

SIGNIFICANT LAND & PRODUCING MINERALS AUCTION

18 Mineral Packages
4 Surface Tracts

Quality Rush Creek Bottomland Farm

6-Month Avg. Cash Flow \$196,376/Mo.

Producing SCOOP (Oil Window) Mineral Interests

Select Operators Include:

- Newfield Mid-Continent
- Sheridan Production Company
- Apache Corporation
- Merit Energy
- Casillas Operating
- Jones Energy



MINERAL PACKAGE 9 INFORMATION BOOKLET

THURSDAY, JANUARY 31 • 1:00 PM

800.451.2709

SchraderAuction.com

at The Springs Event Venue, Blanchard, OK • Online Bidding Available

DISCLAIMER

This Information Booklet has been assembled for purposes of the auction to be conducted on January 31, 2019 by Schrader Real Estate and Auction Company, Inc. ("Auction Company"). The information in this booklet includes information and materials obtained and/or derived from various sources, including Owner and third parties, regarding the minerals and/or mineral rights to be offered at the auction (the "Property").

The Auction Company and its agents and representatives have not undertaken to evaluate, verify or vouch for any information, records or reports regarding any purported legal, title, geological, production and/or income information regarding any minerals and/or mineral rights. If there is any question regarding the source of any information, please contact the Auction Company for clarification.

The marketing materials prepared for this auction, including this Information Booklet, have been designed for prospective bidders who have (or have access to) the expertise necessary to independently evaluate any purported legal, title, geological, production and/or income information regarding the Property. The marketing materials are not intended as a complete record of information pertaining to the Property, nor are they intended as a substitute for a complete and independent investigation and evaluation by a prospective bidder and its qualified advisers. All prospective bidders are responsible for obtaining their own independent technical and legal advice and for conducting their own independent investigation and evaluation of the Property and the information and materials provided with respect thereto.

AUCTION COMPANY AND ITS AGENTS AND REPRESENTATIVES MAKE NO REPRESENTATION OR WARRANTY REGARDING THE PROPERTY. WITHOUT LIMITING THE FOREOING DISCLAIMER, AUCTION COMPANY AND ITS AGENTS AND REPRESENTATIVES DISCLAIM ANY REPRESENTATION OR WARRANTY AS TO THE NATURE, QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF ANY MINERALS AND/OR MINERAL RIGHTS WHICH MAY OR MAY NOT BE INCLUDED WITH THE PROPERTY OR AS TO THE ACCURACY OF ANY INFORMATION, MATERIALS AND/OR REPORTS PROVIDED IN CONNECTION WITH THIS AUCTION FROM ANY SOURCE.

Auction Company: Schrader Real Estate and Auction Company, Inc.

4% Buyer's Premium

AUCTION
MANAGER

BRENT WELLINGS • 972-768-5165 • brent@schraderauction.com

Summary of Terms:

BIDDING PROCEDURE: All tracts will be offered individually, in any combination and as a whole unit. Bidding on individual tracts and all combinations will compete until the end of the auction. The final bids are subject to Seller's acceptance or rejection.

PURCHASE CONTRACT: Immediately following the close of bidding, each high bidder will sign purchase contract documents in the forms provided in the bidder packets. All statements and information in the marketing materials are subject to the terms and conditions of the purchase contract documents. Seller shall not be bound by any statement, promise or inducement that is not contained in the purchase contract documents.

BUYER'S PREMIUM: The purchase price will be the bid amount plus a 4% buyer's premium.

PAYMENT: 10% of the purchase price will be due as a down payment on the day of auction, with the balance due at closing. The down payment may be made in the form of cashier's check, personal check or corporate check. YOUR BIDDING IS NOT CONDITIONAL UPON FINANCING, so be sure you have arranged financing, if needed, and are capable of paying cash at closing.

CLOSING: The targeted closing period is on or before March 4, 2019.

Surface Tracts:

POSSESSION: Possession will be delivered at closing except that possession of the cropland will be delivered subject to harvest of the existing wheat crop.

REAL ESTATE TAXES: Real estate taxes will be prorated to the date of closing.

DEED: The Surface Tracts will be conveyed by a deed without warranty, excluding all minerals. (Any purchased Mineral Tracts will be

conveyed by a separate mineral deed.)

EVIDENCE OF TITLE: Seller will furnish preliminary title insurance schedules before the auction and an updated title insurance commitment before closing. Buyer will pay for the issuance of any title insurance policy.

SURVEY: A new survey will be obtained only if necessary to record the conveyance or if otherwise deemed appropriate in Seller's sole discretion. If a new survey is obtained, the survey cost will be shared equally by Seller and Buyer and, unless otherwise provide in the purchase contract documents, the purchase price will be adjusted proportionately to reflect any difference between advertised and surveyed acres.

TRACT MAPS; ACRES: Tract maps and advertised acres are approximations based on existing tax parcel data, legal descriptions &/or aerial mapping data and are not provided as survey products.

Mineral Tracts:

DEED: The Mineral Tracts will be conveyed by a mineral deed without warranty. With respect to any particular Mineral Tract, the Buyer will acquire all of Seller's right, title and interest with respect to the minerals in and under and that may be produced from the particular land identified with such Mineral Tract. The form of mineral deed will be available to review prior to the auction.

EVIDENCE OF TITLE: Seller has no obligation to provide a mineral title search report or opinion before or after the auction. A prospective bidder is responsible for examining the title prior to the auction. In any event, Buyer agrees to accept title in its current condition and accept the deed without any warranty of title, express or implied.

AS IS: Mineral Tracts are offered on an as-is, where-is basis. No representation or warranty is or will be made for any purpose whatsoever

as to the quality, quantity, usability, suitability, mineability, value or condition of any minerals which may or may not be included with the purchased Minerals Tract(s).

All Tracts:

ALL PROPERTY IS OFFERED "AS IS, WHERE IS". NO WARRANTY OR REPRESENTATION, STATED OR IMPLIED, IS MADE BY SELLER OR AUCTION COMPANY CONCERNING THE PROPERTY. Prospective bidders are responsible for conducting their own independent inspections, investigations, inquiries and due diligence concerning the property. The information contained in the marketing materials is provided in order to facilitate (and not as a substitute for) a prospective bidder's pre-auction due diligence. All marketing materials are subject to a prospective bidder's independent verification. Seller and Auction Company assume no liability for any inaccuracies, errors or omissions in such materials. All sketches and dimensions are approximate.

AGENCY: Schrader Real Estate and Auction Company, Inc. and its representatives are exclusively the agents of Seller.

CONDUCT OF AUCTION: The conduct of the auction and increments of bidding will be at the direction and discretion of the auctioneer. Seller and its agents reserve the right to preclude any person from bidding if there is any question as to the person's identity, credentials, fitness, etc. All decisions of the auctioneer at the auction are final.

CHANGES: Please arrive prior to scheduled auction time to review any changes and/or additional information. **THE PURCHASE CONTRACT DOCUMENTS (INCLUDING THE FINAL AUCTION DAY ANNOUNCEMENTS) WILL SUPERSEDE THE MARKETING MATERIALS AND ANY OTHER PRIOR STATEMENTS.**



950 N. Liberty Dr., Columbia City, IN 46725
800.451.2709 | 260.244.7606
www.schraderauction.com

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BIDDER PRE-REGISTRATION FORM

**THURSDAY, JANUARY 31, 2019
237 ACRES – LINDSAY, OKLAHOMA**

For pre-registration, this form must be received at Schrader Real Estate and Auction Company, Inc.,
P.O. Box 508, Columbia City, IN, 46725,
Fax # 260-244-4431, no later than Thursday, January 24, 2019.
Otherwise, registration available onsite prior to the auction.

BIDDER INFORMATION

(FOR OFFICE USE ONLY)

Name _____

Bidder # _____

Address _____

City/State/Zip _____

Telephone: (Res) _____ (Office) _____

My Interest is in Tract or Tracts # _____

BANKING INFORMATION

Check to be drawn on: (Bank Name) _____

City, State, Zip: _____

Contact: _____ Phone No: _____

HOW DID YOU HEAR ABOUT THIS AUCTION?

Brochure Newspaper Signs Internet Radio TV Friend

Other _____

WOULD YOU LIKE TO BE NOTIFIED OF FUTURE AUCTIONS?

Regular Mail E-Mail E-Mail address: _____

Tillable Pasture Ranch Timber Recreational Building Sites

What states are you interested in? _____

Note: If you will be bidding for a partnership, corporation or other entity, you must bring documentation with you to the auction which authorizes you to bid and sign a Purchase Agreement on behalf of that entity.

I hereby agree to comply with terms of this sale including, but not limited to, paying all applicable buyer's premiums, and signing and performing in accordance with the contract if I am the successful bidder. Schrader Real Estate and Auction Company, Inc. represents the Seller in this transaction.

Signature: _____ Date: _____

Online Auction Bidder Registration
237± Acres • Lindsay, Oklahoma
Thursday, January 31, 2019

This form and deposit are only required if you cannot attend the auction and wish to bid remotely through our online bidding system.

This registration form is for the auction listed above only. The person signing this form is personally responsible for any bids placed on the auction site, whether bidding on behalf of their personal account or on behalf of a corporation or other third party. If you are bidding on behalf of a third party, you are responsible for obtaining the necessary documentation authorizing you to bid on behalf of the third party. Schrader Real Estate and Auction Co., Inc. will look to the herein registered bidder for performance on any bid placed on this auction if you are the successful high bidder.

As the registered bidder, I hereby agree to the following statements:

1. My name and physical address is as follows:

My phone number is: _____

2. I have received the Real Estate Bidder's Package for the auction being held on Thursday, January 31, 2019 at 1:00 PM.
3. I have read the information contained in the Real Estate Bidder's Package as mailed to me or by reading the documents on the website (www.schraderauction.com) and understand what I have read.
4. I hereby agree to comply with all terms of this sale, including paying all applicable buyer's premiums, and signing and performing in accordance with the Real Estate Purchase Agreement if I am the successful bidder.
5. I understand that Schrader Real Estate and Auction Co., Inc. represent the Seller in this transaction.
6. I am placing a deposit with Schrader Real Estate and Auction Co., Inc. Escrow in the amount of \$ _____. I understand that the maximum bid or combination of bids I place may not exceed an amount equal to ten times the amount of my deposit. My deposit is being conveyed herewith in the form of a cashier's check payable to Schrader Real Estate and Auction, Co., Inc. Escrow or via wire transfer to the escrow account of Schrader Real Estate and Auction, Co., Inc. per the instructions below. I understand that my deposit money will be returned in full via wire transfer on the next business day if I am not the successful high bidder on any tract or combination of tracts.

Schrader Real Estate & Auction Company, Inc.
950 North Liberty Drive / P.O. Box 508, Columbia City, IN 46725
Phone 260-244-7606; Fax 260-244-4431

For wire instructions please call 1-800-451-2709.

7. My bank routing number is _____ and bank account number is _____.
(This for return of your deposit money). My bank name, address and phone number is:

8. **TECHNOLOGY DISCLAIMER:** Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors, make no warranty or guarantee that the online bidding system will function as designed on the day of sale. Technical problems can and sometimes do occur. If a technical problem occurs and you are not able to place your bid during the live auction, Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors will not be held liable or responsible for any claim of loss, whether actual or potential, as a result of the technical failure. I acknowledge that I am accepting this offer to place bids during a live outcry auction over the Internet *in lieu of actually attending the auction* as a personal convenience to me.
9. This document and your deposit money must be received in the office of Schrader Real Estate & Auction Co., Inc. by **4:00 PM, Thursday, January 24, 2019**. Send your deposit and return this form via fax to: **260-244-4431**.

I understand and agree to the above statements.

Registered Bidder's signature

Date

Printed Name

This document must be completed in full.

Upon receipt of this completed form and your deposit money, you will be sent a bidder number and password via e-mail. Please confirm your e-mail address below:

E-mail address of registered bidder: _____

Thank you for your cooperation. We hope your online bidding experience is satisfying and convenient. If you have any comments or suggestions, please send them to:
kevin@schraderauction.com or call Kevin Jordan at 260-229-1904.

THURSDAY, JANUARY 31 • 1:00 PM

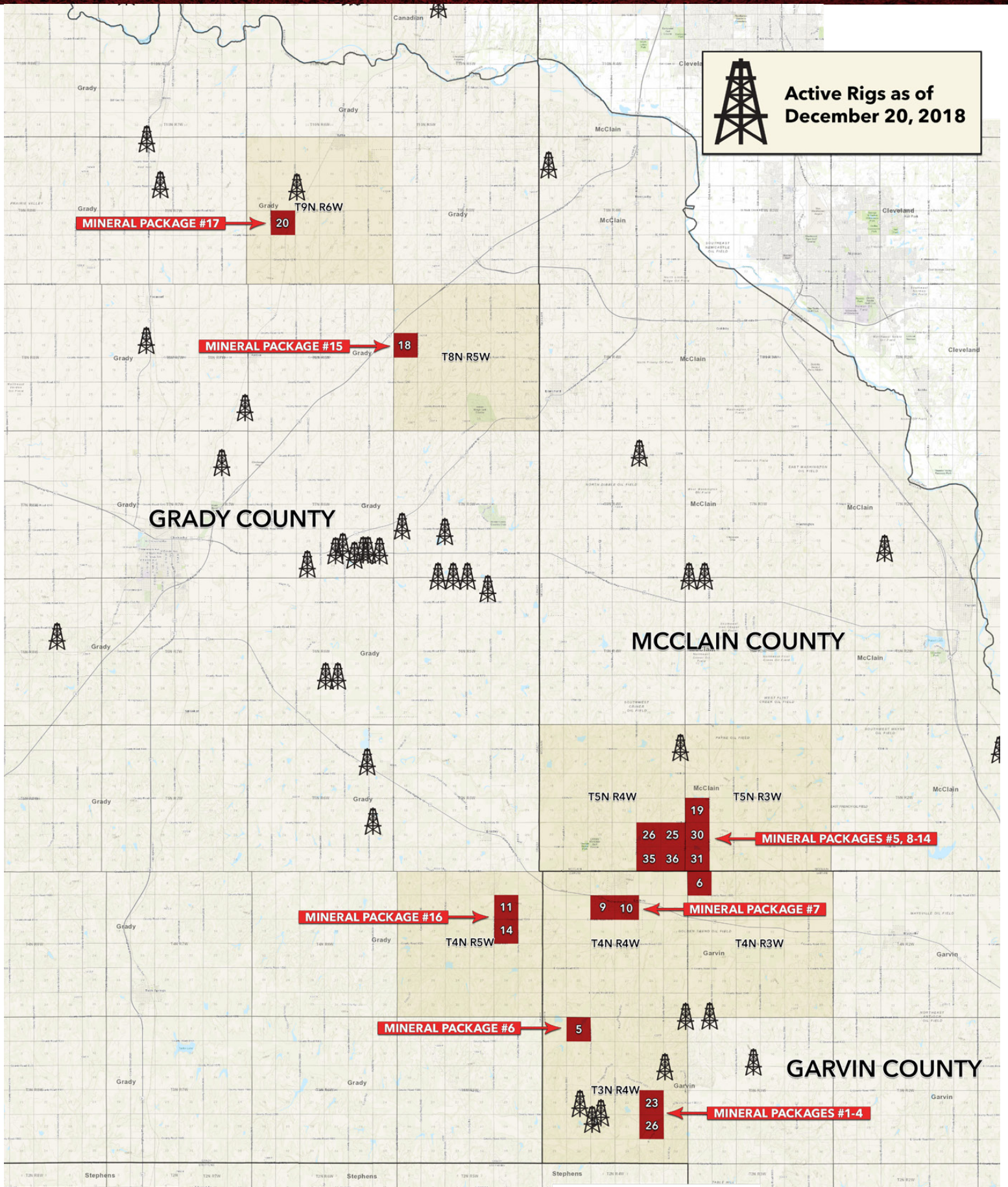
RIG/PLAT MAP



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RIG/PLAT MAP



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LOT DESCRIPTION



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LOT DESCRIPTION

Package Description

Mineral Packages 9

Property Highlights:

- 6-Month Average 8/8ths Production: 11.35 BOPD and 1,458.44 MCFPD
- 6 Month Average Net Income: \$727.65/Month
- Operators:
 - Merit Energy/Daylight Petroleum
 - Rimrock Resource Operating
 - Red Rocks Oil & Gas
- 12 Producing Wells
- Decimal Interests: .00007819 to .02197266

Seller is offering all its rights, title and interest in this property that includes 12 producing wells currently operated by Merit Energy of Dallas, TX; Rimrock Resource Operating of Tulsa, OK and Red Rocks Oil & Gas Operating of Oklahoma City, OK in Section 31, 5N, 4W McClain County, OK. Combined these wells are currently producing an average of approximately 11.35 BOPD and 1,458.44 MCFPD.

Legal Description:

N2 NE4 & E2 NE4 NW4 & East 2 acres of W2 NE4 NW4 & W2 NW4 & W2 SE4 NW4 & West 18 acres of NE4 NW4, Section 31, T5N, R3W – McClain County, OK

Lots 3 & 4 & E2 SW4 (ada) SW4 & SE4, Section 31, T5N, R3W – McClain County, OK

MONTHLY REVENUES – Package 9 Summary

Accounting Month	Net Revenue
November 2018	\$947.13
October 2018	\$931.79
September 2018	\$481.65
August 2018	\$900.38
July 2018	\$374.01
June 2018	\$730.94

“Reference source deed for full legal description.”

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WELL LIST



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WELL LIST

Well List – Package 9

Well Name	API #	Decimal Interest	Completion Date	Operator	Avg. Daily Production Last 6 Months Oil - BBL	Avg. Daily Production Last 6 Months Gas - MCF
WALLENBERG 1-31; a/k/a WOLLENBERG 1-31	35-087-21484	.00344960	10/16/89	Merit/Daylight	0.00	23.69
HARRISON B 2-31	35-087-21462	.01604500	01/27/89	Merit/Daylight	0.00	28.99
HARRISON 2-31	35-087-22016	.00740960	6/2/15	Red Rocks	0.00	0.00
HARRISON B 1-31	35-087-35412	0.01573225	07/31/60	Merit/Daylight	0.00	41.58
HARRISON B 3-31	35-087-21681	0.01573225	05/21/02	Merit/Daylight	0.00	20.52
HARRISON-HARRIS 1-31	35-087-35408	.0156250	07/21/56	Rimrock	0.00	16.01
HARRISON JJ 1-31; a/k/a JJ HARRISON	35-087-35406	0.00740960	7/21/56	Rimrock	0.00	35.04
PAUL 1-31	35-087-21778	.00344967	04/02/08	Merit/Daylight	0.00	10.30
HARRISON JJ 4; a/k/a JJ HARRISON 4	35-087-21860	.00740965	05/23/11	Rimrock	2.95	23.82
HARRISON JJ 2; a/k/a JJ HARRISON 2	35-087-35410	.00740965	05/02/88	Rimrock	0.00	19.94
C.W. HARRISON #1-31	35-087-21985	.02197266	08/18/14	Red Rocks	4.54	11.27
MALOPOLSKI 1-36-01UWH	35-087-22099	0.00126768	04/12/18	Rimrock	3.87	1,227.30

* Numbers represented above are estimates, based on information provided by third party sources. Buyers are responsible for verifying all information provided and conducting their own due diligence.

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HISTORICAL PRODUCTION CURVE

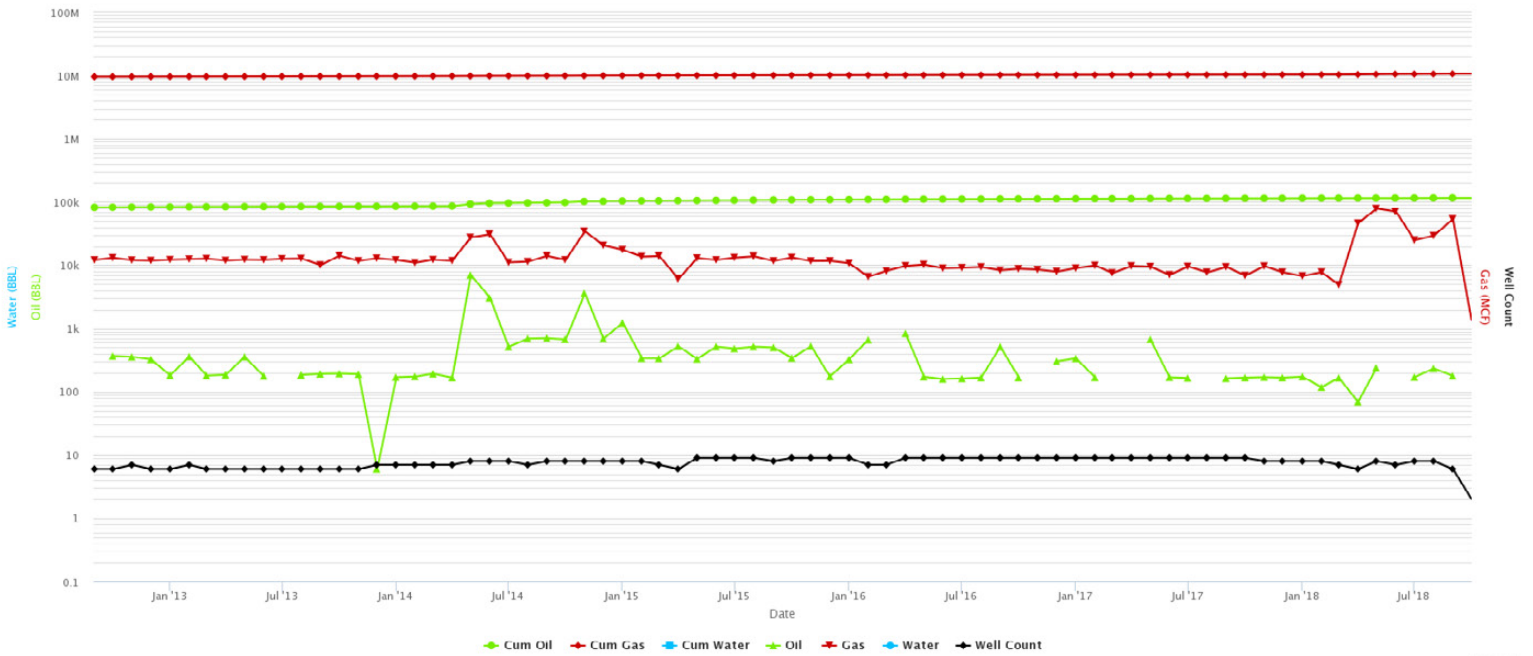


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HISTORICAL PRODUCTION CURVE

Historical Production
Click and drag in the plot area to zoom in



Drillinginfo

Historical Production
Click and drag in the plot area to zoom in



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WELL DATA CARD



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WELL DATA CARD - C.W. HARRISON 1-31



Well Card Details

2018-12-11

C.W. HARRISON 1-31					
API #:	3508721985	County:	MCCLAIN (OK)	Township:	05N
Operator:	RED ROCKS O&G OPERATING	Lat, Lon:	34.8685768, -97.5625877	Range:	03W
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	NWNW
Completion Type:	OIL	Survey:		Spud Date:	02-22-2014
GL:	961 ft	Section:	31	First Completion Date:	08-18-2014
Last Completion Date:	08-18-2014		Wellbore Count:	1	

PERMITS

PERMIT # 919077

GENERAL

Operator:	RED ROCKS O&G OPERATING	Lease Name:	C.W. HARRISON	Address:	LINDA LEISTER 1141 N ROBINSON AVE, STE 301 STE. 301 OKLAHOMA CITY, OK 73103	Filing Purpose:	NewDrill
TD:	11250 ft	Received:	02-12-2014	Issued:	02-12-2014	RRC Lease ID #:	0
Phone:	405-600-3065	Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:	31	Survey:		County:	MCCLAIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	OIL
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No permit data available for this well.

WELLBORES

API # 350872198500

WELLBORE

API #:	350872198500	Formation:	SIMPSON ABOVE OIL CREEK VIOLA	True Vert. Depth:	11250 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	11250 ft	Lateral Length:		Elevation:	961 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087219850000	CONDUCTOR CASING	16		68							
35087219850000	SURFACE CASING	9.625		1015		36	J55		400		
35087219850000	PRODUCTION CASING	5.5	6410	10847		17	P110		950		6410

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

No LAS logs available for this well.

RASTER LOGS

Mnemonics	Log Date	Top (ft)	Bottom (ft)	KB (ft)	TD (ft)	Operator	Depth Registered
RES	03-24-2014				10890	RED ROCKS OIL & GAS OPERATING	No
D-N	03-24-2014				10890	RED ROCKS OIL & GAS OPERATING	No
BND	04-01-2014				10714	RED ROCKS OIL & GAS OPERATING	No

No raster logs available for this well.

