

SIGNIFICANT LAND & PRODUCING MINERALS AUCTION

18 Mineral Packages
4 Surface Tracts

Quality Rush Creek Bottomland Farm

6-Month Avg. Cash Flow \$196,376/Mo.

Producing SCOOP (Oil Window) Mineral Interests

Select Operators Include:

- Newfield Mid-Continent
- Sheridan Production Company
- Apache Corporation
- Merit Energy
- Casillas Operating
- Jones Energy



MINERAL PACKAGE 6 INFORMATION BOOKLET

THURSDAY, JANUARY 31 • 1:00 PM

800.451.2709

SchraderAuction.com

at The Springs Event Venue, Blanchard, OK • Online Bidding Available

DISCLAIMER

This Information Booklet has been assembled for purposes of the auction to be conducted on January 31, 2019 by Schrader Real Estate and Auction Company, Inc. ("Auction Company"). The information in this booklet includes information and materials obtained and/or derived from various sources, including Owner and third parties, regarding the minerals and/or mineral rights to be offered at the auction (the "Property").

The Auction Company and its agents and representatives have not undertaken to evaluate, verify or vouch for any information, records or reports regarding any purported legal, title, geological, production and/or income information regarding any minerals and/or mineral rights. If there is any question regarding the source of any information, please contact the Auction Company for clarification.

The marketing materials prepared for this auction, including this Information Booklet, have been designed for prospective bidders who have (or have access to) the expertise necessary to independently evaluate any purported legal, title, geological, production and/or income information regarding the Property. The marketing materials are not intended as a complete record of information pertaining to the Property, nor are they intended as a substitute for a complete and independent investigation and evaluation by a prospective bidder and its qualified advisers. All prospective bidders are responsible for obtaining their own independent technical and legal advice and for conducting their own independent investigation and evaluation of the Property and the information and materials provided with respect thereto.

AUCTION COMPANY AND ITS AGENTS AND REPRESENTATIVES MAKE NO REPRESENTATION OR WARRANTY REGARDING THE PROPERTY. WITHOUT LIMITING THE FOREOING DISCLAIMER, AUCTION COMPANY AND ITS AGENTS AND REPRESENTATIVES DISCLAIM ANY REPRESENTATION OR WARRANTY AS TO THE NATURE, QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF ANY MINERALS AND/OR MINERAL RIGHTS WHICH MAY OR MAY NOT BE INCLUDED WITH THE PROPERTY OR AS TO THE ACCURACY OF ANY INFORMATION, MATERIALS AND/OR REPORTS PROVIDED IN CONNECTION WITH THIS AUCTION FROM ANY SOURCE.

Auction Company: Schrader Real Estate and Auction Company, Inc.

4% Buyer's Premium

AUCTION
MANAGER

BRENT WELLINGS • 972-768-5165 • brent@schraderauction.com

Summary of Terms:

BIDDING PROCEDURE: All tracts will be offered individually, in any combination and as a whole unit. Bidding on individual tracts and all combinations will compete until the end of the auction. The final bids are subject to Seller's acceptance or rejection.

PURCHASE CONTRACT: Immediately following the close of bidding, each high bidder will sign purchase contract documents in the forms provided in the bidder packets. All statements and information in the marketing materials are subject to the terms and conditions of the purchase contract documents. Seller shall not be bound by any statement, promise or inducement that is not contained in the purchase contract documents.

BUYER'S PREMIUM: The purchase price will be the bid amount plus a 4% buyer's premium.

PAYMENT: 10% of the purchase price will be due as a down payment on the day of auction, with the balance due at closing. The down payment may be made in the form of cashier's check, personal check or corporate check. YOUR BIDDING IS NOT CONDITIONAL UPON FINANCING, so be sure you have arranged financing, if needed, and are capable of paying cash at closing.

CLOSING: The targeted closing period is on or before March 4, 2019.

Surface Tracts:

POSSESSION: Possession will be delivered at closing except that possession of the cropland will be delivered subject to harvest of the existing wheat crop.

REAL ESTATE TAXES: Real estate taxes will be prorated to the date of closing.

DEED: The Surface Tracts will be conveyed by a deed without warranty, excluding all minerals. (Any purchased Mineral Tracts will be

conveyed by a separate mineral deed.)

EVIDENCE OF TITLE: Seller will furnish preliminary title insurance schedules before the auction and an updated title insurance commitment before closing. Buyer will pay for the issuance of any title insurance policy.

SURVEY: A new survey will be obtained only if necessary to record the conveyance or if otherwise deemed appropriate in Seller's sole discretion. If a new survey is obtained, the survey cost will be shared equally by Seller and Buyer and, unless otherwise provide in the purchase contract documents, the purchase price will be adjusted proportionately to reflect any difference between advertised and surveyed acres.

TRACT MAPS; ACRES: Tract maps and advertised acres are approximations based on existing tax parcel data, legal descriptions &/or aerial mapping data and are not provided as survey products.

Mineral Tracts:

DEED: The Mineral Tracts will be conveyed by a mineral deed without warranty. With respect to any particular Mineral Tract, the Buyer will acquire all of Seller's right, title and interest with respect to the minerals in and under and that may be produced from the particular land identified with such Mineral Tract. The form of mineral deed will be available to review prior to the auction.

EVIDENCE OF TITLE: Seller has no obligation to provide a mineral title search report or opinion before or after the auction. A prospective bidder is responsible for examining the title prior to the auction. In any event, Buyer agrees to accept title in its current condition and accept the deed without any warranty of title, express or implied.

AS IS: Mineral Tracts are offered on an as-is, where-is basis. No representation or warranty is or will be made for any purpose whatsoever

as to the quality, quantity, usability, suitability, mineability, value or condition of any minerals which may or may not be included with the purchased Minerals Tract(s).

All Tracts:

ALL PROPERTY IS OFFERED "AS IS, WHERE IS". NO WARRANTY OR REPRESENTATION, STATED OR IMPLIED, IS MADE BY SELLER OR AUCTION COMPANY CONCERNING THE PROPERTY. Prospective bidders are responsible for conducting their own independent inspections, investigations, inquiries and due diligence concerning the property. The information contained in the marketing materials is provided in order to facilitate (and not as a substitute for) a prospective bidder's pre-auction due diligence. All marketing materials are subject to a prospective bidder's independent verification. Seller and Auction Company assume no liability for any inaccuracies, errors or omissions in such materials. All sketches and dimensions are approximate.

AGENCY: Schrader Real Estate and Auction Company, Inc. and its representatives are exclusively the agents of Seller.

CONDUCT OF AUCTION: The conduct of the auction and increments of bidding will be at the direction and discretion of the auctioneer. Seller and its agents reserve the right to preclude any person from bidding if there is any question as to the person's identity, credentials, fitness, etc. All decisions of the auctioneer at the auction are final.

CHANGES: Please arrive prior to scheduled auction time to review any changes and/or additional information. **THE PURCHASE CONTRACT DOCUMENTS (INCLUDING THE FINAL AUCTION DAY ANNOUNCEMENTS) WILL SUPERSEDE THE MARKETING MATERIALS AND ANY OTHER PRIOR STATEMENTS.**



950 N. Liberty Dr., Columbia City, IN 46725
800.451.2709 | 260.244.7606
www.schraderauction.com

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BIDDER PRE-REGISTRATION FORM

**THURSDAY, JANUARY 31, 2019
237 ACRES – LINDSAY, OKLAHOMA**

For pre-registration, this form must be received at Schrader Real Estate and Auction Company, Inc.,
P.O. Box 508, Columbia City, IN, 46725,
Fax # 260-244-4431, no later than Thursday, January 24, 2019.
Otherwise, registration available onsite prior to the auction.

BIDDER INFORMATION

(FOR OFFICE USE ONLY)

Name _____

Bidder # _____

Address _____

City/State/Zip _____

Telephone: (Res) _____ (Office) _____

My Interest is in Tract or Tracts # _____

BANKING INFORMATION

Check to be drawn on: (Bank Name) _____

City, State, Zip: _____

Contact: _____ Phone No: _____

HOW DID YOU HEAR ABOUT THIS AUCTION?

Brochure Newspaper Signs Internet Radio TV Friend

Other _____

WOULD YOU LIKE TO BE NOTIFIED OF FUTURE AUCTIONS?

Regular Mail E-Mail E-Mail address: _____

Tillable Pasture Ranch Timber Recreational Building Sites

What states are you interested in? _____

Note: If you will be bidding for a partnership, corporation or other entity, you must bring documentation with you to the auction which authorizes you to bid and sign a Purchase Agreement on behalf of that entity.

I hereby agree to comply with terms of this sale including, but not limited to, paying all applicable buyer's premiums, and signing and performing in accordance with the contract if I am the successful bidder. Schrader Real Estate and Auction Company, Inc. represents the Seller in this transaction.

Signature: _____ Date: _____

Online Auction Bidder Registration
237± Acres • Lindsay, Oklahoma
Thursday, January 31, 2019

This form and deposit are only required if you cannot attend the auction and wish to bid remotely through our online bidding system.

This registration form is for the auction listed above only. The person signing this form is personally responsible for any bids placed on the auction site, whether bidding on behalf of their personal account or on behalf of a corporation or other third party. If you are bidding on behalf of a third party, you are responsible for obtaining the necessary documentation authorizing you to bid on behalf of the third party. Schrader Real Estate and Auction Co., Inc. will look to the herein registered bidder for performance on any bid placed on this auction if you are the successful high bidder.

As the registered bidder, I hereby agree to the following statements:

1. My name and physical address is as follows:

My phone number is: _____

2. I have received the Real Estate Bidder's Package for the auction being held on Thursday, January 31, 2019 at 1:00 PM.
3. I have read the information contained in the Real Estate Bidder's Package as mailed to me or by reading the documents on the website (www.schraderauction.com) and understand what I have read.
4. I hereby agree to comply with all terms of this sale, including paying all applicable buyer's premiums, and signing and performing in accordance with the Real Estate Purchase Agreement if I am the successful bidder.
5. I understand that Schrader Real Estate and Auction Co., Inc. represent the Seller in this transaction.
6. I am placing a deposit with Schrader Real Estate and Auction Co., Inc. Escrow in the amount of \$_____. I understand that the maximum bid or combination of bids I place may not exceed an amount equal to ten times the amount of my deposit. My deposit is being conveyed herewith in the form of a cashier's check payable to Schrader Real Estate and Auction, Co., Inc. Escrow or via wire transfer to the escrow account of Schrader Real Estate and Auction, Co., Inc. per the instructions below. I understand that my deposit money will be returned in full via wire transfer on the next business day if I am not the successful high bidder on any tract or combination of tracts.

Schrader Real Estate & Auction Company, Inc.
950 North Liberty Drive / P.O. Box 508, Columbia City, IN 46725
Phone 260-244-7606; Fax 260-244-4431

For wire instructions please call 1-800-451-2709.

7. My bank routing number is _____ and bank account number is _____.
(This for return of your deposit money). My bank name, address and phone number is:

8. **TECHNOLOGY DISCLAIMER:** Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors, make no warranty or guarantee that the online bidding system will function as designed on the day of sale. Technical problems can and sometimes do occur. If a technical problem occurs and you are not able to place your bid during the live auction, Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors will not be held liable or responsible for any claim of loss, whether actual or potential, as a result of the technical failure. I acknowledge that I am accepting this offer to place bids during a live outcry auction over the Internet *in lieu of actually attending the auction* as a personal convenience to me.

9. This document and your deposit money must be received in the office of Schrader Real Estate & Auction Co., Inc. by **4:00 PM, Thursday, January 24, 2019**. Send your deposit and return this form via fax to: **260-244-4431**.

I understand and agree to the above statements.

Registered Bidder's signature

Date

Printed Name

This document must be completed in full.

Upon receipt of this completed form and your deposit money, you will be sent a bidder number and password via e-mail. Please confirm your e-mail address below:

E-mail address of registered bidder: _____

Thank you for your cooperation. We hope your online bidding experience is satisfying and convenient. If you have any comments or suggestions, please send them to:
kevin@schraderauction.com or call Kevin Jordan at 260-229-1904.

