Okiahoma Natural's rights in the Bart	ne les-
ille Sand Formation.	for
9. If owner owns a less interest in said surface and/or minerall than the entire and recommend the entire and the same hears to the whole creation shall be made to Owner, his assignees or successors in ownership, only in the proportion which the interest of Owner in the same hears to the whole creation in the same hears to the whole creation of the same hears to t	Of
t any time Oklahama Natural sa desires, and sami nave the right to remove an property and improvements owned by	
11. It is further agreed that if Oxianoma Natural encounters on in paying dominion to the excelling the land to the excelling the land to the excellent agreed that if Oxianoma Natural encounters on in paying dominion to the excellent agreed that if Oxianoma Natural encounters on the paying dominion to the excellent agreed that if Oxianoma Natural encounters on the paying dominion to the excellent agreed that if Oxianoma Natural encounters on the paying dominion to the excellent agreed that if Oxianoma Natural encounters on the paying dominion to the excellent agreed that if Oxianoma Natural encounters on the paying dominion to the excellent agreed that if the excellent agreed the excellent agreed that if the excellent agreed the excellent agreed that if the excellent agreed the excellent agreed that it is not t	of .
byner, free oil cost, in the pipe line to which dandoms may be a contained shall require Oklahoma Natural to pay any soyalties on any gas produced, stored and extracted by Oklahoma Natural to pay any soyalties on any gas produced, stored and extracted by Oklahoma Natural to pay any soyalties on any gas produced, stored and extracted by Oklahoma Natural to pay any soyalties on any gas produced, stored and extracted by Oklahoma Natural to pay any soyalties on any gas produced, stored and extracted by Oklahoma Natural to pay any soyalties on any gas produced, stored and extracted by Oklahoma Natural to pay any soyalties on any gas produced, stored and extracted by Oklahoma Natural to pay any soyalties on any gas produced, stored and extracted by Oklahoma Natural to pay any soyalties on any gas produced, stored and extracted by Oklahoma Natural to pay any soyalties on any gas produced, stored and extracted by Oklahoma Natural to pay any soyalties on any gas produced, stored and extracted by Oklahoma Natural to pay any soyalties on any gas produced, stored and extracted by Oklahoma Natural to pay any soyalties on any gas produced, stored and extracted by Oklahoma Natural to pay any soyalties on any gas produced, stored and other pay and the stored and	kla-
ona Natural from said Darticaville Sand Formation. 12. Owner warrants and covenants that he has full and sufficient right, title and authority to enter-into and execute this agreement and that there are and Oil and Gas lease now in effect.	
their being special and auton. If is agreed that no agent of U	KIA-
1). The locans, covered to any authority to make any agreement in respect to the subject matter hereof not herein expressed.	,
ACCOUNTSLY, the bards here executed the Aprenium as a time as MANTE TREME WALLER	
a#la Date:December 2/a 1900 "" " " " " " " " " " " " " " " " " "	
Kingfisher County, Oklahoma By: C. C. TNGRAM, Vice-Presider	ıt
Commission Expires: September 14, 1963 (SEAL) Attest: RUTH CANNADAY, Asst. Se	cy.
k.#2. Date: January 10, 1961 Before: Alice DeVoy, Notary Public, Tulsa Co., Oklahoma (SEAL)	
Commission Expires: January 13, 1903 (SEAL)	
State of Oklahoma, Kingfisher County, ss: Filed for record Jan. 20, 1961 at 8:50 A.M.	
Book 202, page 151. KATHRYN S. ANDERSON, County Clerk By: EMMA SCHEMMER, Deputy (SEAL)	

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	GAS STORAGE AGREMENT	
	THIS AGREMENT, made and entered into as of this 22nd day of August, 1960, by and between Beulah Pearl Triplett	
and	wheather one or more, hereinafter referred to as "Owner", and OKIAHOMA NATURAL GAS COMPANY, a Delaware corporation, hereinafter referred to as "Oklahoma Natural". WITNESSETH: That WHEREAS, Owner owns none of the surface and 5 acres interest in and to the minerals in and under the following described property located in the County of Kingfisher, State of Oklahoma. to-wit: Northwest Quarter (NW ¹ / ₄) of Section 25-15N-5W.	
Opie	WIEREAS. Oklahoma Natural desires to secure from Owner certain lease, easement and other rights in, upon and under the above-described property for marpine of introducing natural gas into geological strata underlying said land for storage and to withdraw such gas from time to time for the exclusive use of name Natural, all as more specifically hereinafter set forth;	
	NOW, THEREFORE, for and in consideration of the rentals, conditions, mutual promises and covenants herein contained, and for other good and valuable deration, the parties hereto agree as follows: 1. Owner does hereby grant, convey, let and warrant unto Oklahoma Natural, its successors and assigns in respect to the above described property (including	,
19	reversionary interest or after-acquired interest Owner may acquire or be entitled to) for a term of twenty-five (25) years endingAUSUST	
conne	at an approximate depth of	
tion 1	TO HAVE AND TO HOLD the same unto Oklahoma Natural, its successors and assigns, with the right and option to renew this agreement upon the expiraterest under the same terms and conditions and for the same consideration, as are herein set forth for an additional twenty-five (25) year period.	
	2. Oklahoma Natural shall pay Owner \$ 5.00 per year, payable one year in advance, receipt of the first "annual payment"	
heing	hereby acknowledged by Owner, the amount of said "annual payments" being computed on the basis of \$	•
	ate of this agreement and annually thereafter, Oklahoma Natural shall pay or tender said "annual payments" to Owner of NEW CONTROL OF SAID SAID SAID SAID SAID SAID SAID SAID	
or its this s such Any tory, Oklah ment, Notwo on th under	Ancessurs, which hank and its successors are Owner's agent and shall continue as the depository of any and all sums payable by Oklahoma Natural under the provisions of this agreement, each gareement, regardless of changes of ownership in said land or in any payment to be made by Oklahoma Natural under the provisions of this agreement, each "annual payment" being in full payment of rental for the next ensuing year for the rights, privileges, lease and easement granted to Oklahoma Natural hereby. "annual payment" thereafter due may be tendered in the same manner until such time as all parties in interest join in a stipulation designating a new deposition of the creder may be made by Oklahoma Natural's failure to make payment or tender of any "annual payment", when due, shall not operate to terminate or impair any provision of this agreement. It is agreed that the death of Owner or his successors in interest, the payment or tender of said "annual payment" in the manner provided showe shall be binding the death of Owner or his successors in interest, the payment or tender of said "annual payment" in the manner provided showe shall be binding the death of Owner or his successors in interest, the payment or tender of said "annual payment" in the manner provided showe shall be binding the death of Owner shall perset, cover and he held to be full consideration and compensation to Owner for the rights, privileges, lease, easement option granted Oklahoma Natural under this agreement, except only as otherwise expressly provided in this agreement. 2 In the avent however, that Oklahoma Satural shall desire to continue in the use of said premises for the purposes herein stated after the expiration of	
the ic	rms mentioned herein. Owner hereby agrees to grant an extension of this Agreement for a period of	
Natur	al paving as rental therefor the sum of	
per	-year	

Ack.#2.

the i Natu

without further consideration except as provided in Paragraph 5 hereinhelow.