COMPLETION

API # 35087219850000

COMPLETION SUMMARY

WELL DATA CARD - C.W. HARRISON 1-31



Well Card Details

2018-12-11

API #: 35087219850000 Completion Date: 08-18-2014 Upper Perf: 9640 ft Lower Perf: 10722 ft

TREATMENT JOB #1 - 35087219850000							
Source:	Additive Summary	Job Start Date:	04-28-2014	Job End Date:	04-30-2014	Treatment Top:	
Treatment Bottom:		Treatment Formation:		Stage Count:		Total Proppant:	351420 lbs
Total Fluid:		Total Water:	9745 bbl	Total Additive:	271328 lbs	Max Treatment Rate:	
Max Treatment Pressure:		Frac Vendor:	CHEMPLEX SOLVAY GROUP	Treatment Type:	CROSSLINK HC	Remarks:	

TREATMENT DETAIL FOR JOB #1 - 35087219850000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087219850000	Additive Summary	ACIDS	Hydrochloric acid	HCl	20154.03797	lbs	0.5	VALLEY SOLVENTS & CHEMICALS				
35087219850000	Additive Summary	ACIDS	Hydrochloric acid	HCl	11213.25522	lbs	0.28	VALLEY SOLVENTS & CHEMICALS				
35087219850000	Additive Summary	ACIDS	Water	HCl	80616.55489	lbs	2	VALLEY SOLVENTS & CHEMICALS				
35087219850000	Additive Summary	ACIDS	Water	HCl	100920.90892	lbs	2.5	VALLEY SOLVENTS & CHEMICALS				
35087219850000	Additive Summary	BASE FLUID	Water	WATER	3417855.4	lbs	84.81	RED ROCKS O&G OPERATING				
35087219850000	Additive Summary	BIOCIDES	Ethanol	AMB 250	519.05383	lbs	0.01	FLOTEK				
35087219850000	Additive Summary	BIOCIDES	Methanol	AMB 250	51.98598	lbs	0	FLOTEK				
35087219850000	Additive Summary	BIOCIDES	Pentanedial	AMB 250	145.48015	lbs	0	FLOTEK				
35087219850000	Additive Summary	BIOCIDES	Quaternary ammonium compounds, benzyl-C12-16-alkyldimethyl, chlorides	AMB 250	25.79149	lbs	0	FLOTEK				
35087219850000	Additive Summary	BIOCIDES	Water	AMB 250	882.5527	lbs	0.02	FLOTEK				
35087219850000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Endo-.beta.-1,4-mannanase	GB-102	2.82094	lbs	0	FLOTEK				
35087219850000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Sodium chloride (NaCl)	GB-102	59.23984	lbs	0	FLOTEK				
35087219850000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Water	GB-102	266.37778	lbs	0.01	FLOTEK				
35087219850000	Additive Summary	CLAY CONTROL	1,2-Ethanediol	NEC-15	2054.45373	lbs	0.05	FLOTEK				
35087219850000	Additive Summary	CLAY CONTROL	2-Propanol	NEC-15	205.52597	lbs	0.01	FLOTEK				
35087219850000	Additive Summary	CLAY CONTROL	Benzene, (chloromethyl)-	NEC-15	369.94675	lbs	0.01	FLOTEK				
35087219850000	Additive Summary	CLAY CONTROL	Ethanaminium, 2-hydroxy-N,N,N-trimethyl-, chloride (1:1)	KCL-CLAYMAX	5478.67762	lbs	0.14	CHEMPLEX SOLVAY GROUP				
35087219850000	Additive Summary	CLAY CONTROL	Quaternary ammonium compounds, benzylcoco alkylbis(hydroxyethyl), chlorides	NEC-15	616.17492	lbs	0.02	FLOTEK				
35087219850000	Additive Summary	CLAY CONTROL	Water	KCL-CLAYMAX	10957.35523	lbs	0.27	CHEMPLEX SOLVAY GROUP				
35087219850000	Additive Summary	CLAY CONTROL	Water	NEC-15	2876.15463	lbs	0.07	FLOTEK				
35087219850000	Additive Summary	CLAY CONTROL		NEC-15	616.17492	lbs	0.02	FLOTEK				
35087219850000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	1,2-Ethanediol	CL-142	2944.26029	lbs	0.07	FLOTEK				
35087219850000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Disodium octaborate tetrahydrate	CL-142	1766.31438	lbs	0.04	FLOTEK				

WELL DATA CARD - C.W. HARRISON 1-31



Well Card Details

2018-12-11

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087219850000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Ethanol, 2-amino-	CL-142	588.77146	lbs	0.01	FLOTEK				
35087219850000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Water	CL-142	3533.03175	lbs	0.09	FLOTEK				
35087219850000	Additive Summary	FRICITION REDUCERS	2-Propenamide, homopolymer	STIMLUBE W	1132.4078	lbs	0.03	FLOTEK				
35087219850000	Additive Summary	FRICITION REDUCERS	Distillates (petroleum), hydrotreated light	STIMLUBE W	339.72234	lbs	0.01	FLOTEK				
35087219850000	Additive Summary	GELLING AGENTS	Guar gum	GA-40 W	9311.1325	lbs	0.23	FLOTEK				
35087219850000	Additive Summary	NONEMULSIFIERS	2-Pentanone, 4-methyl-	AEP-20	19.34362	lbs	0	FLOTEK				
35087219850000	Additive Summary	NONEMULSIFIERS	2-Propanol	AEP-20	1172.30402	lbs	0.03	FLOTEK				
35087219850000	Additive Summary	NONEMULSIFIERS	2-Propenoic acid, ammonium salt (1:1), polymer with 2-propenamide	AEP-20	1172.30402	lbs	0.03	FLOTEK				
35087219850000	Additive Summary	NONEMULSIFIERS	Ethanol	AEP-20	1172.30402	lbs	0.03	FLOTEK				
35087219850000	Additive Summary	NONEMULSIFIERS	Methanol	AEP-20	195.45117	lbs	0	FLOTEK				
35087219850000	Additive Summary	NONEMULSIFIERS	Poly(oxy-1,2-ethanediyl), .alpha.-(nonylphenyl)-.omega.-hydroxy-	AEP-20	390.90234	lbs	0.01	FLOTEK				
35087219850000	Additive Summary	NONEMULSIFIERS	Water	AEP-20	2344.20505	lbs	0.06	FLOTEK				
35087219850000	Additive Summary	PROPPANTS	Quartz (SiO2)	SAND	351420.79905	lbs	8.72	BADGER MINING	SAND			
35087219850000	Additive Summary	UNKNOWN	2-Propanol	MA-844	1898.49579	lbs	0.05	FLOTEK				
35087219850000	Additive Summary	UNKNOWN	Alcohols, C9-11, ethoxylated	MA-844	1898.49579	lbs	0.05	FLOTEK				
35087219850000	Additive Summary	UNKNOWN	Citrus,ext	MA-844	2278.11435	lbs	0.06	FLOTEK				
35087219850000	Additive Summary	UNKNOWN	Ethanol, 2,2'-(1,2-ethanediylbis(oxy))bis-	MA-844	379.61856	lbs	0.01	FLOTEK				
35087219850000	Additive Summary	UNKNOWN	Water	MA-844	759.23712	lbs	0.02	FLOTEK				

No treatment detail data available for this treatment job.

TREATMENT JOB #2 - 35087219850000												
Source:	State Agency	Job Start Date:		Job End Date:	08-18-2014	Treatment Top:	9640 ft					
Treatment Bottom:	9734 ft	Treatment Formation:	VIOLA	Stage Count:		Total Proppant:	16100 lbs					
Total Fluid:	1942 bbl	Total Water:		Total Additive:		Max Treatment Rate:						
Max Treatment Pressure:		Frac Vendor:		Treatment Type:		Remarks:	Frac Type: 5.964 GALLONS 20% GELLED HCL 75.600 GALLONS SLICK WATER. 16.100 POUNDS 20/40 OTTAWA SAND					

TREATMENT DETAIL FOR JOB #2 - 35087219850000												
API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087219850000	State Agency	ACID	20% gelled hcl		5964	GALS						
35087219850000	State Agency	PROPPANT	20/40 ottawa sand		16100	LBS			SAND	20/40	OTTAWA	
35087219850000	State Agency	WATER	slick water		75600	GALS						

No treatment detail data available for this treatment job.

TREATMENT JOB #3 - 35087219850000												
Source:	State Agency	Job Start Date:		Job End Date:	08-18-2014	Treatment Top:	9984 ft					
Treatment Bottom:	10722 ft	Treatment Formation:	SIMPSON (ABOVE OIL CREEK)	Stage Count:		Total Proppant:	335000 lbs					
Total Fluid:	9623 bbl	Total Water:		Total Additive:		Max Treatment Rate:						

WELL DATA CARD - C.W. HARRISON 1-31



Well Card Details

2018-12-11

Max Treatment Pressure:	Frac Vendor:	Treatment Type:	Remarks:	Acid Type: 9.200 GALLONS 10% MFE. 2.000 GALLONS 7 1/2% MCA, Frac Type: 301.000 GALLONS 30 POUNDS X-LINK. 87.000 GALLONS SLICK WATER. 5.000 GALLONS 20% GELLED HCL. 262.000 POUNDS 20/40 OTTAWA SAND. 73.000 POUNDS 20/40 RESIN COATED SAND
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TREATMENT DETAIL FOR JOB #3 - 35087219850000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087219850000	State Agency	ACID	10% mfe		2000	GALS						
35087219850000	State Agency	ACID	20% gelled hcl		5000	GALS						
35087219850000	State Agency	ACID	acid type :		9200	GALS						
35087219850000	State Agency	CROSSLINKER	x-link		30	LBS						
35087219850000	State Agency	PROPPANT	20/40 ottawa sand		262000	LBS			SAND	20/40	OTTAWA	
35087219850000	State Agency	PROPPANT	20/40 resin coated s		73000	LBS			RESIN COATED	20/40		
35087219850000	State Agency	WATER	slick water		87000	GALS						
35087219850000	State Agency				301000	GALS						

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

Formation	Top (ft)
ORDOVICIAN	9640
SIMPSON (ABOVE OIL CREEK)	9984

No formation data available for this well.

WELL TESTS

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
05-13-2014	24	4606		500	800	0.281	39		193	889	583	InitialPotentialTest	Pumping

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087219850000					
SUMMARY					
Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	155739
Reservoir:	SIMPSON ABOVE OIL CREEK VIOLA	First Prod Date:	05-01-2014	Peak Oil:	6825
District:	(N/A)	Last Prod Date:	08-01-2018	Peak Gas:	23956
Lease:	C.W. HARRISON	Months Producing:	49	Daily Oil:	4
Latest Well Count:	1	Cumulative Oil:	25013	Daily Gas:	18
Oil EUR:		Gas EUR:		Oil Gatherer:	PHILLIP 66 COMPANY
				Gas Gatherer:	ONEOK FIELD SERVICES COMPANY

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
05-01-2014	6825	15444	0	220.16	498.19	0	1	0

WELL DATA CARD - C.W. HARRISON 1-31



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
06-01-2014	2883	20250	0	96.1	675	0	1	0
07-01-2014	513	925	0	16.55	29.84	0	1	0
08-01-2014	691	1297	0	22.29	41.84	0	1	0
09-01-2014	701	2746	0	23.37	91.53	0	1	0
10-01-2014	672	2174	0	21.68	70.13	0	1	0
11-01-2014	3584	23956	0	119.47	798.53	0	1	0
12-01-2014	687	11756	0	22.16	379.23	0	1	
01-01-2015	863	8974	0	27.84	289.48	0	1	0
02-01-2015	339	6018	0	12.11	214.93	0	1	0
03-01-2015	337	5690	0	10.87	183.55	0	1	0
04-01-2015	521	0	0	17.37	0	0	1	0
05-01-2015	331	4672	0	10.68	150.71	0	1	
06-01-2015	336	3630	0	11.2	121	0	1	
07-01-2015	168	3323	0	5.42	107.19	0	1	
08-01-2015	345	3635	0	11.13	117.26	0	1	
09-01-2015	171	3174	0	5.7	105.8	0	1	
10-01-2015	171	2839	0	5.52	91.58	0	1	
11-01-2015	524	2528	0	17.47	84.27	0	1	0
12-01-2015	174	2270	0	5.61	73.23	0	1	
01-01-2016	0	2074	0	0	66.9	0	1	
02-01-2016	497	0	0	17.14	0	0	1	0
04-01-2016	331	1860	0	11.03	62	0	1	
05-01-2016	172	1854	0	5.55	59.81	0	1	
06-01-2016	159	1693	0	5.3	56.43	0	1	0
07-01-2016	0	1356	0	0	43.74	0	1	
08-01-2016	167	1749	0	5.39	56.42	0	1	
09-01-2016	162	1543	0	5.4	51.43	0	1	0
10-01-2016	167	1428	0	5.39	46.06	0	1	0
11-01-2016	0	1464	0	0	48.8	0	1	
12-01-2016	0	1371	0	0	44.23	0	1	0
01-01-2017	171	1284	0	5.52	41.42	0	1	
02-01-2017	168	1093	0	6	39.04	0	1	
03-01-2017	0	682	0	0	22	0	1	
04-01-2017	0	1622	0	0	54.07	0	1	
05-01-2017	507	1307	0	16.35	42.16	0	1	
06-01-2017	0	1042	0	0	34.73	0	1	
07-01-2017	165	1006	0	5.32	32.45	0	1	
08-01-2017	0	840	0	0	27.1	0	1	
09-01-2017	163	430	0	5.43	14.33	0	1	
10-01-2017	167	816	0	5.39	26.32	0	1	
11-01-2017	170	1046	0	5.67	34.87	0	1	
12-01-2017	167	882	0	5.39	28.45	0	1	
01-01-2018	173	1069	0	5.58	34.48	0	1	
02-01-2018	0	927	0	0	33.11	0	1	
03-01-2018	166	0	0	5.35	0	0	1	
05-01-2018	170	0	0	5.48	0	0	1	
07-01-2018	170	0	0	5.48	0	0	1	
08-01-2018	165	0	0	5.32	0	0	1	

No production data available for this well.

CHART

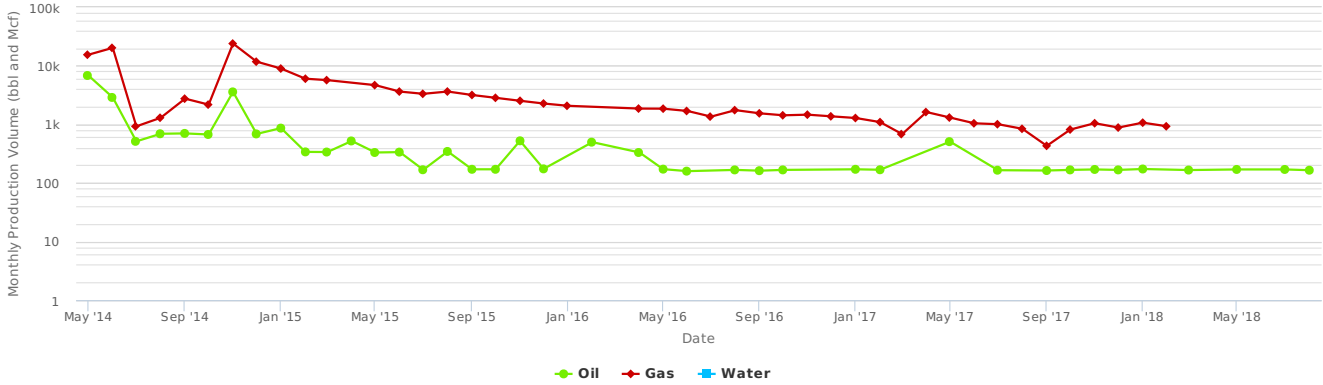
WELL DATA CARD - C.W. HARRISON 1-31



Well Card Details

2018-12-11

Monthly Production



No production time series data available for this well.

No production data available for this well.

HISTORY

Effective Date	Operator	Activity
08-18-2014	RED ROCKS O&G OPERATING	Completion
08-18-2014	RED ROCKS OIL & GAS OPERATING LLC	Production
05-13-2014		Well Test
05-01-2014	RED ROCKS OIL & GAS OPERATING LLC	Production
02-22-2014	RED ROCKS O&G OPERATING	Spud
02-12-2014	RED ROCKS O&G OPERATING	Permit

No history data available for this well.

WELL DATA CARD - C.W. HARRISON 2-31



Well Card Details

2018-12-12

C.W. HARRISON 2-31							
API #:	3508722016	County:	MCLLAIN (OK)	Township:	05N	Last Completion Date:	05-01-2015
Operator:	RED ROCKS O&G OPERATING	Lat, Lon:	34.8672875, -97.559078	Range:	03W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	NWNE		
Completion Type:	OIL	Survey:		Spud Date:	01-22-2015		
GL:	962 ft	Section:	31	First Completion Date:	05-01-2015		

PERMITS

PERMIT # TEMP22016

GENERAL

Operator:	RED ROCKS O&G OPERATING	Lease Name:	C.W. HARRISON	Address:	LINDA LEISTER 1141 N ROBINSON AVE, STE 301 STE. 301 OKLAHOMA CITY, OK 73103	Filing Purpose:	NewDrill
TD:	11100 ft	Received:	11-24-2014	Issued:	11-24-2014	RRC Lease ID #:	0
Phone:	405-600-3065	Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:	31	Survey:		County:	MCLLAIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	OIL
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WELLBORES

API # 3508722016000

WELLBORE

API #:	3508722016000	Formation:	SIMPSON (ABOVE THE OIL CREEK)	True Vert. Depth:		Horizontal Length:	0 ft
Trajectory:	U	Total Depth:	11408 ft	Lateral Length:		Elevation:	962 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.
No wellbore data available for this well.

WELL DESIGN

CASING

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087220160000	CONDUCTOR CASING	16		68							
35087220160000	SURFACE CASING	9.625		1028		36	J-55		390		
35087220160000	PRODUCTION CASING	5.5	5438	11425		17	P-110		1200		5438

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

No LAS logs available for this well.

RASTER LOGS

Mnemonics	Log Date	Top (ft)	Bottom (ft)	KB (ft)	TD (ft)	Operator	Depth Registered
D-N	02-20-2015				11364	RED ROCKS OIL & GAS OPERATING	No
RES	02-20-2015				11364	RED ROCKS OIL & GAS OPERATING	No

No raster logs available for this well.

COMPLETION

API # 35087220160000

COMPLETION SUMMARY

API #:	35087220160000	Completion Date:	05-01-2015	Upper Perf:	11270 ft	Lower Perf:	11334 ft
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WELL DATA CARD - C.W. HARRISON 2-31



Well Card Details

2018-12-12

TREATMENT JOB #1 - 35087220160000						
Source:	Additive Summary	Job Start Date:	04-20-2015	Job End Date:	04-20-2015	Treatment Top:
Treatment Bottom:		Treatment Formation:		Stage Count:		Total Proppant:
						117190 lbs
Total Fluid:		Total Water:	3346 bbl	Total Additive:	91542 lbs	Max Treatment Rate:
Max Treatment Pressure:		Frac Vendor:	CHEMPLEX SOLVAY GROUP	Treatment Type:	LINEAR GEL HC	Remarks:

TREATMENT DETAIL FOR JOB #1 - 35087220160000												
API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087220160000	Additive Summary	ACIDS	Hydrochloric acid	HCl	4537.74153	lbs	0.33	VALLEY SOLVENTS & CHEMICALS				
35087220160000	Additive Summary	ACIDS	Water	HCl	40839.39988	lbs	2.98	VALLEY SOLVENTS & CHEMICALS				
35087220160000	Additive Summary	BASE FLUID	Water	WATER	1173483.95	lbs	85.7	RED ROCKS O&G OPERATING				
35087220160000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Endo-.beta.-1,4-mannanase	GB-102	1.36935	lbs	0	FLOTEK				
35087220160000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Peroxydisulfuric acid (((HO)S(O)2)2O2), ammonium salt (1:2)	A-P BREAKER	405.18973	lbs	0.03	VALLEY SOLVENTS & CHEMICALS				
35087220160000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Sodium chloride (NaCl)	GB-102	28.07161	lbs	0	FLOTEK				
35087220160000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Water	GB-102	126.25378	lbs	0.01	FLOTEK				
35087220160000	Additive Summary	CLAY CONTROL	1,2-Ethanediol	NEC-15	640.85432	lbs	0.05	FLOTEK				
35087220160000	Additive Summary	CLAY CONTROL	2-Propanol	NEC-15	64.08543	lbs	0	FLOTEK				
35087220160000	Additive Summary	CLAY CONTROL	Benzene, (chloromethyl)-	NEC-15	115.299	lbs	0.01	FLOTEK				
35087220160000	Additive Summary	CLAY CONTROL	Ethanaminium, 2-hydroxy-N,N-trimethyl-, chloride (1:1)	KCL-CLAYMAX	1703.19359	lbs	0.12	CHEMPLEX SOLVAY GROUP				
35087220160000	Additive Summary	CLAY CONTROL	Quaternary ammonium compounds, benzylcoco alkylbis(hydroxyethyl), chlorides	NEC-15	192.2563	lbs	0.01	FLOTEK				
35087220160000	Additive Summary	CLAY CONTROL	Water	KCL-CLAYMAX	3406.25024	lbs	0.25	CHEMPLEX SOLVAY GROUP				
35087220160000	Additive Summary	CLAY CONTROL	Water	NEC-15	897.19604	lbs	0.07	FLOTEK				
35087220160000	Additive Summary	CLAY CONTROL		NEC-15	192.2563	lbs	0.01	FLOTEK				
35087220160000	Additive Summary	GELLING AGENTS	Alcohols, C10-16, ethoxylated	LEB	96.94976	lbs	0.01	CHEMPLEX SOLVAY GROUP				
35087220160000	Additive Summary	GELLING AGENTS	Distillates (petroleum), hydrotreated light	LEB	4847.21391	lbs	0.35	CHEMPLEX SOLVAY GROUP				
35087220160000	Additive Summary	GELLING AGENTS	Dodecane	LEB	4847.21391	lbs	0.35	CHEMPLEX SOLVAY GROUP				
35087220160000	Additive Summary	GELLING AGENTS	Guar gum	LEB	4653.3144	lbs	0.34	CHEMPLEX SOLVAY GROUP				
35087220160000	Additive Summary	GELLING AGENTS	Propylene pentamer	LEB	4847.21391	lbs	0.35	CHEMPLEX SOLVAY GROUP				
35087220160000	Additive Summary	GELLING AGENTS	Quartz (SiO2)	LEB	1.91709	lbs	0	CHEMPLEX SOLVAY GROUP				
35087220160000	Additive Summary	GELLING AGENTS	Quaternary ammonium compounds, bis(hydrogenated tallow alkyl)dimethyl, salts with bentonite	LEB	193.89951	lbs	0.01	CHEMPLEX SOLVAY GROUP				

WELL DATA CARD - C.W. HARRISON 2-31



Well Card Details

2018-12-12

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087220160000	Additive Summary	GELLING AGENTS	Tetradecane	LEB	4847.21391	lbs	0.35	CHEMPLEX SOLVAY GROUP				
35087220160000	Additive Summary	GELLING AGENTS	Tridecane	LEB	4847.21391	lbs	0.35	CHEMPLEX SOLVAY GROUP				
35087220160000	Additive Summary	GELLING AGENTS	Undecane	LEB	4847.21391	lbs	0.35	CHEMPLEX SOLVAY GROUP				
35087220160000	Additive Summary	GELLING AGENTS	Water	LEB	96.94976	lbs	0.01	CHEMPLEX SOLVAY GROUP				
35087220160000	Additive Summary	NONEMULSIFIERS	2-Pentanone, 4-methyl-	AEP-20	6.16206	lbs	0	FLOTEK				
35087220160000	Additive Summary	NONEMULSIFIERS	2-Propanol	AEP-20	365.6156	lbs	0.03	FLOTEK				
35087220160000	Additive Summary	NONEMULSIFIERS	2-Propenoic acid, ammonium salt (1:1), polymer with 2-propenamides	AEP-20	365.6156	lbs	0.03	FLOTEK				
35087220160000	Additive Summary	NONEMULSIFIERS	Ethanol	AEP-20	365.6156	lbs	0.03	FLOTEK				
35087220160000	Additive Summary	NONEMULSIFIERS	Methanol	AEP-20	60.93593	lbs	0	FLOTEK				
35087220160000	Additive Summary	NONEMULSIFIERS	Poly(oxy-1,2-ethanediyl), .alpha.-(nonylphenyl)-.omega.-hydroxy-	AEP-20	121.87187	lbs	0.01	FLOTEK				
35087220160000	Additive Summary	NONEMULSIFIERS	Water	AEP-20	731.23121	lbs	0.05	FLOTEK				
35087220160000	Additive Summary	PROPPANTS	Quartz (SiO2)	SAND	117190.61886	lbs	8.56	BADGER MINING	SAND			
35087220160000	Additive Summary	UNKNOWN	2-Propanol	MA-844	592.10557	lbs	0.04	FLOTEK				
35087220160000	Additive Summary	UNKNOWN	Alcohols, C9-11, ethoxylated	MA-844	592.10557	lbs	0.04	FLOTEK				
35087220160000	Additive Summary	UNKNOWN	Citrus_ext	MA-844	710.55407	lbs	0.05	FLOTEK				
35087220160000	Additive Summary	UNKNOWN	Ethanol, 2,2'-(1,2-ethanediylbis(oxy))bis-	MA-844	118.4485	lbs	0.01	FLOTEK				
35087220160000	Additive Summary	UNKNOWN	Water	MA-844	236.897	lbs	0.02	FLOTEK				

No treatment detail data available for this treatment job.