THURSDAY, JANUARY 31 • 1:00 PM

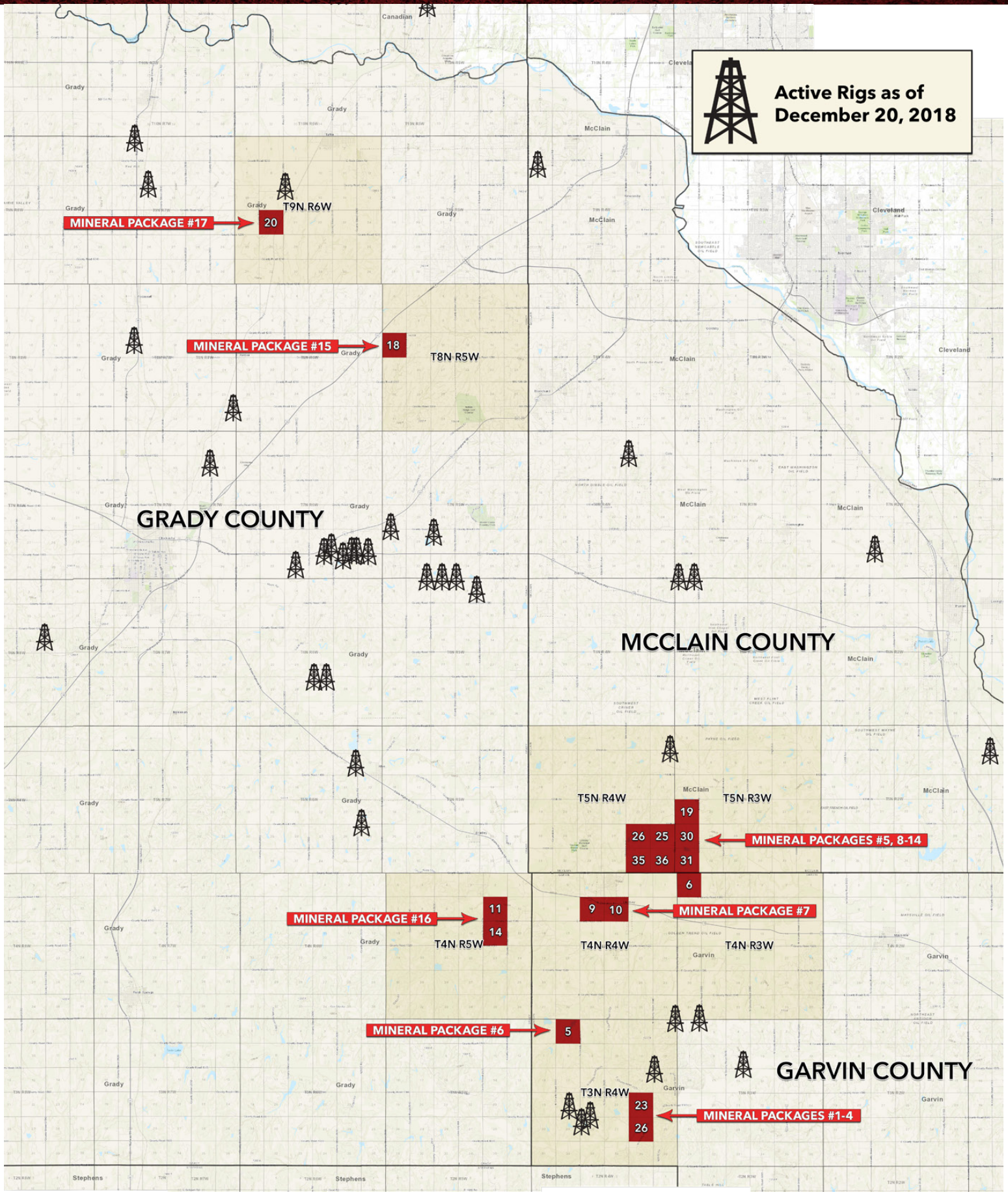
RIG/PLAT MAP



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 **SCHRADER**
Real Estate and Auction Company, Inc.

RIG/PLAT MAP



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LOT DESCRIPTION



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LOT DESCRIPTION

Package Description

Mineral Packages 6

Property Highlights:

- 6-Month Average 8/8ths Production: 8.24 BOPD and 20.40 MCFPD
- 6 Month Average Net Income: \$194.10/Month
- Operator: Merit Energy
- 2 Producing Wells
- Decimal Interests: .00011682 to .01171875

Seller is offering all its rights, title and interest in this property that includes 2 wells operated by Merit Energy of Dallas, Texas in Section 5, T3N, R4W - Garvin County, Oklahoma. Combined these wells are currently producing an average of approximately 8.24 BOPD and 20.40 MCFPD

Legal Description:

NE4 NE4 SW4 & W2 NE4 SW4, Section 5, T3N, R4W – Garvin County, OK

MONTHLY REVENUES – Package 6 Summary

Accounting Month	Net Revenue
October 2018	\$274.75
September 2018	\$168.52
August 2018	\$27.70
July 2018	\$166.97
June 2018	\$137.29
May 2018	\$389.39

“Reference source deed for full legal description.”

THURSDAY, JANUARY 31 • 1:00 PM

WELL LIST



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WELL LIST

Well List – Package 6

Well Name	API #	Decimal Interest	Completion Date	Avg. Daily Production Last 6 Months Oil - BBL	Avg. Daily Production Last 6 Months Gas - MCF
TAFT A 1-5	35-049-24335	0.01171875	10/20/02	7.31	13.90
TAFT A 2-5	35-049-24615	.01171875	07/18/07	0.93	6.50

* Numbers represented above are estimates, based on information provided by third party sources. Buyers are responsible for verifying all information provided and conducting their own due diligence.

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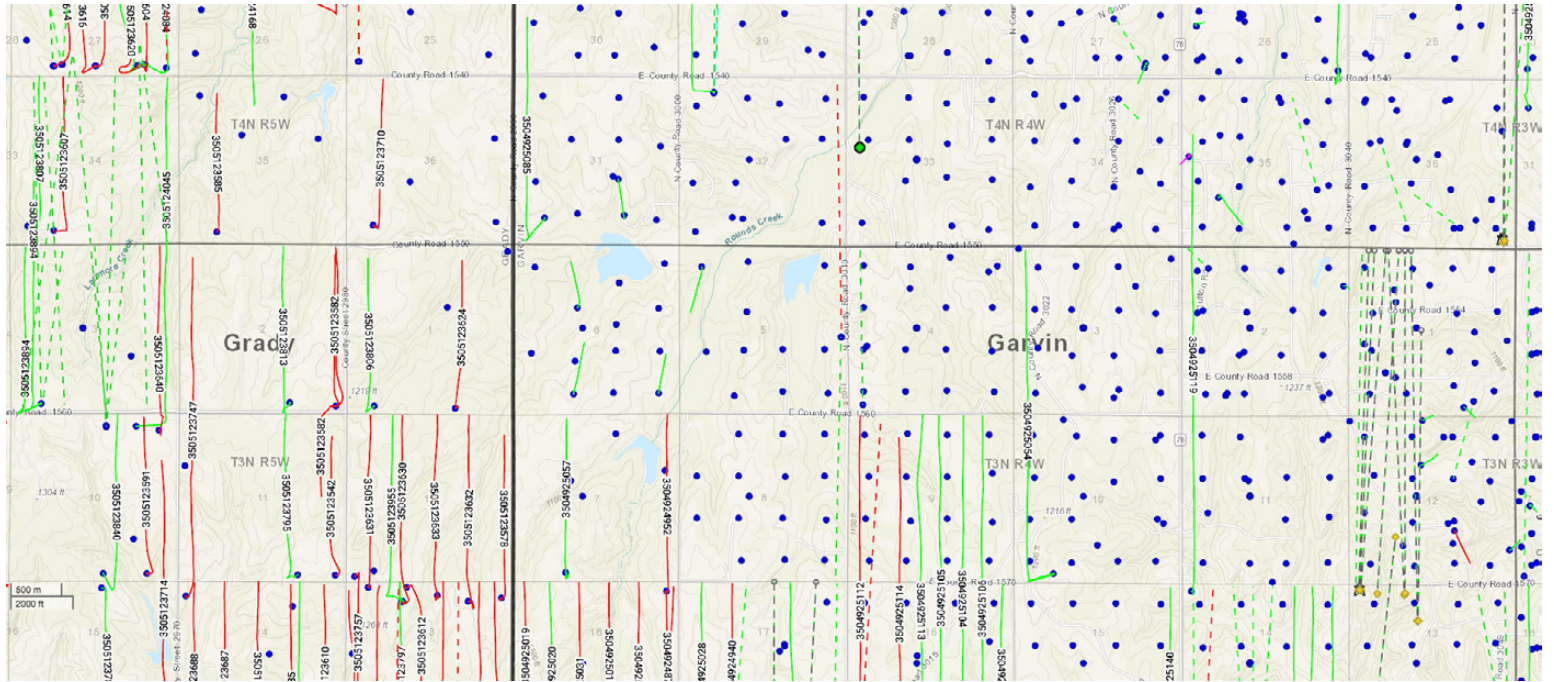
AREA ACTIVITY MAP & HISTORICAL PRODUCTION CURVE



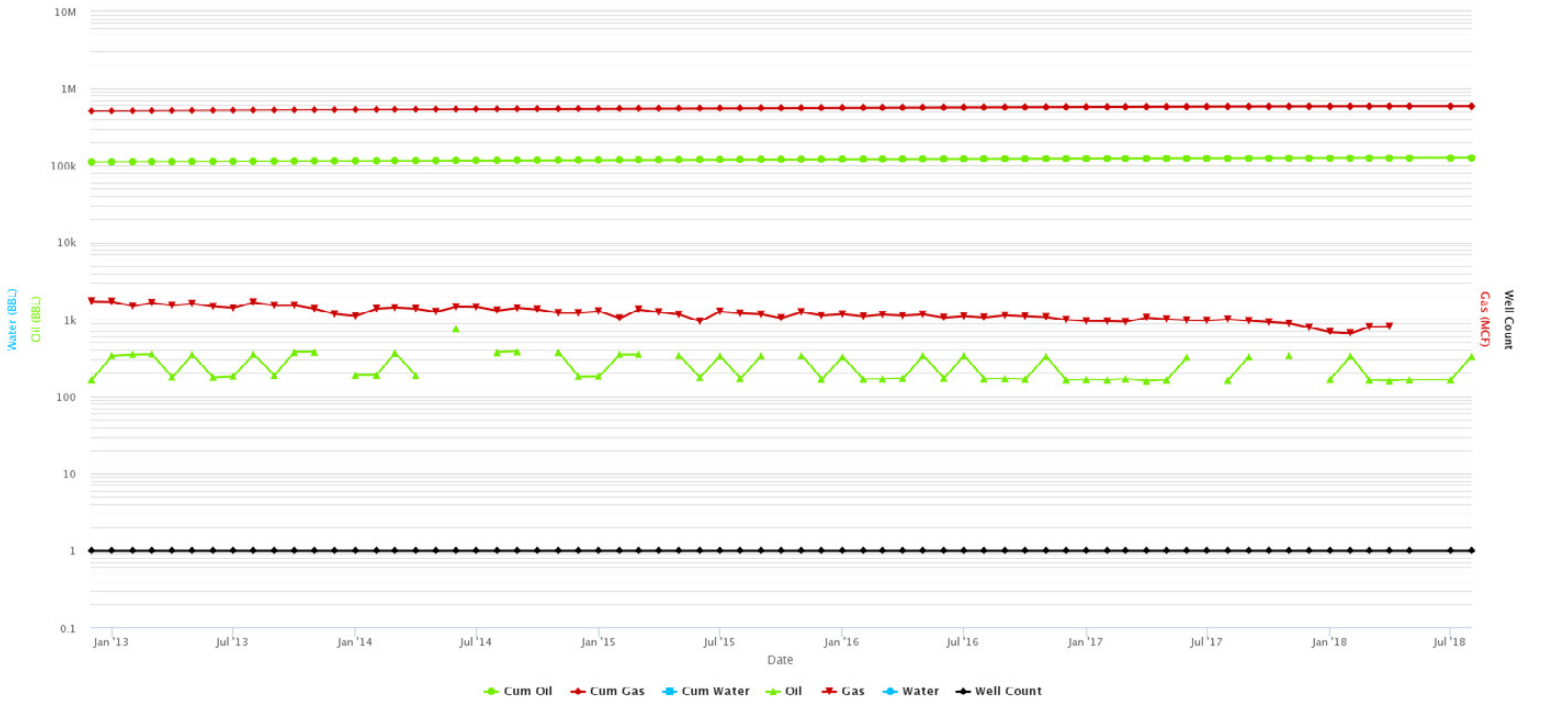
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AREA ACTIVITY MAP & HISTORICAL PRODUCTION CURVE



Historical Production
Click and drag in the plot area to zoom in



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WELL DATA CARDS



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WELL DATA CARDS - TAFT A 1-5



Well Card Details

2018-12-11

TAFT A 1-5							
API #:	3504924335	County:	GARVIN (OK)	Township:	03N	Last Completion Date:	10-20-2002
Operator:	MERIT ENERGY	Lat, Lon:	34.7554197, -97.6450775	Range:	04W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	SE4 SW4		
Completion Type:	OIL	Survey:		Spud Date:	09-16-2002		
GL:	990 ft	Section:	05	First Completion Date:	10-20-2002		

PERMITS

PERMIT # 09052206

GENERAL

Operator:	OCCIDENTAL PETR	Lease Name:	TAFT A	Address: undefined P.O. BOX 26100 OKLAHOMA CITY, OK 73126	Filing Purpose:	NewDrill
TD:	9475 ft	Received:		Issued:	09-05-2002	RRC Lease ID #: 0491101120
Phone:		Type:	V			

SURFACE LOCATION & ACREAGE

District:		Section:	05	Survey:		County:	GARVIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	OIL
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WELLBORES

API # 350492433500

WELLBORE

API #:	350492433500	Formation:	DEESE NORTH LINDSEY	True Vert. Depth:	9745 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	9745 ft	Lateral Length:		Elevation:	990 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.
No wellbore data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

No LAS logs available for this well.

RASTER LOGS

Mnemonics	Log Date	Top (ft)	Bottom (ft)	KB (ft)	TD (ft)	Operator	Depth Registered
OTH	09-23-2002					ANADARKO PETROLEUM	No
RES	09-27-2002				9452	ANADARKO PETROLEUM	No
D-N	09-27-2002				9452	ANADARKO PETROLEUM	No
BND	10-04-2002				9422	ANADARKO PETROLEUM	No

No raster logs available for this well.