5. In addition to the payments otherwise provided for in this agreement, Oklahoma Natural shall pay Owner, his successors in Interest or tenants, as their respective interests may appear, all damages to growing crops and timber, fences and improvements, occasioned by the actions of Oklahoma Natural in exercising its rights and previous as set out herein.

6. Oklahoma Natural shall bury and maintain all pipe lines two (2) feet or more below the surface and upon the removal or ahandonment of any of the facilities authorized hereunder shall restore the surface of said land as nearly as practicable to its original condition.

7. Oklahoma Natural, in selecting the location for any of the above-mentioned storage wells shall refrain from drilling or placing said well at a point closer than 300 feet from any existing residential dwelling unless Owner agrees, in writing, to the location at a lesser distance.

8. Owner agrees that in any oil and/or gas lease hereafter executed by Owner, covering the above-described land, the Bartlesville Sand Formation shall be excluded therefrom, and that in such subsequent lease there shall be inserted a provision requiring the grantee to protect Oklahoma Natural's rights in the Bartlesville Sand Formation.

D. If owner owns a less interest in said surface and/or minerals than the entire and fee simple estate therein, then the consideration and payments provided for herein shall be made to Owner, his assignees or successors in ownership, only in the proportion which the interest of Owner in the same hears to the whole and

herein shall be made to Owner, his assignees or successors in ownership, only in the proportion which the interest of Owner in the same hears of the undivided fer simple estate.

10. It is expressly agreed that Oklahoma Natural may release and relinquish its rights under this agreement upon the expiration or any renewal thereof, or at any time Oklahoma Natural so dedires, and shall have the right to remove all property and improvements owned by Oklahoma Natural and placed on or in the above-divership land, including the gas so stored.

11. It is further agreed that if Oklahoma Natural encounters oil in paying quantities in said Bartlesville Sand Formation while drilling any well under this agreement, then Oklahoma Natural shall have the right to produce the oil found and shall, in addition to the rental heretofore provided, deliver to the credit of Owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the Owner, free of cost, in the pipe line to which Oklahoma Natural stops any possible on any gas produced, stored and extracted by Oklahoma Natural. Nothing herein contained shall require Oklahoma Natural to pay any royalties on any gas produced, stored and extracted by Oklahoma Natural from said Bartlesville Sand Formation.

12. Owner warrants and covenants that he has full and sufficient right, title and authority to enter-into and execute this agreement and that there are no love of the contained that there are no love of the contained that there are no love of the contained that the last there are no love of the contained that there are no love of the contained that the last there are no love of the contained that the last there are no love of the contained that the last there are no love of the contained that the last the

any Oil & Gas Lease now in effect claims or encumbrances against his interest in the above-described land except.

13. The jorma, coverants consilitions hereof shall be binding on the parties hereto, their heirs, successors and assigns. It is shown Natural has been given any atthority to make any agreement in respect to the subject matter hereof not herein expressed.

ACCORDINGLY, the barrier here have executed this Agreement as of the day and year first above writing Date: December 21, 1960 Before: Ray A. Barrett, Notary Public,

Ack. #1. BEULAH PEARL TRIPLETT Ack.#2. OKLAHOMA NATURAL GAS COMPANY By: C. C. INGRAM, Vice-President Attest: RUTH CANNADAY, Asst. Secy.

Kingfisher County, Oklahoma Commission Expires: Oct. 22, 1962 (SEAL) (SEAL)

State of Oklahoma, Kingfisher County, ss: Filed for record Jan. 20, 1961 at 8:50 A.M. Recorded in Book 202, page 153. KATHRYN S. ANDERSON, County Clerk BY: HMMA SCHEMMER. De (SEAL)

