

Cover page for:

**Preliminary Title Insurance Schedules
(with copies of recorded exceptions)**

Preliminary title insurance schedules prepared by:

American Abstract Company of McClain County, Inc.

(File Number: 20210928)

**Auction Tracts 1 - 12
(Canadian County, Oklahoma)**

For June 17, 2021 auction to be conducted by:

Schrader Real Estate and Auction Company, Inc.

On behalf of:

Candyce McCaslin, as Trustee, *et al.*



COMMITMENT FOR TITLE INSURANCE

Issued By
FIDELITY NATIONAL TITLE INSURANCE COMPANY

Transaction Identification Data for reference only:

Issuing Agent: American Abstract Company of McClain County, Inc.
Issuing Office: 138 W. Main St, Purcell, OK 73080
Issuing Office's ALTA® Registry ID: 0002360
Loan ID No.:
Commitment No.: 20210928-1
Issuing Office File No.: 20210928
Property Address: OK

SCHEDULE A

1. Commitment Date: May 28, 2021 at 07:30 AM
2. Policy to be issued:
 - a. ALTA Owners Policy (06/17/06)
Proposed Insured: to be determined
Proposed Policy Amount: \$0.00
 - b. ALTA Loan Policy (06/17/06)
Proposed Insured: Lender with contractual obligations under a loan agreement with the Proposed Insured identified at item 2a above, its successors and/or assigns as their respective interests may appear.
Proposed Policy Amount: \$0.00
3. The estate or interest in the Land described or referred to in this Commitment is Fee Simple.
4. The Title is, at the Commitment Date, vested in:

1/4 interest - Sarah L. Hilsendager and Jill H. Tyler, Trustees of the James H. and Delores M. Tyler Irrevocable Trust dated June 11, 2010, by virtue of a Final Decree recorded February 5, 2019 in book 4852 at Page 38;
1/4 interest Kenneth W. Barraza and Candyce McCaslin, Trustees of the McCaslin-Barraza Revocable Living Trust u/d/t June 8, 2007, by virtue of a Trustees Deed recorded September 2, 2020 in Book 5135 at Page 987;
1/4 interest Victoria Fernandez and Manuel Fernandez, Jr., by virtue of a Deed recorded September 2, 2020 in Book 5135 at Page 993;
1/12 each unto John A. Lang, III, Stephen T. Lang and David B. Lang, by virtue of a Final Decree recorded December 11, 2000 in Book 2392 at Page 617.
5. The Land is described as follows:

The Southeast Quarter (SE/4) of Section Twenty-four (24), Township Eleven (11) North, Range Six (6) West

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SCHEDULE A
(Continued)

of the Indian Meridian, Canadian County, Oklahoma, according to the recorded plat thereof.

Fidelity National Title Insurance Company

Gayle Helton

Authorized Signature or Signatory

Gayle Helton License No. 85561

American Abstract Company of McClain County, Inc.



By: *[Signature]*

ATTEST

President

[Signature]

Secretary

PREVIEW

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COMMITMENT FOR TITLE INSURANCE

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SCHEDULE B, PART I
Requirements

All of the following Requirements must be met:

1. The Proposed Insured must notify the Company in writing of the name of any party not referred to in this Commitment who will obtain an interest in the Land or who will make a loan on the Land. The Company may then make additional Requirements or Exceptions.
2. Pay the agreed amount for the estate or interest to be insured.
3. Pay the premiums, fees, and charges for the Policy to the Company.
4. Documents satisfactory to the Company that convey the Title or create the Mortgage to be insured, or both, must be properly authorized, executed, delivered, and recorded in the Public Records.
5. In the event the proposed insured requires deletion of the general survey exception set forth in Schedule B - Part II, we must be provided a satisfactory survey of the subject premises made in accordance with the 2016 Minimum Standard Detail Requirements and Classifications for ALTA/NSPS Land Title Surveys (the Survey Standards), including Items 1, 2, 4, 7, 8, 9, 10, 11 and 16, as set forth in Table A of the Survey Standards.

Note: Certain conditions or requirements of other parties to the transaction may require other Items in Table A of the Survey Standards be included in the survey.

6. Return properly executed Buyer/Seller Statement to the Company, including satisfactory evidence that all bills for labor and materials furnished for the improvements of said premises have been or will be paid and item (a) of Schedule B-II, Standard Exceptions will not appear on policy.
7. Obtain unmatured special assessment certificate and obtain full payment of all assessments listed; if certificate is not ordered, an exception will be taken in policy.
8. If subject transaction does not close AND the instruments to be insured are not filed of record within 180 days from the abstract certification date, abstract must be extended to date, resulting in additional charges, before final policy can be issued.
9. Obtain a Final Report for issuance of title policy.
10. Record Memorandum of Trust relating to James H. and Delores M. Tyler Irrevocable Trust dated June 11, 2010. Same should be submitted for review and possible further requirements.
11. Record Memorandum of Trust relating to McCaslin-Barraza Revocable Living Trust u/d/t June 8, 2007,

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Same should be submitted for review and possible further requirements.

12. Obtain a court search as to to be determined in Canadian County, and satisfy any judgments or liens which might affect the subject property and have releases thereof filed of record.
13. Obtain a Uniform Commercial Code search as to Current Owners in Oklahoma County, and satisfy any judgments or liens which might affect the subject property and have releases thereof filed of record.

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COMMITMENT FOR TITLE INSURANCE

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SCHEDULE B, PART II
Exceptions

THIS COMMITMENT DOES NOT REPUBLISH ANY COVENANT, CONDITION, RESTRICTION, OR LIMITATION CONTAINED IN ANY DOCUMENT REFERRED TO IN THIS COMMITMENT TO THE EXTENT THAT THE SPECIFIC COVENANT, CONDITION, RESTRICTION, OR LIMITATION VIOLATES STATE OR FEDERAL LAW BASED ON RACE, COLOR, RELIGION, SEX, SEXUAL ORIENTATION, GENDER IDENTITY, HANDICAP, FAMILIAL STATUS, OR NATIONAL ORIGIN.

The Policy will not insure against loss or damage resulting from the terms and provisions of any lease or easement identified in Schedule A, and will include the following Exceptions unless cleared to the satisfaction of the Company:

1. Any defect, lien, encumbrance, adverse claim, or other matter that appears for the first time in the Public Records or is created, attaches, or is disclosed between the Commitment Date and the date on which all of the Schedule B, Part I - Requirements are met.
2. Rights or claims of parties in possession not recorded in the public records.
3. Easements or claims of easements not recorded in the public records.
4. Any encroachment, encumbrance, violation, variation, or adverse circumstance affecting the Title that would be disclosed by an accurate and complete land survey of the Land. The term "encroachment" includes encroachments of existing improvements located on the Land onto adjoining land, and encroachments onto the Land of existing improvements located on adjoining land.
5. Any lien, or right to a lien, for services, labor or material imposed by law and not shown by the public record.
6. Ad Valorem Taxes for the year 2021, amount of which is not ascertainable, due or payable.
7. Any claim to (a) ownership of or rights to minerals and similar substances, including but not limited to ores, metals, coal, lignite, oil, gas, uranium, clay, rock, limestone, sand, and gravel located in, on, or under the Land or produced from the Land, whether such ownership or rights arise by lease, grant, exception, conveyance, reservation, or otherwise; and (b) any rights, privileges, immunities, rights of way, and easements associated therewith or appurtenant thereto, whether or not the interests or rights excepted in (a) or (b) appear in the public records.
8. Water rights, claims or title to water, whether or not shown by the public records.
9. Any right or claim, whether or not of record, including but not limited to any right of possession or claim for damages relating to the land, which has or may be asserted, by or on behalf of any Indian or Indian tribe arising out of any treaty or other transfer of land based on the Indian Non-Intercourse Act of 1790, or any

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AMERICAN
LAND TITLE
ASSOCIATION



similar state or federal law.

10. Pipeline easement recorded March 1, 1983 in Book 1013 at Page 71. (Section 24)
11. Drilling Rules recorded September 13, 1989 in Book 1598 at Page 366. (Section 24)
12. Pipeline easement recorded April 17, 2017 in Book 4563 at Page 514. (Section 24)
13. Statutory easement for roadway along Section line.
14. Ordinance recorded November 16, 1962 in Book 359 at Page 290. (Section 24)
15. Ordinance recorded March 8, 1963 in Book 362 at Page 492. (Section 24)

PREVIEW

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Exception #10

STANDARD FORM BOOK PAGE

RIGHT OF WAY CONTRACT 1013 0071

DRAFT NO. *Rt* Phillips Petroleum Company
PROPERTY DIV. L. & I. AIC & CLAIMS
AMERICAN FIRST Tower 101 N. ROBINSON
OKLAHOMA CITY, OKLAHOMA 73102 FILE Tyler, James H.
PROJECT BH-1584

FOR AND IN CONSIDERATION of the sum of Ten and 00/100 Dollars (\$ 10.00), the receipt of which is hereby acknowledged, Robert L. Fralley and James H. Tyler

hereby grant to Phillips Petroleum Company and all subsidiary companies, their successors and assigns, the right from time to time, to lay, maintain, inspect, erect, operate, protect, replace with same or different size pipe, and remove ~~any~~ ^{all} ~~existing~~ ^{new} pipe lines, and appurtenances, and lay or erect, maintain, operate and remove telephones and telegraph and electrical lines, and appurtenances, over, through, upon, under and across lands in the County of Canadian State of Oklahoma to-wit: SE/4 Section 24, Township 11 North, Range 6 West.

Mum. Index A
B & P.M. Index ✓
Map
Grantor
Grantee

Should more than one pipe line be laid under this grant at any time by any Grantee, its successors or assigns, Grantee, its successors or assigns, shall pay to Grantor Forty-five Dollars (\$ 45.00) per rod for each additional pipe line so laid.

The rights herein granted may be assigned in whole or in part.

Grantor agrees that any payment for right of way made hereunder by Grantee includes full payment for construction damages. Grantee agrees to pay for damages to growing crops or to fences of Grantor caused by maintenance operations.

Said Grantor to fully use and enjoy said premises except for the purposes heretofore granted.

The rights herein granted, or any of them, may be asserted by any or all of the grantees herein, their successors and/or assigns either jointly or separately.

The Grantor represents that the above described land is rented for the period beginning is to 19 , on cash basis to James D. Clark Rt. 1 Box 110 Mustang, Okla. 7306-2294 (cash or comp)

This contract may be signed in counterparts with the same effect as if each named Grantor signed one instrument.

Signed and delivered this 2nd day of Feb, 1983.

IN THE PRESENCE OF

Robert L. Fralley
Robert L. Fralley
Robert L. Fralley

James H. Tyler
James H. Tyler
James H. Tyler

CONTRACT CHECKED RRJ
POSTED TO Sched. RRJ
POSTED TO GEO. CARDS En.

4198
FORM 1537-S 9-75

STATE OF OKLA
COUNTY OF OKLA

51

BOOK PAGE

201013 0072

I, the undersigned, a Notary Public, within and for said County and State, on this 17 day of April 1953 personally appeared J. W. [unclear] and acknowledged to me that he is the identical person as described in and who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed, for the uses, purposes, and consideration therein set forth.

My commission expires 6-17-54

J. W. [unclear]
Notary Public

State of Oklahoma 1 85
Canadian County Mar 1 1953
Filed for record at 10 and recorded in
Book 7015 Page 71
Fee \$ 6.00
BETTY EISENHOUR
County Clerk
By Mary [unclear] Deputy



#11

Refer to

OKLAHOMA CITY MUNICIPAL IMPROVEMENT AUTHORITY
100 North Walker, Fourth Floor
Oklahoma City, Oklahoma 73102
(405) 232-6236

BOOK PAGE
1598 366

56⁰⁰
I

September 6, 1989

Canadian County Clerk
201 N. Choctaw
P.O. Box 458
El Reno, Oklahoma 73036

STATE OF OKLAHOMA
CANADIAN COUNTY
FILED
SEP 13 3 48 PM '89
MARK WISHOE
COUNTY CLERK

Re: File on Record - OCMIA Drilling Rules and accompanying map

The City of Oklahoma City and the Oklahoma City Municipal Improvement Authority request that the enclosed OCMIA Drilling Rules and the accompanying map be placed on file in the Canadian County records.