TREATMENT JOB #2 - 35087220160000												
Source:	State Agency	Job Start Date:		Job End Date:	05-01-2015	Treatment Top:	11270 ft					
Treatment Bottom:	11334 ft	Treatment Formation:	SIMPSON (ABOVE OIL CREEK)	Stage Count:		Total Proppant:	53300 lbs					
Total Fluid:	3857 bbl	Total Water:		Total Additive:		Max Treatment Rate:						
Max Treatment Pressure:		Frac Vendor:		Treatment Type:		Remarks:	Acid Type: PUMP 4,000 GALLONS 7 1/2% MCI ACID. FLUSH WITH 80 BARRELS 2% KCL, Frac Type: 60 BARRELS OF 10% MFE ACID. 2,000 BARRELS X-LINK. 1.622 BARRELS X-LINK GEL WITH 53,300 POUNDS 20/40 OTTAWA SAND					

TREATMENT DETAIL FOR JOB #2 - 35087220160000												
API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087220160000	State Agency	ACID	2% kcl		3360	GALS						
35087220160000	State Agency	ACID	acid type : pump 7.5		4000	GALS						
35087220160000	State Agency	ACID	of 10% mfe acid		2520	GALS						
35087220160000	State Agency	CROSSLINKER	x-link		84000	GALS						
35087220160000	State Agency	CROSSLINKER	x-link gel		68124	GALS						
35087220160000	State Agency	PROPPANT	20/40 ottawa sand		53300	LBS			SAND	20/40	OTTAWA	

No treatment detail data available for this treatment job.

No treatment job data available for this well.

WELL CARD DETAILS FOR: C.W. HARRISON 2-31 - 3508722016

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WELL DATA CARD - C.W. HARRISON 2-31



Well Card Details

2018-12-12

No completion data available for this well.

FORMATIONS	
Formation	Top (ft)
SIMPSON (ABOVE OIL CREEK)	11270

No formation data available for this well.

WELL TESTS													
PRODUCTION													
Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
05-01-2015	24	400		400	700	1.000	37.7		10	4	140	InitialPotentialTest	Pumping

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087220160000

SUMMARY							
Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	5448	Oil EUR:	
Reservoir:	SIMPSON (ABOVE THE OIL CREEK)	First Prod Date:	05-01-2015	Peak Oil:	314	Gas EUR:	
District:	(N/A)	Last Prod Date:	10-01-2017	Peak Gas:	457	Oil Gatherer:	PHILLIP 66 COMPANY
Lease:	C.W. HARRISON	Months Producing:	29	Daily Oil:	0	Gas Gatherer:	ONEOK FIELD SERVICES COMPANY
Latest Well Count:	1	Cumulative Oil:	1307	Daily Gas:	4		

PRODUCTION								
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
05-01-2015	0	63	0	0	2.03	0	1	
06-01-2015	0	145	0	0	4.83	0	1	
07-01-2015	314	212	0	10.13	6.84	0	1	
08-01-2015	0	159	0	0	5.13	0	1	
09-01-2015	0	117	0	0	3.9	0	1	
10-01-2015	171	240	0	5.52	7.74	0	1	
11-01-2015	0	112	0	0	3.73	0	1	0
12-01-2015	0	155	0	0	5	0	1	
01-01-2016	161	379	0	5.19	12.23	0	1	
02-01-2016	165	400	0	5.69	13.79	0	1	0
04-01-2016	171	441	0	5.7	14.7	0	1	
05-01-2016	0	457	0	0	14.74	0	1	
06-01-2016	0	391	0	0	13.03	0	1	0
07-01-2016	162	404	0	5.23	13.03	0	1	
08-01-2016	0	323	0	0	10.42	0	1	
09-01-2016	0	162	0	0	5.4	0	1	0
10-01-2016	0	223	0	0	7.19	0	1	0
11-01-2016	0	152	0	0	5.07	0	1	
12-01-2016	0	38	0	0	1.23	0	1	0
01-01-2017	0	17	0	0	0.55	0	1	
02-01-2017	0	84	0	0	3	0	1	
03-01-2017	0	131	0	0	4.23	0	1	
04-01-2017	0	49	0	0	1.63	0	1	
05-01-2017	163	133	0	5.26	4.29	0	1	
06-01-2017	0	19	0	0	0.63	0	1	
07-01-2017	0	110	0	0	3.55	0	1	
08-01-2017	0	173	0	0	5.58	0	1	

WELL DATA CARD - C.W. HARRISON 2-31



Well Card Details

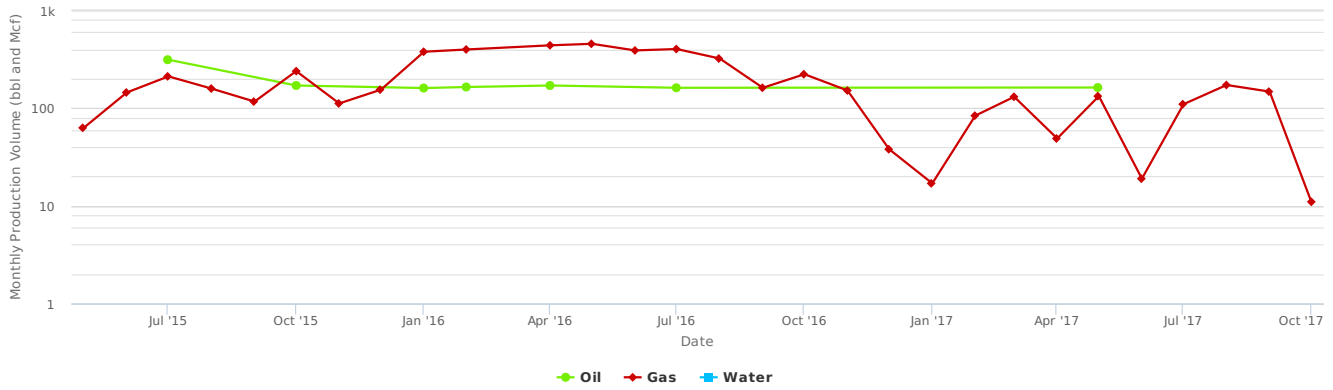
2018-12-12

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
09-01-2017	0	148	0	0	4.93	0	1	
10-01-2017	0	11	0	0	0.35	0	1	

No production data available for this well.

CHART

Monthly Production



No production time series data available for this well.

No production data available for this well.

HISTORY

Effective Date	Operator	Activity
05-01-2015		Well Test
05-01-2015	RED ROCKS O&G OPERATING	Completion
05-01-2015	RED ROCKS OIL & GAS OPERATING LLC	Production
01-22-2015	RED ROCKS O&G OPERATING	Spud
11-24-2014	RED ROCKS O&G OPERATING	Permit

No history data available for this well.

WELL DATA CARD - HARRIS 1 (1)



Well Card Details

2018-12-17

HARRIS 1							
API #:	3508735409	County:	MCCLAIN (OK)	Township:	05N	Last Completion Date:	06-03-1959
Operator:	RIMROCK RESOURCE OPERATING LLC	Lat, Lon:	34.857097, -97.55382	Range:	03W	Wellbore Count:	1
Status:	P & A	Field:	GOLDEN TREND	Q/Q:	CSW4 SE4		
Completion Type:	OIL	Survey:		Spud Date:	03-30-1959		
GL:	963.57 ft	Section:	31	First Completion Date:	06-03-1959		

PERMITS

No permit data available for this well.

WELLBORES

API # 350873540900

WELLBORE

API #:	350873540900	Formation:	OIL CREEK	True Vert. Depth:	10138 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	10138 ft	Lateral Length:		Elevation:	963.57 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

No LAS logs available for this well.

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 35087354090000

COMPLETION SUMMARY

API #:	35087354090000	Completion Date:	06-03-1959	Upper Perf:		Lower Perf:	
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No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

WELL DATA CARD - HARRIS 1 (1)



Well Card Details

2018-12-17

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087354090000

SUMMARY

Producing Entity:	WELL	Max Active Wells:	0	Cumulative Gas:	0	Oil EUR:	
Reservoir:	OIL CREEK	First Prod Date:		Peak Oil:	0	Gas EUR:	
District:	(N/A)	Last Prod Date:		Peak Gas:	0	Oil Gatherer:	PHILLIP 66 COMPANY
Lease:	HARRIS	Months Producing:	0	Daily Oil:	0	Gas Gatherer:	ONEOK FIELD SERVICES COMPANY
Latest Well Count:	1	Cumulative Oil:	0	Daily Gas:	0		

PRODUCTION

No production data available for this well.

CHART

No production time series data available for this well.

No production data available for this well.

HISTORY

HISTORY

Effective Date	Operator	Activity
06-03-1959	RIMROCK RESOURCE OPERATING LLC	Completion
03-30-1959	RIMROCK RESOURCE OPERATING LLC	Spud
09-11-1951	RIMROCK RESOURCE OPERATING LLC	Production

No history data available for this well.

WELL DATA CARD - HARRISON B 2



Well Card Details

2018-12-11

HARRISON B 2							
API #:	3508721462	County:	MCCLAIN (OK)	Township:	05N	Last Completion Date:	01-27-1989
Operator:	MERIT ENERGY	Lat, Lon:	34.8632669, -97.5614814	Range:	03W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	C SE SW NW		
Completion Type:	GAS	Survey:		Spud Date:	11-29-1988		
GL:	964 ft	Section:	31	First Completion Date:	01-27-1989		

PERMITS

PERMIT # 09211213

GENERAL

Operator:	QEP ENERGY	Lease Name:	HARRISON B	Address:	LACRETIA TOPPAH 6120 S. YALE STE. 1300 TULSA, OK 74136	Filing Purpose:	Recomplete
TD:	8200 ft	Received:	09-21-2001	Issued:	09-24-2001	RRC Lease ID #:	0870140801
Phone:	918-488-8962	Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:	31	Survey:		County:	MCCLAIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	GAS
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WELLBORES

API # 350872146200

WELLBORE

API #:	350872146200	Formation:	SYCAMORE	True Vert. Depth:	8526 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	8526 ft	Lateral Length:		Elevation:	964 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

No wellbore data available for this well.

WELL DESIGN

CASING

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087214620000	CONDUCTOR CASING	16		91					15		
35087214620000	SURFACE CASING	8.625	0	903		24	K-55		500		
35087214620000	PRODUCTION CASING	5.5	7230	8516		17	K-55		400		7230

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

Mnemonic	Description	Log Date	Top (ft)	Bottom (ft)	KB (ft)	Source
DEPT			5499	8520.999	976	BPB
GR			5499	8520.999	976	BPB
SN			5499	8520.999	976	BPB

No LAS logs available for this well.

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 35087214620000

COMPLETION SUMMARY

WELL DATA CARD - HARRISON B 2



Well Card Details

2018-12-11

API #: 35087214620000 Completion Date: 01-27-1989 Upper Perf: 7724 ft Lower Perf: 8400 ft

TREATMENT JOB #1 - 35087214620000				
Source:	State Agency	Job Start Date:	Job End Date:	Treatment Top:
Treatment Bottom:	7760 ft	Treatment Formation:	HART	Stage Count:
Total Fluid:		Total Water:	Total Additive:	Max Treatment Rate:
Max Treatment Pressure:		Frac Vendor:	Treatment Type:	Remarks:

TREATMENT DETAIL FOR JOB #1 - 35087214620000

No treatment detail data available for this treatment job.

TREATMENT JOB #2 - 35087214620000				
Source:	State Agency	Job Start Date:	Job End Date:	Treatment Top:
Treatment Bottom:	8400 ft	Treatment Formation:	SYCAMORE	Stage Count:
Total Fluid:	10026 bbl	Total Water:	Total Additive:	Max Treatment Rate:
Max Treatment Pressure:		Frac Vendor:	Treatment Type:	Remarks:

Acid Type: 5.000 GALLONS, Frac Type: 9.907 BARRELS

TREATMENT DETAIL FOR JOB #2 - 35087214620000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087214620000	State Agency	ACID	acid type :		5000	GALS						
35087214620000	State Agency				416094	GALS						

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

Formation	Top (ft)
HART	7724
SYCAMORE	8262

No formation data available for this well.

WELL TESTS

PRODUCTION													
Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
01-27-1989	24			360	1000	22/64	45		8	1300		InitialPotentialTest	FLOWING
12-09-2013	24	214634							41	88	1	InitialPotentialTest	Pumping

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087214620000				
SUMMARY				
Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:
Reservoir:	SYCAMORE	First Prod Date:	01-01-1989	Peak Oil:
District:	(N/A)	Last Prod Date:	09-01-2018	Peak Gas:
Lease:	HARRISON B	Months Producing:	357	Daily Oil:
Latest Well Count:	1	Cumulative Oil:	1833	Daily Gas:

PRODUCTION

WELL DATA CARD - HARRISON B 2



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-1989	0	4554	0	0	146.9	0	1	0
02-01-1989	0	24196	0	0	864.14	0	1	0
03-01-1989	161	23462	0	5.19	756.84	0	1	0
04-01-1989	0	7894	0	0	263.13	0	1	0
05-01-1989	159	26444	0	5.13	853.03	0	1	0
06-01-1989	0	29223	0	0	974.1	0	1	0
07-01-1989	0	29181	0	0	941.32	0	1	0
08-01-1989	162	28422	0	5.23	916.84	0	1	0
09-01-1989	0	25956	0	0	865.2	0	1	0
10-01-1989	0	22250	0	0	717.74	0	1	0
11-01-1989	0	24362	0	0	812.07	0	1	0
12-01-1989	0	22683	0	0	731.71	0	1	0
01-01-1990	162	24893	0	5.23	803	0	1	0
02-01-1990	0	21291	0	0	760.39	0	1	0
03-01-1990	0	23029	0	0	742.87	0	1	0
04-01-1990	0	21517	0	0	717.23	0	1	0
05-01-1990	0	22514	0	0	726.26	0	1	0
06-01-1990	161	21440	0	5.37	714.67	0	1	0
07-01-1990	0	21877	0	0	705.71	0	1	0
08-01-1990	0	21035	0	0	678.55	0	1	0
09-01-1990	0	20531	0	0	684.37	0	1	0
10-01-1990	0	20309	0	0	655.13	0	1	0
11-01-1990		19889			662.97		1	
12-01-1990		16980			547.74		1	
01-01-1991	0	21802	0	0	703.29	0	1	0
02-01-1991	161	18511	0	5.75	661.11	0	1	
03-01-1991	0	20215	0	0	652.1	0	1	0
04-01-1991		18844			628.13		1	
05-01-1991	0	19211	0	0	619.71	0	1	0
06-01-1991	0	17952	0	0	598.4	0	1	0
07-01-1991	0	18234	0	0	588.19	0	1	0
08-01-1991	0	17753	0	0	572.68	0	1	0
09-01-1991	0	16852	0	0	561.73	0	1	0
10-01-1991	0	15584	0	0	502.71	0	1	0
11-01-1991	174	16230	0	5.8	541	0	1	
12-01-1991	0	16133	0	0	520.42	0	1	0
01-01-1992	0	15914	0	0	513.35	0	1	0
02-01-1992	0	14624	0	0	504.28	0	1	0
03-01-1992	0	15467	0	0	498.94	0	1	0
04-01-1992	0	14708	0	0	490.27	0	1	0
05-01-1992	0	15075	0	0	486.29	0	1	0
06-01-1992	0	14175	0	0	472.5	0	1	0
07-01-1992	0	14635	0	0	472.1	0	1	0
08-01-1992	0	14299	0	0	461.26	0	1	0
09-01-1992	0	13761	0	0	458.7	0	1	0
10-01-1992	0	14149	0	0	456.42	0	1	0
11-01-1992	152	13044	0	5.07	434.8	0	1	0
12-01-1992	0	13525	0	0	436.29	0	1	0
01-01-1993	0	13246	0	0	427.29	0	1	0
02-01-1993	0	11710	0	0	418.21	0	1	0
03-01-1993	0	12863	0	0	414.94	0	1	0
04-01-1993	0	12379	0	0	412.63	0	1	0
05-01-1993	0	7638	0	0	246.39	0	1	0
06-01-1993	0	14032	0	0	467.73	0	1	0
07-01-1993	0	12575	0	0	405.65	0	1	0
08-01-1993	0	12542	0	0	404.58	0	1	0
09-01-1993	151	11794	0	5.03	393.13	0	1	
10-01-1993	0	11713	0	0	377.84	0	1	0
11-01-1993	0	10894	0	0	363.13	0	1	0

WELL DATA CARD - HARRISON B 2



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
12-01-1993	0	10925	0	0	352.42	0	1	0
01-01-1994	0	10691	0	0	344.87	0	1	0
02-01-1994	0	9567	0	0	341.68	0	1	0
03-01-1994	0	10353	0	0	333.97	0	1	0
04-01-1994	0	9868	0	0	328.93	0	1	0
05-01-1994	0	10141	0	0	327.13	0	1	0
06-01-1994	0	9968	0	0	332.27	0	1	0
07-01-1994	0	9726	0	0	313.74	0	1	0
08-01-1994	0	9868	0	0	318.32	0	1	0
09-01-1994	0	9299	0	0	309.97	0	1	0
10-01-1994	0	9294	0	0	299.81	0	1	0
11-01-1994	0	8257	0	0	275.23	0	1	0
12-01-1994	162	8108	0	5.23	261.55	0	1	
01-01-1995	0	8741	0	0	281.97	0	1	0
02-01-1995	0	7873	0	0	281.18	0	1	0
03-01-1995	0	9148	0	0	295.1	0	1	0
04-01-1995	0	8832	0	0	294.4	0	1	0
05-01-1995	0	9854	0	0	317.87	0	1	0
06-01-1995	0	9702	0	0	323.4	0	1	0
07-01-1995	0	9900	0	0	319.35	0	1	0
08-01-1995	0	8012	0	0	258.45	0	1	0
09-01-1995	0	8158	0	0	271.93	0	1	0
10-01-1995	0	7640	0	0	246.45	0	1	0
11-01-1995	0	7223	0	0	240.77	0	1	0
12-01-1995	0	8903	0	0	287.19	0	1	0
01-01-1996	0	9553	0	0	308.16	0	1	0
02-01-1996	166	8585	0	5.72	296.03	0	1	
03-01-1996	0	8800	0	0	283.87	0	1	0
04-01-1996	0	7123	0	0	237.43	0	1	0
05-01-1996	0	7711	0	0	248.74	0	1	0
06-01-1996	0	7875	0	0	262.5	0	1	0
07-01-1996	0	10151	0	0	327.45	0	1	0
08-01-1996	0	9087	0	0	293.13	0	1	0
09-01-1996	0	6792	0	0	226.4	0	1	0
10-01-1996	0	7227	0	0	233.13	0	1	0
11-01-1996	0	6845	0	0	228.17	0	1	0
12-01-1996	0	8248	0	0	266.06	0	1	0
01-01-1997	0	7920	0	0	255.48	0	1	0
02-01-1997	0	6315	0	0	225.54	0	1	0
03-01-1997	0	6949	0	0	224.16	0	1	0
04-01-1997	0	6634	0	0	221.13	0	1	0
05-01-1997	0	7089	0	0	228.68	0	1	0
06-01-1997	0	6788	0	0	226.27	0	1	0
07-01-1997	0	7321	0	0	236.16	0	1	0
08-01-1997	0	7164	0	0	231.1	0	1	0
09-01-1997	0	6809	0	0	226.97	0	1	0
10-01-1997	0	7056	0	0	227.61	0	1	0
11-01-1997	0	6037	0	0	201.23	0	1	0
12-01-1997	0	6156	0	0	198.58	0	1	0
01-01-1998	0	6220	0	0	200.65	0	1	0
02-01-1998	0	5594	0	0	199.79	0	1	0
03-01-1998	0	6264	0	0	202.06	0	1	0
04-01-1998	0	5916	0	0	197.2	0	1	0
05-01-1998	0	6692	0	0	215.87	0	1	0
06-01-1998	0	6815	0	0	227.17	0	1	0
07-01-1998	0	6242	0	0	201.35	0	1	0
08-01-1998	0	6389	0	0	206.1	0	1	0
09-01-1998	0	5996	0	0	199.87	0	1	0
10-01-1998	0	5971	0	0	192.61	0	1	0

WELL DATA CARD - HARRISON B 2



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
11-01-1998	0	5574	0	0	185.8	0	1	0
12-01-1998	0	5641	0	0	181.97	0	1	0
01-01-1999	0	5582	0	0	180.06	0	1	0
02-01-1999	0	5180	0	0	185	0	1	0
03-01-1999	0	5653	0	0	182.35	0	1	0
04-01-1999	0	5456	0	0	181.87	0	1	0
05-01-1999	0	5575	0	0	179.84	0	1	0
06-01-1999	0	5374	0	0	179.13	0	1	0
07-01-1999	0	5424	0	0	174.97	0	1	0
08-01-1999	0	5134	0	0	165.61	0	1	0
09-01-1999	0	4686	0	0	156.2	0	1	0
10-01-1999	0	4880	0	0	157.42	0	1	0
11-01-1999	0	4583	0	0	152.77	0	1	0
12-01-1999	0	4567	0	0	147.32	0	1	0
01-01-2000	0	4529	0	0	146.1	0	1	0
02-01-2000	0	4009	0	0	138.24	0	1	0
03-01-2000	0	4336	0	0	139.87	0	1	0
04-01-2000	0	3904	0	0	130.13	0	1	0
05-01-2000	0	4512	0	0	145.55	0	1	0
06-01-2000	0	4969	0	0	165.63	0	1	0
07-01-2000	0	5025	0	0	162.1	0	1	0
08-01-2000	0	4966	0	0	160.19	0	1	0
09-01-2000	0	4665	0	0	155.5	0	1	0
10-01-2000	0	4540	0	0	146.45	0	1	0
11-01-2000	0	4422	0	0	147.4	0	1	0
12-01-2000	0	4782	0	0	154.26	0	1	0
01-01-2001	0	4570	0	0	147.42	0	1	0
02-01-2001	0	3852	0	0	137.57	0	1	0
03-01-2001	0	4450	0	0	143.55	0	1	0
04-01-2001	0	4322	0	0	144.07	0	1	0
05-01-2001	0	4396	0	0	141.81	0	1	0
06-01-2001	0	4108	0	0	136.93	0	1	0
07-01-2001	0	4192	0	0	135.23	0	1	0
08-01-2001	0	4213	0	0	135.9	0	1	0
09-01-2001	0	3889	0	0	129.63	0	1	0
10-01-2001	0	584	0	0	18.84	0	1	0
11-01-2001	0	2449	0	0	81.63	0	1	0
12-01-2001	0	4432	0	0	142.97	0	1	0
01-01-2002	0	4173	0	0	134.61	0	1	0
02-01-2002	0	3382	0	0	120.79	0	1	0
03-01-2002	0	3591	0	0	115.84	0	1	0
04-01-2002	0	3492	0	0	116.4	0	1	0
05-01-2002	0	3430	0	0	110.65	0	1	0
06-01-2002	0	2905	0	0	96.83	0	1	0
07-01-2002	0	3092	0	0	99.74	0	1	0
08-01-2002	0	3232	0	0	104.26	0	1	0
09-01-2002	0	3760	0	0	125.33	0	1	0
10-01-2002	0	3805	0	0	122.74	0	1	0
11-01-2002	0	3771	0	0	125.7	0	1	0
12-01-2002	0	3653	0	0	117.84	0	1	0
01-01-2003	0	3625	0	0	116.94	0	1	0
02-01-2003	0	3125	0	0	111.61	0	1	0
03-01-2003	0	3552	0	0	114.58	0	1	0
04-01-2003	0	3482	0	0	116.07	0	1	0
05-01-2003	0	3842	0	0	123.94	0	1	0
06-01-2003	0	3939	0	0	131.3	0	1	0
07-01-2003	0	3766	0	0	121.48	0	1	0
08-01-2003	0	3654	0	0	117.87	0	1	0
09-01-2003	0	3157	0	0	105.23	0	1	0