	·
	GAS STORAGE AGREMENT
	THIS AGREMENT, made and entered into as of this 22nd day of August, 1960, by
	and between John Collett
	wheather one or more, hereinafter referred to as "Owner", and OKLAHOMA NATURAL GAS COMPANY a Delaware corporation, hereinafter referred to as "Oklahoma Natural". WITNESSETH: That
	WHEREAS, Owner owns <u>none</u> of the surface and <u>5 acres</u> interest in and to the minerals in and under the following described property located in the County of Kingfisher, State of
	Oklahoma. to-wit: Northwest Quarter Section 25-15N-5W.
	. WHEREAS. Oklahama Natural desires to secure from Owner certain lease, essement and other rights in, upon and under the shove-described property for the purpose of introducing natural gat into geological strats underlying said land for storage and to withdraw such gas from time to time for the exclusive use of Oklahama Natural, all as more specifically hereinafter set forth;
. •• 	NOW, THEREFORE, for and in consideration of the rentals, conditions, mutual promises and covenants herein contained, and for other good and valuable consideration, the parties better agree as follows: 1. Owner does better grant, convey, let and warrant unto Oklahoma Natural, its successors and assigns in respect to the above described property (including
	any reversionary interest or after-acquired interest Owner may acquire or be entitled to) for a term of twenty-five (25) years endingAugust
•	19.85 the exclusive right, privilege, lease and easement to explore for, establish and operate a gas storage reservoir and project thereunder and therein hy the introduction and injection of natural gas or gaseous vapors (all herein referred to as gas) into what is commonly known as the Bartlesville Sand Formation
:	found at an approximate dupth of
•	TO HAVE AND TO HOLD the same unto Oklahoma Natural, its successors and assigns, with the right and option to renew this agreement upon the expira- tion hereof under the same terms and conditions and for the same consideration, as are herein set forth for an additional twenty-five (25) year period.
•	2. Oklahoma Natural shall pay Owner 85.00per year, payable one year in advance, receipt of the first "annual payment"
•	heing hereby acknowledged by Owner, the amount of said "annual payments" being computed on the basis of \$ 1.00 per acre per year for the
	surface interest and \$
• •	
	or its successors, which hank and its successors are Owner's agent and shall continue as the depository of any and all sums payable by Oklahoma Natural under this agreement, regardless of changes of ownership in said land or in any payment to be made by Oklahoma Natural under the provisions of this agreement, each such "innual payment" being in full payment of rental for the next ensuing year for the rights, privileges, lease and easement granted to Oklahoma Natural hereby. Any "annual payment" thereafter due may be tendered in the same manner until such time as all parties in interest join in a sipulation designating a new depository. All payments or tenders may be mode by Oklahoma Natural's check or draft and maided or delivered direct to Owner or to said depository or its successors. Oklahoma Natural's failure to make payment or tender of any "annual payment", when due, shall not operate to terminate or impair any provision of this agreement, but Oklahoma Natural shall be indebted to Owner for such payment and shall make such payment within sixty (60) days after written notice from Owner. Notwithstandling the death of Owner or his successors in interest, the payment or tender of said "annual payment" in the manner provided above shall be hinding on the heirs, devices, executors and administrators of Owner and his successors in interest. It is agreed that the "annual payments" made and to be made hereuntler by Oklahoma Natural to Owner shall operate, except only as otherwise expressly provided in this agreement. 3. In the event, however, that Oklahoma Natural shall desire to continue in the use of said premises for the purposes berein stated after the expiration of
• .	the terms mentioned herein. Owner hereby agrees to grant an extension of this Agreement for a period of
٠.	Natural paying as rental therefor the sum of Five Dollars
•	per
	nghs and provinces as set out acress. O. Oklahoma Natural shall bury and maintain all pipe lines two (2) feet or more below the surface and upon the removal or ahandonment of any of the facilities authorized hereunder shall restore the surface of said land as nearly as practicable to its original condition. 7. Oklahoma Natural, in selecting the location for any of the above-mentioned storage wells shall refrain from drilling or placing said well at a point closer than 300 feet from any existing residential dwelling unless Owner agrees, in writing, to the location at a lesser distance. N. Owner agrees that in any oil and/or gas lease hereafter executed by Owner, covering the above-described land, the Bartlesville Sand Formation shall be excluded therefrom, and that in such subsequent lesse there shall be inserted a provision requiring the grantee to protect Oklahoma Natural's rights in the Bartles-
:	ville Sand Formation.
•	herein shall be made to Owner, his assignees or successors in ownership, only in the proportion which the interest of Owner in the same near the same near and undivided fee simple estate.
	at any time Oklahoma Natural so desires, and shall have the right to remove all property and improvements owned by Oklahoma Natural so desires, and shall have the right to remove all property and improvements owned by Oklahoma Natural so desires, and shall have the right to remove all property and improvements owned by Oklahoma Natural so desires, and shall have the right to remove all property and improvements owned by Oklahoma Natural so desires, and shall have the right to remove all property and improvements owned by Oklahoma Natural so desires, and shall have the right to remove all property and improvements owned by Oklahoma Natural so desires, and shall have the right to remove all property and improvements owned by Oklahoma Natural so desires, and shall have the right to remove all property and improvements owned by Oklahoma Natural so desires, and shall have the right to remove all property and improvements owned by Oklahoma Natural so desires, and shall have the right to remove all property and improvements owned by Oklahoma Natural so desires, and shall have the right to remove all property and improvements owned by Oklahoma Natural so desires, and shall have the right to remove all property and improvements owned by Oklahoma Natural so desires, and the right to remove all property and right to remove all property
•	11. It is further agreed that if Oklahoma Natural encounters oil in paying quantities in said bartesville said further agreement, then Oklahoma Natural shall have the right to produce the oil found and shall, in addition to the rental heretofore provided, deliver to the credit of Owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the premises by Oklahoma Natural. Nothing herein contained shall require Oklahoma Natural to pay any royalties on any gas produced, stored and extracted by Oklahoma Natural from soild Bartlesville Sand Formation. 12. Owner warrants and covenants that he has full and sufficient right, title and authority to enter-into and execute this agreement and that there are no
	claims or encumbrances against his interest in the above-described land except any Oil & Gas lease now in effect.
	12. The Jeans, covered yard comilitions hereof shall be binding on the parties hereto, their heirs, successors and assigns. It is agreed that no agent of Onta-
	ACCOUNTRY, the barder have exceeded the Agreement as at the day and year that have a collient
Ack	#1. Date: December 22, 1900 Before: Ray A. Barrett. Notary Public. Ack.#2. OKLAHOMA NATURAL GAS COMPANY
	Logan County, Oklahoma By: C. C. INGRAM, Vice-President Commission Expires; Oct. 22, 1962 (SEAL) Attest: RUTH CANNADAY, Asst. Secy. (SEAL)

Commission Expires; Uct. 22, 1702 (SEAL)

Ack.#2. Date: January 10, 1961

Before: Alice DeVoy, Notary Public, Tulsa County, Oklahoma.

Commission Expires: January 13, 1963 (SEAL)

State of Oklahoma, Kingfisher County, ss: Filed for record Jan. 20, 1961 at 8:50 A.M.

Recorded in Book 202, page 155. KATHRYN S. ANDERSON, County Clerk BY: EMMA SCHEMMER, Deputy

(SEAL)

GAS STORAGE AGREMENT THIS AGREMENT, made and entered into as of this 19 day of July and between Walter L. Collett, Attorney-in-fact for Annie A. C'llett, and Walter L. Collett for himself, Beulah Pearl Triplett and John R. Collett. wheather one or more, hereinafter referred to as "Owner", and OKLAHOMA NATURAL GAS COMPANY, a Delaware corporation, hereinafter referred to as "Oklahoma Natural". WITNESSETH: That 160 ac. of the surface and 50 acres interest in and to the minerals WHEREAS. Owner owns in and under the following described property located in the County of Kingfisher, State of Oklahoma. to-wit: The Northwest Quarter (NW/4) of Section 25, Township 15 North, Range 5 Wes WHEREAS, Oklahoma Natural desires to secure from Owner certain lease, easement and other rights in, upon and under the above-described property for the purpose of introducing natural gas into geological strata underlying said land for storage and to withdraw such gas from time to time for the exclusive use of Oklahoma Natural, all as more specifically hereinafter set forth; NOW, THEREFORE, for and in consideration of the rentals, conditions, mutual promises and covenants herein contained, and for other good and valuable ration, the partics herein agree as follows:

1. Owner does hereby grant, convey, let and warrant unto Oklahoma Natural, its successors and assigns in respect to the above described property (including any reversionary interest or after-acquired interest Owner may acquire or be entitled to) for a term of twenty-five (25) years ending 19. July... 19 ... 52........ the exclusive right, privilege, lease and easement to explore for, establish and operate a gas storage reservoir and project thereunder and therein hy the introduction and injection of natural gas or gaseous vapors (all herein referred to as gas) into what is commonly known as the Bartlesville Sand Formation <u>6600</u> TO HAVE AND TO HOLD the same unto Oklahoma Natural, its successors and assigns, with the right and option to renew this agreement upon the expira-tion herest under the same terms and conditions and for the same consideration, as are herein set forth for an additional twenty-five (25) year period. 2. Oklahoma Natural shall pay Owner 8 210.00 per year, payable one year in advance, receipt of the first "annual payment" heing hereby acknowledged by Owner, the amount of said "annual payments" being computed on the basis of 3. 1.00 per acre per year for the the date of this agreement and annually thereafter, Oklahoma Natural shall pay or tender said "annual payments" to Owner ANDRECONDENSONALISES. or its successors, which hank and its successors are Owner's agent and shall continue as the depository of any and all sums payable by Oklahoma Natural under this agreement, regardless of changes of ownership in said land or in any payment to be made by Oklahoma Natural under the provisions of this agreement, regardless of changes of ownership in said land or in any payment to be made by Oklahoma Natural under the provisions of this agreement, each such "annual payment" being in full payment of rental for the next ensuing year for the rights, privileges, lease and easement granted to Oklahoma Natural hereby. Any "annual payment" thereafter due may be tendered in the same manner until such time as all parties in interest foin in a stipulation designating a new depository. All payments or tenders may be made by Oklahoma Natural's check or draft and mailed or delivered direct to Owner or to said depository or its successors. Oklahoma Natural shall be indebted to Owner for such payment when due, shall not operate to terminate or impair any provision of this agreement, all payments in the death of Owner or his successors in interest, the payment or tender of said "annual payment" in the manner provided above shall be binding on the heirs, devisees, executors and administrators of Owner and his successors in interest. It is agreed that the "annual payments" made and to he made hereuntler by Oklahoma Natural to Owner shall operate, cover and held to be full consideration and compensation to Owner for the rights, privileges, lease, easement and option granted Oklahoma Natural under this agreement, except only as otherwise expressly provided in this agreement.