The drilling rules apply to all or part of the following sections in Canadian County:

- Township 11 North, Range 5 West
Sections 1, 2, 3, 6, 7, and 18.
- Township 11 North, Range 6 West
Sections 1, 2, 3, 10, 11, 12, 13, 14, 15, 22, 23 and 24.
- Township 12 North, Range 5 West
Sections 1, 2, 11, 12, 13; 14, 15, 22, 23, 24, 25, 26, 27, 30, 31, 32, 34, 35 and 36.
- Township 12 North, Range 6 West
Sections 22, 23, 24, 25, 26, 27, 34, 35 and 36.
- Township 13 North, Range 5 West
Sections 25, 26, 27, 28, 30, 31, 32, 33, 34, 35 and 36.
- Township 13 North, Range 6 West
Sections 24, 25 and 36.



Num. Index _____
B. & P.N. Index _____
Margin _____

JDC

James D. Couch, General Manager
Oklahoma City Municipal Improvement Authority

JDC/DH/gh

Enclosures (2)



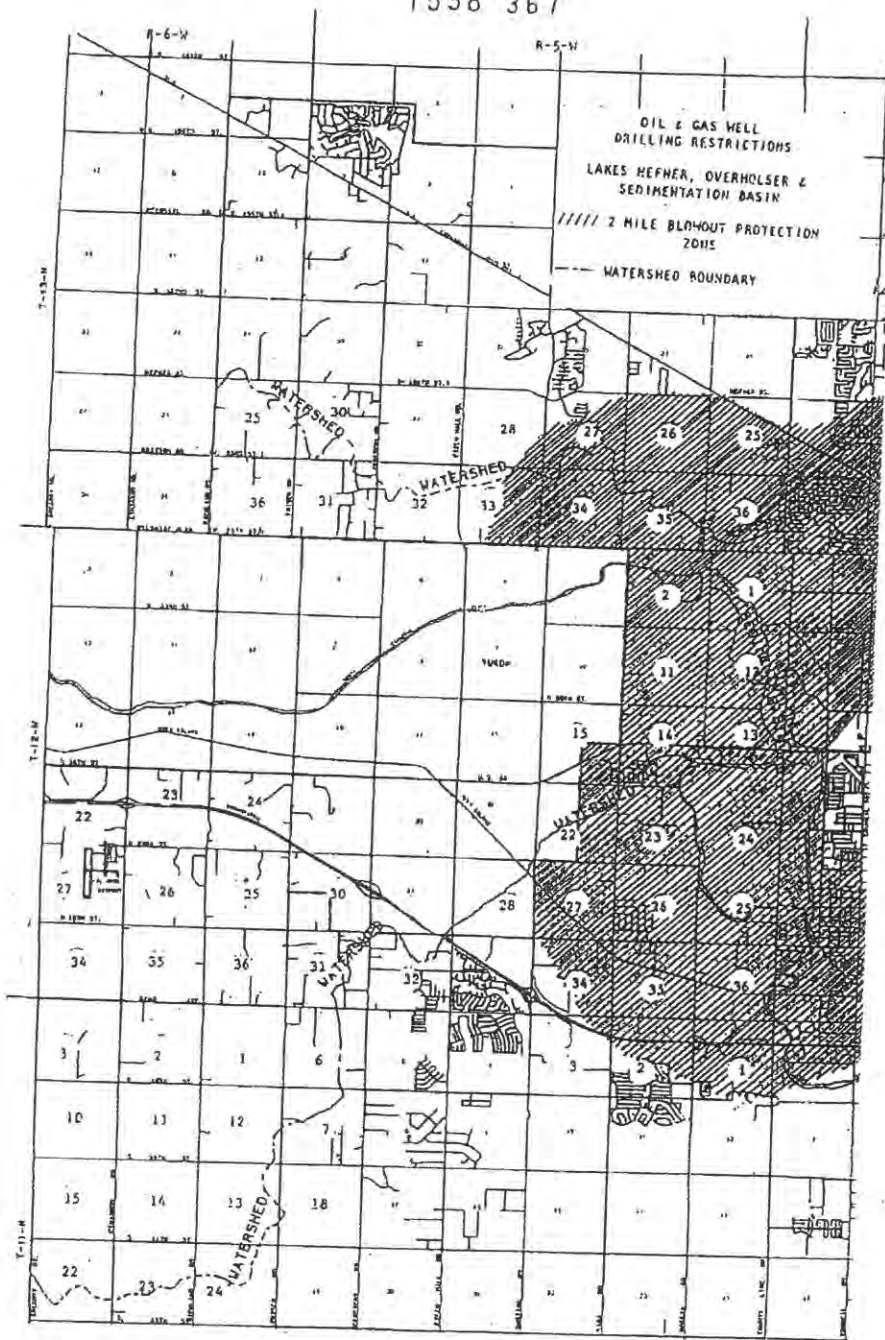
SUBSCRIBED and SWORN to before me this 6th day of September, 1989.

Charles B. Butler
NOTARY PUBLIC

My Commission Expires: September 17, 1992

13715

1598 367



RULES CONTROLLING DRILLING OPERATIONS
IN WATERSHED AREAS OF OKLAHOMA CITY WATER
RESERVOIRS, OTHER AREAS NEAR THE RESERVOIRS AND
AREAS NEAR ARCADIA LAKE

RETURN TO
Oklahoma City Municipal Improvement Authority
100 NORTH WALKER, FOURTH FLOOR
OKLAHOMA CITY, OKLAHOMA 73102

Section 1: The following rules and regulations in no way replace the present rules and regulations of the Oklahoma State Corporation Commission governing oil field operations, but are in addition thereto. Full compliance with these rules and regulations is a condition precedent to the right to use any public domain including streets, roads, alleys, or rights-of-way.

Section 2: No well-prospecting for oil, gas or any other substance shall be permitted within 660 feet of the diversion canal at the south end of Lake Hefner, nor within 660 feet of the center line of the inflow canal from the Canadian River to Lake Hefner, nor within 660 feet of the sedimentation basin of Lake Overholser. Under no circumstances shall a well be permitted closer than 660 feet of the high water shoreline of an Oklahoma City water reservoir including areas which are located outside of the watershed of an Oklahoma City water reservoir. Additionally, no well shall be permitted closer than 660 feet of the normal conservation pool of Arcadia Lake, and no well shall be located in the flood pool of Arcadia Lake.

Section 3: Any well permitted under these regulations to be located within the watershed in which an Oklahoma City water reservoir or proposed reservoir is contained or to be located outside of the watershed area but within two (2) miles of the highwater shoreline of an Oklahoma City water reservoir, or proposed reservoir, or within two (2) miles of the normal conservation pool of Arcadia Lake shall comply with the following rules:

- (1) The design criteria for all wells shall consider all pertinent factors for well control including formation pressures and casing setting depths such that the well bore can be maintained under control at all times. The application for permit to drill shall include the information indicated by Attachment A.

A new permit is required in order to change the classification of a well, e.g. from producing well to injection well.

- (2) Prior to the commencement of any drilling operation, an artificial barrier shall be constructed completely surrounding the well site no closer than fifty (50) feet from the well bore. The top of the artificial portion of the barrier to be constructed down drainage from the well shall be level at all points, at a compacted height of no less than two (2) feet above the ground level at the well bore, in order that any deleterious material from the well or operations thereon would be trapped and stored before such material can enter the drainage to the reservoir. An adequate diversion ditch or dike shall be constructed across and around the uphill edge of the well site so that no surface drainage water can enter the area of the well location. Any fluid trapped within the well site shall be immediately pumped into steel tanks for storage and removal. The requirements of Section 3, items (2), (3) and (4) shall apply only to wells

OCMIA Drilling Rules, Page 1 of 23

located within the drainage area of a City water supply reservoir and within two miles of the highwater shoreline of the reservoir and to wells located within two miles of the normal conservation pool of Arcadia Lake. The rules of Section 3, items (2), (3) and (4) shall not apply to areas outside the drainage area of a City water supply reservoir or outside of two miles of the normal conservation pool of Arcadia Lake.

- (3) In addition the permittee or applicant shall submit a Deleterious Substance Spill Contingency Plan that will be followed in reporting, cleanup, and prevention of the spread of any pollution resulting from a deleterious substance spill which might occur during drilling or production activities. The plan shall include the description of procedures, personnel, equipment, and materials which will be used in combating any such spill. The plan shall address two degrees of response effort (1) a deleterious substance spill resulting in pollutants being carried outside the dike surrounding the well or facility site, and (2) a deleterious substance spill resulting in pollutants being carried into an Oklahoma City Reservoir, Arcadia Lake, the inflow canal from the Canadian River to Lake Hefner, or the sedimentation basin of Lake Overholser, as may be appropriate.

The Deleterious Substance Spill Control Plan shall include provisions to assure that full resource capability is known and can be committed during a spill, including the identification and inventory of applicable equipment and materials which are available locally and regionally.

The Deleterious Substance Spill Control Plan shall include establishment of procedures for the purpose of early detection and timely notification of a spill, including a current list of names, telephone numbers and addresses of the responsible persons and alternates on call to receive notification of a spill; and the names, telephone numbers and addresses of regulatory organizations and agencies to be notified when a spill is discovered. The plan shall include predesignation of a spill response coordinator who is charged with the responsibility and is delegated commensurate authority for directing and coordinating response operations. The plan shall also include provisions for disposal of recovered spill materials.

The plan shall address the installation of a secondary protection dike located between the well or facility site and the reservoir to be protected. When the Director considers a secondary dike to be effective and practical, the permittee shall construct and maintain a secondary protection dike at some point between the well site and the reservoir across any drainage channels in such a manner that any fluid flowing downstream from the well or facility site could be trapped. This secondary dike shall contain a simple slide gate or valve, sized to pass surface water, which can be closed by one man. The gate shall be left open at all times except when and if control of the well is lost, in which event the gate in the secondary dike shall be immediately closed and left closed until control of the well is regained. If any contaminants have entered the secondary dike pool, the pool shall be pumped dry and the

pool area cleaned of contaminants before the gate in the secondary dike is reopened.

Approval of the plan by the Director shall be a requirement for obtaining a permit. The plan shall be reviewed annually by the permittee and revised as appropriate to compensate for any changes in conditions at the well or facility site or at the area to be protected. The permittee shall submit a plan or revised plan to the Director on an annual basis.

- (4) No earthen slush pits or reserve pits shall be constructed. When the well is located inside the drainage area of a water reservoir and within two miles of the high water shoreline of a City water reservoir or within two miles of the normal conservation pool of Lake Arcadia, drilling mud operations shall be conducted in steel tanks, and the drilling mud shall be removed from the property immediately upon completion of the well. Concrete shale removal tanks may be substituted for steel tanks. Concrete shale removal tanks shall be permitted to be constructed at grade on submission of plans and approval of design of such tanks by the Director of the Water and Wastewater Utilities Department of the City of Oklahoma City or his designated agents (hereinafter "Director").
- (5) All casing except conductor casing shall be new casing which meets the American Petroleum Institute (API) specifications.
- (a) CONDUCTOR CASING: Conductor casing shall be set to a depth of forty (40) feet or to bedrock, whichever is less. The conductor hole shall be drilled with fresh water and native mud or air. No chemicals or foreign substances are to be added to the drilling fluid. The conductor casing shall be cemented to the surface. This can be done by circulating cement or by using the grout method. After cementing the conductor casing, drilling shall not be resumed until the cement has set for twenty-four (24) hours.
- (b) SURFACE CASING: Surface casing shall be set at a minimum depth to penetrate 200 feet below the base of the treatable water zones as defined by the Garber-Wellington Association or at a greater depth if required by the State Corporation Commission or the Director in order to protect both fresh water-bearing strata and to remove any possibility of contaminating fluids or gasses reaching the surface through vertical fracture systems or along fault planes. Surface casing shall be constructed of steel casing grade J-55, K-55 or higher grade and shall have a minimum burst strength rating of 2940 PSI. In setting the surface casing, centralizers shall be installed on the casing as follows: one in the middle of the shoe joint, one centralizer at the top of the second joint of casing, and additional centralizers not more than two hundred (200) feet apart above the second centralizer. The casing shall be suspended off bottom while cement is placed and allowed to set. The cement shall be circulated to the surface and allowed to set under pressure for at least eighteen (18) hours or any longer time required for the cement to reach a compressive strength of 500 PSI before re-entering the well

bore. The cement is considered to be under pressure if one or more float valves are used and are shown to be holding or if other means of holding pressure is used. Casing shall be cemented with a type of cement approved by the Director or his agents. If cement is not circulated to the surface, the cement shall be permitted to set, and small diameter pipe shall be run down the outside of the surface casing to the top of the hardened cement. Cement shall be pumped down the small pipe to fill the annulus to the surface. A cement bond log of the variable density type approved by the Director or his agents shall be run from the casing shoe to the surface and an acceptable bond must be demonstrable. The bond log must be submitted to the Director within twenty-four (24) hours of being run. If an acceptable bond is not obtained, the casing shall be recemented until an acceptable bond is achieved and demonstrated with an additional bond log. The casing shall be pressure tested by applying a surface pressure of 1,500 PSI or 0.2 PSI per foot of vertical depth whichever is greater.