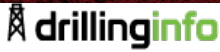
COMPLETION

API # 35049243350000

COMPLETION SUMMARY

API #:	35049243350000	Completion Date:	10-20-2002	Upper Perf:	9220 ft	Lower Perf:	
TREATMENT JOB #1 - 35049243350000							
Source:	State Agency	Job Start Date:		Job End Date:	10-20-2002	Treatment Top:	
Treatment Bottom:	9220 ft	Treatment Formation:	DEESE (N LIN)	Stage Count:		Total Proppant:	108000 lbs

WELL DATA CARDS - TAFT A 1-5



Well Card Details

2018-12-11

Total Fluid: 1764 bbl	Total Water:	Total Additive:	Max Treatment Rate:
Max Treatment Pressure:	Frac Vendor:	Treatment Type:	Remarks: 1,500 GALS 7.5% HCL 1,729 BBLS X-LINK GEL 108,000# 20/40 SAND

TREATMENT DETAIL FOR JOB #1 - 35049243350000

No treatment detail data available for this treatment job.
No treatment job data available for this well.
No completion data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
10-20-2002	24	778		150	50	OPEN	42.4		113	88	15	InitialPotentialTest	PUMPING

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35049243350000

SUMMARY

Producing Entity: WELL	Max Active Wells: 1	Cumulative Gas: 486585	Oil EUR:
Reservoir: DEESE NORTH LINDSEY	First Prod Date: 10-01-2002	Peak Oil: 4497	Gas EUR:
District: (N/A)	Last Prod Date: 08-01-2018	Peak Gas: 7343	Oil Gatherer: PHILLIP 66 COMPANY
Lease: TAFT A	Months Producing: 190	Daily Oil: 6	Gas Gatherer: D C P ASSETS HOLDING LP
Latest Well Count: 1	Cumulative Oil: 125277	Daily Gas: 21	

PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-2002	1408	1412	0	45.42	45.55	0	1	0
11-01-2002	4497	4390	0	149.9	146.33	0	1	0
12-01-2002	3340	3721	0	107.74	120.03	0	1	0
01-01-2003	3026	3533	0	97.61	113.97	0	1	0
02-01-2003	2258	3028	0	80.64	108.14	0	1	0
03-01-2003	2777	3146	0	89.58	101.48	0	1	0
04-01-2003	2355	3340	0	78.5	111.33	0	1	0
05-01-2003	2761	4791	0	89.06	154.55	0	1	0
06-01-2003	2278	4670	0	75.93	155.67	0	1	0
07-01-2003	2253	4383	0	72.68	141.39	0	1	0
08-01-2003	2182	4261	0	70.39	137.45	0	1	0
09-01-2003	2066	4224	0	68.87	140.8	0	1	0
10-01-2003	1905	4274	0	61.45	137.87	0	1	0
11-01-2003	1886	3852	0	62.87	128.4	0	1	0
12-01-2003	2079	4402	0	67.06	142	0	1	0
01-01-2004	1718	3511	0	55.42	113.26	0	1	0
02-01-2004	1550	4267	0	53.45	147.14	0	1	0
03-01-2004	1742	4560	0	56.19	147.1	0	1	0
04-01-2004	1556	4239	0	51.87	141.3	0	1	0
05-01-2004	1526	4601	0	49.23	148.42	0	1	0
06-01-2004	1351	4398	0	45.03	146.6	0	1	0
07-01-2004	1354	4531	0	43.68	146.16	0	1	0

WELL DATA CARDS - TAFTA A 1-5

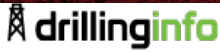


Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
08-01-2004	1379	4517	0	44.48	145.71	0	1	0
09-01-2004	1183	4325	0	39.43	144.17	0	1	0
10-01-2004	1173	4384	0	37.84	141.42	0	1	0
11-01-2004	1197	4174	0	39.9	139.13	0	1	0
12-01-2004	1218	4231	0	39.29	136.48	0	1	0
01-01-2005	1023	4178	0	33	134.77	0	1	0
02-01-2005	0	3712	0	0	132.57	0	1	0
03-01-2005	913	4106	0	29.45	132.45	0	1	0
04-01-2005	931	3923	0	31.03	130.77	0	1	0
05-01-2005	952	4009	0	30.71	129.32	0	1	0
06-01-2005	940	3762	0	31.33	125.4	0	1	0
07-01-2005	768	3958	0	24.77	127.68	0	1	0
08-01-2005	947	3937	0	30.55	127	0	1	0
09-01-2005	591	3745	0	19.7	124.83	0	1	0
10-01-2005	764	3828	0	24.65	123.48	0	1	0
11-01-2005	751	3682	0	25.03	122.73	0	1	0
12-01-2005	730	3734	0	23.55	120.45	0	1	0
01-01-2006	569	3659	0	18.35	118.03	0	1	0
02-01-2006	547	3453	0	19.54	123.32	0	1	0
03-01-2006	570	3713	0	18.39	119.77	0	1	0
04-01-2006	722	3529	0	24.07	117.63	0	1	0
05-01-2006	558	3331	0	18	107.45	0	1	0
06-01-2006	556	3423	0	18.53	114.1	0	1	0
07-01-2006	545	3424	0	17.58	110.45	0	1	0
08-01-2006	551	3417	0	17.77	110.23	0	1	0
09-01-2006	559	3263	0	18.63	108.77	0	1	0
10-01-2006	386	3258	0	12.45	105.1	0	1	0
11-01-2006	592	0	0	19.73	0	0	1	0
12-01-2006	383	0	0	12.35	0	0	1	0
01-01-2007	592	3013	0	19.1	97.19	0	1	0
02-01-2007	386	2685	0	13.79	95.89	0	1	0
03-01-2007	388	2921	0	12.52	94.23	0	1	0
04-01-2007	592	2820	0	19.73	94	0	1	0
05-01-2007	380	2845	0	12.26	91.77	0	1	0
06-01-2007	366	2744	0	12.2	91.47	0	1	0
07-01-2007	776	2740	0	25.03	88.39	0	1	0
08-01-2007	2108	4050	0	68	130.65	0	1	0
09-01-2007	2071	2066	0	69.03	68.87	0	1	0
10-01-2007	1506	0	0	48.58	0	0	1	0
11-01-2007	1373	7343	0	45.77	244.77	0	1	0
12-01-2007	1362	0	0	43.94	0	0	1	0
01-01-2008	1180	6670	0	38.06	215.16	0	1	0
02-01-2008	974	6405	0	33.59	220.86	0	1	0
03-01-2008	1171	6801	0	37.77	219.39	0	1	0
04-01-2008	964	6270	0	32.13	209	0	1	0
05-01-2008	770	6528	0	24.84	210.58	0	1	0
06-01-2008	769	6113	0	25.63	203.77	0	1	0
07-01-2008	780	0	0	25.16	0	0	1	0
08-01-2008	793	5711	0	25.58	184.23	0	1	0
09-01-2008	388	4079	0	12.93	135.97	0	1	0
10-01-2008	936	5129	0	30.19	165.45	0	1	0
11-01-2008	570	4828	0	19	160.93	0	1	0
12-01-2008	570	4858	0	18.39	156.71	0	1	0
01-01-2009	958	4592	0	30.9	148.13	0	1	0
02-01-2009	571	4186	0	20.39	149.5	0	1	0
03-01-2009	558	4523	0	18	145.9	0	1	0
04-01-2009	571	4326	0	19.03	144.2	0	1	0
05-01-2009	715	4331	0	23.06	139.71	0	1	0
06-01-2009	370	4111	0	12.33	137.03	0	1	0

WELL DATA CARDS - TAFTA A 1-5



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
07-01-2009	542	4146	0	17.48	133.74	0	1	0
08-01-2009	500	4022	0	16.13	129.74	0	1	0
09-01-2009	371	3788	0	12.37	126.27	0	1	0
10-01-2009	370	3760	0	11.94	121.29	0	1	0
11-01-2009	711	3468	0	23.7	115.6	0	1	0
12-01-2009	370	3370	0	11.94	108.71	0	1	0
01-01-2010	360	2826	0	11.61	91.16	0	1	0
02-01-2010	367	2639	0	13.11	94.25	0	1	0
03-01-2010	544	2796	0	17.55	90.19	0	1	0
04-01-2010	547	2855	0	18.23	95.17	0	1	0
05-01-2010	361	2964	0	11.65	95.61	0	1	0
06-01-2010	187	2824	0	6.23	94.13	0	1	0
07-01-2010	555	2837	0	17.9	91.52	0	1	0
08-01-2010	363	2765	0	11.71	89.19	0	1	0
09-01-2010	366	2592	0	12.2	86.4	0	1	0
10-01-2010	365	2484	0	11.77	80.13	0	1	0
11-01-2010	185	2237	0	6.17	74.57	0	1	0
12-01-2010	556	2536	0	17.94	81.81	0	1	0
01-01-2011	368	2474	0	11.87	79.81	0	1	0
02-01-2011	177	2177	0	6.32	77.75	0	1	0
03-01-2011	551	2382	0	17.77	76.84	0	1	0
04-01-2011	357	2358	0	11.9	78.6	0	1	0
05-01-2011	366	2377	0	11.81	76.68	0	1	0
06-01-2011	360	2261	0	12	75.37	0	1	0
07-01-2011	0	2272	0	0	73.29	0	1	0
08-01-2011	544	2235	0	17.55	72.1	0	1	0
09-01-2011	181	2125	0	6.03	70.83	0	1	0
10-01-2011	182	2137	0	5.87	68.94	0	1	0
11-01-2011	353	2015	0	11.77	67.17	0	1	0
12-01-2011	373	2071	0	12.03	66.81	0	1	0
01-01-2012	366	2025	0	11.81	65.32	0	1	0
02-01-2012	190	1849	0	6.55	63.76	0	1	0
03-01-2012	351	1959	0	11.32	63.19	0	1	0
04-01-2012	181	1465	0	6.03	48.83	0	1	0
05-01-2012	178	1228	0	5.74	39.61	0	1	0
06-01-2012	373	703	0	12.43	23.43	0	1	0
07-01-2012	181	825	0	5.84	26.61	0	1	0
08-01-2012	333	764	0	10.74	24.65	0	1	0
09-01-2012	315	722	0	10.5	24.07	0	1	0
10-01-2012	350	1643	0	11.29	53	0	1	0
11-01-2012	356	1628	0	11.87	54.27	0	1	0
12-01-2012	165	1700	0	5.32	54.84	0	1	0
01-01-2013	339	1684	0	10.94	54.32	0	1	0
02-01-2013	350	1485	0	12.5	53.04	0	1	0
03-01-2013	353	1628	0	11.39	52.52	0	1	0
04-01-2013	178	1517	0	5.93	50.57	0	1	0
05-01-2013	347	1592	0	11.19	51.35	0	1	0
06-01-2013	177	1467	0	5.9	48.9	0	1	0
07-01-2013	182	1405	0	5.87	45.32	0	1	0
08-01-2013	350	1652	0	11.29	53.29	0	1	0
09-01-2013	188	1511	0	6.27	50.37	0	1	0
10-01-2013	377	1516	0	12.16	48.9	0	1	0
11-01-2013	379	1363	0	12.63	45.43	0	1	0
12-01-2013	0	1172	0	0	37.81	0	1	0
01-01-2014	189	1106	0	6.1	35.68	0	1	0
02-01-2014	190	1369	0	6.79	48.89	0	1	0
03-01-2014	366	1415	0	11.81	45.65	0	1	0
04-01-2014	187	1369	0	6.23	45.63	0	1	0
05-01-2014	0	1252	0	0	40.39	0	1	0

WELL DATA CARDS - TAFT A 1-5



Well Card Details

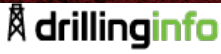
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
06-01-2014	765	1451	0	25.5	48.37	0	1	
07-01-2014	0	1443	0	0	46.55	0	1	0
08-01-2014	375	1298	0	12.1	41.87	0	1	
09-01-2014	384	1400	0	12.8	46.67	0	1	0
10-01-2014	0	1337	0	0	43.13	0	1	0
11-01-2014	376	1212	0	12.53	40.4	0	1	0
12-01-2014	181	1209	0	5.84	39	0	1	0
01-01-2015	182	1270	0	5.87	40.97	0	1	0
02-01-2015	350	1033	0	12.5	36.89	0	1	0
03-01-2015	351	1334	0	11.32	43.03	0	1	0
04-01-2015	0	1237	0	0	41.23	0	1	0
05-01-2015	340	1157	0	10.97	37.32	0	1	0
06-01-2015	176	945	0	5.87	31.5	0	1	
07-01-2015	336	1260	0	10.84	40.65	0	1	0
08-01-2015	171	1195	0	5.52	38.55	0	1	0
09-01-2015	337	1162	0	11.23	38.73	0	1	0
10-01-2015	0	1040	0	0	33.55	0	1	0
11-01-2015	338	1241	0	11.27	41.37	0	1	0
12-01-2015	168	1123	0	5.42	36.23	0	1	0
01-01-2016	326	1168	0	10.52	37.68	0	1	0
02-01-2016	168	1095	0	5.79	37.76	0	1	
03-01-2016	169	1154	0	5.45	37.23	0	1	0
04-01-2016	172	1120	0	5.73	37.33	0	1	0
05-01-2016	339	1161	0	10.94	37.45	0	1	
06-01-2016	172	1054	0	5.73	35.13	0	1	
07-01-2016	338	1101	0	10.9	35.52	0	1	
08-01-2016	169	1060	0	5.45	34.19	0	1	
09-01-2016	170	1129	0	5.67	37.63	0	1	0
10-01-2016	168	1098	0	5.42	35.42	0	1	0
11-01-2016	332	1070	0	11.07	35.67	0	1	0
12-01-2016	164	988	0	5.29	31.87	0	1	
01-01-2017	166	951	0	5.35	30.68	0	1	
02-01-2017	164	946	0	5.86	33.79	0	1	
03-01-2017	169	934	0	5.45	30.13	0	1	
04-01-2017	159	1050	0	5.3	35	0	1	
05-01-2017	164	1005	0	5.29	32.42	0	1	
06-01-2017	325	974	0	10.83	32.47	0	1	
07-01-2017	0	966	0	0	31.16	0	1	
08-01-2017	163	1001	0	5.26	32.29	0	1	
09-01-2017	328	958	0	10.93	31.93	0	1	
10-01-2017	0	923	0	0	29.77	0	1	
11-01-2017	340	889	0	11.33	29.63	0	1	
12-01-2017	0	785	0	0	25.32	0	1	
01-01-2018	167	686	0	5.39	22.13	0	1	
02-01-2018	334	662	0	11.93	23.64	0	1	
03-01-2018	164	800	0	5.29	25.81	0	1	
04-01-2018	160	806	0	5.33	26.87	0	1	
05-01-2018	165	0	0	5.32	0	0	1	
07-01-2018	165	0	0	5.32	0	0	1	
08-01-2018	330	0	0	10.65	0	0	1	

No production data available for this well.