WELL DATA CARD - HARRISON B 2



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-2003	0	3729	0	0	120.29	0	1	0
11-01-2003	0	3283	0	0	109.43	0	1	0
12-01-2003	0	3756	0	0	121.16	0	1	0
01-01-2004	0	3548	0	0	114.45	0	1	0
02-01-2004	0	3174	0	0	109.45	0	1	0
03-01-2004	0	3211	0	0	103.58	0	1	0
04-01-2004	0	3012	0	0	100.4	0	1	0
05-01-2004	0	2723	0	0	87.84	0	1	0
06-01-2004	0	2829	0	0	94.3	0	1	0
07-01-2004	0	2930	0	0	94.52	0	1	0
08-01-2004	0	2913	0	0	93.97	0	1	0
09-01-2004	0	2799	0	0	93.3	0	1	0
10-01-2004	0	2898	0	0	93.48	0	1	0
11-01-2004	0	2798	0	0	93.27	0	1	0
12-01-2004	0	3020	0	0	97.42	0	1	0
01-01-2005	0	3134	0	0	101.1	0	1	0
02-01-2005	0	2766	0	0	98.79	0	1	0
03-01-2005	0	3402	0	0	109.74	0	1	0
04-01-2005	0	3023	0	0	100.77	0	1	0
05-01-2005	0	3185	0	0	102.74	0	1	0
06-01-2005	0	2959	0	0	98.63	0	1	0
07-01-2005	0	3020	0	0	97.42	0	1	0
08-01-2005	0	3042	0	0	98.13	0	1	0
09-01-2005	0	2958	0	0	98.6	0	1	0
10-01-2005	0	2865	0	0	92.42	0	1	0
11-01-2005	0	2854	0	0	95.13	0	1	0
12-01-2005	0	3023	0	0	97.52	0	1	0
01-01-2006	0	3023	0	0	97.52	0	1	0
02-01-2006	0	2732	0	0	97.57	0	1	0
03-01-2006	0	3033	0	0	97.84	0	1	0
04-01-2006	0	2924	0	0	97.47	0	1	0
05-01-2006	0	2934	0	0	94.65	0	1	0
06-01-2006	0	2750	0	0	91.67	0	1	0
07-01-2006	0	2822	0	0	91.03	0	1	0
08-01-2006	0	2718	0	0	87.68	0	1	0
09-01-2006	0	2707	0	0	90.23	0	1	0
10-01-2006	0	2826	0	0	91.16	0	1	0
11-01-2006	0	2757	0	0	91.9	0	1	0
12-01-2006	0	2864	0	0	92.39	0	1	0
01-01-2007	0	2925	0	0	94.35	0	1	0
02-01-2007	0	2626	0	0	93.79	0	1	0
03-01-2007	0	2893	0	0	93.32	0	1	0
04-01-2007	0	2754	0	0	91.8	0	1	0
05-01-2007	0	2593	0	0	83.65	0	1	0
06-01-2007	0	2683	0	0	89.43	0	1	0
07-01-2007	0	2737	0	0	88.29	0	1	0
08-01-2007	0	2075	0	0	66.94	0	1	0
09-01-2007	0	1400	0	0	46.67	0	1	0
10-01-2007	0	3254	0	0	104.97	0	1	0
11-01-2007	0	2864	0	0	95.47	0	1	0
12-01-2007	0	2757	0	0	88.94	0	1	0
01-01-2008	0	2624	0	0	84.65	0	1	0
02-01-2008	0	2298	0	0	79.24	0	1	0
03-01-2008	0	2323	0	0	74.94	0	1	0
04-01-2008	0	2333	0	0	77.77	0	1	0
05-01-2008	0	1728	0	0	55.74	0	1	0
06-01-2008	0	6	0	0	0.2	0	1	0
07-01-2008	0	418	0	0	13.48	0	1	0
08-01-2008	0	3794	0	0	122.39	0	1	0

WELL DATA CARD - HARRISON B 2



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
09-01-2008		1443			48.1		1	
10-01-2008		3699			119.32		1	
11-01-2008		3174			105.8		1	
12-01-2008		3129			100.94		1	
01-01-2009	0	3004	0	0	96.9	0	1	0
02-01-2009	0	2725	0	0	97.32	0	1	0
03-01-2009	0	2856	0	0	92.13	0	1	0
04-01-2009	0	2735	0	0	91.17	0	1	0
05-01-2009	0	2802	0	0	90.39	0	1	0
06-01-2009	0	2636	0	0	87.87	0	1	0
07-01-2009	0	2339	0	0	75.45	0	1	0
08-01-2009	0	2427	0	0	78.29	0	1	0
09-01-2009	0	2526	0	0	84.2	0	1	0
10-01-2009	0	2491	0	0	80.35	0	1	0
11-01-2009	0	2648	0	0	88.27	0	1	0
12-01-2009	0	2715	0	0	87.58	0	1	0
01-01-2010		2588			83.48		1	
02-01-2010	0	2324	0	0	83	0	1	0
03-01-2010	0	2603	0	0	83.97	0	1	0
04-01-2010	0	2504	0	0	83.47	0	1	0
05-01-2010	0	2574	0	0	83.03	0	1	0
06-01-2010	0	2465	0	0	82.17	0	1	0
07-01-2010	0	2510	0	0	80.97	0	1	0
08-01-2010	0	2507	0	0	80.87	0	1	0
09-01-2010	0	2420	0	0	80.67	0	1	0
10-01-2010	0	2522	0	0	81.35	0	1	0
11-01-2010	0	2402	0	0	80.07	0	1	0
12-01-2010	0	2416	0	0	77.94	0	1	0
01-01-2011	0	2365	0	0	76.29	0	1	0
02-01-2011	0	2115	0	0	75.54	0	1	0
03-01-2011	0	2375	0	0	76.61	0	1	0
04-01-2011	0	2382	0	0	79.4	0	1	0
05-01-2011	0	2502	0	0	80.71	0	1	0
06-01-2011	0	2378	0	0	79.27	0	1	0
07-01-2011	0	2455	0	0	79.19	0	1	0
08-01-2011	0	2421	0	0	78.1	0	1	0
09-01-2011	0	2386	0	0	79.53	0	1	0
10-01-2011	0	2463	0	0	79.45	0	1	0
11-01-2011	0	2300	0	0	76.67	0	1	0
12-01-2011	0	2301	0	0	74.23	0	1	0
01-01-2012		2315			74.68		1	
02-01-2012	0	2198	0	0	75.79	0	1	0
03-01-2012		2352			75.87		1	
04-01-2012		2235			74.5		1	
05-01-2012	0	2305	0	0	74.35	0	1	0
06-01-2012		2329			77.63		1	
07-01-2012		2382			76.84		1	
08-01-2012	0	2368	0	0	76.39	0	1	0
09-01-2012		2311			77.03		1	
10-01-2012		2471			79.71		1	
11-01-2012	0	1747	0	0	58.23	0	1	0
12-01-2012		2422			78.13		1	
01-01-2013		2462			79.42		1	
02-01-2013		2230			79.64		1	
03-01-2013		2483			80.1		1	
04-01-2013		2349			78.3		1	
05-01-2013		2428			78.32		1	
06-01-2013		2242			74.73		1	
07-01-2013		2391			77.13		1	

WELL DATA CARD - HARRISON B 2



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
08-01-2013		2299			74.16		1	
09-01-2013		1762			58.73		1	
10-01-2013		2364			76.26		1	
11-01-2013		2186			72.87		1	
12-01-2013	0	2201	0	0	71	0	1	0
01-01-2014	0	2203	0	0	71.06	0	1	0
02-01-2014	0	2008	0	0	71.71	0	1	0
03-01-2014	0	2216	0	0	71.48	0	1	0
04-01-2014	0	2160	0	0	72	0	1	0
05-01-2014	0	2235	0	0	72.1	0	1	0
06-01-2014	0	2121	0	0	70.7	0	1	0
07-01-2014	0	2162	0	0	69.74	0	1	0
08-01-2014	0	2173	0	0	70.1	0	1	0
09-01-2014	0	2056	0	0	68.53	0	1	0
10-01-2014	0	2091	0	0	67.45	0	1	0
11-01-2014	0	2046	0	0	68.2	0	1	0
12-01-2014	0	2056	0	0	66.32	0	1	0
01-01-2015	0	2047	0	0	66.03	0	1	0
02-01-2015	0	1692	0	0	60.43	0	1	0
03-01-2015	0	2026	0	0	65.35	0	1	0
04-01-2015	0	1959	0	0	65.3	0	1	0
05-01-2015	0	1941	0	0	62.61	0	1	0
06-01-2015	0	1771	0	0	59.03	0	1	0
07-01-2015	0	1815	0	0	58.55	0	1	0
08-01-2015	0	1950	0	0	62.9	0	1	0
09-01-2015	0	1863	0	0	62.1	0	1	0
10-01-2015	0	1777	0	0	57.32	0	1	0
11-01-2015	0	1009	0	0	33.63	0	1	0
12-01-2015	0	1428	0	0	46.06	0	1	0
01-01-2016	0	291	0	0	9.39	0	1	0
02-01-2016	0	357	0	0	12.31	0	1	0
03-01-2016	0	26	0	0	0.84	0	1	0
04-01-2016	0	11	0	0	0.37	0	1	0
05-01-2016	0	38	0	0	1.23	0	1	0
06-01-2016	0	76	0	0	2.53	0	1	0
07-01-2016	0	86	0	0	2.77	0	1	0
08-01-2016	0	81	0	0	2.61	0	1	0
09-01-2016	0	72	0	0	2.4	0	1	0
10-01-2016	0	68	0	0	2.19	0	1	0
11-01-2016	0	64	0	0	2.13	0	1	0
12-01-2016	62	62	0	2	2	0	1	0
01-01-2017	0	1195	0	0	38.55	0	1	0
02-01-2017	0	2425	0	0	86.61	0	1	0
03-01-2017	0	1466	0	0	47.29	0	1	0
04-01-2017	0	2298	0	0	76.6	0	1	0
05-01-2017	0	2142	0	0	69.1	0	1	0
06-01-2017	0	1881	0	0	62.7	0	1	0
07-01-2017	0	1812	0	0	58.45	0	1	0
08-01-2017	0	1726	0	0	55.68	0	1	0
09-01-2017	0	1643	0	0	54.77	0	1	0
10-01-2017	0	1737	0	0	56.03	0	1	0
11-01-2017	0	1593	0	0	53.1	0	1	0
12-01-2017	0	1482	0	0	47.81	0	1	0
01-01-2018	0	1522	0	0	49.1	0	1	0
02-01-2018	0	1332	0	0	47.57	0	1	0
03-01-2018		1504			48.52		1	
04-01-2018		1399			46.63		1	
05-01-2018		1522			49.1		1	
06-01-2018		1504			50.13		1	

WELL DATA CARD - HARRISON B 2



Well Card Details

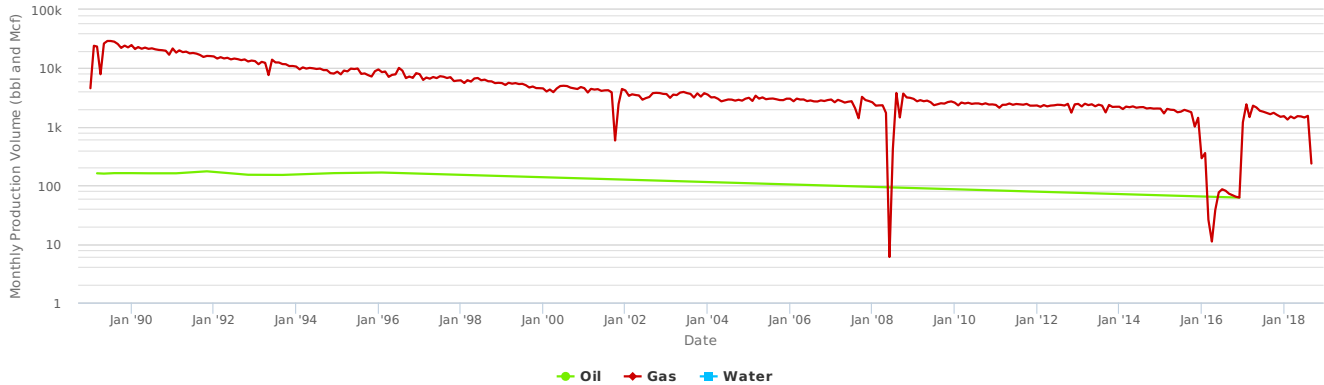
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
07-01-2018		1442			46.52		1	
08-01-2018		1542			49.74		1	
09-01-2018		236			7.87		1	

No production data available for this well.

CHART

Monthly Production



No production time series data available for this well.

No production data available for this well.

HISTORY

Effective Date	Operator	Activity
12-09-2013		Well Test
09-24-2001	QEP ENERGY	Permit
01-27-1989		Well Test
01-27-1989	MERIT ENERGY	Completion
01-27-1989	MERIT ENERGY COMPANY	Production
01-01-1989	MERIT ENERGY COMPANY	Production
11-29-1988	MERIT ENERGY	Spud

No history data available for this well.

WELL DATA CARD - HARRISON B 3-31



Well Card Details

2018-12-11

HARRISON B 3-31							
API #:	3508721681	County:	MCCLAIN (OK)	Township:	05N	Last Completion Date:	05-21-2002
Operator:	MERIT ENERGY	Lat, Lon:	34.8687104, -97.5589561	Range:	03W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	NE4 NW4		
Completion Type:	GAS	Survey:		Spud Date:	03-14-2002		
GL:	963 ft	Section:	31	First Completion Date:	05-21-2002		

PERMITS

PERMIT # 03042218

GENERAL

Operator:	QEP ENERGY	Lease Name:	HARRISON B	Address: LACRETIA TOPPAH 6120 S. YALE STE. 1300 TULSA, OK 74136	Filing Purpose:	NewDrill
TD:	9600 ft	Received:	03-04-2002	Issued:	03-05-2002	RRC Lease ID #: 0871091900
Phone:	918-488-8962	Type:	V			

SURFACE LOCATION & ACREAGE

District:		Section:	31	Survey:		County:	MCCLAIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	GAS
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PERMIT # 11012214

GENERAL

Operator:	QEP ENERGY	Lease Name:	HARRISON B	Address: LACRETIA TOPPAH 6120 S. YALE STE. 1300 TULSA, OK 74136	Filing Purpose:	Amended
TD:	9600 ft	Received:	11-01-2002	Issued:	11-05-2002	RRC Lease ID #: 0871091900
Phone:	918-488-8962	Type:	V			

SURFACE LOCATION & ACREAGE

District:		Section:	31	Survey:		County:	MCCLAIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	GAS
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WELLBORES

API # 350872168100

WELLBORE

API #:	350872168100	Formation:	SYCAMORE	True Vert. Depth:	9100 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	9100 ft	Lateral Length:		Elevation:	963 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

No wellbore data available for this well.

WELL DESIGN

CASING

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087216810000	CONDUCTOR CASING	16	0	78					78		
35087216810000	SURFACE CASING	8.625	0	528		32	J-55		225		
35087216810000	PRODUCTION CASING	5.5	8076	9095		17	N-80 J-55		270		8076

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

WELL DATA CARD - HARRISON B 3-31



Well Card Details

2018-12-11

LAS LOGS						
Mnemonic	Description	Log Date	Top (ft)	Bottom (ft)	KB (ft)	Source
DEPT			5500	9091.8369	983	BAKER HUGHES
GR			5500	9091.8369	983	BAKER HUGHES
SN			5500	9091.8369	983	BAKER HUGHES

No LAS logs available for this well.

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 35087216810000

COMPLETION SUMMARY

API #: 35087216810000 Completion Date: 05-21-2002 Upper Perf: 8441 ft Lower Perf: 8616 ft

TREATMENT JOB #1 - 35087216810000

Source: State Agency Job Start Date: Job End Date: 05-21-2002 Treatment Top: 8441 ft
 Treatment Bottom: 8616 ft Treatment Formation: SYCAMORE Stage Count: Total Proppant: 207000 lbs
 Total Fluid: 11772 bbl Total Water: Total Additive: Max Treatment Rate:
 Max Treatment Pressure: Frac Vendor: Treatment Type: Remarks: 72 BBLs/20% 207,000# 20/40 SAND + 11,700 BW

TREATMENT DETAIL FOR JOB #1 - 35087216810000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087216810000	State Agency	ACID	20%		3024	GALS						
35087216810000	State Agency	PROPPANT	20/40 sand		207000	LBS			SAND	20/40		
35087216810000	State Agency				491400	GALS						

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

FORMATIONS

Formation	Top (ft)
SYCAMORE	8441

No formation data available for this well.

WELL TESTS

PRODUCTION

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
05-24-2002	24	144333		35	1000	1	45		3	433		InitialPotentialTest	FLOWING

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087216810000

SUMMARY

Producing Entity: WELL Max Active Wells: 1 Cumulative Gas: 400166 Oil EUR:
 Reservoir: SYCAMORE First Prod Date: 05-01-2002 Peak Oil: 183 Gas EUR:
 District: (N/A) Last Prod Date: 05-01-2018 Peak Gas: 5365 Oil Gatherer: PHILLIP 66 COMPANY
 Lease: HARRISON B Months Producing: 189 Daily Oil: 0 Gas Gatherer: ONEOK FIELD SERVICES COMPANY
 Latest Well Count: 1 Cumulative Oil: 892 Daily Gas: 36

WELL DATA CARD - HARRISON B 3-31



Well Card Details

2018-12-11

PRODUCTION								
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
05-01-2002	0	3363	0	0	108.48	0	1	0
06-01-2002	0	5043	0	0	168.1	0	1	0
07-01-2002	0	5015	0	0	161.77	0	1	0
08-01-2002	0	4248	0	0	137.03	0	1	0
09-01-2002	0	3871	0	0	129.03	0	1	0
10-01-2002	0	3959	0	0	127.71	0	1	0
11-01-2002	0	3442	0	0	114.73	0	1	0
12-01-2002	0	3930	0	0	126.77	0	1	0
01-01-2003	0	3940	0	0	127.1	0	1	0
02-01-2003	0	3363	0	0	120.11	0	1	0
03-01-2003	0	3739	0	0	120.61	0	1	0
04-01-2003	0	3489	0	0	116.3	0	1	0
05-01-2003	0	3521	0	0	113.58	0	1	0
06-01-2003	0	2461	0	0	82.03	0	1	0
07-01-2003	0	3352	0	0	108.13	0	1	0
08-01-2003	0	3238	0	0	104.45	0	1	0
09-01-2003	0	3172	0	0	105.73	0	1	0
10-01-2003	0	2393	0	0	77.19	0	1	0
11-01-2003	0	3007	0	0	100.23	0	1	0
12-01-2003	0	3073	0	0	99.13	0	1	0
01-01-2004	0	2958	0	0	95.42	0	1	0
02-01-2004	0	2728	0	0	94.07	0	1	0
03-01-2004	0	2854	0	0	92.06	0	1	0
04-01-2004	0	2711	0	0	90.37	0	1	0
05-01-2004	0	2765	0	0	89.19	0	1	0
06-01-2004	0	2950	0	0	98.33	0	1	0
07-01-2004	0	3834	0	0	123.68	0	1	0
08-01-2004	155	2815	0	5	90.81	0	1	0
09-01-2004	0	2507	0	0	83.57	0	1	0
10-01-2004	0	2934	0	0	94.65	0	1	0
11-01-2004	0	2518	0	0	83.93	0	1	0
12-01-2004	0	3019	0	0	97.39	0	1	0
01-01-2005	0	2688	0	0	86.71	0	1	0
02-01-2005	0	2503	0	0	89.39	0	1	0
03-01-2005	0	2762	0	0	89.1	0	1	0
04-01-2005	0	2650	0	0	88.33	0	1	0
05-01-2005	0	2681	0	0	86.48	0	1	0
06-01-2005	0	2627	0	0	87.57	0	1	0
07-01-2005	0	2679	0	0	86.42	0	1	0
08-01-2005	0	5365	0	0	173.06	0	1	0
09-01-2005	0	2606	0	0	86.87	0	1	0
10-01-2005	0	2661	0	0	85.84	0	1	0
11-01-2005	0	2568	0	0	85.6	0	1	0
12-01-2005	0	2563	0	0	82.68	0	1	0
01-01-2006	0	2600	0	0	83.87	0	1	0
02-01-2006	0	2285	0	0	81.61	0	1	0
03-01-2006	0	2546	0	0	82.13	0	1	0
04-01-2006	0	2063	0	0	68.77	0	1	0
05-01-2006	0	2511	0	0	81	0	1	0
06-01-2006	0	2498	0	0	83.27	0	1	0
07-01-2006	0	2532	0	0	81.68	0	1	0
08-01-2006	0	2472	0	0	79.74	0	1	0
09-01-2006	0	2388	0	0	79.6	0	1	0
10-01-2006	0	2427	0	0	78.29	0	1	0
11-01-2006	0	2260	0	0	75.33	0	1	0
12-01-2006	0	2387	0	0	77	0	1	0
01-01-2007	0	2194	0	0	70.77	0	1	0
02-01-2007	0	2111	0	0	75.39	0	1	0

WELL DATA CARD - HARRISON B 3-31



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-2007	0	2213	0	0	71.39	0	1	0
04-01-2007	0	2071	0	0	69.03	0	1	0
05-01-2007	0	2183	0	0	70.42	0	1	0
06-01-2007	0	1599	0	0	53.3	0	1	0
07-01-2007	0	2309	0	0	74.48	0	1	0
08-01-2007	0	1746	0	0	56.32	0	1	0
09-01-2007	0	1347	0	0	44.9	0	1	0
10-01-2007	0	3147	0	0	101.52	0	1	0
11-01-2007	0	2193	0	0	73.1	0	1	0
12-01-2007	170	2306	0	5.48	74.39	0	1	0
01-01-2008	0	2293	0	0	73.97	0	1	0
02-01-2008		2247			77.48		1	
03-01-2008	0	2298	0	0	74.13	0	1	0
04-01-2008	0	2426	0	0	80.87	0	1	0
05-01-2008	0	2442	0	0	78.77	0	1	0
06-01-2008	0	2242	0	0	74.73	0	1	0
07-01-2008	0	2314	0	0	74.65	0	1	0
08-01-2008	0	2296	0	0	74.06	0	1	0
09-01-2008		916			30.53		1	
10-01-2008		2542			82		1	
11-01-2008		2238			74.6		1	
12-01-2008		2238			72.19		1	
01-01-2009	0	2205	0	0	71.13	0	1	0
02-01-2009	0	1986	0	0	70.93	0	1	0
03-01-2009	0	2188	0	0	70.58	0	1	0
04-01-2009	0	2112	0	0	70.4	0	1	0
05-01-2009	0	2159	0	0	69.65	0	1	0
06-01-2009	0	2063	0	0	68.77	0	1	0
07-01-2009	83	2123	0	2.68	68.48	0	1	0
08-01-2009	0	2078	0	0	67.03	0	1	0
09-01-2009	0	2049	0	0	68.3	0	1	0
10-01-2009	0	2112	0	0	68.13	0	1	0
11-01-2009	0	2029	0	0	67.63	0	1	0
12-01-2009	0	2096	0	0	67.61	0	1	0
01-01-2010		2074			66.9		1	
02-01-2010	0	1904	0	0	68	0	1	0
03-01-2010	0	2086	0	0	67.29	0	1	0
04-01-2010	0	2024	0	0	67.47	0	1	0
05-01-2010	0	1829	0	0	59	0	1	0
06-01-2010	0	2139	0	0	71.3	0	1	0
07-01-2010	0	2126	0	0	68.58	0	1	0
08-01-2010	0	2124	0	0	68.52	0	1	0
09-01-2010	0	2021	0	0	67.37	0	1	0
10-01-2010	0	2082	0	0	67.16	0	1	0
11-01-2010	0	2018	0	0	67.27	0	1	0
12-01-2010	0	2081	0	0	67.13	0	1	0
01-01-2011	0	2050	0	0	66.13	0	1	0
02-01-2011	0	1874	0	0	66.93	0	1	0
03-01-2011	0	2065	0	0	66.61	0	1	0
04-01-2011	0	1992	0	0	66.4	0	1	0
05-01-2011	0	2036	0	0	65.68	0	1	0
06-01-2011	0	1991	0	0	66.37	0	1	0
07-01-2011	0	2052	0	0	66.19	0	1	0
08-01-2011	0	2032	0	0	65.55	0	1	0
09-01-2011	0	1944	0	0	64.8	0	1	0
10-01-2011	0	2012	0	0	64.9	0	1	0
11-01-2011	0	1925	0	0	64.17	0	1	0
12-01-2011	0	1946	0	0	62.77	0	1	0
01-01-2012		1970			63.55		1	