- (c) INTERMEDIATE CASING: Intermediate casing shall be set when required by well conditions. Well conditions considered shall include, but are not necessarily limited to, abnormal pressures, subnormal pressures, porous zones, and fracture mud weights. The setting depth of intermediate casing will be determined by the strength of the exposed formation below the surface casing shoe. In setting the intermediate string, centralizers shall be placed in the area of the hole where cement is required at intervals no greater than sixty (60) feet. A sufficient quantity of cement shall be used to cover the shallowest potentially producible hydrocarbon zone by 500 feet, to isolate all hydrocarbon zones and to isolate abnormal or subnormal pressure intervals. Cement shall be allowed to set under pressure for eighteen (18) hours before re-entering the well bore. A bond log shall be run from the casing shoe to the top of the interval where cement is required and an acceptable bond shall be demonstrable; otherwise, the casing shall be perforated and squeeze cemented until an acceptable bond is achieved and demonstrated with a bond log. The intermediate casing shall be pressure tested prior to drilling out the shoe. The pressure test shall be 1,500 PSI or 0.2 PSI per foot whichever is greater, except that eighty (80) percent of the internal yield pressure of the casing shall not be exceeded.

The bond log shall be submitted to the Director within twenty-four (24) hours.

When an intermediate casing string is required, the Operator shall submit sufficient information with the well design to show that the strength of the formations in the area at the casing setting depth is sufficient to insure well control of the well. When, in the Director's opinion, sufficient information is unavailable, the formation fracture resistance shall be determined as described below. After drilling the casing shoe and ten (10) to fifty (50) feet of previously undrilled formation, the strength of the formation and the cement outside the casing shall be tested by applying pressure

on the surface of the well bore. Sufficient surface pressure shall be applied to create a pressure at the casing shoe equal to the hydrostatic pressure which would be created by the well bore filled with a mud weight in excess of the mud weight required to control the formation pressures which are anticipated. When there are indications that the cement behind the casing is not holding, the shoe shall be cement squeezed, the cement allowed to set for eighteen (18) hours, ten (10) feet of additional formation drilled and the test repeated. The results of this formation leak-off test will be used to determine the need for and setting depth of additional intermediate casing strings or liners. The results of this casing leak-off test shall be recorded in the Driller's log.

- (d) PRODUCTION CASING: Production casing and all related equipment items such as the wellhead, valves, etc., shall have a working pressure rating sufficiently in excess of the highest formation pressure encountered in the well. This string of casing shall be installed before completing the well for production. In setting the production string, centralizers shall be placed in the area of the hole where cement is required at intervals not greater than sixty (60) feet. The casing shall be cemented in a manner to isolate all potentially producible hydrocarbon zones, and the annular space shall be filled with cement at least 500 feet above the upper-most producible hydrocarbon zone. When a liner is used as a production string, the seal between the liner and the next larger casing string shall be tested by a fluid entry or pressure test to determine whether a seal between the liner and the next larger string has been achieved. The test results shall be recorded in the Driller's log.

Prior to drilling the plug after cementing and prior to completing the well, the production string shall be tested to 1,500 PSI or 0.2 PSI per foot of vertical depth, whichever is greater, except that eighty percent (80) of the internal yield pressure of the casing shall not be exceeded.

- (e) WITNESS INSTALLATION OF CASING AND CEMENT: Prior to running or cementing each casing string the Operator shall notify the Director of his intentions to set and to cement casing. Such notice shall be given sufficiently in advance of such operation so as to permit the Director to be present when said casing is run and cemented if he so elects.
- (6) Blowout preventers and related well-control equipment shall be installed, used and tested in a manner necessary to prevent blowouts. Prior to drilling below the surface casing and until drilling operations are completed, blowout prevention equipment shall be installed and maintained ready for use as follows:
- (a) SURFACE CASING AND INTERMEDIATE CASING: Before drilling below either of these casing strings, the blowout prevention equipment shall include a minimum of three remotely controlled,

hydraulically operated blowout preventers with a working pressure which exceeds the maximum anticipated surface pressure. The blowout preventers shall be one annular type, one ram type equipped with blind rams and one ram type equipped with pipe rams to fit the drill pipe being used. The BOP stack shall include a drilling spool with side outlets if side outlets are not provided on the blowout preventer body. A choke line and manifold and a separate kill line with working pressures at least equal to 3000 PSI shall be installed ready for use. A fill-up line shall also be installed ready for use, and the fill-up line shall be located above the annular BOP.

(b) TESTING BLOWOUT PREVENTERS:

- (i) PRESSURE TEST: Ram type blowout preventers shall be tested with water to the rated working pressure of the stack assembly. The pressure test required for blowout preventers installed on surface casing shall be 3000 PSI for the ram type blowout preventers and 1500 PSI for the annular type.

Pressure tests shall be performed:

- (a) When a BOP stack is installed.
- (b) Before drilling out after each string of casing is set.
- (c) Following repairs that require disconnecting a pressure seal in the assembly.
- (d) Not less than once each 45 days.

All pressure tests shall be recorded in the Driller's log.

- (ii) ACTUATION TEST: While drill pipe is in use, ram type blowout preventers shall be actuated to test function once each trip. The annular type preventer shall be actuated on the drill pipe once each week. All actuation of the blowout preventers shall be recorded in the Driller's log.

- (c) DRILLS: A blowout prevention drill shall be conducted each week for each crew to insure that all equipment is in working order and to insure that crews are properly trained to carry out emergency duties. The Director may require a blowout prevention drill at any time, well bore conditions permitting, after conferring with the Operator's representative.

All BOP drills shall be recorded in the Driller's log.

- (d) CHOKE MANIFOLD: The choke manifold shall contain as a minimum two adjustable chokes. The manifold shall contain provisions for bypassing the chokes and diverting the flow away from the rig. The choke manifold shall be designed and installed in a manner that will provide the least resistance to flow. Sharp turns in the piping shall be avoided. Any sharp bends that cannot be avoided shall be constructed utilizing targeted tees or block ells. The manifold shall

contain a sufficient number of valves to isolate either choke in the manifold and to completely block off the manifold. All valves shall be a full opening type. The design of the choke manifold shall meet the recommendation of the latest version of API RP No. 53 for the class of blowout preventer being used. The blowout preventer used in areas covered by these rules shall meet or exceed the requirements for API class 3M.

The piping, valves, chokes, and all fittings, etc., located in the choke manifold shall have a working pressure at least equal to the maximum anticipated casing pressure.

The choke manifold, choke line, and kill line shall be pressure tested at the same time as the ram type blowout preventers. The choke manifold and choke line shall be anchored adequately to prevent movement during use.

- (e) **ACCUMULATOR SYSTEM:** The accumulator system shall be capable of storing sufficient pressured hydraulic fluid to actuate the blowout preventers several times without using the pumps. In addition, the closing unit shall be equipped with pumps capable of closing the annular BOP in two (2) minutes or less without using the fluid stored in the accumulator bottles. The functions of all BOP control stations shall be clearly marked.

- (f) **OTHER EQUIPMENT:** An inside blowout preventer (back pressure valve) or an essentially full-opening drill string safety valve shall be maintained in the open position on the rig floor at all times. Sufficient inside blowout preventers or safety valves shall be maintained on the rig floor to fit all pipe in the drill string. A kelly cock shall be installed below the swivel.

Safety valves, and kelly cock shall be pressure tested to the working pressure rating by applying pressure to the bottom side of the device before drilling operations are commenced.

Pressure indicators shall be provided on the rig floor to indicate the stand pipe pressure. A pressure indicating device to indicate the choke manifold pressure shall be installed on the choke manifold.

A degasser or other approved equipment for removing gas from drilling mud shall be installed in a proper manner ready for use before drilling a potentially producible oil or gas zone, or contingency plans shall have been made for installing a degasser in a short period of time when required.

When production or intermediate casing is being run, a valve with connections to fit the casing being run shall be readily available on the rig floor.

- (g) **WELL WORKOVER:** Blowout preventers shall be installed prior to working-over an old well or testing new zones. If tubing is to be

pulled from or installed in a producing well, blowout preventers and related equipment shall be installed and operative.

- (7) The use of mud and the testing and control of mud properties shall be such as are necessary to maintain pressure control of the well at all times. Quantities of mud and/or mud materials sufficient to insure well-control shall be readily available for use at all times.

Before starting out of the hole with drill pipe, the mud shall be properly conditioned by circulating with the drill pipe near bottom until the annular volume is displaced and the properties of the return mud are within the normal range.

When removing drill pipe from the hole, the annulus shall be filled with mud before the mud level drops 100 feet below the flow line. As a minimum, the hole shall be filled every five (5) stands of drill pipe and every stand of drill collars.

The number of stands of drill pipe and drill collars that may be pulled before filling the hole shall be determined and posted on the rig floor. The number of barrels of mud (and the number of pump strokes) required to fill the hole corresponding to the determined number of stands of drill pipe and drill collars shall also be posted.

Mud test equipment to measure viscosity and density shall be available on the drilling rig at all times and comprehensive mud tests must be performed every twenty-four (24) hours or more frequently as conditions warrant. Only additives approved by the Director shall be added to the mud system.

- (8) When drilling within two miles of a City water reservoir, the senior on site representative of the Operator and the drilling contractor's drillers and toolpushers shall have current certification in well control through satisfactory completion of a U.S. Minerals Management Service approved well control school. These individuals shall provide proof of having completed the prescribed course upon the Director's request. The Operator's representative and the drilling contractor's toolpusher shall be available in a reasonably short period of time to assist with any well control problems which may develop. In no instance shall any person without well control certification be allowed to perform the responsibilities of the above referenced positions unless he is performing his duties under the direct, on-site supervision of an appropriately certified individual.
- (9) In the event any well blows out or becomes out of control, the Operator shall immediately notify the Director by telephone or personal contact, and the Director and his agents shall have full access to the well site and surrounding area. All condensate, oil, mud, salt water, and other wastes from the well shall be blocked off and shall not be permitted to enter the reservoir or surface streams. The operator will anticipate the worst possible blowout or overflow conditions, and shall have readily available at all times sufficient materials and equipment to prevent

pollutants from entering the reservoir under any conceivable conditions. The permittee conducting operations shall be solely responsible for all damages and shall restore the surface to its original condition.

- (10) Drill stem testing is permitted only during daylight hours. Fluid removed from the well during testing must be flowed or pumped into steel pits or tanks and promptly removed from the location at the conclusion of testing.

The formation fluids in the hole shall be circulated or reversed-out prior to removing drill stem test tools from the hole.

- (11) From the time drilling operations are commenced until the well is completed or abandoned, a trained member of the drilling crew, toolpusher, or operator's representative shall maintain rig floor surveillance at all times unless the well is secured with cement plug(s), packer, or blowout preventers.

- (12) The following information shall be posted on the rig floor at all times after drilling is commenced.