2. In the event, however, that Oklahoma Natural shall desire to continue in the use of said premises for the purposes herein stated after the expiration of ...years, woon Oklahoma the terms mentioned herein, Owner hereby agrees to grant an extension of this Agreement for a period of ... Natural paying as rental therefor the sum of Two Hundred Ten and no/100. 210.00 ville Sand Formation. 1). If owner owns a less interest in said surface and/or minerals than the entire and fee simple estate therein, then the consideration and payments provided for herein shall be made to Owner, his assignees or successors in ownership, only in the proportion which the interest of Owner in the same hears to the whole and herein shall be made to Owner, his assignees or successors in ownership, only in the proportion which the interest of Owner in the same hears to the undivided fee simple exists.

10. It is expressly agreed that Oklahoma Natural may release and relinquish its rights under this agreement upon the expression or any renewal thereof, or at any time Oklahoma Natural so desires, and shall have the right to remove all property and improvements owned by Oklahoma Natural and placed on or in the above-discrebed land, including the gas so stored.

11. It is further agreed that if Oklahoma Natural encounters oil in paying quantities in said Bartlesville Sand Formation while drilling any well under this agreement, then Oklahoma Natural shall have the right to produce the oil found and shall, in addition to the rental heretofore provided, deliver to the credit of Owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the Owner, free of cost, in the pipe line to which Oklahoma Natural such observables on any gas produced, stored and extracted by Oklahoma Natural from said Bartlesville Sand Formation.

12. Owner warrants and covenants that he has full and sufficient right, title and authority to enter-into and execute this agreement and that there are no any Oill and Gas Lease now in effect. claims or encumbrances against his interest in the above-described land except any Oil and Gas Lease now in effect 13. The Jorna, covered vant conditions hereof shall be blinding on the parties hereto, their heirs, successors and assigns. It is agreed that no agent horse watural has been given any adithority to make any agreement in respect to the subject matter hereof not herein expressed. ACCOUDINGLY, the harder here executed this Agreement as of the day and year first above writing BEULAH PEARL TRIPLETT MAMIE IRENE WALLER WALTER L. COLLETT, Atty in Fact for JOHN R. COLLETT

EMILY OPAL RICHARDS

State of Oklahoma, Kingfisher County, ss:
Filed for record Feb. 28, 1961 at 8:30 A.M.
Recorded in Book 203, page 483. Fee \$3.40

KATHRYN S. ANDERSON, County Clerk

MELVIN A. COLLETT

GEORGE W. COLLETT JR.

MAMIE IRENE WALLER
WALTER L. COLLETT, Atty in Fact for
Annie A. Collett
NELLIE HANNAH CATRON
WALTER L. COLLETT, for himself
OKLAHOMA NATURAL GAS COMPANY
By: C. C. INGRAM, Vice-President
Attest: RUTH CANNADAY, Asst. Secy. (SEAL)

Acknowledgment for Walter L. Collett, Atty-in-fact for Annie A. Collett and Walter L. Collett, individually.

Date of Acknowledgment:

July 19, 1960

Before:

L. D. Leach, Notary Public, Kingfisher County, Oklahoma

Commission Expires:

September 10, 1963 (SEAL)

Acknowledgment for Beulah Pearl Triplett

Date of Acknowledgment:

December 22, 1960

Before:

Ray A. Barrett, Notary Public, Kingfisher County, Oklahoma

Commission Expires: October 22, 1962 (SEAL)

Acknowledgment for John R. Collett

Date of Acknowledgment:

December 22, 1960

Before:

Ray A. Barrett, Notary Public, Logan County, Oklahoma

Commission Expires: Octo

October 22, 1962 (SEAL)

Acknowledgment for Emily Opal Richards

Date:

January 30, 1961

Before:

Ray A. Barrett, Notary Public, Garfield County, Oklahoma

Commission Expires:

October 22, 1962 (SEAL)

Acknowledgment for Melvin A. Collett, George W. Collett Jr., Mamie Irene Waller and Nellie Hannah Catron.

Date of Acknowledgment:

December 27, 1960

Before:

J. R. Lillard, Notary Public, KingfisherCounty, Oklahoma

Commission Expires:

September 14, 1963 (SEAL)

Acknowledgment for C. C. Ingram, Vice-President of Oklahoma Natural Gas Company

Date:

February 15, 1961

Before:

Alice DeVoy, Notary Public, Tulsa County, Oklahoma

Commission Expires:

January 13, 1963 (SEAL)