CHART

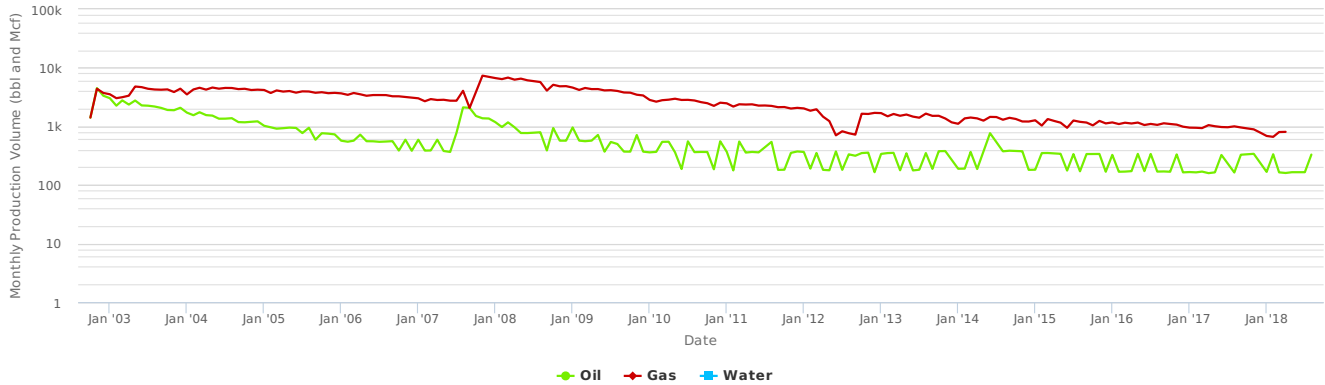
WELL DATA CARDS - TAFTA A 1-5



Well Card Details

2018-12-11

Monthly Production



No production time series data available for this well.

No production data available for this well.

HISTORY

Effective Date	Operator	Activity
10-20-2002		Well Test
10-20-2002	MERIT ENERGY	Completion
10-20-2002	MERIT ENERGY COMPANY	Production
10-01-2002	MERIT ENERGY COMPANY	Production
09-16-2002	MERIT ENERGY	Spud
09-05-2002	OCCIDENTAL PETR	Permit

No history data available for this well.

WELL DATA CARDS - TAFT A 2-5



Well Card Details

2018-12-11

TAFT A 2-5							
API #:	3504924615	County:	GARVIN (OK)	Township:	03N	Last Completion Date:	07-18-2007
Operator:	MERIT ENERGY	Lat, Lon:	34.7593525, -97.6440856	Range:	04W	Wellbore Count:	1
Status:	INACTIVE	Field:	GOLDEN TREND	Q/Q:	CNE4 SW4		
Completion Type:	OIL	Survey:		Spud Date:	06-17-2007		
GL:	1089 ft	Section:	05	First Completion Date:	07-18-2007		

PERMITS

PERMIT # 06137214

GENERAL

Operator:	MERIT ENERGY	Lease Name:	TAFT "A"	Address:	LUCY HAMM 13727 NOEL RD STE 1200 DALLAS, TX 75240	Filing Purpose:	NewDrill
TD:	9500 ft	Received:	06-13-2007	Issued:	06-12-2007	RRC Lease ID #:	0
Phone:	972-628-1467	Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:	05	Survey:		County:	GARVIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	OIL
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No permit data available for this well.

WELLBORES

API # 350492461500

WELLBORE

API #:	350492461500	Formation:	DEESE NORTH LINDSEY	True Vert. Depth:	9500 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	9500 ft	Lateral Length:		Elevation:	1089 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

No LAS logs available for this well.

RASTER LOGS

Mnemonics	Log Date	Top (ft)	Bottom (ft)	KB (ft)	TD (ft)	Operator	Depth Registered
RES	06-27-2007				9498	MERIT ENERGY CO	No
D-N	06-27-2007				9498	MERIT ENERGY CO	No

No raster logs available for this well.

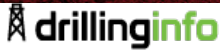
COMPLETION

API # 35049246150000

COMPLETION SUMMARY

API #:	35049246150000	Completion Date:	07-18-2007	Upper Perf:	9204 ft	Lower Perf:	9246 ft
TREATMENT JOB #1 - 35049246150000							
Source:	State Agency	Job Start Date:		Job End Date:	07-18-2007	Treatment Top:	9204 ft
Treatment Bottom:	9246 ft	Treatment Formation:	DEESE E	Stage Count:		Total Proppant:	
Total Fluid:		Total Water:		Total Additive:		Max Treatment Rate:	

WELL DATA CARDS - TAFT A 2-5



Well Card Details

2018-12-11

Max Treatment Pressure:	Frac Vendor:	Treatment Type:	Remarks:	SEE REMARKS
--------------------------------	---------------------	------------------------	-----------------	-------------

TREATMENT DETAIL FOR JOB #1 - 35049246150000

No treatment detail data available for this treatment job.
 No treatment job data available for this well.
 No completion data available for this well.

FORMATIONS

Formation	Top (ft)
DEESE E	9204

No formation data available for this well.

WELL TESTS

PRODUCTION

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
08-07-2007	24	2250							44	99	8	InitialPotentialTest	PUMPING

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35049246150000

SUMMARY

Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	97968	Oil EUR:	
Reservoir:	DEESE NORTH LINDSEY	First Prod Date:	08-01-2007	Peak Oil:		Gas EUR:	
District:	(N/A)	Last Prod Date:	02-01-2010	Peak Gas:	5456	Oil Gatherer:	(N/A)
Lease:	TAFT A	Months Producing:	31	Daily Oil:		Gas Gatherer:	(N/A)
Latest Well Count:	1	Cumulative Oil:		Daily Gas:			

PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
08-01-2007	0	2191	0	0	70	0	1	0
09-01-2007	0	1375	0	0	45	0	1	0
10-01-2007	0	5456	0	0	176	0	1	0
11-01-2007	0	5024	0	0	167	0	1	0
12-01-2007	0	4937	0	0	159	0	1	0
01-01-2008	0	4380	0	0	141	0	1	0
02-01-2008	0	4356	0	0	150	0	1	0
03-01-2008	0	4538	0	0	146	0	1	0
04-01-2008	0	4174	0	0	139	0	1	0
05-01-2008	0	4369	0	0	140	0	1	0
06-01-2008	0	4035	0	0	134	0	1	0
07-01-2008	0	3933	0	0	126	0	1	0
08-01-2008	0	3687	0	0	118	0	1	0
09-01-2008	0	2660	0	0	88	0	1	0
10-01-2008	0	3357	0	0	108	0	1	0
11-01-2008	0	3056	0	0	101	0	1	0
12-01-2008	0	3118	0	0	100	0	1	0
01-01-2009	0	2973	0	0	95	0	1	0
02-01-2009	0	2619	0	0	93	0	1	0
03-01-2009	0	2832	0	0	91	0	1	0
04-01-2009	0	2702	0	0	90	0	1	0
05-01-2009	0	2687	0	0	86	0	1	0
06-01-2009	0	2547	0	0	84	0	1	0

WELL DATA CARDS - TAFTA A 2-5



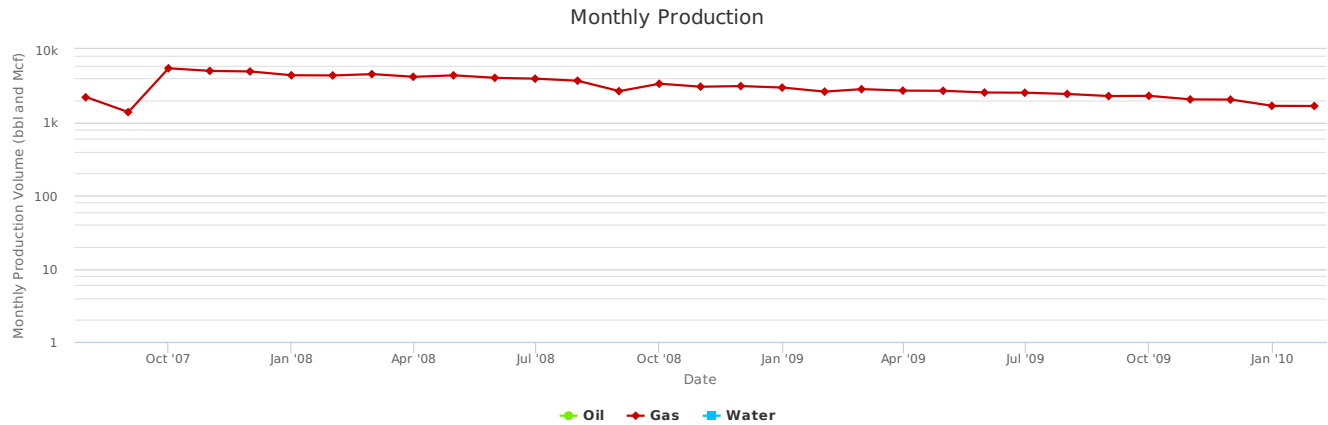
Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
07-01-2009	0	2530	0	0	81	0	1	0
08-01-2009	0	2433	0	0	78	0	1	0
09-01-2009	0	2278	0	0	75	0	1	0
10-01-2009	0	2293	0	0	73	0	1	0
11-01-2009	0	2050	0	0	68	0	1	0
12-01-2009	0	2038	0	0	65	0	1	0
01-01-2010	0	1673	0	0	53	0	1	0
02-01-2010	0	1667	0	0	59	0	1	0

No production data available for this well.

CHART



No production time series data available for this well.

No production data available for this well.

HISTORY

Effective Date	Operator	Activity
08-07-2007		Well Test
08-01-2007	MERIT ENERGY COMPANY	Production
07-18-2007	MERIT ENERGY	Completion
07-18-2007	MERIT ENERGY COMPANY	Production
06-17-2007	MERIT ENERGY	Spud
06-12-2007	MERIT ENERGY	Permit

No history data available for this well.

THURSDAY, JANUARY 31 • 1:00 PM

CHECK STUBS





800.451.2709
SchraderAuction.com

 **SCHRADER**
Real Estate and Auction Company, Inc.

MERIT ENERGY COMPANY 11-20-18 CHECK STUBS

Front Image

 MERIT ENERGY COMPANY 13727 Noel Road, Suite 1200 Dallas, Texas 75240 972-628-1590 - Royalty Line www.meritenergy.com	Bank Of America Controlled Disbursement Bank of America, N.A. Atlanta, Dekalb County, Georgia	No. 0004534459						
		64-1278 611						
	<table border="1"><thead><tr><th>PAYEE NO.</th><th>DATE</th><th>PAY EXACTLY</th></tr></thead><tbody><tr><td>1010087000</td><td>11/20/18</td><td>\$271.36</td></tr></tbody></table>	PAYEE NO.	DATE	PAY EXACTLY	1010087000	11/20/18	\$271.36	
PAYEE NO.	DATE	PAY EXACTLY						
1010087000	11/20/18	\$271.36						
<p>PAY EXACTLY <i>Two Hundred And Seventy One And 36/100 US Dollars</i></p> <p>Pay to the order of MARY AND JAMES HARRISON FOUNDATION C/O BOKF, NA, AGENT P O BOX 3499 TULSA OK 74101</p>	<p>RECEIVED FROM COMPANY</p> <p><i>Angie Abarrington</i> CONTROLLER</p>	<p>VOID AFTER 120 DAYS MERIT ENERGY COMPANY</p> <p> MP</p>						
⑈0004534459⑈ ⑆061112788⑆ 329 996 1211⑈								

Rear Image

MERIT ENERGY COMPANY 11-20-18 CHECK STUBS



MERIT ENERGY COMPANY

13727 Noel Road, Suite 1200
 Dallas, Texas 75240
 972-628-1590 - Royalty Line
 www.meritenergy.com

To sign up for Direct Deposit or to view your payment detail online, please visit <https://secure.OildexDX.com/merit>. Contact Oildex at 1-855-301-5241 for assistance with logging in to the website.