(a) Procedure for closing-in the well using blowout preventers when:

- (1) the operation is drilling or circulating with the bit on bottom, and (2) the operation is tripping the drill string.

(b) Pre-recorded data which includes the items indicated in Attachment B.

Posted data must be revised as conditions change. The circulating pump rates and pressures must be rechecked and the posted data revised at least once each twenty-four (24) hour period when drilling.

- (13) The Director shall have access to all information pertaining to a well drilled under these rules.

- (14) The permit to drill does not include the right to convert the well from a producing well to an input well (injection well, enhanced recovery well or disposal well, etc.). A separate application must be submitted and approved before wells can be converted. Before an existing well is converted to an input well, certain tests as specified by the Director shall be performed in his presence to insure that the well is in a mechanically sound condition.

The application for a permit to drill an input well or to convert an existing producing well to an input well shall include the following information on all wells located within one mile of the proposed well:

(a) Location and the total depth.

(b) Casing details, including size, grade, weight and setting depth of casing.

- (c) Cementing details.
 - (d) Plugging details for previously abandoned wells.
 - (e) Copies of all drilling, completion, workover and abandonment reports filed with the Corporation Commission. The Director shall have the right to deny the application for an input well (injection, salt water disposal or enhanced recovery well) when the casing and cementing of other nearby wells or the location of the proposed well is such that the Director considers pollution of the fresh water aquifer or the City's surface water supplies likely. The factors for said determination are contained in the Oklahoma City Municipal Code, 1980, Section 37-41, or any amendment or addition thereto, whichever shall be more stringent.
- (15) Directional wells are those wells purposely deviated from vertical. Directional wells must be identified in the application for permit to drill. Directional surveys giving both inclination and azimuth shall be made at intervals not exceeding 500 feet except that surveys shall be obtained at intervals not exceeding 100 feet in all angle change portions of the hole. Upon completion of the drilling of the well, a copy of the directional survey report shall be filed with the Director.
- (16) Upon completion of a well, all oil, salt, or other contaminated soil shall be physically removed from the area.
- (a) If the well is completed as a dry hole, the area shall be restored to normal and reseeded to prevent erosion; except that the drilling pad and/or access road may be left in place upon written request by the surface owner.
 - (b) No drains shall be placed in the dike wall and any existing drains shall be removed. Any rainwater or other substance present inside the diked area and outside the tanks shall be promptly removed.
- (17) Upon completion of a well, all lines located outside a diked area, including the flow lines, gas lines, water lines, and electric lines shall be buried to a minimum depth of four (4) feet.

All pipe lines shall be designed, installed and maintained in accordance with all local codes, state and federal regulations, and API standards and recommended practices. Unless local codes, or state or federal regulations specify otherwise, pipe lines shall be designed for a minimum of 150 percent of the maximum anticipated operating pressure.

When pipe lines are constructed from steel materials, effective corrosion control measures shall be employed for both internal and external corrosion. When a pipe line is permitted to deteriorate to the point where leaks have occurred or there is a high probability of leaks occurring, in the Director's opinion, with resulting pollution, the Director shall require the pipe line to be replaced.

The pipe lines shall be pressure tested to the design working pressure using water after being placed in the trench, but before being back-filled. The test leaks shall be corrected and the test repeated until successful. After being covered, all ditch rights-of-way shall be planted, sodded, or seeded to restore grass.

The routes of all lines shall be clearly indicated with permanent markers. Signs shall be located at each side of any roadway right-of-ways which the pipeline crosses and at any property lines crossed by the pipeline.

- (18) No oil or water storage tanks, production separators or similar vessels shall be located within 660 feet of the high water line of the reservoirs, nor within 660 feet of a sedimentation basin, nor within 660 feet of the canal leading from the Canadian River to Lake Hefner, nor within 660 feet of the normal conservation pool of Arcadia Lake, nor within the flood pool of Arcadia Lake.

When oil or water storage tanks, production separators or similar vessels are located within the flood plain of a river or tributary, as defined by the Federal Insurance Rate Maps showing flood prone areas or as defined by the City Engineer, the dike enclosing the vessels shall be constructed to a height two (2) feet above the elevation of the 100 year floodplain.

Oil storage tank capacity shall not exceed 650 barrels at a tank battery without written approval by the Director.

Oil storage tanks, separators, scrubbers and other vessels shall be designed, constructed, installed, operated and maintained in accordance with applicable API standards and recommended practices.

The overflow lines from tanks and relief lines from pressure separators shall be extended to near ground level to minimize the spread of fluids in the case of an overflow condition; however, precautions shall be taken to prevent the overflow of tanks.

In addition to the well site dike, all tank batteries, separators, heater treaters, etc., shall be enclosed with earthen retaining walls, dikes or firewalls so that the enclosed area has a storage capacity at least one and one-half (1-1/2) times the liquid capacity of the tanks within the storage area. The floor of the area inside the retaining wall shall be lined with a minimum of eight (8) inches of native clay or other impermeable soil when the natural strata at the depth of interest is rock or permeable soil such as gravel or sand or soil containing a major fraction of sand or gravel, etc.

- (19) Equipment, pipe, pumps, tanks, and other appurtenances used in conducting operations shall be maintained at all times to prevent leakage or escaping of salt water, oil, or other deleterious substances.

- (20) All oil in tanks shall be promptly removed after any swabbing or drilling operation.

- (21) All leaking pumps, stuffing boxes, lines, tanks and connections shall be promptly corrected and shall not be used while leaking. Drip pans shall be installed where minor leaks are likely to occur.
- (22) All oil, water or deleterious substances from wet strings of tubing shall be drained into steel tanks.
- (23) All oil cellars and oil sumps shall be promptly pumped out.
- (24) All leases shall be kept clean of refuse and other deleterious matter.
- (25) All ditches shall be kept clean and in a good state of repair.
- (26) Service roads shall be constructed and maintained to control erosion. Upon abandonment of the well, all access roads and locations shall be returned to the original condition. All oil or salt-saturated material shall be physically removed from the property and grass planted in the entire area in order to prevent erosion of the area and consequent silting of the reservoir.
- (27) A protective fence shall be installed around surface facilities when required by the Director. The Director shall specify the type of fence required for each facility.
- (28) A blowout preventer and related equipment shall be installed on the surface casing and pressure tested prior to cutting off and pulling production casing.
- (29) The plugging and abandonment of all wells shall be in accordance with the rules and regulations of the Oklahoma State Corporation Commission and the City of Oklahoma City.
- (30) The Director shall have access to the well site for inspection of compliance with these rules. Service companies, including drilling contractors and their employees and agents, shall keep reports of all operations conducted by them and such reports shall be available for inspection by the Director. If a violation is found and if corrective action is not taken immediately, the company conducting the operation shall be notified and shall be subject to work stoppage until the unsatisfactory condition or practice has been corrected.
- (31) The operator shall notify the Director sufficiently in advance as to permit the Director to be present when the following work is performed:
 - (a) Running and cementing of conductor casing.
 - (b) Pressure testing of BOP stack choke and choke manifold after initial installation.
 - (c) Running and cementing of surface casing.

- (d) Running bond logs.
 - (e) Running and cementing intermediate casing.
 - (f) Performing BOP drills when requested.
 - (g) Performing actuation and pressure tests of BOP stack when requested.
 - (h) Performing formation leak-off tests.
 - (i) Setting cement plugs while abandoning wells.
 - (j) Installing tubing and packer where packer is required.
 - (k) Working over or recompleting wells.
 - (l) Abandoning wells.
 - (m) Performing pressure tests on casing.
 - (n) Repair of any casing leaks in wells.
 - (o) Repair of any leaks in pipe lines.
 - (p) Clean-up of any spillage of oil, gas, or salt water.
 - (q) Running and cementing of production casing.
- (32) The operator shall perform tests as may be required by the Director to insure that the fresh water bearing zones are not being contaminated by the well. These tests may be required annually or whenever there are indications that the well is causing contamination of the fresh water bearing zone. Testing may include but shall not be limited to pressure testing of injection wells and pressurized lines and the analysis of water samples. The cost of such testing shall be borne by the operator of the oil, gas or related wells.
- (33) The tubing-casing annulus of every saltwater disposal, injection, or enhanced recovery well shall be pressure tested to a minimum pressure of 1000 PSI annually. This test shall be witnessed by the Director.
- (34) All oil and water storage tanks installed after the effective date of these rules shall be equipped with liquid level switches and related equipment necessary to automatically shut-in associated wells and pumping equipment to prevent the over-flow of such tanks.
- (35) Toxic chemicals must be stored in their original containers when used on sites located in the drainage areas of Lakes Hefner, Overholser, Stanley Draper, the proposed West Elm Creek Reservoir, or Arcadia Lake. The Director shall have the authority to limit the quantity and type of the substances stored or used in these areas. Permittee shall provide a list

of all toxic chemicals used or stored in these areas upon request by the Director.

Section 4: As a condition to issuance of any Permit authorized by the Oklahoma City Board of Adjustment, the operator of all oil, gas, disposal or enhanced recovery wells shall first submit proof of insurance which names the Oklahoma City Municipal Improvement Authority and the City of Oklahoma City as additional insureds, as well as the City of Edmond for wells drilled within two miles of the normal conservation pool of Arcadia Lake, and which specifically provides coverage as follows:

- (1) The insureds are hereby indemnified for all losses, costs, and expenses incurred due to contamination of any reservoir bed, facility, or water stored or capable of being stored in the municipal water reservoirs located in The City of Oklahoma City or in Arcadia Lake, said indemnification and loss to include, but not be limited to, reimbursement to the insureds for all costs incurred in clean up or containment of any pollution; in restoring the water reservoirs, including water supply, reservoir bed, facilities, and water supply sources to their previous condition; any additional costs of water treatment or other costs incurred to supplement or continue the insureds' water supply; services prior or subsequent to clean up and restoration; and, any revenues lost by reason of irreparable damage to the reservoir bed or water stored by the insureds or which could have been stored by the insureds.
- (2) The insureds are hereby indemnified for all losses, costs, and expenses of a sudden and accidental nature incurred due to contamination of any reservoir bed, facility, or water stored or capable of being stored in the municipal water reservoirs located in The City of Oklahoma City or in Arcadia Lake, said indemnification and loss to include, but not be limited to, reimbursement to the insureds for all costs incurred in clean up or containment of any pollution; in restoring the water reservoirs, including water supply, reservoir bed, facilities, and water supply sources to their previous condition; any additional costs of water treatment or other costs incurred to supplement or continue the insureds' water supply; services prior or subsequent to clean up and restoration; and, any revenues lost by reason of irreparable damage to the reservoir bed or water stored by the insureds or which could have been stored by the insureds.
- (3) The insureds are hereby indemnified for all losses, costs, and expenses incurred due to seepage or underground contamination of any reservoir bed, facility, or water stored or capable of being stored in the municipal water reservoirs located in The City of Oklahoma City or in Arcadia Lake, said indemnification and loss to include, but not be limited to, reimbursement to the insureds for all costs incurred in clean up or containment of any pollution; in restoring the water reservoirs, including water supply, reservoir bed, facilities, and water supply sources to their previous condition; any additional costs of water treatment or other costs incurred to supplement or continue the insureds' water supply; services prior or subsequent to clean up and restoration; and, any revenues lost by reason of irreparable damage to the reservoir bed or water stored by the insureds or which could have been stored by the insureds.