GAS STORAGE AGREMENT
THIS AGREMENT, made and entered into as of this 16 day of August, 19 60, by
and between Emily Opal Richards
wheather one or more, hereinafter referred to as "Owner", and OKLAHOMA NATURAL GAS COMPANY, a Delaware corporation, hereinafter referred to as "Oklahoma Natural". WITNESSETH: That
WHEREAS, Owner owns <u>none</u> of the surface and <u>5 acres</u> interest in and to the minerals in and under the following described property located in the County of Kingfisher, State of
Oklahoma. to-wit: Northwest Quarter (NW+) of Section 25-15N-5W.
WHEREAS, Oklahoma Natural desires to accure from Owner certain lease, easement and other rights in, upon and under the above-described property for the purpose of introducing natural gas into geological strata underlying said land for storage and to withdraw such gas from time to time for the exclusive use of Oklahoma Natural, all as more specifically hereinafter set forth. NOW, THEREFORE, for and in consideration of the rentals, conditions, mutual promises and covenants herein contained, and for other good and valuable
consideration, the parties hereto agree as follows: 1. Owner does hereby grant, convey, let and warrant unto Oklahoma Natural, its successors and assigns in respect to the above described property (including
any reversionary interest or after-acquired interest Owner may acquire or be entitled to) for a term of twenty-live (25) years ending August
19 85
found at an approximate depth of
TO HAVE AND TO HOLD the same unto Oklahoma Natural, its successors and assigns, with the right and option to renew this agreement upon the expira-
2. Oklahoma Natural shall pay Owner \$ 5,00
heing hereby acknowledged by Owner, the amount of said "annual payments" being computed on the basis of 3 1.00 per acre per year for the
surface Interest and 3 1.00 per acre per year for the mineral interest in and to the shove-described property. On or helore one year following
the date of this agreement and annually thereafter, Oklahoma Natural shall pay or tender said "annual payments" to Owner or for Owner's credit in the
or its successors, which lank and its successors are Owner's agent and shall continue as the depository of any and all sums payable by Oklahoma Natural under this agreement, regardless of changes of ownership in said land or in any payment to be made by Oklahoma Natural under the provisions of this agreement, each such "annual payment" being in full payment of rental for the next ensuing year for the rights, privileges, lease and easement granted to Oklahoma Natural hereby, annual payment" thereafter due may be tendered in the same manner until such time as all parties in interest join in a stipulation designating a new depository. All payments or tenders may be made by Oklahoma Natural's check or draft and mailed or delivered direct to Owner or to said depository or its successors. Oklahoma Natural's failure to make payment or tender of any "annual payment", when due, shall not operate to terminate or impair any provision of this agreement, list Oklahoma Natural shall be indichted to Owner for such payment and shall make such payment within sixty (80) days after written notice from Owner, Notwithistanding the death of Owner or his successors in interest, the payment or tender of said "annual payment" in the manner provided shove shall be hinding on the heirs, devisees, executors and administrators of Owner and his successors in interest. It is agreed that the "annual payments" made and to he made hereunder by Oklahoma Natural to Owner shall operate, cover and he held to be full consideration and compensation to Owner for the rights, privileges, lease, easement and option granted Oklahoma Natural under this agreement, except only as otherwise expressly provided in this agreement. 25 26 27 27 28 28 28 28 28 29 29 29 20 20 20 20 20 20 20
2). In the event, however, that Oklahoma Natural shall desire to continue in the use of said premises for the purposes neven stated after the exposition of the terms mentioned herein. Owner hereby agrees to grant an extension of this Agreement for a period of
vear annually
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respective interests may appear, an damages to growing crops and timber, sences and improvements
fights and privileges as set out herein. O. Oklahoma Natural shall bury and maintain all pipe lines two (2) feet or more below the surface and upon the removal or abandonment of any of the facilities authorized hereinsteen shall restore the surface of said land as nearly as practicable to its original condition. Facilities authorized hereinsteen shall restore the surface of said land as nearly as practicable to its original condition. To Oklahoma Natural, in selecting the location for any of the above-mentioned to the location at a leaser distance.
than 300 feet from any existing residential dwelling unless Owner agrees, in writing, to the observation that the showe-distributed land the Bartlesville Sand Formation shall be
excluded therefrom, and that in such subsequent lease there shall be inserted a provision requiring the grante to protect of
ville Sand Formation. 10. If owner owns a less interest in said surface and/or minerals than the entire and fee simple estate therein, then the consideration and payments provided for for the made to Owner, his assignees or successors in ownership, only in the proportion which the interest of Owner in the same hears to the whole and herein shall be made to Owner, his assignees or successors in ownership, only in the proportion which the interest of Owner in the same hears to the whole and
undivided for simple estate. 10. It is expressly agreed that Oklahoma Natural may release and relinquish its rights under this agreement upon the expiration or any renewal thereof, or at any time Oklahoma Natural and placed on or in the at any time Oklahoma Natural and placed on or in the
above-described land, including the gas so stored. 1). It is further agreed that if Oklahoma Natural encounters oil in paying quantities in said Bartlesville Sand Formation while drilling any well under this agreement, then Oklahoma Natural shall have the right to produce the oil found and shall, in addition to the rental heretofore provided, deliver to the credit of agreement, then Oklahoma Natural shall have the right to produce the oil found and shall, in addition to the rental heretofore provided, deliver to the credit of
home Natural from sold Bartlesville Sand Formation. Natural from sold Bartlesville Sand Formation. And the sold Bartlesville Sand Formation. Natural from sold Bartlesville Sand Formation.
claims or encumbrances against his interest in the above-described land except any Oil & Gas Lease now in effect
the second of Olds
1). The terms, coverative and conditions hereof shall be hinding on the parties hereto, their heirs, successors and assigns. It is agreed that no agent of Okta- Choya Natural has dieen; given any authority to make any agreement in respect to the subject matter hereto not herein appressed. ACCOUDINGLY, the bartley hereto have executed this Agreement as of the day and year first above writing. ACCOUDINGLY, the bartley hereto have executed this Agreement as of the day and year first above writing.
TO THE DELLE TELESCOPE OF TOKEN
Before: Ray A. Barrett. Notary Public.
Garfield County, Oklahoma . By: C. C. INGRAM, VICE-President . Commission Expires: Oct. 22, 1962 (SEAL) Attest: RUTH CANNADAY, Asst. Secy.

Before: Alice DeVoy, Notary Public, Tulsa County, Oklahoma.
Commission Expires: January 13, 1963 (SEAL)

State of Oklahoma, Kingfisher County, ss: Filed for record Feb. 28, 1961 at 8:21 A.M. recorded in Book 203, page 486. KATHRYN S. ANDERSON, COUNTY CLERK BY REITA MAE SHAW Deputy

Ack. #2. Date:

February 13, 1961

(SEAL)

GAS STORAGE AGREMENT February , 1961 , by THIS AGREMENT, made and entered into as of this 6th day of _ and between Dorothy Goebel wheather one or more, hereinafter referred to as "Owner", and OKLAHOMA NATURAL GAS COMPANY, a Delaware corporation, hereinafter referred to as "Oklahoma Natural". WITNESSETH: That WHEREAS, Owner owns none of the surface and 5 acres interest in and to the minerals in and under the following described property located in the County of Kingfisher, State of Oklahoma. to-wit: NW/4 Sec. 25, Township 15N, Range 5 Wes. WIEBEAS, Oklahoma Natural desires to secure from Owner certain lease, easement and other rights in, upon and under the above-described property for the purpose of introducing natural gas into geological strate underlying said land for storage and to withdraw such gas from time to time for the exclusive use of Oklahoma Natural, all as more specifically hereinafter set forth; NOW, THEREFORE, for and in consideration of the rentals, conditions, mutual promises and covenants herein contained, and for other good and valuable consideration, the parties hereto agree as follows:

1. Owner dies hereby grant, convey, let and warrant unto Oklahoma Natural, its successors and assigns in respect to the above described property (including any reversionary interest or after-acquired interest Owner may acquire or be entitled to) for a term of twenty-five (25) years ending February 6. TO HAVE AND TO HOLD the same unto Oklahoma Natural, its successors and assigns, with the right and option to renew this agreement upon the expiration heresif under the same terms and conditions and for the same consideration, as are herein set forth for an additional twenty-live (25) year period.

2. Oklahoma Natural shall pay Owner \$125. for 25 yrs. Sexyell, payable ROEXIES in advance, receipt of the first Taxibudix payment." ········ZDADCADCACERSONACE CONCERNACION CONCENTRACION CONTROLO CON Shore Road. Mt. Sinai, Long Island, New York.

Shore Road. Mt. Shore Road.

Shore Road. Mt. Sinai, Long Island, New York.

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Shore Road. Road. Road. Road. Road.

Shore Road. Road. Road. Road. Road. Road. Road.

Shore Road. Road. Road. Road. Road. Road. Road. the terms mentioned herein. Owner hereby agrees to grant an extension of this Agreement for a perior of Natural paying as rental therefor the sum of One Hundred Twenty-Five and 00/100-9. If owner owns a less interest in said surface and/or minerals than the entire and fee simple estate therein, then the consideration and payments provided for herein shall be made to Owner, his assignees or successors in ownership, only in the proportion which the interest of Owner in the same hears to the whole and undivided fee simple estate. undividual for simple visite.