Page 1 of 2

3

PAYEE NAME	PAYEE NO	DATE	CHECK NUMBER	AMOUNT
MARY AND JAMES HARRISON FOUNDATION	1010087000	11/20/2018	0004534459	\$271.36

PCI/Product Codes	Interest Types	ADJ Codes
1XX-Oil (BBLs)	WI-Working Interest	01-Non-Resident Alien Tax
2XX-Gas (MCF)	RI-Royalty Interest	02-Ad Valorem Recovery
3XX-Condensate (BBLs)	BL-Blanchard	04-Utah State Tax
4XX-Plant Products (GALS/BBLs)	OR-Overriding Royalty	05-Colorado State Tax
7XX-Sulfur (TONS)		06-Interest Paid
		09-Oklahoma Non-Resident Alien Tax
		10-Backup Withholding Tax
		12-Non-Resident Income Tax (NM&OK)
		17-Other Settlement Differences

NOV 26 2018

Deductions may include compression, processing, gathering, transportation or other marketing fees where applicable. Colorado and Wyoming Ad Valorem taxes will no longer be withheld monthly. The deduction will occur in the period Merit Energy Company pays the taxes to the proper tax authority. For a copy of Merit's Privacy Policy, go to meritenergy.com or contact the "Legal Department" at the address or phone number above. Landowner Royalties (designated as RI below) on natural gas, natural gas liquids and helium produced from Kansas wells have been calculated as provided by the terms of the proposed settlement agreement in Freebird, Inc v Merit, as preliminarily approved by the US District Court for the District of Kansas. For purposes of calculating landowner royalties the actual dollar amount of net sales proceeds received by Merit was increased by 5%, and the increased value (shown below as "Gross Value") was utilized as the basis for calculating RI "Owner Value," "Owner Tax" and "Net Share"

Property #	DOI #	Property Name	State	County	Legal	Decimal	SALE DATE	PC	TYP	INT	PRICE	GROSS QUANTITY	GROSS VALUE	GROSS TAX	GROSS TRANSP	GROSS DEDUCTS	PAID INT	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ CODE	NET SHARE	
00102113	00022	SEBSSU A O10	OK	GRADY			092018	100	RI	70 23	115 39	8,104 39	583 54			0 00105180	8 53	0 60				7 93	
092018	300	RI	70 24	92 73	6,514 09	469 02	0 00105180	8 85	0 50													6 35	
00102113	00066	NGL PURDY PLANT REV (RI)-NGL'S	OK	GARVIN			092018	400	RI	0 90	16,383 78	14,717 22	1,058 91			0 00011682	1 72	0 12				1 60	
00102114	00005	SEBSSU B O9	OK	GRADY			092018	100	RI	70 21	11 85	831 74	59 89			0 00140250	1 17	0 08				1 09	
00102114	00007	SEBSSU B P9 P10	OK	GRADY			092018	100	RI	70 22	10 43	732 21	52 72			0 00280510	2 05	0 14				1 91	
00102114	00010	SEBSSU B Q9	OK	GRADY			092018	100	RI	70 22	8 63	606 26	43 85			0 00352820	2 14	0 15				1 99	
00102114	00013	SEBSSU B R9	OK	GRADY			092018	100	RI	70 22	11 94	838 22	60 35			0 00352820	2 96	0 21				2 75	
00102114	00016	SEBSSU B S9	OK	GRADY			092018	100	RI	70 21	9 81	688 49	49 58			0 00050400	0 35	0 02				0 33	
00102598	00001	TAFT A 1-5	OK	GARVIN			092018	204	BL	1 45	205 73	298 48	21 50			0 01171875	3 50	0 24				3 26	
092018	400	BL	0 46	1,934 08	882 37	63 48	0 01171875	10 34	0 72													9 62	
00105446	00001	TAFT A 2-5	OK	GARVIN			092018	204	BL	1 45	127 47	184 97	13 33			0 01171875	2 17	0 15				2 02	
092018	400	BL	0 49	1,985 66	976 82	70 28	0 01171875	11 45	0 79													10 66	
00112270	00001	PAUL 1-31	OK	MC CLAIN			092018	204	BL	1 90	151 43	286 99	0 02		62 17	0 00344967	0 99			0 21		0 78	
092018	400	BL	0 41	1,089 79	447 35	32 17	0 00344967	1 54	0 12													1 42	
00112289	00002	WALLENBERG 1-31 GAS	OK	MC CLAIN			092018	204	BL	2 21	421 06	932 38	67 15		191 93	0 00344963	3 22	0 23		0 66		2 33	
00112289	00003	WALLENBERG 1-31 NGL	OK	MC CLAIN			092018	400	BL	0 34	4,699 07	1,599 46	115 07			0 00344963	5 52	0 38				5 14	
00112289	00004	WALLENBERG 1-31 ROYALTY	OK	MC CLAIN			082018	200	BL	2 96	42 78	126 68	9 12			0 01754951	2 22	0 16				2 06	
00112600	00001	HARRISON B 1-31	OK	MC CLAIN			092018	204	BL	2 30	1,199 77	2,764 80	199 11		442 81	0 01573225	43 50	3 12		6 97		33 41	
092018	400	BL	0 53	11,878 58	6,283 63	452 10	0 01573225	98 86	7 08													91 78	
092018	204	OR	1 43	1,199 77	1,715 07	123 65	0 00031275	0 54	0 04													0 50	
092018	400	OR	0 53	8,671 35	4,587 06	330 05	0 00031275	1 43	0 10													1 33	
00112601	00001	HARRISON B 2-31	OK	MC CLAIN																			

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MERIT ENERGY COMPANY 11-20-18 CHECK STUBS



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Page 2 of 2

PAYEE NAME	PAYEE NO	DATE	CHECK NUMBER	AMOUNT
MARY AND JAMES HARRISON FOUNDATION	1010087000	11/20/18	0004534459	\$271.36

Sale Date	PC	TYP	PRICE	QUANTITY	State	County	GROSS VALUE	GROSS TAX	GROSS TRANSP	GROSS DEDUCTS	PAID INT	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ CODE	NET SHARE
092018	204	BL	2 10	168 97			350 70	25 26		73 34	0 01604500	5 63	0 41	1 18		4 04
092018	400	BL	0 40	1,734 93			691 13	49 72		0	0 01604500	11 09	0 78			10 31
00112602	00002	HARRISON B 3-31 GAS			OK	MC CLAIN										
092018	204	BL	2 10	514 86			1,081 38	77 89		233 79	0 01573225	17 01	1 23	3 68		12 10
092018	204	OR	1 69	514 86			868 55	60 81		24 89	0 00031279	0 27	0 02	0 01		0 24
00112602	00003	HARRISON B 3-31 NGL			OK	MC CLAIN										
092018	400	BL	0 42	6,466 45			2,684 00	193 13			0 01573225	42 23	3 02			39 21
092018	400	OR	0 42	5,173 16			2,147 18	154 50			0 00031279	0 67	0 04			0 63
00112602	00004	HARRISON B 3-31 GAS BL ONLY			OK	MC CLAIN										
092018	200	BL	5 05	40 66			205 32	12 98		25 01	0 09859467	20 30	1 32	2 41		16 57

	OWNER VALUE	OWNER TAXES	OWNER DEDUCTS	NET SHARE	TOTAL CHECK	
CURRENT CHECK	308 25	21 77	15 12	271 36		
YEAR TO DATE	6,060 88	431 10	266 73	5,363 05		\$271.36

Rear Image

MERIT ENERGY COMPANY 10-20-18 CHECK STUBS

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Bank Of America
Controlled Disbursement
Bank of America, N.A.
Atlanta, Dekalb County, Georgia

No. **0004521045**

64-1278
611

PAYEE NO.	DATE	PAY EXACTLY
1010087000	10/20/18	\$628.46

PAY *Six Hundred And Twenty Eight And 46/100 US Dollars*
EXACTLY

VOID AFTER 120 DAYS
MERIT ENERGY COMPANY

Pay to
the
order of

MARY AND JAMES HARRISON FOUNDATION
C/O BOKF, NA, AGENT
P O BOX 3499
TULSA OK 74101

RECEIVED FROM COMPANY

Angie Harrington

CONTROLLER



⑈0004521045⑈ ⑆061112788⑆ 329 996 1211⑈

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MERIT ENERGY COMPANY 10-20-18 CHECK STUBS



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PAYEE NAME	PAYEE NO	DATE	CHECK NUMBER	AMOUNT
MARY AND JAMES HARRISON FOUNDATION	1010087000	10/20/2018	0004521045/ED	\$628.46

PC/Product Codes	Interest Types	ADJ Codes
1XX-Oil (BBLs)	WI-Working Interest	01-Non-Resident Alien Tax
2XX-Gas (MCF)	RI-Royalty Interest	02-Ad Valorem Recovery
3XX-Condensate (BBLs)	BL-Blanchard	04-Utah State Tax
4XX-Plant Products (GALS/BBLs)	OR-Overriding Royalty	05-Colorado State Tax
7XX-Sulfur (TONS)		06-Interest Paid
		09-Oklahoma Non-Resident Alien Tax
		10-Backup Withholding Tax
		12-Non-Resident Income Tax (NM&OK)
		17-Other Settlement Differences

OCT 24 2018



Deductions may include compression, processing, gathering, transportation or other marketing fees where applicable. Colorado and Wyoming Ad Valorem taxes will no longer be withheld monthly. The deduction will occur in the period Merit Energy Company pays the taxes to the proper tax authority. For a copy of Merit's Privacy Policy, go to meritenergy.com or contact the "Legal Department" at the address or phone number above. Landowner Royalties (designated as RI below) on natural gas, natural gas liquids and helium produced from Kansas wells have been calculated as provided by the terms of the proposed settlement agreement in *Freebird, Inc v. Merit*, as preliminarily approved by the US District Court for the District of Kansas. For purposes of calculating landowner royalties the actual dollar amount of net sales proceeds received by Merit was increased by 5%, and the increased value (shown below as "Gross Value") was utilized as the basis for calculating RI "Owner Value," "Owner Tax" and "Net Share."

MINERAL MANAGEMENT-TULSA

Property # DOI #	Property Name	State	County	Legal Decimal	Sale Date	PC	TYP INT	PRICE	GROSS QUANTITY	GROSS VALUE	GROSS TAX	GROSS TRANSP	GROSS DEDUCTS	PAID INT	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ CODE	NET SHARE
00102113	00022 SEBSSU A O10		OK	GRADY	082018	100	RI	69 02	118 43	8,173 41	588 46		0 00105180		8 60				8 60
082018	100	RI	69 03	103 59	7,150 42	514 83							0 00105180		7 52				6 97
00102113	00066 NGL PURDY PLANT REV (RI)-NGL'S		OK	GARVIN	082018	400	RI	0 81	16,630 77	13,480 74	969 94		0 00011682		1 57				1 46
082018	100	RI	69 00	36 16	2,494 77	179 61							0 00140250		3 50				3 26
00102114	00007 SEBSSU B P9 P10		OK	GRADY	082018	100	RI	69 00	31 83	2,196 25	158 14		0 00280510		6 16				5 71
082018	100	RI	69 00	26 36	1,818 46	130 94							0 00352820		6 42				5 95
00102114	00013 SEBSSU B R9		OK	GRADY	082018	100	RI	69 00	36 44	2,514 20	181 01		0 00352820		8 87				8 23
082018	100	RI	69 00	29 93	2,065 09	148 69							0 00050400		1 04				0 97
00102598	00001 TAFT A 1-5		OK	GARVIN	082018	100	BL	69 00	162 97	11,244 96	809 64		0 01171875		131 78				122 29
082018	204	BL	1 57	231 38	363 97	26 22							0 01171875		4 27				3 97
082018	400	BL	0 41	2,211 78	896 04	64 44							0 01171875		10 50				9 77
00105446	00001 TAFT A 2-5		OK	GARVIN	082018	100	BL	69 00	167 64	11,567 19	832 85		0 01171875		135 55				125 78
082018	204	BL	1 57	136 73	215 08	15 50							0 01171875		2 52				2 34
082018	400	BL	0 44	2,212 23	972 62	69 98							0 01171875		11 39				10 60
00112270	00001 PAUL 1-31		OK	MC CLAIN	082018	204	BL	2 22	182 71	406 12	0 03		81 13 0 00344967		1 40				1 12
082018	400	BL	0 39	1,426 03	553 01	39 77							0 00344967		1 89		0 14		1 75
00112289	00002 WALLEMBERG 1-31 GAS		OK	MC CLAIN	082018	204	BL	2 35	524 92	1,234 76	88 91		235 13 0 00344963		4 26		0 30	0 81	3 15
082018	400	BL	0 31	5,705 51	1,788 02	128 65							0 00344963		6 16				5 72
00112289	00004 WALLEMBERG 1-31 ROYALTY		OK	MC CLAIN	072018	200	BL	3 05	55 20	168 23	12 12		0 01754951		2 95				2 74
082018	204	BL	2 44	1,274 02	3,111 07	224 03							468 58 0 01573225		48 94		3 53	7 37	38 04
082018	400	BL	0 45	12,228 06	5,532 74	398 09							0 01573225		87 04				80 81
082018	204	OR	1 52	1,274 02	1,933 58	139 38							0 00031275		0 60				0 56

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PAYEE NAME	PAYEE NO	DATE	CHECK NUMBER	AMOUNT
MARY AND JAMES HARRISON FOUNDATION	1010087000	10/20/18	0004521045	\$628.46

Sale Date	PC	TYP	PRICE	QUANTITY	GROSS VALUE	GROSS TAX	Legal Decimal	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ CODE	NET SHARE
082018	400	OR	0.45	8,926.48	4,038.89	290.61		1.26	0.07			1.19
00112601	00001	HARRISON B 2-31								0.00031275		
082018	204	BL	2.42	11,396.90	4,303.00	309.60		39.21	2.82	7.71		28.68
00112602	00002	HARRISON B 3-31 GAS						69.04	4.95			64.09
082018	204	BL	2.42	823.66	1,507.30	108.54		306.28	1.70	4.82		17.19
00112602	00003	HARRISON B 3-31 NGL						28.00	0.02	0.01		0.32
082018	400	OR	0.39	8,485.78	3,320.79	238.93		52.24	3.75			48.49
00112602	00004	HARRISON B 3-31 GAS BL ONLY						191.14	0.05			0.77
082018	200	BL	4.40	53.39	234.74	14.53		32.85	1.43	3.25		18.54