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- (4) The amount of said insurance shall be as follows:
- (a) North Canadian River System Drainage Area - Lake Overholser and Lake Hefner, the drainage canal, the Lake Overholser sedimentation basin, areas within two miles of the high water shorelines of Lakes Overholser and Hefner and areas outside of two miles of the high water shorelines of Lakes Overholser and Hefner but within the drainage area of either of these two lakes:
 - Under Section 4, Subsections 1, 2 and 3 - \$1,000,000.00, and additionally,
 - Under Section 4, Subsection 2 - \$7,000,000.00.
 - (b) Lake Stanley Draper Drainage Area, areas within two miles of the high water shoreline of Lake Stanley Draper and areas outside of two miles of the high water shoreline of Lake Stanley Draper but within the drainage area of the lake:
 - Under Section 4, Subsections 1, 2 and 3 - \$1,000,000.00, and additionally,
 - Under Section 4, Subsection 2 - \$9,000,000.00.
 - (c) West Elm Creek Reservoir Drainage Area, areas within two miles of the high water shoreline of the proposed reservoir and areas outside of two miles of the high water shoreline of the proposed reservoir but within the drainage area of the proposed reservoir:
 - (i) Prior to construction of the Reservoir
 - Under Section 4, Subsections 1, 2 and 3 - \$500,000.00, and additionally,
 - Under Section 4, Subsection 2 - \$0.00.
 - (ii) After construction of the Reservoir
 - Under Section 4, Subsections 1, 2 and 3 - \$1,000,000.00, and additionally,
 - Under Section 4, Subsection 2 - \$9,000,000.00.
 - (d) Arcadia Lake - areas within two miles of the normal conservation pool:
 - Under Section 4, Subsections 1, 2 and 3 - \$1,000,000.00, and additionally,
 - Under Section 4, Subsection 2 - \$9,000,000.00.

It is expressly stated that insurance under Subsections (1), (2) and (3) of Section 4 is required and the categories described in said subsections are not mutually exclusive.

Said insurance shall be maintained in full force and effect from commencement of any operations on lease premises until the well is plugged and abandoned in accordance with these Rules, including the entire period during which production activities are conducted. The legal description of the well location and the Board of Adjustment Case Number shall be specified in the insurance policy, or any endorsement thereto, with respect to each well covered by this insurance.

Written notification must be given to the Oklahoma City Municipal Improvement Authority at least ten days prior to cancellation or termination of any insurance coverage required under the terms of this section.

Section 5: These rules contain the minimum standards for safety measures for drilling, production, and related operations, and the permit under which these operations are conducted is conditioned upon full compliance with these Rules. Any waiver or variation of or from these Rules may be made only upon written application to and written authorization from the Oklahoma City Municipal Improvement Authority.

The Director may, if circumstances warrant, require and enforce such other or additional measures as appropriate in order to ensure safe operations and the protection of the City's watershed areas, water reservoirs and proposed reservoirs, the Overholser-Hefner canal, the Overholser sedimentation basin and Arcadia Lake from the risk or danger of pollution and contamination.

Section 6: Temporary wells and facilities may be placed inside the area of the conservation pool of the proposed West Elm Creek Reservoir and within 660 feet of the boundary of the conservation pool of the proposed West Elm Creek Reservoir, subject to the rules which follow.

Any wells or facilities placed in the area described in this section must be removed and all drilling and production activities terminated by January 1, 2004. The City of Oklahoma City and the Oklahoma City Municipal Improvement Authority may extend the date for said removal and termination by formally modifying this section, provided the construction of the lake is not scheduled to commence until a future time. Provided, however, nothing herein shall relieve a permit holder from responsibility to plug and close a well or performing any other requirement of these rules.

Prior to the issuance of a permit for the drilling of a well, the applicant shall provide the Director with a copy of the title opinion setting forth all owners of any interest in the well, which opinion shall be prepared by an attorney licensed to practice law.

The permit holder shall provide each and every mineral interest holder express written notice that pursuant to these rules, all drilling and production activities shall cease by January 1, 2004. The permit holder shall create and maintain records evidencing the aforementioned notice for two years after the completion of all wells which affect the mineral interest holders' rights.

The permit holder shall notify all investors and working interest holders that all exploration, development, production and recovery activities shall cease January 1, 2004.

The permit holder and any leaseholder expressly acknowledge that it is required by the granting of a permit pursuant to these rules that the permit holder, its contractors, agents, employees and assigns utilize its/their best efforts to deplete all mineral interests, to the greatest extent conceivable, prior to the expiration of its/their permit and the cessation of all exploration, development, production and recovery activities hereunder.

When possible, the Oklahoma City Municipal Improvement Authority and The City of Oklahoma City shall assist the leaseholder upon receiving a written request in obtaining the necessary Corporation Commission approval for exploration, development, recovery and production to proceed in a timely manner.

All buried pipelines, foundations, fences, vessels, tanks, pumps, electrical poles and other facilities installed for the purpose of conducting oil and gas operations shall be removed from the site by the operator of the affected lease. The cost of removing this equipment shall be borne by the operator of the affected lease. The Director may approve the abandonment of buried pipe lines in place, provided that the pipe lines are flushed with fresh water and the displaced fluids are removed from the site.

Upon abandonment of any wells located in the area defined by this section, the wells shall be abandoned in accordance with the rules and regulations of the Oklahoma Corporation Commission and the rules of the City of Oklahoma City which were in effect on July 1, 1988 or the rules in effect at the time of abandonment, whichever is more stringent. In addition to these requirements, an exact survey of each well shall be performed by a registered land surveyor prior to cutting-off the casing. A copy of the surveyor's report shall be filed with the Director.

Any wells and facilities which are located in the area defined by this section shall be operated in accordance with the rules of the Oklahoma Corporation Commission; and the rules of the City of Oklahoma City which were in effect on July 1, 1988 or any rules which may become effective in the future, whichever is more stringent; and the rules contained in this document. When there is a conflict between these rules, the most stringent rule shall be applied.

Section 7: When there is a question regarding the location of a well or surface facility which concerns the applicability of these rules, the applicant or owner of the subject well or surface facility shall have a survey performed by a Registered Land Surveyor. The cost of the survey shall be borne by the applicant or owner of the subject well or surface facility.

Section 8: Except as expressly stated otherwise, the term "water reservoirs" shall include all existing and proposed reservoirs within the city limits of Oklahoma City.

As used in these rules, the term "normal conservation pool" as used in conjunction with Arcadia Lake shall mean the designated water level in elevation feet required for adequate water supply, recreation and fish and wildlife management. For

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Arcadia Lake, this is expressly stated to be an altitude of 1,006 feet above sea level.

Section 9: Existing wells shall be subject to the requirements and provisions set forth in these rules; provided, however, permit holders of existing wells shall have one year from the adoption hereof to make a written request for a variance from these rules. The Oklahoma City Municipal Improvement Authority shall review and consider each such request on a case by case basis.

Section 10: The Permittee shall comply with Chapter 16 of the Municipal Code, Drainage and Flood Control, during all drilling and production operations.

These Rules shall become effective upon execution by the last party hereto.

APPROVED by the Oklahoma City Municipal Improvement Authority this 21 day of December, 1988.

ATTEST:



[Signature]
Secretary

[Signature]
Chairman

APPROVED by The City of Oklahoma City this 3 day of January, 1989.



[Signature]
City Clerk

[Signature]
Mayor

APPROVED as to form and legality this 21 day of December, 1988.

[Signature]
Assistant Municipal Counselor

ATTACHMENT A

1. Conductor Casing:
 - (a) Description of casing: API Grade _____ O.D. _____
Weight, #/ft. _____ New or used _____.
 - (b) Diameter of hole to be drilled _____.
2. Surface Casing:
 - (a) Description of casing: API Grade _____ O.D. _____
Weight, #/ft. _____ (City ordinance requires that only new
surface casing be used.)
 - (b) Diameter of hole to drilled _____.
 - (c) Setting depth _____ ft. (min. 1,200 ft.)
 - (d) Mud density to be used _____ ppg.
3. Intermediate Casing:
 - (a) Description of casing: API Grade _____ O.D. _____
Weight, #/ft. _____ (City ordinance requires that only new
surface casing be used.)
 - (b) Diameter of hole to drilled _____.
 - (c) Setting depth _____ ft.
 - (d) Estimated top of cement _____.
4. Production casing or liner:
 - (a) Specify whether production casing or liner _____.
 - (b) Description of casing: API Grade _____ O.D. _____
Weight, #/ft. _____ (City ordinance requires that only new
surface casing be used.)
 - (c) Diameter of hole to drilled _____.
 - (d) Setting depth _____ ft.
 - (e) Estimated top of cement _____.
 - (f) If liner, indicate top of liner _____.
5. Intended Total Depth: _____ ft.
6. Proposed Type of Well:

_____ Oil and/or Gas Producer.
 _____ Injector.
 _____ Salt Water Disposal.
 _____ Water Supply.
7. Are abnormally pressured zones anticipated?

_____ Yes. _____ No. Attach geological and/or
 geophysical data which indicates the presence or absence of abnormally
 pressured zones.
8. When the proposed type of well is an injector or salt water disposal well,
 attach the additional information specified in Section 3, Part (14), (d) and (e).
 (See Rules pages 9 and 10)

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9. When it is desired to locate tank batteries or related facilities in the flood plain of a tributary (reference Section 3, part (18)), the design of the surrounding dike shall be included. (See Rules pages 11, and 12)
10. Attach a list of mud additives to be used during drilling.

ATTACHMENT B

1. a. Casing Burst Rating (80%) _____ PSI.
b. BOP Stack Rating _____ PSI.
c. Maximum Allowable Casing Pressure [lower of (a) or (b)] _____ PSI.
2. Mud weight, PPG: _____.
3. PUMP DATA:

	<u>PUMP #1</u>	<u>PUMP #2</u>
Normal Speed, SPM:	_____	_____
Normal Pressure, PSI:	_____	_____
Reduced Rate, SPM:	_____	_____
Reduced Pressure, PSI:	_____	_____
Strokes Per Barrel:	_____	_____
Maximum Pressure Rating:	_____	_____
4. Maximum mud weight which the uncased formation can withstand, PPG. _____.
5. Maximum casing pressure that can be applied at the surface without fracturing the uncased formation, considering (2) and (4), PSI: _____
(Revised Daily)
6. Capacities of the drill string.
Drill Pipe #1:
Size: ____ Weight: ____ Grade: ____
Capacity in barrels per foot: ____
Strokes to displace 1000' with pump # 1: ____
Strokes to displace 1000' with pump # 2: ____
Drill Pipe #2:
Size: ____ Weight: ____ Grade: ____
Capacity in barrels per foot: ____
Strokes to displace 1000' with pump # 1: ____

Strokes to displace 1000' with pump # 2: _____

Drill Collars:

O.D. _____, I.D. _____, Weight: _____

Length: _____

Capacity in barrels per foot: _____

Strokes to displace 100' with pump #1: _____

Strokes to displace 100' with pump #2: _____

7. Capacities of Annulus:

Drill pipe and casing:

Capacity in barrels per foot: _____

Strokes to displace 100' with pump #1: _____

Strokes to displace 100' with pump #2: _____

Drill pipe and open hole:

Capacity in barrels per foot: _____

Strokes to displace 100' with pump #1: _____

Strokes to displace 100' with pump #2: _____

Drill collars and casing:

Capacity in barrels per foot: _____

Strokes to displace 100' with pump #1: _____

Strokes to displace 100' with pump #2: _____

Drill collars and open hole:

Capacity in barrels per foot: _____

Strokes to displace 100' with pump #1: _____

Strokes to displace 100' with pump #2: _____

8. Displacement (Volume of Steel in Pipe).

Drill pipe #1:

Barrels per foot: _____.

Drill pipe #2: _____

Barrels per foot: _____.

Drill collars: _____

Barrels per foot: _____.

9. Filling the hole to prevent fluid level dropping more than 100 feet.
- (a) Maximum number of stands of drill pipe which can be pulled before filling the hole:

- (b) Maximum number of stands of drill collars which can be pulled before filling the hole:

10. Names and telephone number of city Personnel to be notified in case of an emergency, as provided by the City.

<u>Name</u>	<u>Emergency Number</u>	<u>Office Number</u>
1. James D. Couch	235-2430	231-2422
2. Earl F. Potts	235-2430	231-2422
3. Tom Carpenter	235-2430	231-3800
4. Paul Brum	235-2430	231-2033

11. Location, company names, telephone numbers pertaining to the contingency plan to obtain a degasser when needed.

<u>Company Name</u>	<u>Emergency Number</u>	<u>Office Number</u>
1.		
2.		
3.		
4.		