WELL DATA CARD - HARRISON B 3-31



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-2012	0	1770	0	0	61.03	0	1	0
03-01-2012		1886			60.84		1	
04-01-2012		1868			62.27		1	
05-01-2012	0	1803	0	0	58.16	0	1	0
06-01-2012		443			14.77		1	
07-01-2012		1889			60.94		1	
08-01-2012		1780			57.42		1	
09-01-2012		1706			56.87		1	
10-01-2012		1742			56.19		1	
11-01-2012	107	1692	0	3.57	56.4	0	1	0
12-01-2012		1725			55.65		1	
01-01-2013		1682			54.26		1	
02-01-2013		1508			53.86		1	
03-01-2013		1705			55		1	
04-01-2013		1619			53.97		1	
05-01-2013		1591			51.32		1	
06-01-2013		1618			53.93		1	
07-01-2013		1687			54.42		1	
08-01-2013		1679			54.16		1	
09-01-2013		1069			35.63		1	
10-01-2013		1403			45.26		1	
11-01-2013	0	1691	0	0	56.37	0	1	0
12-01-2013	0	1653	0	0	53.32	0	1	0
01-01-2014	0	1662	0	0	53.61	0	1	0
02-01-2014	0	1502	0	0	53.64	0	1	0
03-01-2014	0	1621	0	0	52.29	0	1	0
04-01-2014	0	1621	0	0	54.03	0	1	0
05-01-2014	0	1511	0	0	48.74	0	1	0
06-01-2014	0	1414	0	0	47.13	0	1	0
07-01-2014	0	1517	0	0	48.94	0	1	0
08-01-2014	0	1526	0	0	49.23	0	1	0
09-01-2014	0	1369	0	0	45.63	0	1	0
10-01-2014	0	1454	0	0	46.9	0	1	0
11-01-2014	0	1462	0	0	48.73	0	1	0
12-01-2014	0	1504	0	0	48.52	0	1	0
01-01-2015	0	1174	0	0	37.87	0	1	0
02-01-2015	0	1477	0	0	52.75	0	1	0
03-01-2015	0	1458	0	0	47.03	0	1	0
05-01-2015	0	1387	0	0	44.74	0	1	
06-01-2015	0	1476	0	0	49.2	0	1	
07-01-2015	0	1441	0	0	46.48	0	1	
08-01-2015	0	1305	0	0	42.1	0	1	
10-01-2015	0	1398	0	0	45.1	0	1	
11-01-2015	0	1332	0	0	44.4	0	1	0
12-01-2015	0	1381	0	0	44.55	0	1	
01-01-2016	0	1384	0	0	44.65	0	1	
03-01-2016	0	1395	0	0	45	0	1	
04-01-2016	0	1259	0	0	41.97	0	1	
05-01-2016	0	1392	0	0	44.9	0	1	
06-01-2016	0	1295	0	0	43.17	0	1	0
07-01-2016	0	1307	0	0	42.16	0	1	
08-01-2016	0	1316	0	0	42.45	0	1	
09-01-2016	183	1244	0	6.1	41.47	0	1	0
10-01-2016	0	1173	0	0	37.84	0	1	0
11-01-2016	0	1302	0	0	43.4	0	1	
12-01-2016	76	1042	0	2.45	33.61	0	1	
01-01-2017	0	1584	0	0	51.1	0	1	
02-01-2017	0	1494	0	0	53.36	0	1	
03-01-2017	0	969	0	0	31.26	0	1	

WELL DATA CARD - HARRISON B 3-31



Well Card Details

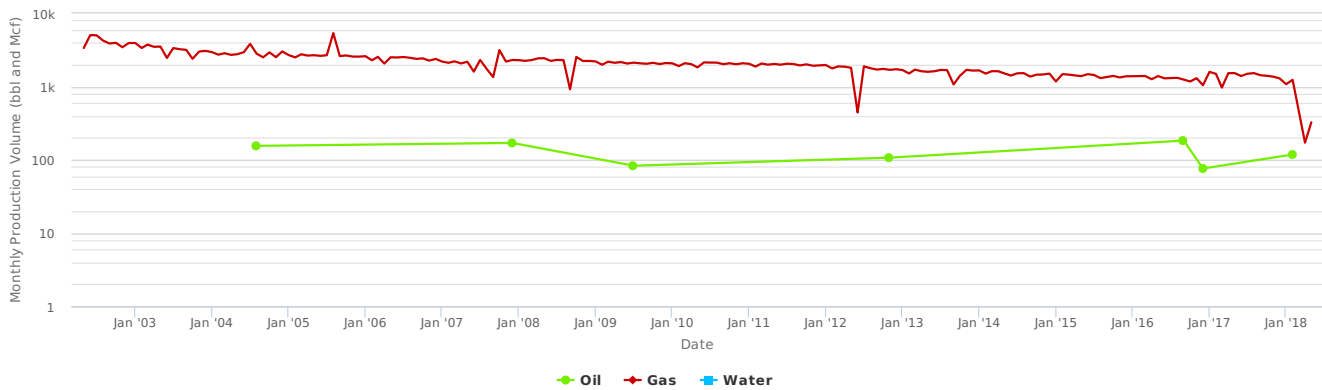
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
04-01-2017	0	1526	0	0	50.87	0	1	
05-01-2017	0	1527	0	0	49.26	0	1	
06-01-2017	0	1393	0	0	46.43	0	1	
07-01-2017	0	1496	0	0	48.26	0	1	
08-01-2017	0	1527	0	0	49.26	0	1	
09-01-2017	0	1427	0	0	47.57	0	1	
10-01-2017	0	1404	0	0	45.29	0	1	
11-01-2017	0	1365	0	0	45.5	0	1	
12-01-2017	0	1292	0	0	41.68	0	1	
01-01-2018	0	1078	0	0	34.77	0	1	
02-01-2018	118	1236	0	4.21	44.14	0	1	
04-01-2018	0	171	0	0	5.7	0	1	
05-01-2018	0	325	0	0	10.48	0	1	

No production data available for this well.

CHART

Monthly Production



No production time series data available for this well.

No production data available for this well.

HISTORY

Effective Date	Operator	Activity
11-05-2002	QEP ENERGY	Permit
05-24-2002		Well Test
05-21-2002	MERIT ENERGY	Completion
05-21-2002	MERIT ENERGY COMPANY	Production
05-01-2002	MERIT ENERGY COMPANY	Production
03-14-2002	MERIT ENERGY	Spud
03-05-2002	QEP ENERGY	Permit

No history data available for this well.

WELL DATA CARD - HARRISON UNIT B 1



Well Card Details

2018-12-11

HARRISON UNIT B 1							
API #:	3508735412	County:	MCLLAIN (OK)	Township:	05N	Last Completion Date:	07-31-1960
Operator:	MERIT ENERGY	Lat, Lon:	34.8643503, -97.5582235	Range:	03W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	SE4 NW4		
Completion Type:	GAS	Survey:		Spud Date:	12-16-1959		
GL:	965 ft	Section:	31	First Completion Date:	07-31-1960		

PERMITS

No permit data available for this well.

WELLBORES

API # 350873541200

WELLBORE

API #:	350873541200	Formation:	HART HUNTON	True Vert. Depth:		Horizontal Length:	1.15 ft
Trajectory:	U	Total Depth:	11500 ft	Lateral Length:		Elevation:	965 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

Mnemonic	Description	Log Date	Top (ft)	Bottom (ft)	KB (ft)	Source
DEPT			5500	11230.8594	979	SCHLUMBERGER
SN			5500	11230.8594	979	SCHLUMBERGER
SP			5500	11230.8594	979	SCHLUMBERGER

No LAS logs available for this well.

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 35087354120000

COMPLETION SUMMARY

API #:	35087354120000	Completion Date:	07-31-1960	Upper Perf:	7768 ft	Lower Perf:	8870 ft
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No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

WELL DATA CARD - HARRISON UNIT B 1



Well Card Details

2018-12-11

API # 35087354120000

SUMMARY							
Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	2725824	Oil EUR:	
Reservoir:	HART HUNTON	First Prod Date:	01-01-1978	Peak Oil:	244	Gas EUR:	
District:	(N/A)	Last Prod Date:	07-01-2018	Peak Gas:	31019	Oil Gatherer:	QUESTAR ENERGY TRADING
Lease:	HARRISON UNIT B	Months Producing:	479	Daily Oil:	0	Gas Gatherer:	DCP MIDSTREAM LP
Latest Well Count:	1	Cumulative Oil:	4086	Daily Gas:	49		

PRODUCTION								
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-1978	13	0	0	0.42	0	0	1	0
02-01-1978	13	0	0	0.46	0	0	1	0
03-01-1978	13	0	0	0.42	0	0	1	0
04-01-1978	13	0	0	0.43	0	0	1	0
05-01-1978	13	0	0	0.42	0	0	1	0
06-01-1978	13	0	0	0.43	0	0	1	0
07-01-1978	13	0	0	0.42	0	0	1	0
08-01-1978	13	0	0	0.42	0	0	1	0
09-01-1978	13	0	0	0.43	0	0	1	0
10-01-1978	13	14936	0	0.42	481.81	0	1	0
11-01-1978	13	14306	0	0.43	476.87	0	1	0
12-01-1978	13	14925	0	0.42	481.45	0	1	0
01-01-1979	0	14215	0	0	458.55	0	1	0
02-01-1979	0	12747	0	0	455.25	0	1	0
03-01-1979	0	14905	0	0	480.81	0	1	0
04-01-1979	0	12969	0	0	432.3	0	1	0
05-01-1979	0	14361	0	0	463.26	0	1	0
06-01-1979	159	13890	0	5.3	463	0	1	0
07-01-1979	40	14219	0	1.29	458.68	0	1	0
08-01-1979	0	14734	0	0	475.29	0	1	0
09-01-1979	0	13891	0	0	463.03	0	1	0
10-01-1979	0	14888	0	0	480.26	0	1	0
11-01-1979	0	13542	0	0	451.4	0	1	0
12-01-1979	162	14522	0	5.23	468.45	0	1	0
01-01-1980	0	14384	0	0	464	0	1	0
02-01-1980	0	13593	0	0	468.72	0	1	0
03-01-1980	0	14640	0	0	472.26	0	1	0
04-01-1980	0	14444	0	0	481.47	0	1	0
05-01-1980	0	14964	0	0	482.71	0	1	0
06-01-1980	0	14537	0	0	484.57	0	1	0
07-01-1980	156	15031	0	5.03	484.87	0	1	0
08-01-1980	0	14894	0	0	480.45	0	1	0
09-01-1980	0	14350	0	0	478.33	0	1	0
10-01-1980	0	14370	0	0	463.55	0	1	0
11-01-1980	0	13838	0	0	461.27	0	1	0
12-01-1980	0	13909	0	0	448.68	0	1	0
01-01-1981	0	14173	0	0	457.19	0	1	0
02-01-1981	0	12481	0	0	445.75	0	1	0
03-01-1981	0	13815	0	0	445.65	0	1	0
04-01-1981	0	14002	0	0	466.73	0	1	0
05-01-1981	0	13930	0	0	449.35	0	1	0
06-01-1981	0	13122	0	0	437.4	0	1	0
07-01-1981	0	14624	0	0	471.74	0	1	0
08-01-1981	0	14178	0	0	457.35	0	1	0
09-01-1981	0	13577	0	0	452.57	0	1	0
10-01-1981	0	13593	0	0	438.48	0	1	0
11-01-1981	244	13189	0	8.13	439.63	0	1	0
12-01-1981	0	13478	0	0	434.77	0	1	0
01-01-1982	0	13467	0	0	434.42	0	1	0
02-01-1982	0	11924	0	0	425.86	0	1	0

WELL DATA CARD - HARRISON UNIT B 1



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-1982	0	13461	0	0	434.23	0	1	0
04-01-1982	0	13006	0	0	433.53	0	1	0
05-01-1982	0	13560	0	0	437.42	0	1	0
06-01-1982	0	13079	0	0	435.97	0	1	0
07-01-1982	0	13774	0	0	444.32	0	1	0
08-01-1982	0	13449	0	0	433.84	0	1	0
09-01-1982	0	13258	0	0	441.93	0	1	0
10-01-1982	0	13544	0	0	436.9	0	1	0
11-01-1982	0	12932	0	0	431.07	0	1	0
12-01-1982	0	13137	0	0	423.77	0	1	0
01-01-1983	0	12759	0	0	411.58	0	1	0
02-01-1983	154	12405	0	5.5	443.04	0	1	0
03-01-1983	0	12713	0	0	410.1	0	1	0
04-01-1983	0	1934	0	0	64.47	0	1	0
05-01-1983	0	2225	0	0	71.77	0	1	0
08-01-1983	0	16632	0	0	536.52	0	1	0
09-01-1983	0	16722	0	0	557.4	0	1	0
10-01-1983	0	18012	0	0	581.03	0	1	0
11-01-1983	147	6910	0	4.9	230.33	0	1	0
12-01-1983	0	15825	0	0	510.48	0	1	0
01-01-1984	0	12452	0	0	401.68	0	1	0
02-01-1984	0	15797	0	0	544.72	0	1	0
03-01-1984	153	14268	0	4.94	460.26	0	1	0
04-01-1984	0	12164	0	0	405.47	0	1	0
05-01-1984	0	13689	0	0	441.58	0	1	0
06-01-1984	0	11641	0	0	388.03	0	1	0
07-01-1984	0	10355	0	0	334.03	0	1	0
08-01-1984	0	8515	0	0	274.68	0	1	0
09-01-1984	0	10109	0	0	336.97	0	1	0
10-01-1984	0	9556	0	0	308.26	0	1	0
11-01-1984	101	10311	0	3.37	343.7	0	1	0
12-01-1984	0	8051	0	0	259.71	0	1	0
01-01-1985	0	7810	0	0	251.94	0	1	0
02-01-1985	0	6829	0	0	243.89	0	1	0
03-01-1985	0	9426	0	0	304.06	0	1	0
04-01-1985	0	8480	0	0	282.67	0	1	0
05-01-1985	0	5353	0	0	172.68	0	1	0
06-01-1985	0	10784	0	0	359.47	0	1	0
07-01-1985	0	8397	0	0	270.87	0	1	0
08-01-1985	0	8901	0	0	287.13	0	1	0
09-01-1985	0	9127	0	0	304.23	0	1	0
10-01-1985	0	9812	0	0	316.52	0	1	0
11-01-1985	0	10372	0	0	345.73	0	1	0
12-01-1985	0	5831	0	0	188.1	0	1	0
01-01-1986	0	9225	0	0	297.58	0	1	0
02-01-1986	0	7849	0	0	280.32	0	1	0
03-01-1986	0	7946	0	0	256.32	0	1	0
04-01-1986	0	8545	0	0	284.83	0	1	0
05-01-1986	0	9664	0	0	311.74	0	1	0
06-01-1986	0	9774	0	0	325.8	0	1	0
07-01-1986	155	8216	0	5	265.03	0	1	0
08-01-1986	0	8786	0	0	283.42	0	1	0
09-01-1986	0	7997	0	0	266.57	0	1	0
10-01-1986	0	7209	0	0	232.55	0	1	0
11-01-1986	0	4919	0	0	163.97	0	1	0
12-01-1986	0	5669	0	0	182.87	0	1	0
01-01-1987	0	6445	0	0	207.9	0	1	0
02-01-1987	0	5582	0	0	199.36	0	1	0
03-01-1987	0	7027	0	0	226.68	0	1	0

WELL DATA CARD - HARRISON UNIT B 1



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
04-01-1987	0	5869	0	0	195.63	0	1	0
05-01-1987	0	5773	0	0	186.23	0	1	0
06-01-1987	0	4858	0	0	161.93	0	1	0
07-01-1987	0	5903	0	0	190.42	0	1	0
08-01-1987	0	5471	0	0	176.48	0	1	0
09-01-1987	0	4933	0	0	164.43	0	1	0
10-01-1987	0	4756	0	0	153.42	0	1	0
11-01-1987	154	15246	0	5.13	508.2	0	1	0
12-01-1987	0	10724	0	0	345.94	0	1	0
01-01-1988	0	12402	0	0	400.06	0	1	0
02-01-1988	0	10172	0	0	350.76	0	1	0
03-01-1988	0	10341	0	0	333.58	0	1	0
04-01-1988	0	10928	0	0	364.27	0	1	0
05-01-1988	159	10769	0	5.13	347.39	0	1	0
06-01-1988	0	10222	0	0	340.73	0	1	0
07-01-1988	0	9342	0	0	301.35	0	1	0
08-01-1988	0	10258	0	0	330.9	0	1	0
09-01-1988	0	9543	0	0	318.1	0	1	0
10-01-1988	0	8487	0	0	273.77	0	1	0
11-01-1988	0	8906	0	0	296.87	0	1	0
12-01-1988	0	31019	0	0	1000.61	0	1	0
01-01-1989	0	8356	0	0	269.55	0	1	0
02-01-1989	0	7517	0	0	268.46	0	1	0
03-01-1989	0	6323	0	0	203.97	0	1	0
04-01-1989	0	7894	0	0	263.13	0	1	0
05-01-1989	0	9381	0	0	302.61	0	1	0
06-01-1989	0	9450	0	0	315	0	1	0
07-01-1989	0	9455	0	0	305	0	1	0
08-01-1989	0	9042	0	0	291.68	0	1	0
09-01-1989	0	7054	0	0	235.13	0	1	0
10-01-1989	0	7314	0	0	235.94	0	1	0
11-01-1989	0	8661	0	0	288.7	0	1	0
12-01-1989	0	6223	0	0	200.74	0	1	0
01-01-1990	173	10320	0	5.58	332.9	0	1	0
02-01-1990	0	7397	0	0	264.18	0	1	0
03-01-1990	0	7799	0	0	251.58	0	1	0
04-01-1990	0	7853	0	0	261.77	0	1	0
05-01-1990	0	8895	0	0	286.94	0	1	0
06-01-1990	0	8627	0	0	287.57	0	1	0
07-01-1990	0	8747	0	0	282.16	0	1	0
08-01-1990	0	10435	0	0	336.61	0	1	0
09-01-1990	0	8249	0	0	274.97	0	1	0
10-01-1990	0	8477	0	0	273.45	0	1	0
11-01-1990		7753			258.43		1	
12-01-1990		8042			259.42		1	
01-01-1991		6939			223.84		1	
02-01-1991		6563			234.39		1	
03-01-1991		7699			248.35		1	
04-01-1991	0	6567	0	0	218.9	0	1	0
05-01-1991	0	8221	0	0	265.19	0	1	0
06-01-1991	0	2177	0	0	72.57	0	1	0
07-01-1991	0	3	0	0	0.1	0	1	0
08-01-1991	0	9783	0	0	315.58	0	1	0
09-01-1991	0	21	0	0	0.7	0	1	0
10-01-1991	164	7445	0	5.29	240.16	0	1	0
11-01-1991	0	7806	0	0	260.2	0	1	0
12-01-1991	0	7853	0	0	253.32	0	1	0
01-01-1992	0	7629	0	0	246.1	0	1	0
02-01-1992	0	7006	0	0	241.59	0	1	0

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Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-1992	0	7451	0	0	240.35	0	1	0
04-01-1992	0	6814	0	0	227.13	0	1	0
05-01-1992	0	6694	0	0	215.94	0	1	0
06-01-1992	0	4895	0	0	163.17	0	1	0
07-01-1992	0	8128	0	0	262.19	0	1	0
08-01-1992	0	7826	0	0	252.45	0	1	0
09-01-1992	0	7005	0	0	233.5	0	1	0
10-01-1992	0	6420	0	0	207.1	0	1	0
11-01-1992	0	1590	0	0	53	0	1	0
12-01-1992	0	7	0	0	0.23	0	1	0
01-01-1993	0	3	0	0	0.1	0	1	0
07-01-1993	0	8703	0	0	280.74	0	1	0
08-01-1993	0	11069	0	0	357.06	0	1	0
09-01-1993	0	8847	0	0	294.9	0	1	0
10-01-1993	0	8508	0	0	274.45	0	1	0
11-01-1993	0	7609	0	0	253.63	0	1	0
12-01-1993	0	7181	0	0	231.65	0	1	0
01-01-1994	0	7096	0	0	228.9	0	1	0
02-01-1994	0	6105	0	0	218.04	0	1	0
03-01-1994	0	6618	0	0	213.48	0	1	0
04-01-1994	0	6314	0	0	210.47	0	1	0
05-01-1994	0	6441	0	0	207.77	0	1	0
06-01-1994	0	6166	0	0	205.53	0	1	0
07-01-1994	0	6317	0	0	203.77	0	1	0
08-01-1994	0	6230	0	0	200.97	0	1	0
09-01-1994	0	5944	0	0	198.13	0	1	0
10-01-1994	0	6050	0	0	195.16	0	1	0
11-01-1994	0	5661	0	0	188.7	0	1	0
12-01-1994	0	5875	0	0	189.52	0	1	0
01-01-1995	165	6080	0	5.32	196.13	0	1	
02-01-1995	0	5429	0	0	193.89	0	1	0
03-01-1995	0	5952	0	0	192	0	1	0
04-01-1995	0	5631	0	0	187.7	0	1	0
05-01-1995	0	5706	0	0	184.06	0	1	0
06-01-1995	0	5513	0	0	183.77	0	1	0
07-01-1995	0	5637	0	0	181.84	0	1	0
08-01-1995	0	5486	0	0	176.97	0	1	0
09-01-1995	0	5844	0	0	194.8	0	1	0
10-01-1995	0	5838	0	0	188.32	0	1	0
11-01-1995	0	5423	0	0	180.77	0	1	0
12-01-1995	0	5205	0	0	167.9	0	1	0
01-01-1996	0	5318	0	0	171.55	0	1	0
02-01-1996	0	5279	0	0	182.03	0	1	0
03-01-1996	0	5333	0	0	172.03	0	1	0
04-01-1996	166	0	0	5.53	0	0	1	
05-01-1996	0	5502	0	0	177.48	0	1	0
06-01-1996	0	5152	0	0	171.73	0	1	0
07-01-1996	0	5375	0	0	173.39	0	1	0
08-01-1996	0	5305	0	0	171.13	0	1	0
09-01-1996	0	5099	0	0	169.97	0	1	0
10-01-1996	0	5115	0	0	165	0	1	0
11-01-1996	0	4999	0	0	166.63	0	1	0
12-01-1996	0	5156	0	0	166.32	0	1	0
01-01-1997	0	5125	0	0	165.32	0	1	0
02-01-1997	0	4646	0	0	165.93	0	1	0
03-01-1997	0	4986	0	0	160.84	0	1	0
04-01-1997	0	4918	0	0	163.93	0	1	0
05-01-1997	0	4846	0	0	156.32	0	1	0
06-01-1997	0	5082	0	0	169.4	0	1	0

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Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
07-01-1997	0	5031	0	0	162.29	0	1	0
08-01-1997	0	5079	0	0	163.84	0	1	0
09-01-1997	0	4816	0	0	160.53	0	1	0
10-01-1997	0	4892	0	0	157.81	0	1	0
11-01-1997	0	4710	0	0	157	0	1	0
12-01-1997	0	4895	0	0	157.9	0	1	0
01-01-1998	0	4789	0	0	154.48	0	1	0
02-01-1998	161	4386	0	5.75	156.64	0	1	0
03-01-1998	163	4500	0	5.26	145.16	0	1	0
04-01-1998	0	4681	0	0	156.03	0	1	0
05-01-1998	0	4865	0	0	156.94	0	1	0
06-01-1998	0	4600	0	0	153.33	0	1	0
07-01-1998	0	4827	0	0	155.71	0	1	0
08-01-1998	0	9812	0	0	316.52	0	1	0
09-01-1998	0	4607	0	0	153.57	0	1	0
10-01-1998	0	4723	0	0	152.35	0	1	0
11-01-1998	0	4723	0	0	157.43	0	1	0
12-01-1998	0	5099	0	0	164.48	0	1	0
01-01-1999	0	5000	0	0	161.29	0	1	0
02-01-1999	0	4713	0	0	168.32	0	1	0
03-01-1999	0	5172	0	0	166.84	0	1	0
04-01-1999	0	4756	0	0	158.53	0	1	0
05-01-1999	0	4910	0	0	158.39	0	1	0
06-01-1999	0	4644	0	0	154.8	0	1	0
07-01-1999	0	4827	0	0	155.71	0	1	0
08-01-1999	0	4670	0	0	150.65	0	1	0
09-01-1999	0	4551	0	0	151.7	0	1	0
10-01-1999	0	4663	0	0	150.42	0	1	0
11-01-1999	0	4443	0	0	148.1	0	1	0
12-01-1999	0	4685	0	0	151.13	0	1	0
01-01-2000	0	4675	0	0	150.81	0	1	0
02-01-2000	0	4189	0	0	144.45	0	1	0
03-01-2000	0	4477	0	0	144.42	0	1	0
04-01-2000	0	4194	0	0	139.8	0	1	0
05-01-2000	0	4135	0	0	133.39	0	1	0
06-01-2000	0	4026	0	0	134.2	0	1	0
07-01-2000	0	4041	0	0	130.35	0	1	0
08-01-2000	0	4032	0	0	130.06	0	1	0
09-01-2000	0	3852	0	0	128.4	0	1	0
10-01-2000	0	4076	0	0	131.48	0	1	0
11-01-2000	0	4069	0	0	135.63	0	1	0
12-01-2000	0	4293	0	0	138.48	0	1	0
01-01-2001	0	4174	0	0	134.65	0	1	0
02-01-2001	0	3688	0	0	131.71	0	1	0
03-01-2001	0	4102	0	0	132.32	0	1	0
04-01-2001	0	4266	0	0	142.2	0	1	0
05-01-2001	0	5255	0	0	169.52	0	1	0
06-01-2001	0	4927	0	0	164.23	0	1	0
07-01-2001	0	5116	0	0	165.03	0	1	0
08-01-2001	0	4210	0	0	135.81	0	1	0
09-01-2001	0	3071	0	0	102.37	0	1	0
10-01-2001	0	3239	0	0	104.48	0	1	0
11-01-2001	161	3220	0	5.37	107.33	0	1	0
12-01-2001	0	3340	0	0	107.74	0	1	0
01-01-2002	0	3437	0	0	110.87	0	1	0
02-01-2002	0	3442	0	0	122.93	0	1	0
03-01-2002	0	3567	0	0	115.06	0	1	0
04-01-2002	161	3189	0	5.37	106.3	0	1	0
05-01-2002	0	3292	0	0	106.19	0	1	0