	OWNER VALUE	OWNER TAXES	OWNER DEDUCTS	NET SHARE		TOTAL CHECK	\$628.46
CURRENT CHECK	702.78	50.07	24.25	628.46			
YEAR TO DATE	5,752.83	409.33	251.61	5,091.69			

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MERIT ENERGY COMPANY 9-20-18 CHECK STUBS

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Bank Of America
Controlled Disbursement
Bank of America, N.A.
Atlanta, Dekalb County, Georgia

No. **0004506859**

64-1278
611

PAYEE NO.	DATE	PAY EXACTLY
1010087000	09/20/18	\$500.07

PAY *Five Hundred And 07/100 US Dollars*
EXACTLY

VOID AFTER 120 DAYS
MERIT ENERGY COMPANY

Pay to
the
order of

MARY AND JAMES HARRISON FOUNDATION
C/O BOKF, NA, AGENT
P O BOX 3499
TULSA OK 74101

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PAYEE NAME	PAYEE NO	DATE	CHECK NUMBER	AMOUNT
MARY AND JAMES HARRISON FOUNDATION	1010087000	09/20/2018	0004506859	\$500.07

PC/Product Codes	Interest Types	ADJ Codes
1XX-Oil (BBLs)	WI-Working Interest	01-Non-Resident Alien Tax
2XX-Gas (MCF)	RI-Royalty Interest	02-Ad Valorem Recovery
3XX-Condensate (BBLs)	BL-Blanchard	04-Utah State Tax
4XX-Plant Products (GALS/BBLs)	OR-Overriding Royalty	05-Colorado State Tax
7XX-Sulfur (TONS)		06-Interest Paid
		09-Oklahoma Non-Resident Alien Tax
		10-Backup Withholding Tax
		12-Non-Resident Income Tax (NM&OK)
		17-Other Settlement Differences

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Property #	DOI #	Property Name	State	County	Legal	Decimal	Sale Date	PC	TYP	INT	PRICE	GROSS QUANTITY	GROSS VALUE	GROSS TAX	GROSS TRANSP.	GROSS DEDUCTS	PAID INT	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ CODE	NET SHARE	
00102113	00022	SEBSSU A O10	OK	GRADY			072018	100	RI	70 45	126 71	8,926 54	642 75			0 00105180	9 39	0 67				8 72	
072018	300	RI	70 46	94 92	6,688 18	481 56										0 00105180	7 03	0 51				6 52	
00102113	00066	NGL PURDY PLANT REV (RI)-NGL'S	OK	GARVIN			072018	400	RI	0 89	14,423 70	12,771 27	918 89			0 00011682	1 49	0 10				1 39	
072018	300	RI	69 48	5 22	362 71	26 11										0 00011682	0 04					0 04	
00102114	00005	SEBSSU B O9	OK	GRADY			072018	100	RI	70 43	11 97	843 20	60 71			0 00140250	1 18	0 08				1 10	
072018	100	RI	70 43	10 54	742 31	53 44										0 00280510	2 08	0 15				1 93	
00102114	00007	SEBSSU B P9 P10	OK	GRADY			072018	100	RI	70 44	8 73	614 62	44 26			0 00352820	2 17	0 15				2 02	
072018	100	RI	70 43	12 07	849 76	61 18										0 00352820	3 00	0 21				2 79	
00102114	00013	SEBSSU B R9	OK	GRADY			072018	100	RI	70 43	9 91	697 97	50 26			0 00050400	0 35	0 02				0 33	
072018	100	RI	70 43	9 91	697 97	50 26																	
00102114	00016	SEBSSU B S9	OK	GRADY			072018	100	RI	70 43	9 91	697 97	50 26			0 00050400	0 35	0 02				0 33	
072018	100	RI	70 43	9 91	697 97	50 26																	
00102598	00001	TAFT A 1-5	OK	GARVIN			072018	100	BL	70 43	165 66	11,667 86	840 08			0 01171875	136 73	9 85				126 88	
072018	204	BL	1 67	253 81	424 23	30 56										0 01171875	4 97	0 35				4 62	
072018	400	BL	0 47	2,430 36	1,150 39	82 77										0 01171875	13 48	0 96				12 52	
00105446	00001	TAFT A 2-5	OK	GARVIN			072018	204	BL	1 67	225 82	377 50	27 20			0 01171875	4 42	0 31				4 11	
072018	400	BL	0 52	3,635 47	1,873 38	134 79										0 01171875	21 96	1 57				20 39	
00112270	00001	PAUL 1-31	OK	MC CLAIN			072018	204	BL	2 24	183 02	409 90	0 03		80 51	0 00344967	1 41		0 28			1 13	
072018	400	BL	0 40	1,409 09	558 81	40 21										0 00344967	1 92	0 15				1 77	
00112289	00002	WALLENBERG 1-31 GAS	OK	MC CLAIN			072018	204	BL	2 39	675 84	1,612 75	116 13		301 79	0 00344963	5 56	0 41	1 04			4 11	
072018	400	BL	0 33	7,381 12	2,406 45	173 15										0 00344963	8 31	0 58				7 73	
00112289	00003	WALLENBERG 1-31 NGL	OK	MC CLAIN			072018	200	BL	2 87	61 71	177 34	12 78			0 01754951	3 11	0 22				2 89	
062018	200	BL	2 87	61 71	177 34	12 78																	
00112600	00001	HARRISON B 1-31	OK	MC CLAIN			072018	204	BL	2 48	1,237 84	3,066 44	220 82		453 82	0 01573225	48 24	3 48	7 14			37 62	
072018	400	BL	0 44	11,842 89	5,240 70	377 07										0 01573225	62 45	5 91				76 54	

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PAYEE NAME	PAYEE NO.	DATE	CHECK NUMBER	AMOUNT
MARY AND JAMES HARRISON FOUNDATION	1010087000	09/20/18	0004506859	\$500.07

Sale Date	PC	TYP	INT	PRICE	GROSS QUANTITY	GROSS VALUE	GROSS TAX	GROSS TRANSP	GROSS DEDUCTS	PAID INT	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ. CODE	NET SHARE
072018	204	OR		1.54	1,237.84	1,905.88	137.39			0.00031275	0.60	0.04			0.58
072018	400	OR		0.44	8,645.31	3,825.71	275.25			0.00031275	1.20	0.07			1.13
03112801	00001	HARRISON B 2-31													
072018	204	BL		2.43	953.78	2,317.77	166.90		448.65	0.01604500	37.19	2.68	7.20		27.31
072018	400	BL		0.39	10,589.78	4,097.19	294.80			0.01804500	65.74	4.71			61.03
03112802	00002	HARRISON B 3-31 GAS													
072018	204	BL		2.43	618.16	1,502.18	108.17		300.50	0.01573225	23.63	1.69	4.73		17.21
072018	204	OR		1.82	618.16	1,124.21	78.85		30.35	0.00031279	0.35	0.02	0.01		0.32
03112802	00003	HARRISON B 3-31 NGL													
072018	400	BL		0.40	8,294.41	3,329.45	239.56			0.01573225	52.37	3.75			48.62
072018	400	OR		0.40	6,635.53	2,663.56	191.66			0.00031279	0.84	0.06			0.78
03112802	00004	HARRISON B 3-31 GAS BL ONLY													
022018	200	BL		0.00		-55.92	-2.22		-25.09	0.09859467	-5.52	-0.28	-2.46		-2.80
042018	200	BL		0.00		36.07	2.63		-0.56	0.09859467	3.56	0.29	-0.10		3.37
072018	200	BL		4.31	51.83	223.64	13.81		31.88	0.09859467	21.99	1.40	3.20		17.39

	OWNER VALUE	OWNER TAXES	OWNER DEDUCTS	NET SHARE
CURRENT CHECK	561.24	40.13	21.04	500.07
YEAR TO DATE	5,049.85	359.26	227.36	4,463.23

TOTAL CHECK \$500.07

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MERIT ENERGY COMPANY 8-20-18 CHECK STUBS

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Bank Of America
Controlled Disbursement
Bank of America, N.A.
Atlanta, Dekalb County, Georgia

No. **0004494748**
64-1278
611

PAYEE NO.	DATE	PAY EXACTLY
1010087000	08/20/18	\$357.07

PAY *Three Hundred And Fifty Seven And 07/100 US Dollars*
EXACTLY

VOID AFTER 120 DAYS
MERIT ENERGY COMPANY

Pay to the order of
MARY AND JAMES HARRISON FOUNDATION
C/O BOKF, NA, AGENT
P O BOX 3499
TULSA OK 74101

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PAYEE NAME	PAYEE NO	DATE	CHECK NUMBER	AMOUNT
MARY AND JAMES HARRISON FOUNDATION	1010087000	08/20/18	0004494748	\$357.07

Property #		DOI #		Property Name		State	County		Legal		Decimal		OWNER	OWNER	OWNER	ADJ	NET
Sale	PC	TYP	INT	PRICE	QUANTITY	GROSS	GROSS	GROSS	GROSS	DEDUCTS	PAID INT	VALUE	TAX	DEDUCTS	CODE	SHARE	
062018	204	BL		2 39	1,029 91	2,456 75		176 91		469 03	0 01604500	39 42	2 84			29 05	
062018	400	BL		0 38	10,632 09	4,028 10		289 82		0 01604500		64 64	4 65	7 53		59 99	
00112802	00002	HARRISON B 3-31 GAS							MC CLAIN								
062018	204	BL		2 39	623 86	1,488 12		107 16		293 46	0 01573225	23 41	1 68	4 62		17 11	
062018	204	OR		1 83	623 86	1,140 90		80 20		56 28	0 00031279	0 36	0 02	0 01		0 33	
00112802	00003	HARRISON B 3-31 NGL							MC CLAIN								
062018	400	BL		0 39	7,800 30	3,065 52		220 57			0 01573225	48 23	3 46			44 77	
062018	400	OR		0 39	6,240 24	2,452 42		176 45			0 00031279	0 75	0 06			0 69	
00112802	00004	HARRISON B 3-31 GAS BL ONLY							MC CLAIN								
012018	200	BL		0 00	0 00	-60 77		-2 81		-21 75	0 09859467	-6 01	-0 33	-2 14		-3 54	
062018	200	BL		3 97	50 47	200 47		12 19		31 05	0 09859467	19 76	1 21	3 08		15 47	

	OWNER	OWNER	OWNER	NET		
	VALUE	TAXES	DEDUCTS	SHARE	TOTAL CHECK	\$357.07
CURRENT CHECK	407 60	29 06	21 47	357 07		
YEAR TO DATE	4,468 61	319 13	208 32	3,963 16		

Rear Image

MERIT ENERGY COMPANY 7-20-18 CHECK STUBS

Front Image

THE FACE OF THIS CHECK IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK



MERIT ENERGY COMPANY

13727 Noel Road, Suite 1200
Dallas, Texas 75240
972-628-1590 - Royalty Line
www.meritenergy.com

Bank Of America
Controlled Disbursement
Bank of America, N.A.
Atlanta, Dekalb County, Georgia

No. **0004484865**

64-1278
611

PAYEE NO.	DATE	PAY EXACTLY
1010087000	07/20/18	\$502.75

PAY EXACTLY *Five Hundred And Two And 75/100 US Dollars*

VOID AFTER 120 DAYS
MERIT ENERGY COMPANY

Pay to
the
order of

MARY AND JAMES HARRISON FOUNDATION
C/O BOKF, NA, AGENT
P O BOX 3499
TULSA OK 74101

RECEIVED FROM COMPANY

Angie Harrington

CONTROLLER



⑈0004484865⑈ ⑆061112788⑆ 329 996 1211⑈

Rear Image

MERIT ENERGY COMPANY 7-20-18 CHECK STUBS



MERIT ENERGY COMPANY

13727 Noel Road, Suite 1200
 Dallas, Texas 75240
 972-628-1590 - Royalty Line
 www.meritenergy.com

To sign up for Direct Deposit or to view your payment detail online, please visit <https://secure.OilDexDX.com/merit>. Contact OilDex at 1-855-301-5241 for assistance with logging in to the website.

Page 1 of 2

PAYEE NAME	PAYEE NO	DATE	CHECK NUMBER	AMOUNT
MARY AND JAMES HARRISON FOUNDATION	1010087000	07/20/2018	0004484865	\$502.75

PCI/Product Codes	Interest Types	ADJ Codes
1XX-Oil (BBLs)	WI-Working Interest	01-Non-Resident Alien Tax
2XX-Gas (MCF)	RI-Royalty Interest	02-Ad Valorem Recovery
3XX-Condensate (BBLs)	BL-Blanchard	04-Utah State Tax
4XX-Plant Products (GALS/BBLs)	OR-Overriding Royalty	05-Colorado State Tax
7XX-Sulfur (TONS)		06-Interest Paid
		09-Oklahoma Non-Resident Alien Tax
		10-Backup Withholding Tax
		12-Non-Resident Income Tax (NM&OK)
		17-Other Settlement Differences

JUL 25 2018

Deductions may include compression, processing, gathering, transportation or other marketing fees where applicable. Colorado and Wyoming Ad Valorem taxes will no longer be withheld monthly. The deduction will occur in the period Merit Energy Company pays the taxes to the proper tax authority. TULSA

For a copy of Merit's Privacy Policy, go to meritenergy.com or contact the "Legal Department" at the address or phone number above. Landowner Royalties (designated as RI below) on natural gas, natural gas liquids and helium produced from Kansas wells have been calculated as provided by the terms of the proposed settlement agreement in *Freebird, Inc v Merit*, as preliminarily approved by the US District Court for the District of Kansas. For purposes of calculating landowner royalties the actual dollar amount of net sales proceeds received by Merit was increased by 5%, and the increased value (shown below as "Gross Value") was utilized as the basis for calculating RI "Owner Value," "Owner Tax" and "Net Share."