#12

MEMORANDUM OF PIPELINE EASEMENT

AFE: 30007594
Bennett

STATE OF OKLAHOMA

COUNTY OF CANADIAN

} 10m

THIS MEMORANDUM IS ENTERED INTO BY GRANTOR AND GRANTEE SOLELY FOR THE PURPOSE OF GIVING NOTICE OF A PIPELINE EASEMENT ("MEMORANDUM") made and entered into effective as of January 30, 2017, by and between CANDYCE H. McCASLIN and VICTORIA FERNANDEZ, CO/TRUSTEES OF THE WREISNER FAMILY TRUST, dated November 20, 2002, as amended, JAMES H. TYLER a/k/a JAMES H. TYLER, JR., JOHN A. LANG, III, STEPHEN T. LANG, and DAVID B. LANG, whose address is c/o BOKF, NA dba Bank of Oklahoma, Attention: Trust Real Estate, 9520 N. May, Lower Level, Oklahoma, OK 73120, hereinafter referred to collectively as "GRANTOR", and TOM-STACK, LLC, a DELAWARE, limited liability company, whose address is 2501 Cedar Springs Rd., Suite 100, Dallas, TX 75201 hereinafter referred to as "GRANTEE".

WITNESSETH:

As of the date set forth above, a Pipeline Easement (the "EASEMENT") was made and entered into by and between GRANTOR and GRANTEE, whereby GRANTOR granted unto GRANTEE a non-exclusive EASEMENT being a thirty foot (30') wide strip of land being 353.64 rods in length located in Section Twenty-four (24), Township Eleven (11) North, Range Six (6) West, Canadian County, Oklahoma containing one twelve inch (12") pipeline ("Pipeline") with the centerline of said Pipeline being fifteen feet (15') on each side of the Pipeline and an additional Fifty foot (50') by Thirty foot (30') valve site adjacent to the eastern boundary of the Bennett Well Pad ("Valve Site"). The Pipeline and Valve Site are depicted on Exhibit "A" attached hereto and made a part hereof; PROVIDED, HOWEVER, the terms and provisions of the EASEMENT shall control over any reference on Exhibit "A" which conflicts with the EASEMENT terms.

A fully executed copy of the EASEMENT is in the possession of GRANTOR and GRANTEE at their respective addresses. This MEMORANDUM has been prepared for the purpose of recordation and solely to provide notice only of the existence of the EASEMENT. This MEMORANDUM does not alter, modify or amend the terms of the subject EASEMENT in any way. This MEMORANDUM is controlled by and is subject to all of the terms, provisions, conditions, and requirements contained in the EASEMENT as set forth therein.

GRANTEE shall file a Release of this MEMORANDUM when the EASEMENT terminates pursuant to its terms.

This MEMORANDUM may be executed in multiple counterparts, all of which shall be construed together as an original instrument to the same extent and with like effect as though all the parties hereto had executed each counterpart.

IN WITNESS WHEREOF this Instrument is executed this 30th day of January, 2017.

RETURN TO: *emw*
Aberdeen Land Services, LLC
80 East 5th Street, Suite 100
Edmond, OK 73034




Doc#: R 2017 10344
Bk&Pg: RB 4563 514-523
Filed: 04-17-2017
03:20:09 PM
Canadian County, OK

KLJ
EA

*Pg 1087
BOKF*

GRANTOR:

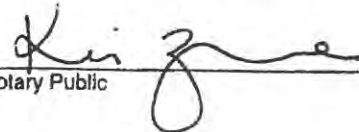

 CANDYCE H. McCaslin CO-TRUSTEE OF THE WREISNER
 FAMILY TRUST, dated November 20, 2002, as amended

ACKNOWLEDGMENT

State of ~~Oklahoma~~ Arizona)
) ss
 County of Maricopa)

Before me, the undersigned, a Notary Public in and for said County and State, on this 1 day of February, 2017, personally appeared CANDYCE H. McCASLIN., to me known to be the identical person who subscribed the name of Candyce H. McCaslin, Co-Trustee thereof to the following instrument, and acknowledged to me that she executed the same as her free and voluntary act and deed, for the uses and purposes therein set forth.

My Commission Expires :
8/31/2018


 Notary Public

(SEAL)
 Commission No. 334185



KORI ZANE
 Notary Public - Arizona
 Maricopa County
 Expires 08/31/2018

Victoria Fernandez
VICTORIA FERNANDEZ, CO-TRUSTEE OF THE WREISNER
FAMILY TRUST, dated November 20, 2002, as amended

ACKNOWLEDGMENT

State of Oklahoma)
County of _____) ss

Before me, the undersigned, a Notary Public in and for said County and State, on this _____ day of _____, 2017, personally appeared VICTORIA FERNANDEZ., to me known to be the identical person who subscribed the name of Victoria Fernandez, Co-Trustee thereof to the following instrument, and acknowledged to me that she executed the same as her free and voluntary act and deed, for the uses and purposes therein set forth.

My Commission Expires :

Notary Public
** See ATTACHED ACKNOWLEDGMENT*

(SEAL)

Commission No. _____

**CALIFORNIA ALL-PURPOSE
CERTIFICATE OF ACKNOWLEDGMENT
(CALIFORNIA CIVIL CODE § 1189)**

A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

STATE OF CALIFORNIA)
COUNTY OF SANTA BARBARA)

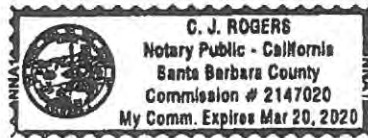
On FEB 02, 2017 before me, CJ ROGERS / NOTARY Public
(Date) (Here Insert Name and Title of the Officer)

personally appeared VICTORIA FERNANDEZ,
who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are
subscribed to the within instrument and acknowledged to me that he/she/they executed the same
in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument
the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing
paragraph is true and correct.

WITNESS my hand and official seal.

[Signature]
Signature of Notary Public



(Notary Seal)

ADDITIONAL OPTIONAL INFORMATION

Description of Attached Document

Title or Type of Document: MEMORANDUM OF UNDERSTANDING Document Date: 02/02/17

Number of Pages: _____ Signer(s) Other Than Named Above: _____

Additional Information: _____

pg 3A 79
BARA

James H. Tyler
JAMES H. TYLER a/k/a JAMES H. TYLER, JR.

ACKNOWLEDGMENT

State of ~~Oklahoma~~ New York)
County of Warren) ss

Before me, the undersigned, a Notary Public in and for said County and State, on this 1st day of February, 2017, personally appeared JAMES H. TYLER, to me known to be the identical person who subscribed the name of James H. Tyler thereof to the following instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed, for the uses and purposes therein set forth.

My Commission Expires:
June 8, 2018

(SEAL)
Commission No. 01MC6008147

Patricia McKinney-Schuster
Notary Public

Patricia McKinney-Schuster
Notary Public, State of New York
Residing in Warren County
No. 01MC6008147
My Commission Exp. June 8, 2018

pg 489
BHS



JOHN K. LANG, III

ACKNOWLEDGMENT

State of ~~Oklahoma~~ Colorado)
County of Jefferson) ss

Before me, the undersigned, a Notary Public in and for said County and State, on this 30th day of January, 2017, personally appeared JOHN K. LANG, III known to me known to be the identical person who subscribed the name of John K. Lang, III thereof to the following instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed, for the uses and purposes therein set forth.

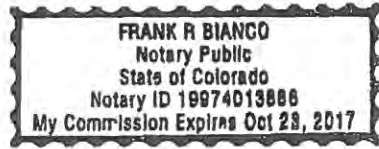
My Commission Expires:
10-23-2017



Notary Public

(SEAL)

Commission No. 19974015886



Stephen T. Lang
STEPHEN T. LANG

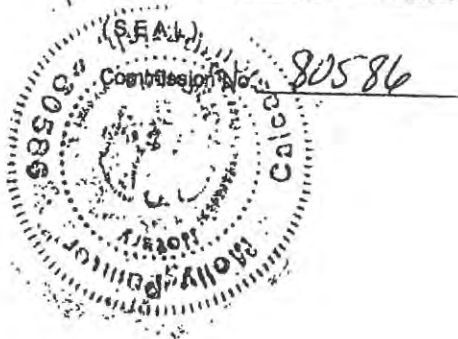
ACKNOWLEDGMENT

State of ~~Oklahoma~~ Louisiana)
County of Calcasieu) ss

Before me, the undersigned, a Notary Public in and for said County and State, on this 1 day of February, 2017, personally appeared STEPHEN T. LANG known to me known to be the identical person who subscribed the name of Stephen T. Lang thereof to the following instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

My Commission Expires:
at death

Molly Hunter
Notary Public Molly Hunter



AG 679
Baker

David B. Lang
DAVID B. LANG

ACKNOWLEDGMENT

State of ~~Connecticut~~ New York)
County of Albany) ss

Before me, the undersigned, a Notary Public in and for said County and State, on this 1st day of February, 2017, personally appeared DAVID B. LANG known to me known to be the identical person who subscribed the name of David B. Lang thereof to the following instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed, for the uses and purposes therein set forth.

My Commission Expires:
June 9, 2018

Alicia M. Roney
Notary Public



ALICIA M. RONEY
Notary Public, State of New York
No. 01RO6305798
Qualified in Albany County
Commission Expires June 9, 2018

Grantee:

TOM-STACK, LLC

BY: Jennifer Reid
Name: Jennifer Reid
Title: ~~Manager~~ Authorized Person

ACKNOWLEDGMENT

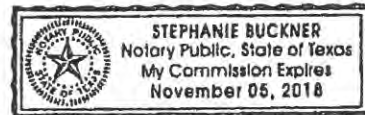
State of Texas)
County of Dallas) SS

Before me, the undersigned, a Notary Public in and for said County and State, on this 23 day of January, 2017, personally appeared Jennifer Reid, to me known to be the identical person who subscribed the name of TOM-STACK, LLC thereof to the foregoing instrument as its Manager, and acknowledged to me that he/she executed the same as his/her free and voluntary act and deed, for the uses and purposes therein set forth.

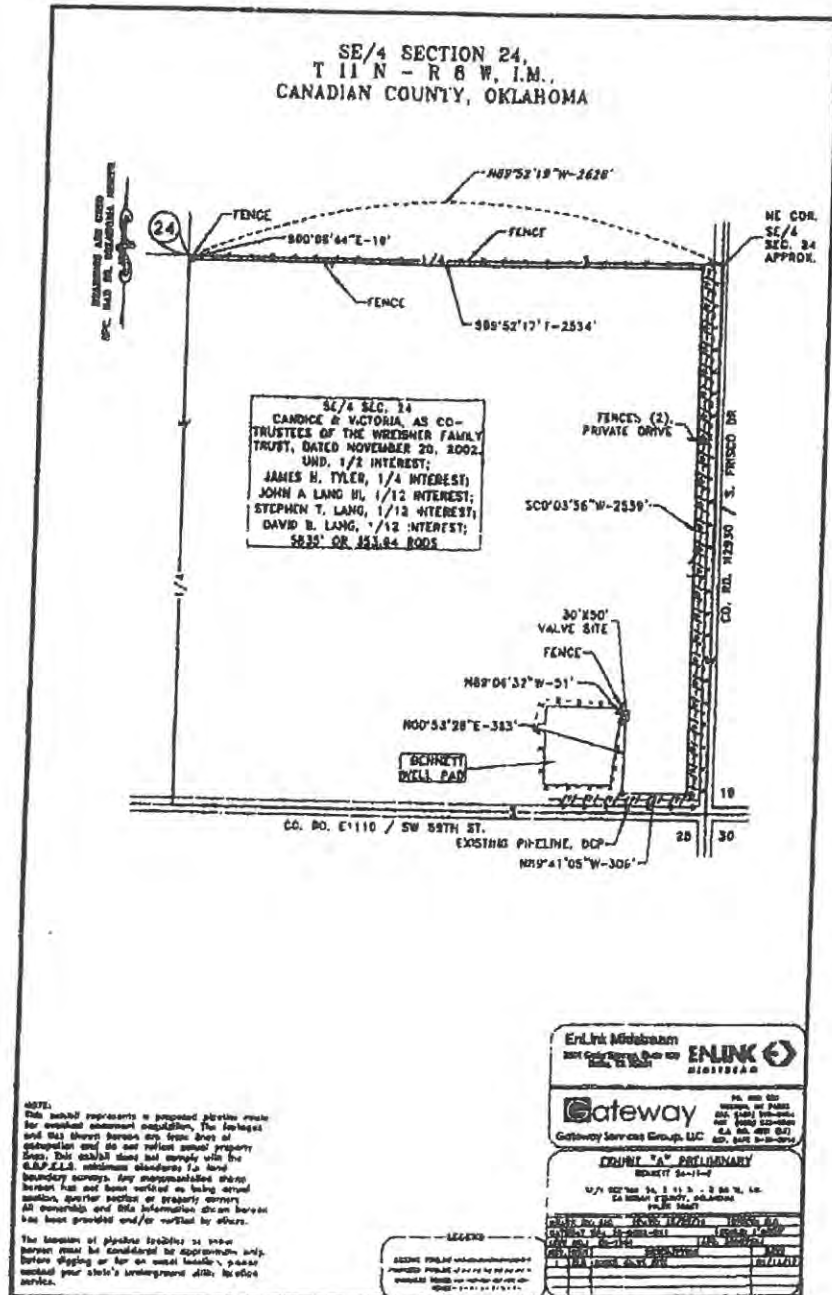
My Commission Expires:
11-05-18

Stephanie Buckner
Notary Public

(SEAL)
Commission No. 13001551-6



RECORDER'S MEMORANDUM
At the time of recordation, this instrument was found to be inadequate for the best photographic reproduction because of illegibility, carbon or photo copy, discolored paper, etc.