10. It is expressly agreed that Oklahoma Natural may release and relinquish its rights under this agreement upon the expiration or any renewal thereof, or at any time Oklahoma Natural and desires, and shall have the right to remove all property and improvements owned by Oklahoma Natural and placed on or in the above-described land, including the sas so stored.

11. It is further agreed that if Oklahoma Natural encounters oil in paying quantities in said Bartlesville Sand Formation while drilling any well under this agreement, then Oklahoma Natural shall have the right to produce the oil found and shall, in addition to the rental heretoforce provided, deliver to the credit of Owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the Owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the Owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (%) part of all oil produced and saved from the Owner, free of cost, in the pipe line to which Oklahoma Natural to pay any royalties on any gas produced, stored and extracted by Oklahoma Natural from soid Bartlesville Sand Formation.

12. Owner warrants and covenants that he has full and sufficient right, title and authority to enter into and execute this agreement and that there are no Subject to the existing oil and gas lease of the office of the existing oil and gas lease of the office of the existing oil and gas lease of horse Natural has been given any authority to make any agreement in respect to the subject matter hereby not herein expressed. record. ACCOUDINGLY, the bertity herete have executed this Agreement as of the day and year first above writing This agreement has been paid 25 years in advance from above date. Ack.#l. DOROTHY GOEBEL Date: February 15, 1961 Before: Harold L. Adair, Notary Public, Ack.#2. OKLAHO Pinellas County, Florida By: C. Commission Expires: December 4, 1961 (SEAL) Attest Date: March 7, 1961

Before: Alice Devoy, Notary Public, Tulsa Co., Oklahoma Commission Expires: January 13, 1963 (SEAL) OKLAHOMA NATURAL GAS COMPANY By: C. C. INGRAM, Vice-President Attest: RUTH CANNADAY, Asst.Secy. Ack. #2.

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GAS STORAGE AGREEMENT
THIS ACREEMENT, made and entered into as of this 28th day of August 19 62
by and between Heirs of J. A. Odom also known as John A. Odom. Wilhilmina Hardee Odom,
Zoie Odom Newsome, and John A. Odom, Jr. whether one or more, hereinafter referred to as "Owner", and OKLAHOMA NATURAL GAS COMPANY, a Delaware corporation, hereinafter referred to "Oklahoma Natural", WITNESSETII: That WHEREAS, Owner owns
the minerals in and under the following described property located in the County of Kingfisher State of Oklahoma, to-wits
Northwest Quarter (NW/4) Section 25, Township 15 North, Range 5 West 5 Acres
Southwest Quarter (SW/4) Section 25, Township 15 North, Range 5 West 5 Acres
This agreement has been paid 25 years in advance from above date.
WHEREAS, Oklahoma Natural desires to secure from Owner certain lease, easement and other rights in, upon and under the anti-deciring state underlying said land for storage and to withdraw such gas from time to time for the exclusive use Oklahoma Natural, all as more specifically hereinafter set forth;
NOW. THEREFORE, for and in consideration of the rentals, conditions, mutual promises and covenants herein contained, and for other good and valua consideration, the parties hereto agree as follows: 1. Owner does hereby grant, convey, let and warrant unto Oklahoma Natural, its successors and assigns in respect to the above described property (included to the convey). August 28th
any reversionary interest or after-acquired interest Owner may acquire or be entitled to) for a term of twenty-five (25) years ending August 28th 19 87, the exclusive right, privilege, lease and easement to explore for, establish and operate a gas storage reservoir and project thereunder and thereon the introduction and injection of natural gas or gaseous vapors (all herein referred to as gas) into what is commonly known as the Bartlesville Sand Format
the introduction and injection of natural gas or gaseous vapors (all herein referred to as gas) into what is commonly known as the Bartiesville Sand Format for below the surface of the above-described property; to store gas in said reservoir and retain
found at an approximate depth of
TO HAVE AND TO HOLD the same unto Oklahoma Natural, its successors and assigns, with the right and option to renew this agreement upon the expition hereof under the same terms and conditions and for the same consideration, as are herein set forth for an additional twenty-five (25) year period. 2. Oklahoma Natural shall pay Owner \$ 250.00 for 25 Yrs Named in advance, receipt of the first XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
2. Oklahoma Natural shall pay Owner \$
surface interest and \$ 250.00 for 25 Xrs. DOXXXI for the mineral interest in and to the above-described property. OXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
XIKXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
2713 50th Street, Luodock, Texas or its successors, which bank and its successors are Owner's agent and shall continue as the depository of any and all sums payable by Oklahoma Natural under the provisions of this agreement, early payment, regardless of changes of ownership in said land or in any payment to be made by Oklahoma Natural under the provisions of this agreement, early payment, being in full payment of rental for NDOCKNANION WANDOW the rights, privileges, lease and easement granted to Oklahoma Natural here sume manner until such time as all parties in interest join in a stipulation designating a new dept any "DIXOX payment" thereafter due may be tendered in the same manner until such time as all parties in interest join in a stipulation designating a new dept any "DIXOX payment" tenders may be made by Oklahoma Natural's check or draft and mailed or delivered direct to Owner or to said depository or its successor Oklahoma Natural's failure to make payment or tender of any "DIXOX payment", when due, shall not operate to terminate or impair any provision of this agreement, but Oklahoma Natural shall be indebted to Owner for such payment and shall make such payment within sixty (60) days after written notice from Ownern, but Oklahoma Natural shall be indebted to Owner or his successors in interest, the payment or tender of said "MONTAX payment" in the manner provided above shall be bind Notwithstanding the death of Owner or his successors in interest. It is agreed that the "MONTAX payments" made and to be made he on the heirs, devisees, executors and administrators of Owner and his successors in interest. It is agreed that the "MONTAX payments" made and to be made he on the heirs, devisees, executors and administrators of Owner and be held to be full consideration and compensation to Owner for the rights, privileges, lease, easem and option granted Oklahoma Natural under this agreement, except only as otherwise expressly provided in this agreement. 3. In the event, however, that Oklahoma Natural shall
the terms mentioned herein, Owner hereby agrees to grant an extension of this Agreement for a period of
Natural paying as rental therefor the sum of Two-Hundred Filty and Control 100 (\$ 200
respective interests may appear, all damages to growing crops and timber, sences and improvements, occasionated by the actions of the actions of the frights and privileges as set out herein. 8. Oklahoma Natural shall bury and maintain all pipe lines two (2) feet or more below the surface and upon the removal or abandonment of any of facilities authorized hereunder shall restore the surface of said land as nearly as practicable to its original condition. 7. Oklahoma Natural, in selecting the location for any of the above-mentioned storage wells shall refrain from drilling or placing said well at a point eleman 300 feet from any existing residential dwelling unless Owner agrees, in writing, to the location at a lesser distance. 8. Owner agrees that in any oil and/or gas lease hereafter executed by Owner, covering the above-described land, the Bartlesville Sand Formation shall excluded therefrom, and that in such subsequent lease there shall be inserted a provision requiring the grantee to protect Oklahoma Natural's rights in the Bart wills Sand Formation.
9. If owner owns a less interest in said surface and/or minerals than the entire and fee simple estate therein, then the consideration and payments provided the proportion which the interest of Owner in the same hears to the whole in the same hears to
undivided fee simple estate. 10. It is expressly agreed that Oklahoma Natural may release and relinquish its rights under this agreement upon the expiration or any renewal thereof, at any time Oklahoma Natural so desires, and shall have the right to remove all property and improvements owned by Oklahoma Natural and placed on or in
above-described land, including the gas so stored. 11. It is further agreed that if Oklahoma Natural encounters oil in paying quantities in said Bartlesville Sand Formation while drilling any well under agreement, then Oklahoma Natural shall have the right to produce the oil found and shall, in addition to the rental heretofore provided, deliver to the credit Owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (14) part of all oil produced and saved from premises by Oklahoma Natural. Nothing herein contained shall require Oklahoma Natural to pay any royalties on any gas produced, stored and extracted by Oklahoma Natural from said Bartlesville Sand Formation.
Kingfisher, Oklahoma