Property #	DOI #	Property Name	State	County	Legal	Decimal									
Sale Date	PC	TYP INT	PRICE	GROSS QUANTITY	GROSS VALUE	GROSS TAX	GROSS TRANSP.	GROSS DEDUCTS	PAID INT	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ CODE	NET SHARE	
00102113	00022	SEBSSU A O10		OK		GRADY									
052018	100	RI	69 06	117 58	8,119 93	584 66			0 00105180	8 54	0 60			7 94	
052018	300	RI	69 07	96 95	6,696 29	482 12			0 00105180	7 04	0 51			6 53	
00102113	00066	NGL PURDY PLANT REV (RI)-NGL'S		OK		GARVIN									
052018	400	RI	0 96	13,317 48	12,773 76	919 07			0 00011682	1 49	0 10			1 39	
00102113	00068	NE PURDY PLANT REV (RI)-OIL		OK		GARVIN									
052018	300	RI	68 09	5 08	345 92	24 91			0 00011682	0 04				0 04	
00102114	00005	SEBSSU B O9		OK		GRADY									
052018	100	RI	69 04	36 38	2,511 75	180 83			0 00140250	3 52	0 24			3 28	
00102114	00007	SEBSSU B P9 P10		OK		GRADY									
052018	100	RI	69 04	32 03	2,211 20	159 20			0 00280510	6 20	0 43			5 77	
00102114	00010	SEBSSU B Q9		OK		GRADY									
052018	100	RI	69 04	26 52	1,830 83	131 83			0 00352820	6 46	0 45			6 01	
00102114	00013	SEBSSU B R9		OK		GRADY									
052018	100	RI	69 04	36 66	2,531 31	182 24			0 00352820	8 93	0 65			8 28	
00102114	00016	SEBSSU B S9		OK		GRADY									
052018	100	RI	69 04	30 11	2,079 16	149 71			0 00050400	1 05	0 07			0 98	
00102598	00001	TAFT A 1-5		OK		GARVIN									
052018	100	BL	69 04	165 53	11,428 84	822 89			0 01171875	133 93	9 65			124 28	
052018	204	BL	1 35	298 69	401 96	28 96			0 01171875	4 71	0 33			4 38	
052018	400	BL	0 48	2,918 81	1,391 78	100 13			0 01171875	16 30	1 17			15 13	
00105446	00001	TAFT A 2-5		OK		GARVIN									
052018	204	BL	1 35	207 67	279 46	20 14			0 01171875	3 27	0 23			3 04	
052018	400	BL	0 53	3,504 98	1,851 48	133 23			0 01171875	21 70	1 56			20 14	
00112270	00001	PAUL 1-31		OK		MC CLAIN									
052018	204	BL	1 93	178 10	344 55	0 03		74 75	0 00344967	1 19		0 26		0 93	
052018	400	BL	0 42	1,224 34	517 39	37 23			0 00344967	1 78	0 12			1 66	
00112289	00002	WALLENBERG 1-31 GAS		OK		MC CLAIN									
052018	204	BL	1 98	1,058 40	2,092 90	150 74		458 64	0 00344963	7 22	0 53	1 58		5 11	
00112289	00003	WALLENBERG 1-31 NGL		OK		MC CLAIN									
052018	400	BL	0 32	11,207 28	3,594 50	258 63			0 00344963	12 40	0 88			11 52	
00112289	00004	WALLENBERG 1-31 ROYALTY		OK		MC CLAIN									
042018	200	BL	2 14	75 90	162 80	11 73			0 01754951	2 86	0 21			2 65	
00112600	00001	HARRISON B 1-31		OK		MC CLAIN									
052018	204	BL	2 11	1,305 74	2,757 13	198 58		475 29	0 01573225	43 38	3 12	7 48		32 78	
052018	400	BL	0 41	12,403 15	5,089 23	366 16			0 01573225	80 06	5 75			74 31	

RECEIVED FROM COMPANY

PLEASE DETACH BEFORE PRESENTING FOR PAYMENT

Rear Image

MERIT ENERGY COMPANY 7-20-18 CHECK STUBS



MERIT ENERGY COMPANY
 13727 Noel Road, Suite 1200
 Dallas, Texas 75240
 972-626-1590 - Royalty Line
 www.meritenergy.com

PAYEE NAME	PAYEE NO	DATE	CHECK NUMBER	AMOUNT
MARY AND JAMES HARRISON FOUNDATION	1010087000	07/20/18	0004484865	\$502.75

Property #	DOI #	Property Name	State	County	Legal Decimal	GROSS TRANSP	GROSS DEDUCTS	PAID INT	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ CODE	NET SHARE
052018	204	OR						0 00031275	0 54	0 04			0 50
052018	400	OR						0 00031275	1 16	0 09			1 07
00112601	00001	HARRISON B 2-31											
052018	204	BL						474 24 0 01604500	34 94	2 51	7 61		24 82
052018	400	BL						0 01604500	69 19	4 97			64 22
00112602	00002	HARRISON B 3-31 GAS											
052018	204	BL						304 36 0 01573225	21 11	1 52	4 79		14 80
052018	204	OR						51 18 0 00031279	0 33	0 02	0 01		0 30
00112602	00003	HARRISON B 3-31 NGL											
052018	400	BL						0 01573225	49 90	3 60			46 30
052018	400	OR						0 00031279	0 79	0 05			0 74
00112602	00004	HARRISON B 3-31 GAS BL ONLY											
052018	200	BL						42 94 0 09859467	19 11	1 05	4 21		13 85

	OWNER VALUE	OWNER TAXES	OWNER DEDUCTS	NET SHARE	TOTAL CHECK	\$502.75
CURRENT CHECK	569 14	40 45	25 94	502 75		
YEAR TO DATE	4,081 01	290 07	184 85	3,606 09		

Rear Image

MERIT ENERGY COMPANY 6-20-18 CHECK STUBS

Front Image

THE FACE OF THIS CHECK IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK



MERIT ENERGY COMPANY
13727 Noel Road, Suite 1200
Dallas, Texas 75240
972-628-1590 - Royalty Line
www.meritenergy.com

Bank Of America
Controlled Disbursement
Bank of America, N.A.
Atlanta, Dekalb County, Georgia

11

No. **0004472172**

64-1278
611

PAYEE NO.	DATE	PAY EXACTLY
1010087000	06/20/18	\$473.82

PAY EXACTLY *Four Hundred And Seventy Three And 82/100 US Dollars*

VOID AFTER 120 DAYS
MERIT ENERGY COMPANY

Pay to
the
order of

MARY AND JAMES HARRISON FOUNDATION
C/O BOKF, NA, AGENT
P O BOX 3499
TULSA OK 74101

RECEIVED FROM COMPANY

Angie Harrington

CONTROLLER



⑈0004472172⑈ ⑆061112788⑆ 329 996 1211⑈

Rear Image

MERIT ENERGY COMPANY 6-20-18 CHECK STUBS



MERIT ENERGY COMPANY
 13727 Noel Road, Suite 1200
 Dallas, Texas 75240
 972-628-1590 - Royalty Line
 www.meritenergy.com

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PAYEE NAME	PAYEE NO.	DATE	CHECK NUMBER	AMOUNT
MARY AND JAMES HARRISON FOUNDATION	1010087000	06/20/18	0004472172	\$473.82

Sale Date	PC	TYP INT	PRICE	QUANTITY	GROSS VALUE	GROSS TAX	GROSS TRANSP.	GROSS DEDUCTS	PAYD INT	Legal Decimal	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ CODE	NET SHARE
042018	204	OR	1.26	1,268.46	1,597.69	115.24			0.00031275		0.50	0.03			0.47
042018	400	OR	0.39	9,386.62	3,622.95	280.69			0.00031275		1.14	0.07			1.07
00112601	00001	HARRISON B 2-31					MC CLAIN								
042018	204	BL	1.72	992.89	1,709.47	123.14		435.95	0.01604500		27.43	1.98	6.99		18.46
042018	400	BL	0.40	9,556.18	3,832.24	275.72			0.01604500		61.48	4.43			57.05
00112602	00002	HARRISON B 3-31 GAS					MC CLAIN								
072015	204	BL	4.73	661.34	3,131.22	225.39		328.98	0.01573225		49.28	3.55	5.18		40.53
072015	204	BL	3.42	-861.38	-2,261.06	-162.77		-328.95	0.01573225		-35.57	-2.54	-5.15		-27.88
082015	204	BL	4.81	616.65	2,965.46	213.46		-306.55	0.01573225		-46.65	3.36	-4.82		38.47
082015	204	BL	3.52	-616.64	-2,170.98	-156.27		-306.54	0.01573225		-34.15	-2.42	-4.78		-26.95
092015	204	BL	2.92	-622.97	-1,821.81	-131.11		-313.41	0.01573205		-28.63	-2.07	-4.91		-21.85
092015	204	BL	4.07	622.96	2,532.52	182.31		313.47	0.01573225		39.84	2.87	-4.93		32.04
042018	204	BL	1.72	658.45	1,133.55	81.67		298.68	0.01573225		17.83	1.29	4.70		11.84
072015	204	OR	3.20	681.34	2,118.95	149.37		90.22	0.00031279		0.66	0.05	0.01		0.60
072015	204	OR	2.31	-661.38	-1,530.08	-106.98		-45.11	0.00031280		-0.46	-0.02	-0.01		-0.43
082015	204	OR	3.29	616.65	2,025.83	143.05		79.72	0.00031279		0.63	0.04	0.01		0.58
082015	204	OR	2.41	-616.64	-1,483.09	-103.90		-39.84	0.00031280		-0.46	-0.02	-0.01		-0.43
092015	204	OR	3.02	622.96	1,883.62	132.71		82.48	0.00031279		0.59	0.04	0.01		0.54
092015	204	OR	2.18	-622.97	-1,355.02	-94.65		-41.22	0.00031280		-0.42	-0.02	-0.01		-0.39
042018	204	OR	1.36	658.45	894.88	62.71		50.66	0.00031279		0.28	0.02	0.01		0.25
00112602	00003	HARRISON B 3-31 NGL					MC CLAIN								
042018	400	BL	0.40	7,681.95	3,043.54	218.98			0.01573225		47.88	3.42			44.46
042018	400	OR	0.40	6,145.56	2,434.84	175.19			0.00031279		0.76	0.04			0.72
00112602	00004	HARRISON B 3-31 GAS BL ONLY					MC CLAIN								
042018	200	BL	2.75	51.40	141.21	7.87		31.97	0.06850467		13.89	0.76	3.20		9.93

	OWNER VALUE	OWNER TAXES	OWNER DEDUCTS	NET SHARE	TOTAL CHECK	\$473.82
CURRENT CHECK	536.38	38.28	24.28	473.82		
YEAR TO DATE	3,511.87	249.62	158.91	3,103.34		

Rear Image

THURSDAY, JANUARY 31 • 1:00 PM

DIVISION ORDERS



800.451.2709
SchraderAuction.com

 **SCHRADER**
Real Estate and Auction Company, Inc.

DIVISION ORDERS

11-20-03
SLD-Box-20

DIVISION ORDER

618873012

... shall be paid in accordance with the division of interest as shown. The payor shall pay all parties for gas according to the underlying lease, operating agreement and/or other contracts applicable to each party's interest. The payor shall pay all parties at the price agreed to by the operator for oil to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deduction for impurities.

MARY W HARRISON TRUST
BANK OF OKLAHOMA NA TRUSTEE
PO BOX 3499
TULSA, OK 74101

Property Number: SEE EXHIBIT A
Property Name: SEE EXHIBIT A
Product: SEE EXHIBIT A
Status: NOT APPLICABLE
County/State: GRADY & GARVIN, OK
Effective Date: 08/19/2003
Owner Number: 117450
Owner Tax ID: [REDACTED]
Interest Type: RI
Interest: SEE EXHIBIT A

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("owner") who executes this agreement.

TERMS OF SALE: Said owner will be paid in accordance with the division of interest as shown. The payor shall pay all parties for gas according to the underlying lease, operating agreement and/or other contracts applicable to each party's interest. The payor shall pay all parties at the price agreed to by the operator for oil to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deduction for impurities.

PAYMENT: From the effective date, payment is to be made monthly by payor's check, based on this division of interest, for oil run during the preceding calendar month and for gas sold during the second preceding calendar month from the property listed above, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100 may be accrued before disbursement until the total amount equals \$100 or more, or until December 31 of each year, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest that payee does not own.

INDEMNITY: The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

DISPUTE, WITHHOLDING OF FUNDS: If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

TERMINATION: Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

NOTICES: The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs. Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party. In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under state laws.

REQUIREMENTS: None
MARY W HARRISON
Annette Elconalini
Signature of Witness #1
ASSISTANT CASHIER
Title: _____
Signature of Witness #2
Owner Phone # _____

MARY W. HARRISON TRUST U/A/D 12/29/97
Bank of Oklahoma, NA, Successor Trustee
By: Thomas W. Wahl
Thomas W. Wahl, Vice President and Trust Officer
TAX ID [REDACTED] P.O. Box 1588
Account [REDACTED] Tulsa, OK 74101

Failure to furnish your Social Security/Tax ID number with federal law and any tax withheld will not be refundable by payor.