Pg 529
BANK

#14

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Published in The Daily Law Journal Record March 1, 1962.

ORDINANCE NO. 9680

AN ORDINANCE EXTENDING THE CORPORATE LIMITS OF THE CITY OF OKLAHOMA CITY, AND DESIGNATING THE AREAS OR TRACTS INCLUDED IN SUCH EXTENSION; REPEALING ALL ORDINANCES, OR PARTS OF ORDINANCES IN CONFLICT HEREWITH; PROVIDING THAT IF ANY PART OR PARTS HEREOF BE HELD INVALID OR INEFFECTIVE, THE REMAINING PORTIONS SHALL NOT BE AFFECTED; AND DECLARING AN EMERGENCY.

EMERGENCY ORDINANCE

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF OKLAHOMA CITY:

SECTION 1. That the corporate limits of The City of Oklahoma City, Oklahoma, be and the same are hereby extended to include the following described tract of land:

A tract of land located in Sections One (1), Two (2), Three (3), Five (5), Six (6), Seven (7), Eight (8), Nine (9), Ten (10), Eleven (11), Twelve (12), Thirteen (13), Fourteen (14), Fifteen (15), Sixteen (16), Seventeen (17), Eighteen (18), Nineteen (19), Twenty (20), Twenty-one (21), Twenty-two (22), Twenty-three (23) and Twenty-four (24), Township Eleven (11) North, Range Five (5) West of the I. M., and Sections Nineteen (19), Thirty (30), Thirty-one (31) and Thirty-two (32), Township Twelve (12) North, Range Five (5) West of the I. M., and Sections One (1), Two (2), Three (3), Ten (10), Eleven (11), Twelve (12), Thirteen (13), Fourteen (14), Fifteen (15), Twenty-two (22), Twenty-three (23), Twenty-four (24), Twenty-five (25), Twenty-six (26), Twenty-seven (27), Thirty-four (34), Thirty-five (35), and Thirty-six (36), Township Eleven (11) North, Range Six (6) West of the I. M., and Sections Twenty-two (22), Twenty-three (23), Twenty-four (24), Twenty-five (25), Twenty-six (26), Twenty-seven (27), Thirty-four (34), Thirty-five (35) and Thirty-six (36), Township Twelve (12) North, Range Six (6) West of the I. M., more particularly described as follows:

APPROVED
BY THE CITY CLERK
DATE
BY THE CITY CLERK
DATE

Beginning at a point being the Northeast corner of the Southeast Quarter (SE $\frac{1}{4}$) of Section Twelve (12), Township Eleven (11) North, Range Five (5) West; thence west along the North line of the South Half of said Section Twelve (12) to the East line of the West Half (W $\frac{1}{2}$) of said Section Twelve (12); thence North along said East line to the North line of said Section Twelve (12); thence east along said North line to the East line of the West Half (W $\frac{1}{2}$) of the West Half (W $\frac{1}{2}$) of Section One (1), Township Eleven (11) North, Range Five (5) West; thence North along said East line to the North line of the South Half (S $\frac{1}{2}$) of said Section One (1); thence east along said North line to the East line of the West Half of Section Two (2), Township Eleven (11) North, Range Five (5) West; thence North along said East line to the North line of said Section Two (2); thence east along said North line to the West line of the East Half (E $\frac{1}{2}$) of Section Three, Township Eleven (11) North, Range Five (5) West; thence South along said West line to the North line of the South Half (S $\frac{1}{2}$) of said Section Three (3); thence west along said North line to the West line of said Section Three (3); thence South along said West line to the North line of Section Nine (9), Township Eleven (11) North, Range Five (5)

11,969

West; thence West along said North line to the West line of the East Half ($E\frac{1}{2}$) of said Section Nine (9); thence South along said West line to the North line of the South Half ($S\frac{1}{2}$) of said Section Nine (9); thence West along said North line to the East line of Section Eight (8), Township Eleven North, Range Five (5) West; thence North along said East line to the North line of said Section Eight (8); thence West along the north line of Sections Eight (8) and Seven (7), Township Eleven (11) North, Range Five (5) West to the East line of Section One (1), Township Eleven North, Range Six (6) West; thence North along said East line to the South line of the North Half ($N\frac{1}{2}$) of Section Six (6), Township Eleven (11) North, Range Five (5) West; thence East along said South line to the East line of the West Half ($W\frac{1}{2}$) of said Section Six (6); thence North along said East line to the South line of the North Half ($N\frac{1}{2}$) of Section Thirty-one (31), Township Twelve (12) North, Range Five (5) West; thence East along said South line to the West line of Section Thirty-two (32), Township Twelve (12) North, Range Five (5) West; thence South along said West line to the South line of said Section Thirty-two (32); thence East along said South line to the West line of the East Half ($E\frac{1}{2}$) of the West Half ($W\frac{1}{2}$) of Section Five (5), Township Eleven (11) North, Range Five (5) West; thence South along said West line to the South line of the North Half ($N\frac{1}{2}$) of said Section Five (5); thence East along said South line to the East line of the West Half ($W\frac{1}{2}$) of said Section Five (5); thence North along said East line to the South line of Section Thirty-two (32), Township Twelve (12) North, Range Five (5) West; thence East along said South line to the East line of said Section Thirty-two (32); thence North along said East line to a point One Hundred (100) Feet South of the North line of the South Half ($S\frac{1}{2}$) of said Section Thirty-two (32); thence West along a line parallel to and One Hundred (100) feet South of said North line to a point One Hundred (100) feet West of the East line of the West Half ($W\frac{1}{2}$) of said Section Thirty-two (32); thence North along a line parallel to and One Hundred (100) feet West of said East line to a point One Hundred (100) feet South of the North line of said Section Thirty-two (32); thence West along a line parallel to and One Hundred (100) feet South of said North line to a point One Hundred (100) feet West of the East line of the West Half ($W\frac{1}{2}$) of Section Thirty-one (31), Township Twelve (12) North, Range Five (5) West; thence North along a line One Hundred (100) feet West of and parallel to said East line to the North line of the South Half ($S\frac{1}{2}$) of Section Thirty (30), Township Twelve (12) North, Range Five (5) West; thence West along said North line to the West line of said Section Thirty (30); thence North along said West line to the South line of Section Nineteen (19), Township Twelve (12) North, Range Five (5) West; thence East along said South line to a point One Hundred (100) feet West of the East line of the West Half ($W\frac{1}{2}$) of said Section Nineteen (19); thence North along a line parallel to and One Hundred (100) feet West of said East line to a point One Hundred (100) feet South of the North line of said Section Nineteen (19); thence West along a line parallel to and One Hundred (100) feet

South of the North line of Section Nineteen (19), Township Twelve (12) North, Range Five (5) West and Sections Twenty-four (24), Twenty-three (23) and Twenty-two (22), Township Twelve (12) North, Range Six (6) West to a point One Hundred (100) feet East of the West line of Section Twenty-two (22), Township Twelve North, Range Six (6) West; thence South along a line parallel to said One Hundred (100) feet East of said West line to the North line of Section Twenty-seven (27), Township Twelve (12) North, Range Six (6) West; thence East along said North line to the East line of said Section Twenty-seven (27); thence South along said East line to the North line of the South Half ($S\frac{1}{2}$) of the South Half ($S\frac{1}{2}$) of said Section Twenty-seven (27); thence West along said North line to the East line of the West Half ($W\frac{1}{2}$) of the West Half ($W\frac{1}{2}$) of said Section Twenty-seven (27); thence North along said East line to a point One Hundred (100) feet South of the North line of said Section Twenty-seven (27); thence West along a line parallel to and One Hundred (100) feet South of said North line to a point One Hundred (100) feet East of the West line of said Section Twenty-seven (27); thence South along a line parallel to and One Hundred (100) feet East of the West line of Sections Twenty-seven (27) and Thirty-four (34), Township Twelve (12) North, Range Six (6) West and Sections Three (3), Ten (10), Fifteen (15), Twenty-two (22), Twenty-seven (27) and Thirty-four (34), Township Eleven (11) North, Range Six (6) West; to the South line of said Section Thirty-four (34); thence East along the South line of Sections Thirty-four (34), Thirty-five (35) and Thirty-six (36) to a point One Hundred (100) feet West of the East line of Section Thirty-six (36), Township Eleven (11) North, Range Six (6) West; thence North along a line parallel to and One Hundred (100) feet West of the East line of Sections Thirty-six (36), Twenty-five (25) and Twenty-four (24) to a point One Hundred (100) feet North of the South line of Section Twenty-four (24), Township Eleven (11) North, Range Six (6) West; thence East along a line parallel to and One Hundred feet North of the South line of said Section Twenty-four (24) and Section Nineteen (19), Township Eleven (11) North, Range Five (5) West to the East line of the West Half ($W\frac{1}{2}$) of the East Half ($E\frac{1}{2}$) of said Section Nineteen (19); thence North along said East line to the North line of the South Half ($S\frac{1}{2}$) of said Section Nineteen (19); thence West along said North line to the East line of the West Half ($W\frac{1}{2}$) of the West Half ($W\frac{1}{2}$) of said Section Nineteen (19); thence North along said East line to the North line of said Section Nineteen (19); thence East along said North line to the East line of said Section Nineteen (19); thence South along said East line to the South line of the North Half ($N\frac{1}{2}$) of the South Half ($S\frac{1}{2}$) of Section Twenty (20), Township Eleven (11) North, Range Five (5) West; thence East along said South line to the West line of the East Half ($E\frac{1}{2}$) of said Section Twenty-(20); thence South along said West line to a point One Hundred (100) feet North of the South line of said Section Twenty (20); thence East along a line parallel to and One Hundred (100) feet North of the South line of Sections Twenty (20), Twenty-one (21), Twenty-two (22) and Twenty-three (23) to the East line of the West Half ($W\frac{1}{2}$) of Section Twenty-three (23), Township Eleven (11) North, Range Five (5) West; thence North along said East line to the North line of the South Half of said Section Twenty-three (23); thence West along said North line to the East line of the West Half ($W\frac{1}{2}$) of