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Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
06-01-2002	0	3094	0	0	103.13	0	1	0
07-01-2002	0	3194	0	0	103.03	0	1	0
08-01-2002	0	3207	0	0	103.45	0	1	0
09-01-2002	0	3212	0	0	107.07	0	1	0
10-01-2002	0	3537	0	0	114.1	0	1	0
11-01-2002	0	3464	0	0	115.47	0	1	0
12-01-2002	0	3668	0	0	118.32	0	1	0
01-01-2003	0	3631	0	0	117.13	0	1	0
02-01-2003	0	3226	0	0	115.21	0	1	0
03-01-2003	141	3509	0	4.55	113.19	0	1	0
04-01-2003	0	3295	0	0	109.83	0	1	0
05-01-2003	0	3343	0	0	107.84	0	1	0
06-01-2003	0	3182	0	0	106.07	0	1	0
07-01-2003	0	3147	0	0	101.52	0	1	0
08-01-2003	0	3149	0	0	101.58	0	1	0
09-01-2003	0	3198	0	0	106.6	0	1	0
10-01-2003	0	3437	0	0	110.87	0	1	0
11-01-2003	0	3256	0	0	108.53	0	1	0
12-01-2003	156	3305	0	5.03	106.61	0	1	0
01-01-2004	0	3273	0	0	105.58	0	1	0
02-01-2004	0	3038	0	0	104.76	0	1	0
03-01-2004	0	3160	0	0	101.94	0	1	0
04-01-2004	0	2782	0	0	92.73	0	1	0
05-01-2004	0	3201	0	0	103.26	0	1	0
06-01-2004	0	3008	0	0	100.27	0	1	0
07-01-2004	0	2963	0	0	95.58	0	1	0
08-01-2004	0	3107	0	0	100.23	0	1	0
09-01-2004	0	2866	0	0	95.53	0	1	0
10-01-2004	0	2780	0	0	89.68	0	1	0
11-01-2004	0	2821	0	0	94.03	0	1	0
12-01-2004	0	2917	0	0	94.1	0	1	0
01-01-2005	0	2875	0	0	92.74	0	1	0
02-01-2005	0	2564	0	0	91.57	0	1	0
03-01-2005	0	2774	0	0	89.48	0	1	0
04-01-2005	0	2640	0	0	88	0	1	0
05-01-2005	0	2945	0	0	95	0	1	0
06-01-2005	0	2768	0	0	92.27	0	1	0
07-01-2005	0	2746	0	0	88.58	0	1	0
08-01-2005	0	2708	0	0	87.35	0	1	0
09-01-2005	0	2860	0	0	95.33	0	1	0
10-01-2005	0	2782	0	0	89.74	0	1	0
11-01-2005	0	2562	0	0	85.4	0	1	0
12-01-2005	0	2672	0	0	86.19	0	1	0
01-01-2006	0	2683	0	0	86.55	0	1	0
02-01-2006	0	2429	0	0	86.75	0	1	0
03-01-2006	0	2654	0	0	85.61	0	1	0
04-01-2006	0	2458	0	0	81.93	0	1	0
05-01-2006	0	2574	0	0	83.03	0	1	0
06-01-2006	0	2954	0	0	98.47	0	1	0
07-01-2006	0	2640	0	0	85.16	0	1	0
08-01-2006	0	2430	0	0	78.39	0	1	0
09-01-2006	0	2909	0	0	96.97	0	1	0
10-01-2006	0	2881	0	0	92.94	0	1	0
11-01-2006	0	2655	0	0	88.5	0	1	0
12-01-2006	0	2636	0	0	85.03	0	1	0
01-01-2007	0	2508	0	0	80.9	0	1	0
02-01-2007	0	2260	0	0	80.71	0	1	0
03-01-2007	159	2493	0	5.13	80.42	0	1	0
04-01-2007	0	2440	0	0	81.33	0	1	0

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Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
05-01-2007	0	2536	0	0	81.81	0	1	0
06-01-2007	0	2664	0	0	88.8	0	1	0
07-01-2007	0	2383	0	0	76.87	0	1	0
08-01-2007	0	2238	0	0	72.19	0	1	0
09-01-2007	0	2514	0	0	83.8	0	1	0
10-01-2007	0	2567	0	0	82.81	0	1	0
11-01-2007	0	2404	0	0	80.13	0	1	0
12-01-2007	0	2424	0	0	78.19	0	1	0
01-01-2008	0	2300	0	0	74.19	0	1	0
02-01-2008	0	2172	0	0	74.9	0	1	0
03-01-2008	0	2256	0	0	72.77	0	1	0
04-01-2008	0	3030	0	0	101	0	1	0
05-01-2008	0	2866	0	0	92.45	0	1	0
06-01-2008	0	2406	0	0	80.2	0	1	0
07-01-2008	0	2601	0	0	83.9	0	1	0
08-01-2008	0	2452	0	0	79.1	0	1	0
09-01-2008	0	2330	0	0	77.67	0	1	0
10-01-2008	0	2453	0	0	79.13	0	1	0
11-01-2008	0	2341	0	0	78.03	0	1	0
12-01-2008	0	2342	0	0	75.55	0	1	0
01-01-2009	0	2311	0	0	74.55	0	1	0
02-01-2009	0	2037	0	0	72.75	0	1	0
03-01-2009	0	1949	0	0	62.87	0	1	0
04-01-2009	0	2022	0	0	67.4	0	1	0
05-01-2009	0	2741	0	0	88.42	0	1	0
06-01-2009	0	2713	0	0	90.43	0	1	0
07-01-2009	95	2662	0	3.06	85.87	0	1	0
08-01-2009	0	2572	0	0	82.97	0	1	0
09-01-2009	63	2425	0	2.1	80.83	0	1	0
10-01-2009	0	2555	0	0	82.42	0	1	0
11-01-2009	0	2469	0	0	82.3	0	1	0
12-01-2009	0	2565	0	0	82.74	0	1	0
01-01-2010	0	2421	0	0	78.1	0	1	0
02-01-2010	0	2254	0	0	80.5	0	1	0
03-01-2010	0	2659	0	0	85.77	0	1	0
04-01-2010	0	2684	0	0	89.47	0	1	0
05-01-2010	0	2703	0	0	87.19	0	1	0
06-01-2010	0	2441	0	0	81.37	0	1	0
07-01-2010	0	2494	0	0	80.45	0	1	0
08-01-2010	0	2494	0	0	80.45	0	1	0
09-01-2010	0	2373	0	0	79.1	0	1	0
10-01-2010	0	2531	0	0	81.65	0	1	0
11-01-2010	0	2467	0	0	82.23	0	1	0
12-01-2010	0	2525	0	0	81.45	0	1	0
01-01-2011	102	2479	0	3.29	79.97	0	1	0
02-01-2011	0	2213	0	0	79.04	0	1	0
03-01-2011	0	2434	0	0	78.52	0	1	0
04-01-2011	0	2391	0	0	79.7	0	1	0
05-01-2011	0	2331	0	0	75.19	0	1	0
06-01-2011	0	2265	0	0	75.5	0	1	0
07-01-2011	0	2251	0	0	72.61	0	1	0
08-01-2011	0	2231	0	0	71.97	0	1	0
09-01-2011	43	2134	0	1.43	71.13	0	1	0
10-01-2011	0	2190	0	0	70.65	0	1	0
11-01-2011	0	2114	0	0	70.47	0	1	0
12-01-2011	0	2177	0	0	70.23	0	1	0
01-01-2012	0	2201	0	0	71	0	1	0
02-01-2012	0	2040	0	0	70.34	0	1	0
03-01-2012	0	2153	0	0	69.45	0	1	0

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Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
04-01-2012	0	2069	0	0	68.97	0	1	0
05-01-2012	0	2143	0	0	69.13	0	1	0
06-01-2012	0	2018	0	0	67.27	0	1	0
07-01-2012	0	2130	0	0	68.71	0	1	0
08-01-2012	0	2074	0	0	66.9	0	1	0
09-01-2012	0	1983	0	0	66.1	0	1	0
10-01-2012	0	2093	0	0	67.52	0	1	0
11-01-2012	67	2003	0	2.23	66.77	0	1	0
12-01-2012	0	2038	0	0	65.74	0	1	0
01-01-2013	0	2030	0	0	65.48	0	1	0
02-01-2013	0	1798	0	0	64.21	0	1	0
03-01-2013	0	2036	0	0	65.68	0	1	0
04-01-2013	0	1879	0	0	62.63	0	1	0
05-01-2013	0	1934	0	0	62.39	0	1	0
06-01-2013	0	1761	0	0	58.7	0	1	0
07-01-2013	0	2167	0	0	69.9	0	1	0
08-01-2013	0	1999	0	0	64.48	0	1	0
09-01-2013	0	1893	0	0	63.1	0	1	0
10-01-2013	0	1926	0	0	62.13	0	1	0
11-01-2013	0	1818	0	0	60.6	0	1	0
12-01-2013	6	2258	0	0.19	72.84	0	1	0
01-01-2014	0	2184	0	0	70.45	0	1	0
02-01-2014	0	1968	0	0	70.29	0	1	0
03-01-2014	0	2174	0	0	70.13	0	1	0
04-01-2014	0	2089	0	0	69.63	0	1	0
05-01-2014	0	2067	0	0	66.68	0	1	0
06-01-2014	0	1936	0	0	64.53	0	1	0
07-01-2014	0	1999	0	0	64.48	0	1	0
08-01-2014	0	1993	0	0	64.29	0	1	0
09-01-2014	0	1945	0	0	64.83	0	1	0
10-01-2014	0	2042	0	0	65.87	0	1	0
11-01-2014	0	2042	0	0	68.07	0	1	0
12-01-2014	0	1887	0	0	60.87	0	1	0
01-01-2015	0	1914	0	0	61.74	0	1	0
02-01-2015	0	1741	0	0	62.18	0	1	0
03-01-2015	0	1844	0	0	59.48	0	1	0
04-01-2015	0	1727	0	0	57.57	0	1	0
05-01-2015	0	1783	0	0	57.52	0	1	0
06-01-2015	0	1832	0	0	61.07	0	1	0
07-01-2015	0	1850	0	0	59.68	0	1	0
08-01-2015	0	1814	0	0	58.52	0	1	0
09-01-2015	0	1791	0	0	59.7	0	1	0
10-01-2015	0	1875	0	0	60.48	0	1	0
11-01-2015	0	1874	0	0	62.47	0	1	0
12-01-2015	0	1943	0	0	62.68	0	1	0
01-01-2016	0	1906	0	0	61.48	0	1	0
02-01-2016	0	1888	0	0	65.1	0	1	0
03-01-2016	0	2149	0	0	69.32	0	1	0
04-01-2016	0	1848	0	0	61.6	0	1	0
05-01-2016	0	2010	0	0	64.84	0	1	0
06-01-2016	0	1680	0	0	56	0	1	0
07-01-2016	0	1887	0	0	60.87	0	1	0
08-01-2016	0	1893	0	0	61.06	0	1	0
09-01-2016	0	1728	0	0	57.6	0	1	0
10-01-2016	0	1930	0	0	62.26	0	1	0
11-01-2016	0	1835	0	0	61.17	0	1	0
12-01-2016	0	1896	0	0	61.16	0	1	0
01-01-2017	0	1881	0	0	60.68	0	1	0
02-01-2017		1644			58.71		1	

WELL DATA CARD - HARRISON UNIT B 1



Well Card Details

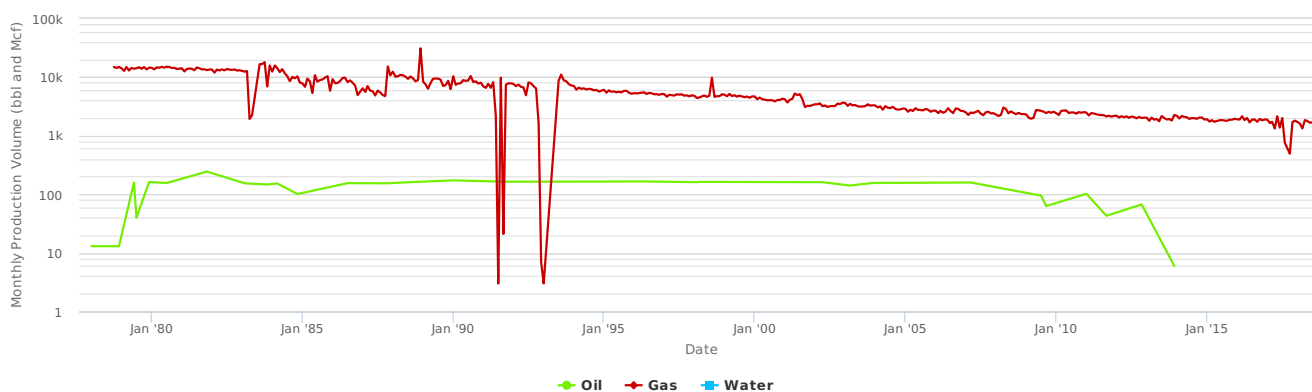
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-2017	0	1728	0	0	55.74	0	1	
04-01-2017	0	1328	0	0	44.27	0	1	
05-01-2017	0	2144	0	0	69.16	0	1	
06-01-2017	0	1376	0	0	45.87	0	1	
07-01-2017	0	2003	0	0	64.61	0	1	
08-01-2017	0	758	0	0	24.45	0	1	
10-01-2017	0	493	0	0	15.9	0	1	
11-01-2017	0	1705	0	0	56.83	0	1	
12-01-2017	0	1809	0	0	58.35	0	1	
01-01-2018	0	1716	0	0	55.35	0	1	
02-01-2018	0	1604	0	0	57.29	0	1	
03-01-2018	0	1330	0	0	42.9	0	1	
04-01-2018		1846			61.53		1	
05-01-2018		1781			57.45		1	
06-01-2018		1659			55.3		1	
07-01-2018		1700			54.84		1	

No production data available for this well.

CHART

Monthly Production



No production time series data available for this well.

No production data available for this well.

HISTORY

Effective Date	Operator	Activity
01-01-1978	MERIT ENERGY COMPANY	Production
07-31-1960	MERIT ENERGY	Completion
07-31-1960	MERIT ENERGY COMPANY	Production
12-16-1959	MERIT ENERGY	Spud

No history data available for this well.

WELL DATA CARD - HARRISON-HARRIS 1



Well Card Details

2018-12-12

HARRISON-HARRIS 1							
API #:	3508735408	County:	MCCLAIN (OK)	Township:	05N	Last Completion Date:	07-21-1956
Operator:	RIMROCK RESOURCE OPERATING LLC	Lat, Lon:	34.8570264, -97.549373	Range:	03W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	C SE4 SE4		
Completion Type:	OIL	Survey:		Spud Date:	04-09-1956		
GL:	1021 ft	Section:	31	First Completion Date:	07-21-1956		

PERMITS

PERMIT # 754453

GENERAL

Operator:	MERIT ENERGY	Lease Name:	HARRISON-HARRIS	Address:	undefined 13727 NOEL RD STE 1200 DALLAS, TX 75240	Filing Purpose:	Recomplete
TD:	10754 ft	Received:	06-22-2011	Issued:	06-22-2011	RRC Lease ID #:	0870243360
Phone:	9726281569	Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:	31	Survey:		County:	MCCLAIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	OIL
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WELLBORES

API # 350873540800

WELLBORE

API #:	350873540800	Formation:	TRENTON DOLO	True Vert. Depth:		Horizontal Length:	0 ft
Trajectory:	U	Total Depth:	10754 ft	Lateral Length:		Elevation:	1021 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

No wellbore data available for this well.

WELL DESIGN

CASING

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087354080000	SURFACE CASING	10.75		719		45.5	J-55		550		
35087354080000	PRODUCTION CASING	7	6670	10633			H-80		700		6670

No casing data available for this well.

LINER

API #	Liner Size (in)	Liner Top (ft)	Liner Bottom (ft)	Slurry Volume (cu ft)	Cement Volume (sacks)
35087354080000	4.5	0	10562		260

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

No LAS logs available for this well.

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 35087354080000

COMPLETION SUMMARY

API #:	35087354080000	Completion Date:	07-21-1956	Upper Perf:	9442 ft	Lower Perf:	9560 ft
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TREATMENT JOB #1 - 35087354080000

Source:	State Agency	Job Start Date:		Job End Date:	09-11-2011	Treatment Top:	9442 ft
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WELL DATA CARD - HARRISON-HARRIS 1



Well Card Details

2018-12-12

Treatment Bottom: 9560 ft	Treatment Formation: SIMPSON (LS OIL CREEK)	Stage Count:	Total Proppant:
Total Fluid:	Total Water:	Total Additive:	Max Treatment Rate:
Max Treatment Pressure:	Frac Vendor:	Treatment Type:	Remarks:

TREATMENT DETAIL FOR JOB #1 - 35087354080000

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

Formation	Top (ft)
HART	7550
SYCAMORE	8064
TRENTON DOLO	9309
SIMPSON (LS OIL CREEK)	9442
OIL CREEK	10633

No formation data available for this well.

WELL TESTS

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
11-23-1982	24	15590							17	265		InitialPotentialTest	
04-12-1989	24									326		InitialPotentialTest	
09-27-2011	24	3286			1100	OPEN	41.6		112	368		InitialPotentialTest	Flowing

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087354080000

SUMMARY

Producing Entity: WELL	Max Active Wells: 1	Cumulative Gas: 1245038	Oil EUR:
Reservoir: TRENTON DOLO	First Prod Date: 10-01-1978	Peak Oil: 2403	Gas EUR:
District: (N/A)	Last Prod Date: 09-01-2018	Peak Gas: 12951	Oil Gatherer: PHILLIP 66 COMPANY
Lease: HARRISON-HARRIS	Months Producing: 468	Daily Oil: 0	Gas Gatherer: ONEOK FIELD SERVICES COMPANY
Latest Well Count: 1	Cumulative Oil: 17704	Daily Gas: 20	

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-1978	0	11019	0	0	355.45	0	1	0
11-01-1978	0	12864	0	0	428.8	0	1	0
12-01-1978	0	11630	0	0	375.16	0	1	0
01-01-1979	0	2539	0	0	81.9	0	1	0
02-01-1979	0	7294	0	0	260.5	0	1	0
03-01-1979	0	3947	0	0	127.32	0	1	0
04-01-1979	352	5651	0	11.73	188.37	0	1	0
05-01-1979	0	6323	0	0	203.97	0	1	0
06-01-1979	0	6895	0	0	229.83	0	1	0
07-01-1979	0	7697	0	0	248.29	0	1	0
08-01-1979	0	8624	0	0	278.19	0	1	0
09-01-1979	0	8946	0	0	298.2	0	1	0

WELL DATA CARD - HARRISON-HARRIS 1



Well Card Details

2018-12-12

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-1979	0	8619	0	0	278.03	0	1	0
11-01-1979	365	6311	0	12.17	210.37	0	1	0
12-01-1979	0	3747	0	0	120.87	0	1	0
01-01-1980	0	4769	0	0	153.84	0	1	0
02-01-1980	0	3552	0	0	122.48	0	1	0
03-01-1980	0	8202	0	0	264.58	0	1	0
04-01-1980	0	5167	0	0	172.23	0	1	0
05-01-1980	0	6054	0	0	195.29	0	1	0
06-01-1980	346	4378	0	11.53	145.93	0	1	0
07-01-1980	0	5659	0	0	182.55	0	1	0
08-01-1980	0	6682	0	0	215.55	0	1	0
09-01-1980	0	4715	0	0	157.17	0	1	0
10-01-1980	0	5606	0	0	180.84	0	1	0
11-01-1980	0	5617	0	0	187.23	0	1	0
12-01-1980	0	6182	0	0	199.42	0	1	0
01-01-1981	350	3288	0	11.29	106.06	0	1	0
02-01-1981	0	4046	0	0	144.5	0	1	0
03-01-1981	0	5676	0	0	183.1	0	1	0
04-01-1981	0	4116	0	0	137.2	0	1	0
05-01-1981	0	5179	0	0	167.06	0	1	0
06-01-1981	0	4698	0	0	156.6	0	1	0
07-01-1981	0	4200	0	0	135.48	0	1	0
08-01-1981	0	3806	0	0	122.77	0	1	0
09-01-1981	0	5891	0	0	196.37	0	1	0
10-01-1981	0	5575	0	0	179.84	0	1	0
11-01-1981	330	6143	0	11	204.77	0	1	0
12-01-1981	0	4204	0	0	135.61	0	1	0
01-01-1982	0	3864	0	0	124.65	0	1	0
02-01-1982	0	3054	0	0	109.07	0	1	0
03-01-1982	0	2914	0	0	94	0	1	0
04-01-1982	0	3846	0	0	128.2	0	1	0
05-01-1982	347	4423	0	11.19	142.68	0	1	0
06-01-1982	0	2182	0	0	72.73	0	1	0
07-01-1982	0	2516	0	0	81.16	0	1	0
08-01-1982	0	5643	0	0	182.03	0	1	0
09-01-1982	0	3053	0	0	101.77	0	1	0
10-01-1982	0	3730	0	0	120.32	0	1	0
11-01-1982	0	2121	0	0	70.7	0	1	0
12-01-1982	0	2428	0	0	78.32	0	1	0
01-01-1983	0	2460	0	0	79.35	0	1	0
02-01-1983	0	2548	0	0	91	0	1	0
03-01-1983	315	2613	0	10.16	84.29	0	1	0
05-01-1983	0	363	0	0	11.71	0	1	0
07-01-1983	0	2778	0	0	89.61	0	1	0
08-01-1983	0	2749	0	0	88.68	0	1	0
09-01-1983	0	2084	0	0	69.47	0	1	0
10-01-1983	0	890	0	0	28.71	0	1	0
11-01-1983	0	469	0	0	15.63	0	1	0
12-01-1983	0	2615	0	0	84.35	0	1	0
01-01-1984	0	1378	0	0	44.45	0	1	0
02-01-1984	0	5376	0	0	185.38	0	1	0
03-01-1984	0	2436	0	0	78.58	0	1	0
04-01-1984	349	2962	0	11.63	98.73	0	1	0
05-01-1984	0	2093	0	0	67.52	0	1	0
06-01-1984	0	2683	0	0	89.43	0	1	0
07-01-1984	0	2533	0	0	81.71	0	1	0
08-01-1984	0	2333	0	0	75.26	0	1	0
09-01-1984	0	2443	0	0	81.43	0	1	0
10-01-1984	0	4235	0	0	136.61	0	1	0

WELL DATA CARD - HARRISON-HARRIS 1



Well Card Details

2018-12-12

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
11-01-1984	0	11417	0	0	380.57	0	1	0
12-01-1984	0	3371	0	0	108.74	0	1	0
01-01-1985	0	10340	0	0	333.55	0	1	0
02-01-1985	0	7502	0	0	267.93	0	1	0
03-01-1985	0	8699	0	0	280.61	0	1	0
04-01-1985	0	3173	0	0	105.77	0	1	0
05-01-1985	356	8596	0	11.48	277.29	0	1	0
06-01-1985	0	1275	0	0	42.5	0	1	0
07-01-1985	0	1165	0	0	37.58	0	1	0
08-01-1985	0	3001	0	0	96.81	0	1	0
09-01-1985	0	2589	0	0	86.3	0	1	0
02-01-1986	0	3845	0	0	137.32	0	1	0
03-01-1986	0	4683	0	0	151.06	0	1	0
04-01-1986	0	1434	0	0	47.8	0	1	0
06-01-1986	0	416	0	0	13.87	0	1	0
07-01-1986	0	2954	0	0	95.29	0	1	0
08-01-1986	0	8270	0	0	266.77	0	1	0
09-01-1986	0	2429	0	0	80.97	0	1	0
11-01-1986	357	9664	0	11.9	322.13	0	1	0
12-01-1986	0	9584	0	0	309.16	0	1	0
01-01-1987	0	1778	0	0	57.35	0	1	0
02-01-1987	0	1755	0	0	62.68	0	1	0
03-01-1987	0	906	0	0	29.23	0	1	0
04-01-1987	0	535	0	0	17.83	0	1	0
05-01-1987	0	1968	0	0	63.48	0	1	0
06-01-1987	120	1353	0	4	45.1	0	1	0
07-01-1987	0	1370	0	0	44.19	0	1	0
08-01-1987	0	984	0	0	31.74	0	1	0
09-01-1987	0	1278	0	0	42.6	0	1	0
10-01-1987	0	414	0	0	13.35	0	1	0
11-01-1987	0	393	0	0	13.1	0	1	0
12-01-1987	0	116	0	0	3.74	0	1	0
01-01-1988	0	155	0	0	5	0	1	0
02-01-1988	0	1136	0	0	39.17	0	1	0
03-01-1988	0	1545	0	0	49.84	0	1	0
04-01-1988	0	1232	0	0	41.07	0	1	0
05-01-1988	0	981	0	0	31.65	0	1	0
06-01-1988	0	619	0	0	20.63	0	1	0
07-01-1988	0	893	0	0	28.81	0	1	0
08-01-1988	0	993	0	0	32.03	0	1	0
09-01-1988	0	879	0	0	29.3	0	1	0
10-01-1988	0	980	0	0	31.61	0	1	0
11-01-1988	0	977	0	0	32.57	0	1	0
12-01-1988	0	977	0	0	31.52	0	1	0
01-01-1989	0	283	0	0	9.13	0	1	0
03-01-1989	0	4493	0	0	144.94	0	1	0
04-01-1989	0	7475	0	0	249.17	0	1	0
05-01-1989	0	6951	0	0	224.23	0	1	0
06-01-1989	0	6968	0	0	232.27	0	1	0
07-01-1989	0	7075	0	0	228.23	0	1	0
08-01-1989	0	6875	0	0	221.77	0	1	0
09-01-1989	0	5361	0	0	178.7	0	1	0
10-01-1989	0	4951	0	0	159.71	0	1	0
11-01-1989	0	4084	0	0	136.13	0	1	0
12-01-1989	0	2434	0	0	78.52	0	1	0
01-01-1990	0	5986	0	0	193.1	0	1	0
02-01-1990	0	3436	0	0	122.71	0	1	0
03-01-1990	0	3279	0	0	105.77	0	1	0
04-01-1990	0	3451	0	0	115.03	0	1	0