Return to: Anadarko Petroleum Corporation
P.O. Box 1330
Houston, TX 77251-9874

Date Prepared: August 20, 2003
Prepared by: R. Merchant / DLP
Request: RCM-545520

Only such deductions as stipulated in the Oil & Gas Lease.

... provisions contained herein ... the lease, the ... shall prevail.

DIVISION ORDERS

EXHIBIT "A"

Page 1 of 3

RCM-545520

Well No: 122320
Well Nm: SEBSSU A 010 REV ONLY
Unit Desc: T4N R5W SEC 11: NE/4SW/4
Product: ALL PRODUCTS
ST: OK
County: GRADY

4044212
127095

Transferred From: BA Number Original Interest: Interest Conveyed: Int Type Retained Interest:
MARY P WILLIAMSON HARRISON 845331 / 001 0.00105180 0.00105180 RI 0.00000000

OK TP

Transferred To: BA Number Interest Received:
MARY W HARRISON TRUST 117450 / 001 0.00105180 RI
BANK OF OKLAHOMA NA TRUSTEE

Well No: 122344
Well Nm: SEBSSU B 09 REV ONLY

Unit Desc: T4N R5W SEC 11: NW/4SW/4
Product: OIL ONLY
ST: OK
County: GRADY

4044213
121762

Transferred From: BA Number Original Interest: Interest Conveyed: Int Type Retained Interest:
MARY P WILLIAMSON HARRISON 845331 / 001 0.00140250 0.00140250 RI 0.00000000

Transferred To: BA Number Interest Received:
MARY W HARRISON TRUST 117450 / 001 0.00140250 RI
BANK OF OKLAHOMA NA TRUSTEE

OK TP

Well No: 122344 / 001
Well Nm: SEBSSU B 09 REV ONLY

Unit Desc: T4N R5W SEC 11: NW/4SW/4
Product: GAS ONLY
ST: OK
County: GRADY

4044213
127098

Transferred From: BA Number Original Interest: Interest Conveyed: Int Type Retained Interest:
MARY P WILLIAMSON HARRISON 845331 / 001 0.00140250 0.00140250 RI 0.00000000

OK TP

Transferred To: BA Number Interest Received:
MARY W HARRISON TRUST 117450 / 001 0.00140250 RI
BANK OF OKLAHOMA NA TRUSTEE

DIVISION ORDERS

EXHIBIT "A"

Page 2 of 3

RCM-545520

Well No: 122345
Well Nm: SEBSSU B P9 P10 REV ONLY

Unit Desc: SEBSSU B TR P-9
T4N R5W SEC 11: SW/4SW/4
SEBSSU B TR P-10
T4N R5W SEC 11: SE/4SW/4

4044214
121763

Product: ALL PRODUCTS
ST: OK
County: GRADY

<u>Transferred From:</u>	<u>BA Number</u>	<u>Original Interest:</u>	<u>Interest Conveyed:</u>	<u>Int Type</u>	<u>Retained Interest:</u>
MARY P WILLIAMSON HARRISON	845331 / 001	0.00280510	0.00280510 <i>OK TP</i>	RI	0.00000000

<u>Transferred To:</u>	<u>BA Number</u>
MARY W HARRISON TRUST BANK OF OKLAHOMA NA TRUSTEE	117450 / 001

<u>Interest Received:</u>	
0.00280510	RI

Well No: 122348
Well Nm: SEBSSU B S9 REV ONLY

Unit Desc: T4N R5W SEC 14: NW/4SW/4

4044215
121801

Product: ALL PRODUCTS
ST: OK
County: GRADY

<u>Transferred From:</u>	<u>BA Number</u>	<u>Original Interest:</u>	<u>Interest Conveyed:</u>	<u>Int Type</u>	<u>Retained Interest:</u>
MARY P WILLIAMSON HARRISON	845331 / 001	0.00050400	0.00050400 <i>OK TP</i>	RI	0.00000000

<u>Transferred To:</u>	<u>BA Number</u>
MARY W HARRISON TRUST BANK OF OKLAHOMA NA TRUSTEE	117450 / 001

<u>Interest Received:</u>	
0.00050400	RI

Well No: 122353
Well Nm: SEBSSU B Q9 REV ONLY

Unit Desc: T4N R5W SEC 14: NW/4NW/4

4044216
121802

Product: ALL PRODUCTS
ST: OK
County: GRADY

<u>Transferred From:</u>	<u>BA Number</u>	<u>Original Interest:</u>	<u>Interest Conveyed:</u>	<u>Int Type</u>	<u>Retained Interest:</u>
MARY P WILLIAMSON HARRISON	845331 / 001	0.00352820	0.00352820 <i>OK TP</i>	RI	0.00000000

<u>Transferred To:</u>	<u>BA Number</u>
MARY W HARRISON TRUST BANK OF OKLAHOMA NA TRUSTEE	117450 / 001

<u>Interest Received:</u>	
0.00352820	RI

DIVISION ORDERS

EXHIBIT "A"

Page 3 of 3

RCM-545520

Well No: 122354
Well Nm: SEBSSU B R9 REV ONLY

Unit Desc: T4N R5W SEC 14: SW/4NW/4

Product: ALL PRODUCTS
ST: OK
County: GRADY

4044217
121803

<u>Transferred From:</u>	<u>BA Number</u>	<u>Original Interest:</u>	<u>Interest Conveyed:</u>	<u>Int Type</u>	<u>Retained Interest:</u>
MARY P WILLIAMSON HARRISON	845331 / 001	0.00352820	0.00352820	RI	0.00000000

Transferred To:
MARY W HARRISON TRUST
BANK OF OKLAHOMA NA TRUSTEE

BA Number
117450 / 001

Interest Received:
0.00352820 RI

OKTT

Well No: 6140301
Well Nm: TAFT A-1-5

Unit Desc: T3N R4W SEC 5: E/2 SW/4

Product: ALL PRODUCTS
ST: OK
County: GARVIN

4048395
121912

<u>Transferred From:</u>	<u>BA Number</u>	<u>Original Interest:</u>	<u>Interest Conveyed:</u>	<u>Int Type</u>	<u>Retained Interest:</u>
MARY P WILLIAMSON HARRISON	845331 / 001	0.01171875	0.01171875	RI	0.00000000

Transferred To:
MARY W HARRISON TRUST
BANK OF OKLAHOMA NA TRUSTEE

BA Number
117450 / 001

Interest Received:
0.01171875 RI

OKTT

THURSDAY, JANUARY 31 • 1:00 PM

SOURCE TITLE DOCUMENTS



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Real Estate and Auction Company, Inc.

SOURCE TITLE DOCUMENTS

GARVIN COUNTY, OKLAHOMA
PREPARED BY & RETURN TO:
Bank of Oklahoma, N. A.
Attn: Stephanie Johnson
P. O. Box 2300
Tulsa, OK 74102-9904

QUITCLAIM MINERAL DEED

KNOW ALL MEN BY THESE PRESENTS:

THAT BOKF, NA, FORMERLY BANK OF OKLAHOMA, N.A., TRUSTEE OF THE J. JAMES HARRISON MARITAL TRUST, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, deliver and quitclaim unto:

Mary and James Harrison Foundation
Charles William Harrison, Jr., Robert Theodore Harrison,
David Bishop Harrison, and John Josiah Harrison, Trustees
BOKF, NA, formerly Bank of Oklahoma, N.A., Agent
P.O. Box 1588
Tulsa, OK 74101

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described below, situated in Garvin County, State of Oklahoma, and including but not limited to any and all after-discovered mineral interests situated in said County and State, whether or not said lands and/or interests be omitted from or incorrectly described, to-wit:

NE/4 NE/4 SW/4 and W/2 NE/4 SW/4 of Section 5, Township 3 North,
Range 4 West;

together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

EXEMPT DOCUMENTARY STAMP TAX OS TITLE 68, ARTICLE 32, SECTION 3202, PARAGRAPH 4.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the herein described property.

GRANTOR MAKES NO REPRESENTATIONS OR WARRANTIES FOR ANY PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE HERETO DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS WHICH MAY

1-2011-002916 Book 1941 Pg: 760
04/21/2011 2:30 pm Pg 0760-0761
Fee: \$ 15.00 Doc: \$ 0.00
Gina Mann - Garvin County Clerk
State of Oklahoma



SOURCE TITLE DOCUMENTS

OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "AS-IS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is Grantor's intent to convey all of its right, title and interest in the property described herein to Grantee.

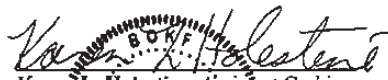
GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.

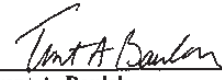
TO HAVE AND TO HOLD the property described above with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

WITNESS Grantor's hand this 14th day of April, 2011.

BOKF, NA, FORMERLY BANK OF OKLAHOMA, N.A., TRUSTEE OF THE J. JAMES HARRISON MARITAL TRUST

WITNESS:

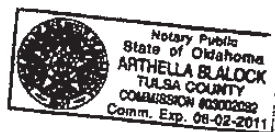

Karen L. Holstine, Assistant Cashier

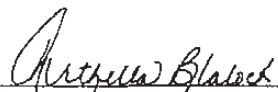

By: 
Trent A. Baulch,
Senior Vice President
Managing Director, Mineral Management
BOKF, NA, Trustee

STATE OF OKLAHOMA }
 } § **CORPORATE ACKNOWLEDGMENT**
COUNTY OF TULSA }

Before me, the undersigned authority, on this 14th day of April, 2011, personally appeared Trent A. Baulch and Karen L. Holstine, known to me to be the identical persons who subscribed the name of BOKF, NA, formerly Bank of Oklahoma, N.A., Trustee of the J. James Harrison Marital Trust, to the foregoing instrument as its Senior Vice President & Managing Director and Assistant Cashier, respectively, and acknowledged to me that they had willingly made and executed it as their free and voluntary act and deed and as the free and voluntary act and deed of such national banking association, as such Trustee, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.


Notary Public
State of Oklahoma
ARTHELLA BLALOCK
TULSA COUNTY
COMMISSION #3302232
Comm. Exp. 06-02-2011


Notary Public

THURSDAY, JANUARY 31 • 1:00 PM

CONVEYING MINERAL DEED



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CONVEYING MINERAL DEED

COUNTY,
PREPARED BY: STEPHANIE CATTERSON
BOKF, NA

EXHIBIT B-5

(to be attached as Ex. E to the Agreement to Purchase)

MINERAL DEED

KNOW ALL MEN BY THESE PRESENTS:

THAT _____, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, and deliver unto:

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described below, situated in _____ County, State of _____, to-wit:

INSERT LEGAL DESCRIPTION

together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the said described property from the Effective Date hereinafter defined.

GRANTEE REPRESENTS AND WARRANTS IT HAS EXAMINED TITLE TO THE EXTENT GRANTEE DEEMS NECESSARY AND THUS ACCEPTS TITLE IN ITS CURRENT CONDITION. MOREOVER, GRANTEE UNDERSTANDS AND ACCEPTS THAT THIS DEED IS MADE WITHOUT WARRANTY OF TITLE, EXPRESS OR IMPLIED AND GRANTOR SHALL NOT BE OBLIGATED FOR ANY TITLE CURATIVE SUBSEQUENT TO EXECUTION OF THIS DEED. GRANTOR MAKES NO REPRESENTATIONS OR WARRANTIES FOR ANY PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE SAID DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS

CONVEYING MINERAL DEED

WHICH MAY OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "AS-IS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is the express intention of Grantor to convey all of its interest described herein to Grantee.

GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.

IT is a condition to this Mineral Deed, as hereafter described, that Grantee, at any time prior to the date of execution of this Mineral Deed was not an employee, affiliate, representative or agent of the Grantor.

IN the event that Grantor determines that Grantee was an employee, affiliate, representative or agent of the Grantor prior to the date of the Mineral Deed, then within sixty days following the date this Mineral Deed is recorded in the records of the office of the clerk in which conveyances of property of the kind and nature conveyed herein are duly recorded (the "Official Records"), this Mineral Deed shall be deemed null and void, provided that Grantor within such sixty day period shall execute and file an Affidavit of Notice of Condition Precedent ("Notice of Condition") in the Official Records stating that Grantor has discovered that Grantee failed to meet the condition precedent to Mineral Deed. In the event that Grantor files a Notice of Condition, Grantor shall pay Grantee the price paid by Grantee for the property described herein, less any fees or costs paid by Grantee, including real estate, brokerage and auction commissions or fees, which shall be borne by the Grantee and which shall not be repaid by Grantor. In the event that Grantor fails to file the Notice of Condition, described herein, within the time period provided hereby, this Mineral Deed shall be deemed to be unconditioned with respect to such limitation and the Grantor shall have no further right to void transfer of the property described herein to the Grantee on such basis.

TO HAVE AND TO HOLD the property described hereto with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

IN WITNESS WHEREOF, the undersigned have executed this instrument on the date of acknowledgements annexed hereto, but to be made effective for all purposes from and after 7:00 a.m., C.S.T., the ____ day of _____.

By: _____

CONVEYING MINERAL DEED

STATE OF OKLAHOMA }
 } §
COUNTY OF _____ }

ACKNOWLEDGMENT

Before me, the undersigned authority, on this ____ day of _____, 2018, personally appeared _____, to me known to be the identical person who executed the within and foregoing instrument and acknowledge to me that she had willingly made and executed it as her free and voluntary act and deed, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.

Notary Public

DRAFT

THURSDAY, JANUARY 31 • 1:00 PM



 **SCHRADER**
Real Estate and Auction Company, Inc.

PO Box 508

950 North Liberty Drive

Columbia City, IN 46725

800.451.2709

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NAA
Auctioneer
RC19-731

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