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Section Twenty-two (22), Township Eleven (11) North, Range Five (5) West; thence North along said East line to the North line of said Section Twenty-two (22); thence East along said North line to a point One Hundred (100) feet West of the East line of Section Fifteen (15), Township Eleven (11) North, Range Five (5) West; thence North along a line parallel to and One Hundred (100) feet West of said East line to a point One Hundred (100) feet North of the South line of the North Half ($N\frac{1}{2}$) of said Section Fifteen (15); thence East to the West line of Section Fourteen (14), Township Eleven (11) North, Range Five (5) West; thence North along said West line to the South line of the North Half ($N\frac{1}{2}$) of Section Eleven (11), Township Eleven (11) North, Range Five (5) West; thence East along said South line to the West line of the East Half ($E\frac{1}{2}$) of said Section Eleven (11); thence South along said West line to a point One Hundred (100) feet North of the South line of the North Half ($N\frac{1}{2}$) of Section Fourteen (14), Township Eleven (11) North, Range Five (5) West; thence East along a line parallel to and One Hundred (100) feet North of said South line to a point One Hundred (100) feet East of the East line of the West One-Third ($W\frac{1}{3}$) of the Southeast Quarter ($SE\frac{1}{4}$) of Section Fourteen (14); thence South to the South line of the North Half ($N\frac{1}{2}$) of said Section Fourteen (14); thence East along said South line to the West line of the East One-Third ($E\frac{1}{3}$) of the Southeast Quarter ($SE\frac{1}{4}$) of said Section Fourteen (14); thence South along said West line to the South line of the North Half ($N\frac{1}{2}$) of the South Half ($S\frac{1}{2}$) of said Section Fourteen (14); thence East along said South line to the East line of said Section Fourteen (14); thence South along said East line to the South line of said Section Fourteen (14); thence West along said South line to the East line of the West One-third ($W\frac{1}{3}$) of the Southeast Quarter ($SE\frac{1}{4}$) of said Section Fourteen (14); thence North along said East line to the North line of the South Half ($S\frac{1}{2}$) of said Section Fourteen (14); thence West along said North line to the West line of said Section Fourteen (14); thence South along said West line to a point One Hundred (100) feet North of the South line of the North Half ($N\frac{1}{2}$) of Section Twenty-three (23), Township Eleven (11) North, Range Five (5) West; thence East along a line One Hundred (100) feet North of and parallel to said South line to a point One Hundred (100) feet East of the West line of the East Half ($E\frac{1}{2}$) of said Section Twenty-three (23); thence South to the South line of the North Half ($N\frac{1}{2}$) of said Section Twenty-three (23); thence East along said South line to the East line of said Section Twenty-three (23); thence South along said East line to a point One Hundred (100) feet North of the South line of Section Twenty-four (24), Township Eleven (11) North, Range Five (5) West; thence East along a line parallel to and One Hundred (100) feet North of said South line to the East line of said Section Twenty-four (24); thence North along the East line of Sections Twenty-four (24), Thirteen (13) and Twelve (12) to the Northeast Corner of the Southeast Quarter ($SE\frac{1}{4}$) of Section Twelve (12), Township Eleven (11) North, Range Five (5) West, the point or place of beginning.

SECTION 2. The Council finds that the above described tract is adjacent on three sides to the present city limits of the City of Oklahoma City.

SECTION 3. All ordinances or parts of ordinances in conflict herewith are hereby repealed.

SECTION 4. That if any part or parts hereof be held invalid or ineffective, the remaining portions shall not be affected.

SECTION 5. EMERGENCY. WHEREAS, it being immediately necessary for the preservation of the peace, health and safety of Oklahoma City and the inhabitants thereof that the provisions of this ordinance be put into full force and effect, an emergency is hereby declared to exist by reason whereof this ordinance shall take effect and be in full force from and after its passage, as provided by law.

PASSED by the Council of The City of Oklahoma City this 70 day of March, 1962.

APPROVED by the Mayor of the City of Oklahoma City this 70 day of March, 1962.



STATE OF OKLAHOMA
CANADIAN COUNTY

Filed for record this 16 day of
March, 1962 at 10:00 A.M.

and recorded in No. 2151, pp. 290

J. E. BROSS, COUNTY CLERK

ATTEST:

By: [Signature]

James H. Fritch
MAYOR

[Signature]
City Clerk

STATE OF OKLAHOMA
OKLAHOMA COUNTY

Approved as to form and legality this 20 day of March, 1962.

[Signature]
Municipal Counselor

Ord. No. 9680

[Signature]



#15

Published in The Daily Law Journal, Oklahoma City, March 7, 1962.

498

FILED
 RECORDED
 A.P.M. H.D.
 M. READ
 MARGIN
 BRANTON
 GRANITE



State of Oklahoma
 Canadian County
 Filed for record *March 8 1962*
 at *7:30 a.m.* and recorded in
 Book *362* Page *498*
 Fee \$ *4.10*
 WAYNE W. FERG
 County Clerk
Wayne W. Ferg

ORDINANCE NO. 9678

AN ORDINANCE EXTENDING THE CORPORATE LIMITS OF THE CITY OF OKLAHOMA CITY, AND DESIGNATING THE AREAS OR TRACTS INCLUDED IN SUCH EXTENSION; REPEALING ALL ORDINANCES, OR PARTS OF ORDINANCES IN CONFLICT HEREWITH; PROVIDING THAT IF ANY PART OR PARTS HEREOF BE HELD INVALID OR INEFFECTIVE, THE REMAINING PORTIONS SHALL NOT BE AFFECTED; AND DECLARING AN EMERGENCY.

EMERGENCY ORDINANCE

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF OKLAHOMA CITY:

SECTION 1. That the corporate limits of The City of Oklahoma City, Oklahoma, be and the same are hereby extended to include the following described tract of land:

A tract of land lying in Sections Eleven (11), Fourteen (14), Fifteen (15), Nineteen (19), Twenty (20), Twenty-one (21), Twenty-two (22), Twenty-three (23) and Twenty-four (24), Township Eleven (11) North, Range Five (5) West of the I. M., and Sections Twenty-four (24), Twenty-five (25) and Thirty-six (36), Township Eleven (11) North, Range Six (6) West of the I. M., more particularly described as follows:

Beginning at a point being the Southeast corner of Section Twenty-four (24), Township Eleven (11) North, Range Five (5) West; thence West along the South line of Sections Twenty-four (24), Twenty-three (23), Twenty-two (22), Twenty-one (21), Twenty (20) and Nineteen (19), Township Eleven (11) North, Range Five (5) West to the East line of Section Twenty-five (25), Township Eleven (11) North, Range Six (6) West; thence South along the East line of Sections Twenty-five (25) and Thirty-six (36) to the South line of Section Thirty-six (36), Township Eleven (11) North, Range Six (6) West; thence West along said South line a distance of One Hundred (100) feet; thence North along a line parallel to and One Hundred (100) feet West of the East line of Sections Thirty-six (36), Twenty-five (25) and Twenty-four (24) to a point One Hundred (100) feet North of the South line of Section Twenty-four (24), Township Eleven (11) North, Range Six (6) West; thence East along a line parallel to and One Hundred (100) feet North of the South line of Section Twenty-four (24), Township Eleven (11) North, Range Six (6) West and Section Nineteen (19), Township Eleven (11) North, Range Five (5) West to the West line of the East Half (E₂) of the East Half (E₂) of said Section Nineteen (19); thence North along said West line to the South line of the North Half (N₂) of said Section Nineteen (19); thence West along said South line to the West line of the East Half (E₂) of the West Half (W₂) of said Section Nineteen (19); thence North along said West line to the North line of said Section Nineteen (19); thence East along said North line to the East line of

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said Section Nineteen (19); thence South along said East line to the North line of the South Half ($S\frac{1}{2}$) of the South Half ($S\frac{1}{2}$) of Section Twenty (20), Township Eleven (11) North, Range Five (5) West; thence East along said North line to the East line of the West Half ($W\frac{1}{2}$) of said Section Twenty (20); thence South along said East line to a point One Hundred (100) feet North of the South line of said Section Twenty (20); thence East along a line parallel to and One Hundred (100) feet North of the South line of Sections Twenty (20), Twenty-one (21), Twenty-two (22), and Twenty-three (23), Township Eleven (11) North, Range Five (5) West to the West line of the East Half ($E\frac{1}{2}$) of said Section Twenty-three (23); thence North along said West line to the South line of the North Half ($N\frac{1}{2}$) of said Section Twenty-three; thence West along said South line to the West line of the East Half ($E\frac{1}{2}$) of Section Twenty-two (22), Township Eleven (11) North, Range Five (5) West; thence North along said West line to the North line of said Section Twenty-two (22); thence East along said North line to a point One Hundred (100) feet West of the Southeast Corner of Section Fifteen (15), Township Eleven (11) North, Range Five (5) West; thence North along a line parallel to and One Hundred (100) feet West of the East line of said Section Fifteen (15) to a point One Hundred (100) feet North of the South line of the North Half ($N\frac{1}{2}$) of said Section Fifteen (15); thence East to the West line of Section Fourteen (14), Township Eleven (11) North, Range Five (5) West; thence North along the West line of Sections Fourteen (14) and Eleven (11) to the North line of the South Half ($S\frac{1}{2}$) of Section Eleven (11), Township Eleven (11) North, Range Five (5) West; thence East along said North line to the East line of the West Half ($W\frac{1}{2}$) of said Section Eleven (11); thence South along said East line to a point One Hundred (100) feet North of the South line of the North Half ($N\frac{1}{2}$) of Section Fourteen (14), Township Eleven (11) North, Range Five (5) West; thence East along a line parallel to and One Hundred (100) feet North of said South line to a point One Hundred (100) feet East of the East line of the West One-Third ($W\frac{1}{3}$) of the Southeast Quarter ($SE\frac{1}{4}$) of Section Fourteen (14), Township Eleven (11) North, Range Five (5) West; thence South to the North line of the South Half ($S\frac{1}{2}$) of said Section Fourteen (14); thence East along said North line to the West line of the East One-Third ($E\frac{1}{3}$) of the Southeast Quarter ($SE\frac{1}{4}$) of said Section Fourteen (14); thence South along said East line to the North line of the South Half ($S\frac{1}{2}$) of the South Half ($S\frac{1}{2}$) of said Section Fourteen (14); thence East along said North line to the East line of said Section Fourteen (14); thence South along said East line to the South line of said Section Fourteen (14); thence West along said South line to the East line of the West One-Third ($W\frac{1}{3}$) of the Southeast Quarter ($SE\frac{1}{4}$) of said Section Fourteen (14); thence North along said East line to the North line of the South Half ($S\frac{1}{2}$) of said Section Fourteen (14); thence West along said North line to the West line of said Section Fourteen (14); thence South along said West line to a point One Hundred (100) feet North of the South line of the North Half ($N\frac{1}{2}$) of Section Twenty-three (23), Township Eleven (11) North, Range Five (5) West; thence

East along a line parallel to and One Hundred (100) feet North of said South line to a point One Hundred (100) feet East of the West line of the East Half (E₂) of said Section Twenty-three (23); thence South to the North line of the South Half (S₂) of said Section Twenty-three (23); thence East along said North line to the East line of said Section Twenty-three (23); thence South along said East line to a point One Hundred (100) feet North of the South line of Section Twenty-four (24), Township Eleven (11) North, Range Five (5) West; thence East along a line parallel to and One Hundred (100) feet North of said South line to the East line of said Section Twenty-four (24); thence South along said East line to the Southeast corner of Section Twenty-four (24), Township Eleven (11) North, Range Five (5) West, the point or place of beginning.

SECTION 2. The Council finds that the above described area is adjacent and contiguous to the present corporate limits of the City of Oklahoma City; and the Council further finds that a majority of the whole number of acres owned by residents of the territory above described, have filed a petition for the aforesaid area to be annexed to the corporate limits of the City of Oklahoma City, Oklahoma.

SECTION 3. All ordinances or parts of ordinances in conflict herewith are hereby repealed.

SECTION 4. That if any part or parts hereof be held invalid or ineffective, the remaining portions shall not be affected.

SECTION 5. EMERGENCY. WHEREAS, it being immediately necessary for the preservation of the peace, health and safety of Oklahoma City and the inhabitants thereof that the provisions of this ordinance be put into full force and effect, an emergency is hereby declared to exist by reason whereof this ordinance shall take effect and be in full force from and after its passage, as provided by law.

PASSED by the Council of The City of Oklahoma City this 7th day of March, 1962.

APPROVED by the Mayor of The City of Oklahoma City this 7th day of March, 1962.

James H. Powell
MAYOR

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ATTEST:

City Clerk

Approved as to form and legality this

26 day of March 1968

Municipal Counselor