ويوديا والاطارات وسيسيسين	***************************************	except subject to the existing oil and gas lea record.	

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13 The terms,	edverlants; and conditions hereof shall be binding or	The marties hereto their heirs appearant and anima. To be appeared to	
honge system has been	sign any authority to make any agreement in re	the parties hereto, their heirs, successors and assigns. It is agreed that no agent to the subject matter hereof not herein expressed.	it of Okia
	the parties, hereto have executed this Agreement	as of the day and year first above written.	
المرس المعالم المعالم المعالم	im ;	Milhelunia Hardie Odo-	1.7.1
7 / L	STATE OF OKLAHOMA	Wilhelmina Hardee Odom	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	KINGFISHER COUNTY	•	,
	RECORDED OR FILED	\mathcal{O} . \mathcal{O}	
	1003.00=	- Lair Odon Newson	- 0 /
A de la	1962 OCT -4 AM 9: 1 1	/Zoie Odom Newsome	·
******************************	BOOK 235 PAGE 130		••
	KATHRYH-S. AMDERSOM, CO. CLK.		
ATTEST:	1// 200	Som ([, C] Now)2.	;
	BY Kuta landhauherit	/John A. Odom, Jr.	,
***************************************	Sordian	(ву/	••••
		President	
	0.3 7	OWNER	
ATTEST 2:	0	OKLAHOMA NATURAL GAS COMPANY	*
1		OKEMONIA NATURAL CAS COMPANY	
Marin		BY G. B. Colour	
7,0	Secrotary "	Vice President	
11.0	FLAWARC	OKLAHOMA NATURAL	
****	4	• •	
Acknowleibment.	for Wilhemina Hardee Odom an	d Zoie Odom Newsome	
	knowledgment: September 13	1962	
Before Who		browell, Notary Public, Lubbock County, Texas	
Commission		(SEAL)	•
•		• • •	
Acknowledgment	for John A. Odom, Jr.		
Date of Ac	knowledgment: September 15		
Before Who		or, Notary Public, Orange County, Florida	
Commission	Expires: May 1, 1963	(SEAL)	

Acknowledgment for J. B. Eley, Vice-President of Oklahoma Natural Gas Company September 24, 1962

October 11, 1963

Before Whom Acknowledged: Vernon W. Cravens, Notary Public, Tulsa County, Oklahoma

Date of Acknowledgment:

Commission Expires:

(SEAL)