WELL DATA CARD - HARRISON-HARRIS 1



Well Card Details

2018-12-12

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
05-01-1990	0	2725	0	0	87.9	0	1	0
06-01-1990	0	3269	0	0	108.97	0	1	0
07-01-1990	0	2517	0	0	81.19	0	1	0
08-01-1990	0	2699	0	0	87.06	0	1	0
09-01-1990	0	2288	0	0	76.27	0	1	0
10-01-1990	0	3771	0	0	121.65	0	1	0
11-01-1990		4405			146.83		1	
12-01-1990		6115			197.26		1	
01-01-1991		4368			140.9		1	
02-01-1991		6186			220.93		1	
03-01-1991		8545			275.65		1	
04-01-1991		9205			306.83		1	
05-01-1991		8394			270.77		1	
06-01-1991	0	6986	0	0	232.87	0	1	0
07-01-1991	0	7696	0	0	248.26	0	1	0
08-01-1991	0	8263	0	0	266.55	0	1	0
09-01-1991	0	7379	0	0	245.97	0	1	0
10-01-1991	0	6800	0	0	219.35	0	1	0
11-01-1991	0	6454	0	0	215.13	0	1	0
12-01-1991	0	6294	0	0	203.03	0	1	0
01-01-1992	0	5225	0	0	168.55	0	1	0
02-01-1992	0	5968	0	0	205.79	0	1	0
03-01-1992	0	4533	0	0	146.23	0	1	0
04-01-1992	0	4373	0	0	145.77	0	1	0
05-01-1992	0	4534	0	0	146.26	0	1	0
06-01-1992	0	4547	0	0	151.57	0	1	0
07-01-1992	0	4326	0	0	139.55	0	1	0
08-01-1992	0	4107	0	0	132.48	0	1	0
09-01-1992	0	3435	0	0	114.5	0	1	0
10-01-1992	0	3788	0	0	122.19	0	1	0
11-01-1992	0	3500	0	0	116.67	0	1	0
12-01-1992	0	3101	0	0	100.03	0	1	0
01-01-1993	0	2740	0	0	88.39	0	1	0
02-01-1993	0	2448	0	0	87.43	0	1	0
03-01-1993	0	2492	0	0	80.39	0	1	0
04-01-1993	0	2058	0	0	68.6	0	1	0
05-01-1993	0	3426	0	0	110.52	0	1	0
06-01-1993	0	3350	0	0	111.67	0	1	0
07-01-1993	0	2699	0	0	87.06	0	1	0
08-01-1993	0	2094	0	0	67.55	0	1	0
09-01-1993	0	1801	0	0	60.03	0	1	0
10-01-1993	0	1722	0	0	55.55	0	1	0
11-01-1993	0	1464	0	0	48.8	0	1	0
12-01-1993	0	1415	0	0	45.65	0	1	0
01-01-1994	0	1276	0	0	41.16	0	1	0
02-01-1994	0	4970	0	0	177.5	0	1	0
03-01-1994	0	5431	0	0	175.19	0	1	0
04-01-1994	0	3801	0	0	126.7	0	1	0
05-01-1994	0	3508	0	0	113.16	0	1	0
06-01-1994	0	3143	0	0	104.77	0	1	0
07-01-1994	0	2841	0	0	91.65	0	1	0
08-01-1994	0	2601	0	0	83.9	0	1	0
09-01-1994	2	2286	0	0.07	76.2	0	1	0
10-01-1994	0	2122	0	0	68.45	0	1	0
11-01-1994	0	1857	0	0	61.9	0	1	0
12-01-1994	2	1732	0	0.06	55.87	0	1	0
01-01-1995	0	2565	0	0	82.74	0	1	0
02-01-1995	0	2212	0	0	79	0	1	0
03-01-1995	0	2092	0	0	67.48	0	1	0

WELL DATA CARD - HARRISON-HARRIS 1



Well Card Details

2018-12-12

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
04-01-1995	0	1890	0	0	63	0	1	0
05-01-1995	0	1822	0	0	58.77	0	1	0
06-01-1995	0	1610	0	0	53.67	0	1	0
07-01-1995	0	2654	0	0	85.61	0	1	0
08-01-1995	0	2623	0	0	84.61	0	1	0
09-01-1995	0	2180	0	0	72.67	0	1	0
10-01-1995	0	2097	0	0	67.65	0	1	0
11-01-1995	0	1744	0	0	58.13	0	1	0
12-01-1995	0	1667	0	0	53.77	0	1	0
01-01-1996	0	2702	0	0	87.16	0	1	0
02-01-1996	0	2070	0	0	71.38	0	1	0
03-01-1996	0	1237	0	0	39.9	0	1	0
04-01-1996	0	2332	0	0	77.73	0	1	0
05-01-1996	0	3143	0	0	101.39	0	1	0
06-01-1996	0	4083	0	0	136.1	0	1	0
07-01-1996		4974			160.45		1	
08-01-1996	0	3723	0	0	120.1	0	1	0
09-01-1996	0	2833	0	0	94.43	0	1	0
10-01-1996	0	4348	0	0	140.26	0	1	0
11-01-1996	0	4050	0	0	135	0	1	0
12-01-1996	0	2387	0	0	77	0	1	0
01-01-1997	0	2027	0	0	65.39	0	1	0
02-01-1997	0	2621	0	0	93.61	0	1	0
03-01-1997	0	2740	0	0	88.39	0	1	0
04-01-1997	0	2253	0	0	75.1	0	1	0
05-01-1997	0	2317	0	0	74.74	0	1	0
06-01-1997	0	2706	0	0	90.2	0	1	0
07-01-1997	0	2588	0	0	83.48	0	1	0
08-01-1997	0	3357	0	0	108.29	0	1	0
09-01-1997	0	3449	0	0	114.97	0	1	0
10-01-1997	0	2610	0	0	84.19	0	1	0
11-01-1997	0	2435	0	0	81.17	0	1	0
12-01-1997	0	3177	0	0	102.48	0	1	0
01-01-1998	0	3265	0	0	105.32	0	1	0
02-01-1998	0	3553	0	0	126.89	0	1	0
03-01-1998	0	3698	0	0	119.29	0	1	0
04-01-1998	0	2681	0	0	89.37	0	1	0
05-01-1998	0	2752	0	0	88.77	0	1	0
06-01-1998	0	3223	0	0	107.43	0	1	0
07-01-1998	0	3598	0	0	116.06	0	1	0
08-01-1998	0	3012	0	0	97.16	0	1	0
09-01-1998	0	2773	0	0	92.43	0	1	0
10-01-1998	0	1899	0	0	61.26	0	1	0
11-01-1998	0	3364	0	0	112.13	0	1	0
12-01-1998	0	3088	0	0	99.61	0	1	0
01-01-1999	0	1957	0	0	63.13	0	1	0
02-01-1999	0	1660	0	0	59.29	0	1	0
03-01-1999	0	1574	0	0	50.77	0	1	0
04-01-1999	0	1749	0	0	58.3	0	1	0
05-01-1999	0	1878	0	0	60.58	0	1	0
06-01-1999	0	1830	0	0	61	0	1	0
07-01-1999	0	1970	0	0	63.55	0	1	0
08-01-1999	0	1933	0	0	62.35	0	1	0
09-01-1999	0	1799	0	0	59.97	0	1	0
10-01-1999	0	1770	0	0	57.1	0	1	0
11-01-1999	0	1489	0	0	49.63	0	1	0
12-01-1999	0	1402	0	0	45.23	0	1	0
01-01-2000	0	1213	0	0	39.13	0	1	0
02-01-2000	0	1069	0	0	36.86	0	1	0

WELL DATA CARD - HARRISON-HARRIS 1



Well Card Details

2018-12-12

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-2000	0	1094	0	0	35.29	0	1	0
04-01-2000	0	1025	0	0	34.17	0	1	0
05-01-2000	0	990	0	0	31.94	0	1	0
06-01-2000	0	923	0	0	30.77	0	1	0
07-01-2000	0	882	0	0	28.45	0	1	0
08-01-2000	0	840	0	0	27.1	0	1	0
09-01-2000	0	732	0	0	24.4	0	1	0
10-01-2000	0	695	0	0	22.42	0	1	0
11-01-2000	0	2462	0	0	82.07	0	1	0
12-01-2000	0	2160	0	0	69.68	0	1	0
01-01-2001	0	1925	0	0	62.1	0	1	0
02-01-2001	0	1641	0	0	58.61	0	1	0
03-01-2001	0	1725	0	0	55.65	0	1	0
04-01-2001	0	1251	0	0	41.7	0	1	0
05-01-2001	0	1427	0	0	46.03	0	1	0
06-01-2001	0	1636	0	0	54.53	0	1	0
07-01-2001	0	1621	0	0	52.29	0	1	0
08-01-2001	0	1480	0	0	47.74	0	1	0
09-01-2001	0	1533	0	0	51.1	0	1	0
10-01-2001	0	1387	0	0	44.74	0	1	0
11-01-2001	0	1623	0	0	54.1	0	1	0
12-01-2001	0	1627	0	0	52.48	0	1	0
01-01-2002	0	698	0	0	22.52	0	1	0
02-01-2002	0	882	0	0	31.5	0	1	0
03-01-2002	0	1580	0	0	50.97	0	1	0
04-01-2002	0	2257	0	0	75.23	0	1	0
05-01-2002	0	1809	0	0	58.35	0	1	0
06-01-2002	0	1849	0	0	61.63	0	1	0
07-01-2002	0	1799	0	0	58.03	0	1	0
08-01-2002	0	1847	0	0	59.58	0	1	0
09-01-2002	0	1688	0	0	56.27	0	1	0
10-01-2002	0	1860	0	0	60	0	1	0
11-01-2002	0	1731	0	0	57.7	0	1	0
12-01-2002	0	1768	0	0	57.03	0	1	0
01-01-2003	0	1651	0	0	53.26	0	1	0
02-01-2003	0	1558	0	0	55.64	0	1	0
03-01-2003	0	1874	0	0	60.45	0	1	0
04-01-2003	0	1878	0	0	62.6	0	1	0
05-01-2003	0	1948	0	0	62.84	0	1	0
06-01-2003	0	1836	0	0	61.2	0	1	0
07-01-2003	0	1845	0	0	59.52	0	1	0
08-01-2003	0	1557	0	0	50.23	0	1	0
09-01-2003	0	1188	0	0	39.6	0	1	0
10-01-2003	0	1700	0	0	54.84	0	1	0
11-01-2003	0	1714	0	0	57.13	0	1	0
12-01-2003	0	1716	0	0	55.35	0	1	0
01-01-2004	132	1589	0	4.26	51.26	0	1	0
02-01-2004	0	1506	0	0	51.93	0	1	0
03-01-2004	0	1413	0	0	45.58	0	1	0
04-01-2004	0	1135	0	0	37.83	0	1	0
05-01-2004	0	1455	0	0	46.94	0	1	0
06-01-2004	0	1431	0	0	47.7	0	1	0
07-01-2004	0	1321	0	0	42.61	0	1	0
08-01-2004	0	1490	0	0	48.06	0	1	0
09-01-2004	0	1445	0	0	48.17	0	1	0
10-01-2004	0	1463	0	0	47.19	0	1	0
11-01-2004	0	1429	0	0	47.63	0	1	0
12-01-2004	0	1431	0	0	46.16	0	1	0
01-01-2005	0	1391	0	0	44.87	0	1	0

WELL DATA CARD - HARRISON-HARRIS 1



Well Card Details

2018-12-12

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-2005	0	1320	0	0	47.14	0	1	0
03-01-2005	0	1447	0	0	46.68	0	1	0
04-01-2005	0	1384	0	0	46.13	0	1	0
05-01-2005	0	1424	0	0	45.94	0	1	0
06-01-2005	0	1377	0	0	45.9	0	1	0
07-01-2005	0	1418	0	0	45.74	0	1	0
08-01-2005	0	1412	0	0	45.55	0	1	0
09-01-2005	0	1375	0	0	45.83	0	1	0
10-01-2005	0	1410	0	0	45.48	0	1	0
11-01-2005	0	1121	0	0	37.37	0	1	0
12-01-2005	0	1055	0	0	34.03	0	1	0
01-01-2006	0	953	0	0	30.74	0	1	0
02-01-2006	0	900	0	0	32.14	0	1	0
03-01-2006	0	960	0	0	30.97	0	1	0
04-01-2006	0	995	0	0	33.17	0	1	0
05-01-2006	0	880	0	0	28.39	0	1	0
06-01-2006	0	816	0	0	27.2	0	1	0
07-01-2006	0	1011	0	0	32.61	0	1	0
08-01-2006	0	1154	0	0	37.23	0	1	0
09-01-2006	0	1132	0	0	37.73	0	1	0
10-01-2006	0	1216	0	0	39.23	0	1	0
11-01-2006	0	1145	0	0	38.17	0	1	0
12-01-2006	0	1127	0	0	36.35	0	1	0
01-01-2007	0	778	0	0	25.1	0	1	0
02-01-2007	0	1110	0	0	39.64	0	1	0
03-01-2007	0	1027	0	0	33.13	0	1	0
04-01-2007	0	1300	0	0	43.33	0	1	0
05-01-2007	0	1270	0	0	40.97	0	1	0
06-01-2007	0	1222	0	0	40.73	0	1	0
07-01-2007	0	1238	0	0	39.94	0	1	0
08-01-2007	0	996	0	0	32.13	0	1	0
09-01-2007	0	655	0	0	21.83	0	1	0
10-01-2007	0	1408	0	0	45.42	0	1	0
11-01-2007	0	1070	0	0	35.67	0	1	0
12-01-2007	0	1176	0	0	37.94	0	1	0
01-01-2008	0	963	0	0	31.06	0	1	0
02-01-2008	0	1010	0	0	34.83	0	1	0
03-01-2008	0	1087	0	0	35.06	0	1	0
04-01-2008	0	1075	0	0	35.83	0	1	0
05-01-2008	0	1102	0	0	35.55	0	1	0
06-01-2008	0	1136	0	0	37.87	0	1	0
07-01-2008	0	1197	0	0	38.61	0	1	0
08-01-2008	0	1067	0	0	34.42	0	1	0
09-01-2008		983			32.77		1	
10-01-2008		1385			44.68		1	
11-01-2008		1411			47.03		1	
12-01-2008		1267			40.87		1	
01-01-2009	0	967	0	0	31.19	0	1	0
02-01-2009	0	899	0	0	32.11	0	1	0
03-01-2009	0	1462	0	0	47.16	0	1	0
04-01-2009	0	1231	0	0	41.03	0	1	0
05-01-2009	0	1224	0	0	39.48	0	1	0
06-01-2009	0	1199	0	0	39.97	0	1	0
07-01-2009	0	1308	0	0	42.19	0	1	0
08-01-2009	0	1126	0	0	36.32	0	1	0
09-01-2009	0	1229	0	0	40.97	0	1	0
10-01-2009	0	1264	0	0	40.77	0	1	0
11-01-2009	0	1121	0	0	37.37	0	1	0
12-01-2009	0	1012	0	0	32.65	0	1	0

WELL DATA CARD - HARRISON-HARRIS 1



Well Card Details

2018-12-12

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-2010		1183			38.16		1	
02-01-2010	0	1028	0	0	36.71	0	1	0
03-01-2010	0	1241	0	0	40.03	0	1	0
04-01-2010	0	1177	0	0	39.23	0	1	0
05-01-2010	0	1247	0	0	40.23	0	1	0
06-01-2010	0	1236	0	0	41.2	0	1	0
07-01-2010	0	1243	0	0	40.1	0	1	0
08-01-2010	0	1177	0	0	37.97	0	1	0
09-01-2010	0	936	0	0	31.2	0	1	0
10-01-2010	0	1024	0	0	33.03	0	1	0
11-01-2010	0	1142	0	0	38.07	0	1	0
12-01-2010	0	986	0	0	31.81	0	1	0
01-01-2011	0	1027	0	0	33.13	0	1	0
02-01-2011	0	869	0	0	31.04	0	1	0
03-01-2011	0	1040	0	0	33.55	0	1	0
04-01-2011	0	985	0	0	32.83	0	1	0
05-01-2011	0	1001	0	0	32.29	0	1	0
06-01-2011	0	818	0	0	27.27	0	1	0
09-01-2011	2391	6657	0	79.7	221.9	0	1	0
10-01-2011	2403	12951	0	77.52	417.77	0	1	0
11-01-2011	898	10829	0	29.93	360.97	0	1	0
12-01-2011	558	8354	0	18	269.48	0	1	0
01-01-2012	184	2208	0	5.94	71.23	0	1	0
02-01-2012	373	4090	0	12.86	141.03	0	1	0
03-01-2012	368	3712	0	11.87	119.74	0	1	0
04-01-2012	325	3733	0	10.83	124.43	0	1	0
05-01-2012	364	3218	0	11.74	103.81	0	1	0
06-01-2012	365	3219	0	12.17	107.3	0	1	0
07-01-2012	181	2858	0	5.84	92.19	0	1	0
08-01-2012	374	2935	0	12.06	94.68	0	1	0
09-01-2012		2505			83.5		1	
10-01-2012	367	3090	0	11.84	99.68	0	1	0
11-01-2012	182	2923	0	6.07	97.43	0	1	0
12-01-2012	183	2395	0	5.9	77.26	0	1	0
01-01-2013	182	2692	0	5.87	86.84	0	1	
02-01-2013	185	2800	0	6.61	100	0	1	0
03-01-2013	180	3041	0	5.81	98.1	0	1	0
04-01-2013	186	2724	0	6.2	90.8	0	1	0
05-01-2013	357	2970	0	11.52	95.81	0	1	0
06-01-2013	177	2936	0	5.9	97.87	0	1	0
07-01-2013		2883			93		1	
08-01-2013	185	2868	0	5.97	92.52	0	1	0
09-01-2013	192	1915	0	6.4	63.83	0	1	0
10-01-2013	194	2597	0	6.26	83.77	0	1	0
11-01-2013	190	2607	0	6.33	86.9	0	1	0
12-01-2013	0	2518	0	0	81.23	0	1	0
01-01-2014	170	2106	0	5.48	67.94	0	1	0
02-01-2014	0	1788	0	0	63.86	0	1	0
03-01-2014	193	2036	0	6.23	65.68	0	1	0
04-01-2014	0	2027	0	0	67.57	0	1	0
05-01-2014	190	2042	0	6.13	65.87	0	1	0
06-01-2014	0	965	0	0	32.17	0	1	0
07-01-2014	0	1035	0	0	33.39	0	1	0
08-01-2014	0	1258	0	0	40.58	0	1	0
09-01-2014	0	1129	0	0	37.63	0	1	0
10-01-2014	0	195	0	0	6.29	0	1	0
11-01-2014	0	392	0	0	13.07	0	1	0
12-01-2014	0	208	0	0	6.71	0	1	0
01-01-2015	371	139	0	11.97	4.48	0	1	0

WELL DATA CARD - HARRISON-HARRIS 1



Well Card Details

2018-12-12

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-2015	0	18	0	0	0.64	0	1	0
04-01-2015	0	115	0	0	3.83	0	1	
05-01-2015	0	105	0	0	3.39	0	1	
06-01-2015	180	97	0	6	3.23	0	1	0
07-01-2015	0	894	0	0	28.84	0	1	
08-01-2015	0	1440	0	0	46.45	0	1	
09-01-2015	330	1404	0	11	46.8	0	1	0
10-01-2015	0	1405	0	0	45.32	0	1	
11-01-2015	0	1347	0	0	44.9	0	1	0
12-01-2015	0	1319	0	0	42.55	0	1	
01-01-2016	165	1332	0	5.32	42.97	0	1	0
02-01-2016	0	1161	0	0	40.03	0	1	0
03-01-2016	0	1194	0	0	38.52	0	1	0
04-01-2016	334	1113	0	11.13	37.1	0	1	0
05-01-2016	0	1270	0	0	40.97	0	1	
06-01-2016	0	1128	0	0	37.6	0	1	0
07-01-2016	0	1132	0	0	36.52	0	1	
08-01-2016	0	1173	0	0	37.84	0	1	
09-01-2016	169	773	0	5.63	25.77	0	1	0
10-01-2016	0	1100	0	0	35.48	0	1	0
11-01-2016	0	1045	0	0	34.83	0	1	
12-01-2016	0	978	0	0	31.55	0	1	0
01-01-2017	166	715	0	5.35	23.06	0	1	
02-01-2017	0	970	0	0	34.64	0	1	
03-01-2017	0	534	0	0	17.23	0	1	
04-01-2017	0	1068	0	0	35.6	0	1	
05-01-2017	0	399	0	0	12.87	0	1	
06-01-2017	169	347	0	5.63	11.57	0	1	
07-01-2017	0	1103	0	0	35.58	0	1	
08-01-2017	0	973	0	0	31.39	0	1	
09-01-2017	0	823	0	0	27.43	0	1	
10-01-2017	0	529	0	0	17.06	0	1	
11-01-2017	0	838	0	0	27.93	0	1	
12-01-2017	0	715	0	0	23.06	0	1	
01-01-2018	0	501	0	0	16.16	0	1	
02-01-2018	0	678	0	0	24.21	0	1	
03-01-2018		397			12.81		1	
04-01-2018		192			6.4		1	
05-01-2018		771			24.87		1	
06-01-2018		466			15.53		1	
07-01-2018		737			23.77		1	
08-01-2018		212			6.84		1	
09-01-2018		559			18.63		1	

No production data available for this well.

CHART

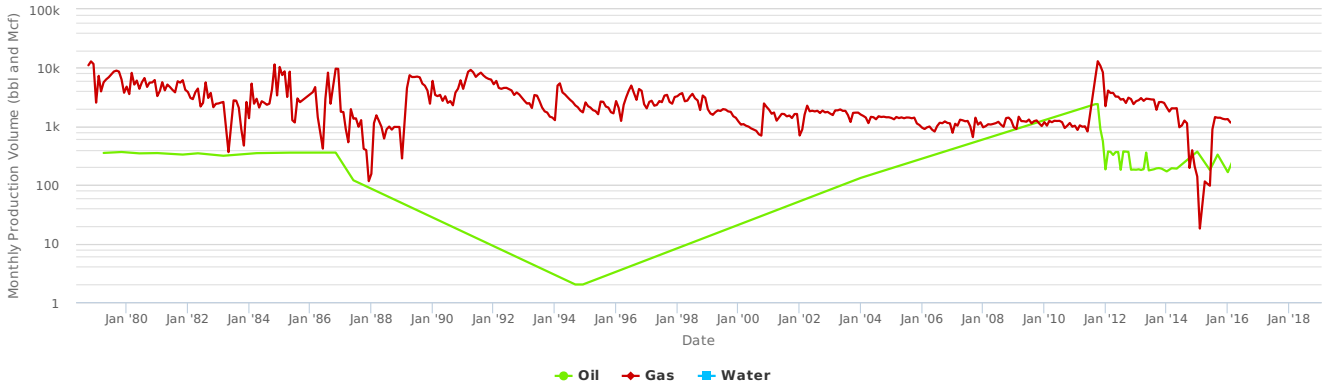
WELL DATA CARD - HARRISON-HARRIS 1



Well Card Details

2018-12-12

Monthly Production



No production time series data available for this well.

No production data available for this well.

HISTORY

Effective Date	Operator	Activity
09-27-2011		Well Test
06-22-2011	MERIT ENERGY	Permit
04-12-1989		Well Test
11-23-1982		Well Test
10-01-1978	RIMROCK RESOURCE OPERATING LLC	Production
07-21-1956	RIMROCK RESOURCE OPERATING LLC	Completion
07-21-1956	RIMROCK RESOURCE OPERATING LLC	Production
04-09-1956	RIMROCK RESOURCE OPERATING LLC	Spud

No history data available for this well.