4302

#10,692-4-3

GAS STORAGE AGREEMENT	381
THIS AGREEMENT, made and entered into as of this 8th day of October	19 62
by and between Esther Pappe	
Uy allu DUWCUII	
whether one or more, hereinaster referred to as "Owner", and OKLAHOMA NATURAL GAS COMPANY, a Delaware corp. "Oklahoma Natural", WITNESSETH: That WHEREAS, Owner owns None of the surface and 1.66 Acres	
the minerals in and under the following described property located in the County of Kingfisher	State of Oklahoma, to-witi
the minerals in and under the following determined property located in the County of	and a desired as a second to the second
NW/4 Section 25 - Township 15 North - Range 5 West	
This agreement has been paid 25 years in advance from the above de	ate.
wienes. Oklahoma Natural desires to secure from Owner certain lease, casement and other rights in, upon and und the purpose of introducing natural gas into geological strata underlying said land for storage and to withdraw such gas from the Oklahoma Natural, all as more specifically hereinafter set forth;	les the above-described property for
NOW, THEREFORE, for and in consideration of the rentals, conditions, mutual promises and covenants herein contained consideration, the parties hereto agree as follows: 1. Owner does hereby grant, convey, let and warrant unto Oklahoma Natural, its successors and assigns in respect to the	d, and for other good and valuable above described property (including
any reversionary interest or after-acquired interest Owner may acquire or be entitled to) for a term of twenty-five (25) years	ending October 8
19.87 the exclusive right, privilegs, losse and easement to explore for, establish and operate a gas storage reservoir and the introduction and injection of natural gas of gaseous vapors (all herein referred to as gas) into what is commonly known	d project thereunder and Include DY
found at an approximate depth of	gas in said reservoir and retain the thereto, the further right, privilege ils, pipe lines, and other facilities, all property placed in or on said ent points; all as a part of and in d in the vicinity thereof.
TO HAVE AND TO HOLD the same unto Oklahoma Natural, its successors and assigns, with the right and option to re	new this agreement upon the exposure
tion hereof under the same terms and conditions and for the same consideration, as are herein set torth for an additional twenty of the same terms and conditional twenty of the same terms are the same terms and conditional twenty of the same terms are the same terms and conditional twenty of the same terms are the same terms and conditional twenty of the same terms are th	eipt of the first Annual payment
being hereby acknowledged by Owner, the amount of said National Repayments" being computed on the basis of \$	
WXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	TOTAL STATEMENT
or its successors, which hank and its successors are Owner's agent and shall continue as the depository of any and all sums it his agreement, regardless of changes of ownership in said land or in any payment to be made by Oklahoma Natural under the NOW ON All payment. Thereafter due may be tendered in the same manner until such time as all parties in interest join in any payments or tenders may be made by Oklahoma Natural's check or draft and mailed or delivered direct to Owner or Oklahoma Natural's failure to make payment or tender of any "NOWING payment", when due, shall not operate to terminate or ment, but Oklahoma Natural's shall be indebted to Owner for such payment or tender of said 244441 payment within sixty (60) de Notwithstanding the death of Owner or his successors in interest, the payment or tender of said 244441 payment" in the mar on the heirs, devisees, executors and administrators of Owner and his successors in interest. It is agreed that the "northitypay under by Oklahoma Natural to Owner shall operate, cover and he held to be full consideration and compensation to Owner for and option granted Oklahoma Natural under this agreement, except only as otherwise expressly provided in this agreement.	payable by Oklahoma Natural under e provisions of this agreement, each tranted to Oklahoma Natural hereby, stipulation designating a new deposition of the said depository or its successors, impair aby provision of this agree-says after written notice from Owner, mer provided above shall be binding ments' made and to be made heretherights, privileges, lease, easement bases estated after the expiration of
3. In the event, however, that Oklahoma Natural shall desire to continue in the use of said premises for the pulposes the terms mentioned herein, Owner hereby agrees to grant an extension of this Agreement for a period of 25 warre in advance	/s 41.50 Dollars
Natural paying as rental therefor the sum of FOLLY-ONE STATE	in advance.
4. Owner agrees that the drilling of any wells to the Bartlesville Sand Formation for the introduction or extraction of ga without further consideration except as provided in Paragraph 5 hereinhelow. 5. In addition to the payments otherwise provided for in this agreement, Oklahoma Natural shall pay Owner, his successfully interests may appear, all damages to growing crops and timber, fences and improvements, occasioned by the actions of	cears in interest or tenants, as their
rights and privileges as set out herein. 6. Oklahoma Natural shall bury and maintain all pipe lines two (2) feet or more below the surface and upon the refacilities authorized hereunder shall restore the surface of said land as nearly as practicable to its original condition. 7. Oklahoma Natural, in selecting the location for any of the above-mentioned storage wells shall refrain from drilling than 300 feet from any existing residential dwelling unless Owner agrees, in writing, to the location at a lesser distance, than 300 feet from any existing residential dwelling unless Owner agrees, in writing, to the location at a lesser distance, the same described land, the	moval or abandonment of any of the or placing said well at a point closer Bartlesville Sand Formation shall be
8. Owner agrees that in any oil and/or gas lease herealter executed by Owner, the subsequent lease there shall be inserted a provision requiring the grantee to protect Oklaville Sand Formation. 9. If owner owns a less interest in said surface and/or minerals than the entire and fee simple estate therein, then the entering shall be made to Owner, his assignees or successors in ownership, only in the proportion which the interest of Owner is the owner in th	posideration and payments provided for
undivided fee simple estate. 10. It is expressly agreed that Oklahoma Natural may release and relinquish its rights under this agreement upon the at any time Oklahoma Natural so desires, and shall have the right to remove all property and improvements owned by Oklahom	expiration or any renewal thereof, or ma Natural and placed on or in the
above-described land, including the gas so stored. 11 It is further agreed that if Oklahoma Natural encounters oil in paying quantities in said Bartlesville Sand Formatic agreement, then Oklahoma Natural shall have the right to produce the oil found and shall, in addition to the rental heretofon Owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (14) part of Owner, free of cost, in the pipe line to which Oklahoma Natural may connect such oil well, the usual one-eighth (14) part of Owner, free of cost, in the pipe line to which Oklahoma Natural of Oklahoma Natural to pay any royalties on any gas provided the pipe of the pipe line to which Oklahoma Natural to pay any royalties on any gas provided the pipe of the pipe line to which Oklahoma Natural to pay any royalties on any gas provided the pipe of the pipe line to which Oklahoma Natural to pay any royalties on any gas provided the pipe line to which Oklahoma Natural to pay any royalties on any gas provided the pipe line to which Oklahoma Natural to pay any royalties on any gas provided the pipe line to which Oklahoma Natural to pay any royalties on any gas provided the pipe line to which Oklahoma Natural to pay any royalties on any gas provided the pipe line to which Oklahoma Natural to pay any royalties on any gas provided the pipe line to which Oklahoma Natural to pay any royalties on any gas provided the pipe line to which Oklahoma Natural to pay any royalties on any gas provided the pipe line to which Oklahoma Natural to pay any royalties on any gas provided the pipe line to which Oklahoma Natural to pay any royalties on any gas provided the pipe line to which Oklahoma Natural to pay any royalties on any gas provided the pipe line to which Oklahoma Natural to pay any royalties on any gas provided the pipe line to which Oklahoma Natural to pay any royalties on the pipe line to which of the pipe line to which of the pipe line pipe line pipe line to which of the pipe line to which of the pipe line	on while drilling any well under this re provided, deliver to the credit of all oil produced and saved from the duced, stored and extracted by Okla-
homa Natural from said Bartlesville Sand Formation. 12: Owner warrants and covenants that he has full and sufficient right, title and authority to enter into and execute t	his agreement and that there are no
claims or encumbrances against his interest in the above-described land except	

		To be expend that the	a agent of Okin-
13 The terms, covenants and	conditions hereof shall be binding on the parties	s hereto, their heirs, successors and assigns. It is agreed that ne subject matter hereof not herein expressed. day and year first above written.	
ome Natural pur prou thou burness	fhority to make any agreement in respect to the hereto have executed this Agreement as of the	day and year first shove written.	
	****	rocher Jappe	***************************************
	STATE OF OKLAHOMA	<i>V</i>	9804-11-004 8 00 -004-204-204-205-104-0-7
	RECORDED OR FILED	4	
NOW IN CONTRACT	MEDOWALD ON O'E'		***************************************
A Section 1	1962 NOV -2 AM 8: 54		***************************************
	BOOK 237 PAGE 387	•	
ATTEST:	KATHRYN S. ANDERSON, CO. CLK.	1424-2642-25-25-25-26-26-26-26-26-26-26-26-26-26-26-26-26-	
1.5	L DY. Kirtin Mac Shaw BEPUTY	BYPresident	00000000000000000000000000000000000000
	ecretary	OWNER	a)
TTEST.	Signal Si	OKLAHOMA NATURAL GAS COMPANY	
ATTEST:	033	BY Vice President	***************************************
	Seemany p	OKLAHOMA NATURAL	•
(CXDQ)	OEL C.	OK2	1
		the state of the s	
- 00			
382			
STATE OF COCALA		Section 1. Section 1.	-+ 1
COUNTY OF LA	ned, a Notary Public, in and for said Co	ounty and State, on thisday of	october.
シール・ロンバン シー	ETTIEL POLICE	***************************************	me known to be
19 C. D., personally appe	executed the within and foregoing instrum	nent, and acknowledged to mio.	executed the same
CONTRACTOR OF CONTRACTOR		Ir poses dicioni ser serve	
Given unclor my trand a	nd seal of office the day and year above	written.	
Mý commis donie zpires:	The state of the s		<u>K</u>
10 827 196	3	Notary Public	
My commission expires:		Notary Public	
**************************************	•		
STATE OF OKLAHOMA	ss.		
San	· · · · · · · · · · · · · · · · · · ·	and the second of	100
Before me, the unders	igned, a Notary Public, in and for said	County and State, on this day of day	to me known to be
19 personally ag	peared of the maker there	eof,OKLAHOMA NATURAL GAS COMPANY, a corp	
the identical porson C who	subscribed the name of the maker there	nowledged to me that he executed the same as his fre	e and voluntary act
and direct and an include	and voluntary act and deed or such corp	oration, for the boot and party	
Osen under my hand	and scal of office the day and year last	above written.	·
My Commission empires:		Contract States	
My Com	mission Expires Oct. 11, 1963	Notary Public VER	NON W. CRAVENS