WELL DATA CARD - J.J. HARRISON 2



Well Card Details

2018-12-11

J.J. HARRISON 2					
API #:	3508735410	County:	MCLLAIN (OK)	Township:	05N
Operator:	RIMROCK RESOURCE OPERATING LLC	Lat, Lon:	34.8607455, -97.5587804	Range:	03W
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	CNE4 SW4
Completion Type:	GAS	Survey:		Spud Date:	12-07-1987
GL:	964 ft	Section:	31	First Completion Date:	05-02-1988
				Last Completion Date:	05-02-1988
				Wellbore Count:	1

PERMITS

PERMIT # 07107110

GENERAL

Operator:	MERIT ENERGY	Lease Name:	JJ. HARRISON	Address:	undefined 13727 NOEL RD STE 1200 DALLAS, TX 75240	Filing Purpose:	NewDrill
TD:	11000 ft	Received:		Issued:	07-11-1997	RRC Lease ID #:	0870243381
Phone:	972-628-1569	Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:	31	Survey:		County:	MCLLAIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	GAS
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WELLBORES

API # 350873541000

WELLBORE

API #:	350873541000	Formation:	SYCAMORE	True Vert. Depth:	10362 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	10362 ft	Lateral Length:		Elevation:	964 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

No wellbore data available for this well.

WELL DESIGN

CASING

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087354100000	CASING	16		125		45			200		
35087354100000	CONDUCTOR CASING	16		124							
35087354100000	CASING	10.75		1877		45			350		
35087354100000	CASING	7		10185					750		
35087354100000	PRODUCTION CASING	4.5	7234	8302		11.6	K		240		7234

No casing data available for this well.

LINER

API #	Liner Size (in)	Liner Top (ft)	Liner Bottom (ft)	Slurry Volume (cu ft)	Cement Volume (sacks)
35087354100000	4.5		450		45

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

Mnemonic	Description	Log Date	Top (ft)	Bottom (ft)	KB (ft)	Source
DEPT			5500	10401.625		SCHLUMBERGER
SN			5500	10401.625		SCHLUMBERGER
SP			5500	10401.625		SCHLUMBERGER

No LAS logs available for this well.

RASTER LOGS

No raster logs available for this well.

WELL DATA CARD - J.J. HARRISON 2



Well Card Details

2018-12-11

COMPLETION

API # 35087354100000

COMPLETION SUMMARY

API #:	35087354100000	Completion Date:	05-02-1988	Upper Perf:	7999 ft	Lower Perf:	10362 ft
TREATMENT JOB #1 - 35087354100000							
Source:	State Agency	Job Start Date:		Job End Date:	05-02-1988	Treatment Top:	7999 ft
Treatment Bottom:	8226 ft	Treatment Formation:	SYCAMORE	Stage Count:		Total Proppant:	
Total Fluid:	900 bbl	Total Water:		Total Additive:		Max Treatment Rate:	
Max Treatment Pressure:		Frac Vendor:		Treatment Type:		Remarks:	YES, 900 BBLs

TREATMENT DETAIL FOR JOB #1 - 35087354100000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087354100000	State Agency				37800	GALS						

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

FORMATIONS

Formation	Top (ft)
SYCAMORE	7999
BROMIDE 1ST	9872
MCLISH	9872

No formation data available for this well.

WELL TESTS

PRODUCTION

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
05-02-1988	24			1250	1400	22/64			3	2000		InitialPotentialTest	FLOWING
	24	2905		420		32/64	43		455.16			InitialPotentialTest	FLOWING

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087354100000

SUMMARY

Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	2192614	Oil EUR:	
Reservoir:	SYCAMORE	First Prod Date:	01-01-1978	Peak Oil:	1410	Gas EUR:	
District:	(N/A)	Last Prod Date:	08-01-2018	Peak Gas:	25271	Oil Gatherer:	SUNOCO PARTNERS MKT & TERMINAL
Lease:	J.J. HARRISON	Months Producing:	486	Daily Oil:	0	Gas Gatherer:	ONEOK FIELD SERVICES COMPANY
Latest Well Count:	1	Cumulative Oil:	34827	Daily Gas:	21		

PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-1978	1410	0	0	45.48	0	0	1	0
02-01-1978	1410	0	0	50.36	0	0	1	0
03-01-1978	1410	0	0	45.48	0	0	1	0
04-01-1978	1410	0	0	47	0	0	1	0
05-01-1978	1410	0	0	45.48	0	0	1	0
06-01-1978	1410	0	0	47	0	0	1	0

WELL DATA CARD - J.J. HARRISON 2



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
07-01-1978	1410	0	0	45.48	0	0	1	0
08-01-1978	1410	0	0	45.48	0	0	1	0
09-01-1978	1410	0	0	47	0	0	1	0
10-01-1978	1410	6253	0	45.48	201.71	0	1	0
11-01-1978	1410	5558	0	47	185.27	0	1	0
12-01-1978	1410	4745	0	45.48	153.06	0	1	0
01-01-1979	0	4840	0	0	156.13	0	1	0
02-01-1979	0	4954	0	0	176.93	0	1	0
03-01-1979	0	5302	0	0	171.03	0	1	0
04-01-1979	367	5669	0	12.23	188.97	0	1	0
05-01-1979	0	5550	0	0	179.03	0	1	0
06-01-1979	0	5583	0	0	186.1	0	1	0
07-01-1979	90	5335	0	2.9	172.1	0	1	0
08-01-1979	0	5358	0	0	172.84	0	1	0
09-01-1979	361	4850	0	12.03	161.67	0	1	0
10-01-1979	0	5280	0	0	170.32	0	1	0
11-01-1979	0	4793	0	0	159.77	0	1	0
12-01-1979	0	4958	0	0	159.94	0	1	0
01-01-1980	0	4977	0	0	160.55	0	1	0
02-01-1980	366	5178	0	12.62	178.55	0	1	0
03-01-1980	0	5046	0	0	162.77	0	1	0
04-01-1980	0	5085	0	0	169.5	0	1	0
05-01-1980	0	5450	0	0	175.81	0	1	0
06-01-1980	0	5422	0	0	180.73	0	1	0
07-01-1980	361	5248	0	11.65	169.29	0	1	0
08-01-1980	0	5101	0	0	164.55	0	1	0
09-01-1980	0	5140	0	0	171.33	0	1	0
10-01-1980	0	5523	0	0	178.16	0	1	0
11-01-1980	0	5137	0	0	171.23	0	1	0
12-01-1980	0	5454	0	0	175.94	0	1	0
01-01-1981	362	5557	0	11.68	179.26	0	1	0
02-01-1981	0	5047	0	0	180.25	0	1	0
03-01-1981	0	5176	0	0	166.97	0	1	0
04-01-1981	0	6822	0	0	227.4	0	1	0
05-01-1981	336	9097	0	10.84	293.45	0	1	0
06-01-1981	0	8496	0	0	283.2	0	1	0
07-01-1981	0	8511	0	0	274.55	0	1	0
08-01-1981	358	8568	0	11.55	276.39	0	1	0
09-01-1981	0	8272	0	0	275.73	0	1	0
10-01-1981	0	7611	0	0	245.52	0	1	0
11-01-1981	0	8082	0	0	269.4	0	1	0
12-01-1981	356	5858	0	11.48	188.97	0	1	0
01-01-1982	0	7782	0	0	251.03	0	1	0
02-01-1982	0	6437	0	0	229.89	0	1	0
03-01-1982	0	7399	0	0	238.68	0	1	0
04-01-1982	368	6532	0	12.27	217.73	0	1	0
05-01-1982	0	6180	0	0	199.35	0	1	0
06-01-1982	0	6081	0	0	202.7	0	1	0
07-01-1982	0	6068	0	0	195.74	0	1	0
08-01-1982	0	5851	0	0	188.74	0	1	0
09-01-1982	0	5764	0	0	192.13	0	1	0
10-01-1982	365	5885	0	11.77	189.84	0	1	0
11-01-1982	0	5588	0	0	186.27	0	1	0
12-01-1982	0	5908	0	0	190.58	0	1	0
01-01-1983	0	5036	0	0	162.45	0	1	0
02-01-1983	0	4651	0	0	166.11	0	1	0
03-01-1983	365	5131	0	11.77	165.52	0	1	0
04-01-1983	0	5466	0	0	182.2	0	1	0
05-01-1983	0	6133	0	0	197.84	0	1	0

WELL DATA CARD - J.J. HARRISON 2



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
06-01-1983	0	5861	0	0	195.37	0	1	0
07-01-1983	0	6232	0	0	201.03	0	1	0
08-01-1983	0	5889	0	0	189.97	0	1	0
09-01-1983	369	5841	0	12.3	194.7	0	1	0
10-01-1983	0	6158	0	0	198.65	0	1	0
11-01-1983	0	5325	0	0	177.5	0	1	0
12-01-1983	0	6054	0	0	195.29	0	1	0
01-01-1984	0	5359	0	0	172.87	0	1	0
02-01-1984	363	5491	0	12.52	189.34	0	1	0
03-01-1984	0	5331	0	0	171.97	0	1	0
04-01-1984	0	5338	0	0	177.93	0	1	0
05-01-1984	0	5243	0	0	169.13	0	1	0
06-01-1984	0	5323	0	0	177.43	0	1	0
07-01-1984	0	5682	0	0	183.29	0	1	0
08-01-1984	0	5610	0	0	180.97	0	1	0
09-01-1984	365	5330	0	12.17	177.67	0	1	0
10-01-1984	0	5341	0	0	172.29	0	1	0
11-01-1984	0	5222	0	0	174.07	0	1	0
12-01-1984	0	5124	0	0	165.29	0	1	0
01-01-1985	0	5446	0	0	175.68	0	1	0
02-01-1985	0	3358	0	0	119.93	0	1	0
03-01-1985	368	4719	0	11.87	152.23	0	1	0
04-01-1985	0	4161	0	0	138.7	0	1	0
05-01-1985	0	4856	0	0	156.65	0	1	0
06-01-1985	0	4584	0	0	152.8	0	1	0
07-01-1985	0	2990	0	0	96.45	0	1	0
08-01-1985	0	1433	0	0	46.23	0	1	0
09-01-1985	0	4373	0	0	145.77	0	1	0
10-01-1985	368	4620	0	11.87	149.03	0	1	0
11-01-1985	0	5439	0	0	181.3	0	1	0
12-01-1985	0	5322	0	0	171.68	0	1	0
01-01-1986	0	5141	0	0	165.84	0	1	0
02-01-1986	0	4494	0	0	160.5	0	1	0
03-01-1986	0	4943	0	0	159.45	0	1	0
04-01-1986	0	4716	0	0	157.2	0	1	0
05-01-1986	281	5095	0	9.06	164.35	0	1	0
06-01-1986	0	5069	0	0	168.97	0	1	0
07-01-1986	0	5000	0	0	161.29	0	1	0
08-01-1986	0	6366	0	0	205.35	0	1	0
09-01-1986	360	6835	0	12	227.83	0	1	0
10-01-1986	0	7728	0	0	249.29	0	1	0
11-01-1986	0	6999	0	0	233.3	0	1	0
12-01-1986	0	6187	0	0	199.58	0	1	0
01-01-1987	0	5300	0	0	170.97	0	1	0
02-01-1987	373	4806	0	13.32	171.64	0	1	0
03-01-1987	0	5205	0	0	167.9	0	1	0
04-01-1987	0	6166	0	0	205.53	0	1	0
05-01-1987	0	7758	0	0	250.26	0	1	0
06-01-1987	360	7951	0	12	265.03	0	1	0
07-01-1987	0	6625	0	0	213.71	0	1	0
08-01-1987	0	4350	0	0	140.32	0	1	0
09-01-1987	0	3745	0	0	124.83	0	1	0
10-01-1987	0	4800	0	0	154.84	0	1	0
11-01-1987	0	5652	0	0	188.4	0	1	0
12-01-1987	0	5727	0	0	184.74	0	1	0
01-01-1988	0	5346	0	0	172.45	0	1	0
02-01-1988	0	5222	0	0	180.07	0	1	0
03-01-1988	340	3427	0	10.97	110.55	0	1	0
04-01-1988	0	4508	0	0	150.27	0	1	0

WELL DATA CARD - J.J. HARRISON 2



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
05-01-1988	0	24213	0	0	781.06	0	1	0
06-01-1988	0	17700	0	0	590	0	1	0
07-01-1988	0	25271	0	0	815.19	0	1	0
08-01-1988	0	21156	0	0	682.45	0	1	0
09-01-1988	0	17741	0	0	591.37	0	1	0
10-01-1988	328	12650	0	10.58	408.06	0	1	0
11-01-1988	0	14687	0	0	489.57	0	1	0
12-01-1988	0	14635	0	0	472.1	0	1	0
01-01-1989	30	15903	0	0.97	513	0	1	0
02-01-1989	0	12984	0	0	463.71	0	1	0
03-01-1989	0	17618	0	0	568.32	0	1	0
04-01-1989	0	17793	0	0	593.1	0	1	0
05-01-1989	333	16497	0	10.74	532.16	0	1	0
06-01-1989	0	17136	0	0	571.2	0	1	0
07-01-1989	0	17415	0	0	561.77	0	1	0
08-01-1989	0	16516	0	0	532.77	0	1	0
09-01-1989	140	15471	0	4.67	515.7	0	1	0
10-01-1989	0	15455	0	0	498.55	0	1	0
11-01-1989	0	15030	0	0	501	0	1	0
12-01-1989	329	18124	0	10.61	584.65	0	1	0
01-01-1990	0	19527	0	0	629.9	0	1	0
02-01-1990	0	12748	0	0	455.29	0	1	0
03-01-1990	0	12889	0	0	415.77	0	1	0
04-01-1990	0	12582	0	0	419.4	0	1	0
05-01-1990	299	12683	0	9.65	409.13	0	1	0
06-01-1990	0	13794	0	0	459.8	0	1	0
07-01-1990	0	12232	0	0	394.58	0	1	0
08-01-1990	0	12783	0	0	412.35	0	1	0
09-01-1990	0	12571	0	0	419.03	0	1	0
10-01-1990	0	12673	0	0	408.81	0	1	0
11-01-1990	296	5394	0	9.87	179.8	0	1	
12-01-1990	0	5866	0	0	189.23	0	1	
01-01-1991	0	8658	0	0	279.29	0	1	
02-01-1991	0	5355	0	0	191.25	0	1	
03-01-1991	0	7556	0	0	243.74	0	1	
04-01-1991	351	6234	0	11.7	207.8	0	1	
05-01-1991	0	5639	0	0	181.9	0	1	
06-01-1991	0	9530	0	0	317.67	0	1	0
07-01-1991	0	10226	0	0	329.87	0	1	0
08-01-1991	0	7416	0	0	239.23	0	1	0
09-01-1991	0	6508	0	0	216.93	0	1	0
10-01-1991	311	3406	0	10.03	109.87	0	1	0
11-01-1991	0	7244	0	0	241.47	0	1	0
12-01-1991	316	8904	0	10.19	287.23	0	1	0
01-01-1992	0	6946	0	0	224.06	0	1	0
02-01-1992	0	6030	0	0	207.93	0	1	0
03-01-1992	0	7012	0	0	226.19	0	1	0
04-01-1992	0	7455	0	0	248.5	0	1	0
05-01-1992	0	8490	0	0	273.87	0	1	0
06-01-1992	0	7846	0	0	261.53	0	1	0
07-01-1992	0	8514	0	0	274.65	0	1	0
08-01-1992	361	8779	0	11.65	283.19	0	1	
09-01-1992	0	8472	0	0	282.4	0	1	0
10-01-1992	0	8727	0	0	281.52	0	1	0
11-01-1992	0	7034	0	0	234.47	0	1	0
12-01-1992	0	7421	0	0	239.39	0	1	0
01-01-1993	0	7514	0	0	242.39	0	1	0
02-01-1993	0	5870	0	0	209.64	0	1	0
03-01-1993	0	6560	0	0	211.61	0	1	0

WELL DATA CARD - J.J. HARRISON 2



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
04-01-1993	0	7465	0	0	248.83	0	1	0
05-01-1993	0	6248	0	0	201.55	0	1	0
06-01-1993	249	9296	0	8.3	309.87	0	1	
07-01-1993	0	7504	0	0	242.06	0	1	0
08-01-1993	0	6964	0	0	224.65	0	1	0
09-01-1993	0	5945	0	0	198.17	0	1	0
10-01-1993	0	4861	0	0	156.81	0	1	0
11-01-1993	0	4949	0	0	164.97	0	1	0
12-01-1993	333	4779	0	10.74	154.16	0	1	
01-01-1994	0	4686	0	0	151.16	0	1	0
02-01-1994	0	4395	0	0	156.96	0	1	0
03-01-1994	0	4824	0	0	155.61	0	1	0
04-01-1994	0	4400	0	0	146.67	0	1	0
05-01-1994	0	5615	0	0	181.13	0	1	0
06-01-1994	0	5113	0	0	170.43	0	1	0
07-01-1994	0	4172	0	0	134.58	0	1	0
08-01-1994	287	4292	0	9.26	138.45	0	1	0
09-01-1994	0	3795	0	0	126.5	0	1	0
10-01-1994	0	4170	0	0	134.52	0	1	0
11-01-1994	0	4032	0	0	134.4	0	1	0
12-01-1994	0	3953	0	0	127.52	0	1	0
01-01-1995	0	3785	0	0	122.1	0	1	0
02-01-1995	0	3331	0	0	118.96	0	1	0
03-01-1995	315	3440	0	10.16	110.97	0	1	0
04-01-1995	0	3549	0	0	118.3	0	1	0
05-01-1995	0	3726	0	0	120.19	0	1	0
06-01-1995	0	3824	0	0	127.47	0	1	0
07-01-1995	14	3919	0	0.45	126.42	0	1	0
08-01-1995	0	4325	0	0	139.52	0	1	0
09-01-1995	0	4188	0	0	139.6	0	1	0
10-01-1995	0	4160	0	0	134.19	0	1	0
11-01-1995	0	3496	0	0	116.53	0	1	0
12-01-1995	136	3534	0	4.39	114	0	1	0
01-01-1996	334	3413	0	10.77	110.1	0	1	0
02-01-1996	0	3131	0	0	107.97	0	1	0
03-01-1996	0	9360	0	0	301.94	0	1	0
04-01-1996	0	13061	0	0	435.37	0	1	0
05-01-1996	0	14043	0	0	453	0	1	0
06-01-1996	0	13820	0	0	460.67	0	1	0
08-01-1996	0	11311	0	0	364.87	0	1	0
09-01-1996	0	14806	0	0	493.53	0	1	0
10-01-1996	0	12702	0	0	409.74	0	1	0
11-01-1996	0	10699	0	0	356.63	0	1	0
12-01-1996	0	8147	0	0	262.81	0	1	0
01-01-1997	334	12949	0	10.77	417.71	0	1	
02-01-1997	0	10755	0	0	384.11	0	1	0
03-01-1997	0	10341	0	0	333.58	0	1	0
04-01-1997	0	11883	0	0	396.1	0	1	0
05-01-1997	0	11421	0	0	368.42	0	1	0
06-01-1997	184	10125	0	6.13	337.5	0	1	
07-01-1997	0	9736	0	0	314.06	0	1	0
08-01-1997	0	9819	0	0	316.74	0	1	0
09-01-1997	0	8930	0	0	297.67	0	1	0
10-01-1997	0	7925	0	0	255.65	0	1	0
11-01-1997	0	6900	0	0	230	0	1	0
12-01-1997	0	5963	0	0	192.35	0	1	0
01-01-1998	0	6641	0	0	214.23	0	1	0
02-01-1998	0	6085	0	0	217.32	0	1	0
03-01-1998	0	6674	0	0	215.29	0	1	0

WELL DATA CARD - J.J. HARRISON 2



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
04-01-1998	0	6618	0	0	220.6	0	1	0
05-01-1998	0	6899	0	0	222.55	0	1	0
06-01-1998	0	9284	0	0	309.47	0	1	0
07-01-1998	191	9689	0	6.16	312.55	0	1	0
08-01-1998	0	8221	0	0	265.19	0	1	0
09-01-1998	0	7870	0	0	262.33	0	1	0
10-01-1998	0	7037	0	0	227	0	1	0
11-01-1998	48	5890	0	1.6	196.33	0	1	
12-01-1998	0	6038	0	0	194.77	0	1	0
01-01-1999	0	6442	0	0	207.81	0	1	0
02-01-1999	22	7665	0	0.79	273.75	0	1	0
03-01-1999	187	7503	0	6.03	242.03	0	1	0
04-01-1999	0	6871	0	0	229.03	0	1	0
05-01-1999	0	6927	0	0	223.45	0	1	0
06-01-1999	0	6705	0	0	223.5	0	1	0
07-01-1999	0	6762	0	0	218.13	0	1	0
08-01-1999	0	3404	0	0	109.81	0	1	
09-01-1999	0	5604	0	0	186.8	0	1	0
10-01-1999	0	5563	0	0	179.45	0	1	0
11-01-1999	195	5266	0	6.5	175.53	0	1	0
12-01-1999	0	4698	0	0	151.55	0	1	0
01-01-2000	0	2162	0	0	69.74	0	1	0
02-01-2000	0	2274	0	0	78.41	0	1	0
03-01-2000	0	2432	0	0	78.45	0	1	0
04-01-2000	0	2289	0	0	76.3	0	1	0
05-01-2000	39	2314	0	1.26	74.65	0	1	0
06-01-2000	0	2286	0	0	76.2	0	1	0
07-01-2000	48	2261	0	1.55	72.94	0	1	0
08-01-2000	191	2272	0	6.16	73.29	0	1	0
09-01-2000	0	2118	0	0	70.6	0	1	0
10-01-2000	0	1979	0	0	63.84	0	1	0
11-01-2000	0	1932	0	0	64.4	0	1	0
12-01-2000	0	1971	0	0	63.58	0	1	0
01-01-2001	186	1885	0	6	60.81	0	1	0
02-01-2001	0	1511	0	0	53.96	0	1	0
03-01-2001	0	1552	0	0	50.06	0	1	0
04-01-2001	0	2201	0	0	73.37	0	1	0
05-01-2001	0	2568	0	0	82.84	0	1	0
06-01-2001	0	2259	0	0	75.3	0	1	0
07-01-2001	0	2179	0	0	70.29	0	1	0
08-01-2001	0	2108	0	0	68	0	1	0
09-01-2001	0	1967	0	0	65.57	0	1	0
10-01-2001	0	1955	0	0	63.06	0	1	0
11-01-2001	0	1941	0	0	64.7	0	1	0
12-01-2001	98	1998	0	3.16	64.45	0	1	0
01-01-2002	0	1956	0	0	63.1	0	1	0
02-01-2002	0	1678	0	0	59.93	0	1	0
03-01-2002	0	1893	0	0	61.06	0	1	0
04-01-2002	156	1908	0	5.2	63.6	0	1	0
05-01-2002	0	1824	0	0	58.84	0	1	0
06-01-2002	0	1781	0	0	59.37	0	1	0
07-01-2002	0	1946	0	0	62.77	0	1	0
08-01-2002	178	1903	0	5.74	61.39	0	1	0
09-01-2002	0	1782	0	0	59.4	0	1	0
10-01-2002	0	1799	0	0	58.03	0	1	0
11-01-2002	0	1756	0	0	58.53	0	1	0
12-01-2002	0	1801	0	0	58.1	0	1	0
01-01-2003	0	1738	0	0	56.06	0	1	0
02-01-2003	0	1565	0	0	55.89	0	1	0

WELL DATA CARD - J.J. HARRISON 2



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-2003	0	1748	0	0	56.39	0	1	0
04-01-2003	179	1542	0	5.97	51.4	0	1	0
05-01-2003	0	1656	0	0	53.42	0	1	0
06-01-2003	0	1594	0	0	53.13	0	1	0
07-01-2003	0	5204	0	0	167.87	0	1	0
08-01-2003	168	1640	0	5.42	52.9	0	1	0
09-01-2003	0	1678	0	0	55.93	0	1	0
10-01-2003	0	1670	0	0	53.87	0	1	0
11-01-2003	0	1439	0	0	47.97	0	1	0
12-01-2003	0	1577	0	0	50.87	0	1	0
01-01-2004	52	1504	0	1.68	48.52	0	1	0
02-01-2004	0	1446	0	0	49.86	0	1	0
03-01-2004	173	5726	0	5.58	184.71	0	1	0
04-01-2004	0	1644	0	0	54.8	0	1	0
05-01-2004	131	1536	0	4.23	49.55	0	1	0
06-01-2004	0	1584	0	0	52.8	0	1	0
07-01-2004	0	1536	0	0	49.55	0	1	0
08-01-2004	0	1298	0	0	41.87	0	1	0
09-01-2004	0	1433	0	0	47.77	0	1	0
10-01-2004	175	1751	0	5.65	56.48	0	1	0
11-01-2004	0	1514	0	0	50.47	0	1	0
12-01-2004	0	1506	0	0	48.58	0	1	0
01-01-2005	0	1516	0	0	48.9	0	1	0
02-01-2005	0	1450	0	0	51.79	0	1	0
03-01-2005	163	1606	0	5.26	51.81	0	1	0
04-01-2005	0	1577	0	0	52.57	0	1	0
05-01-2005	0	1523	0	0	49.13	0	1	0
06-01-2005	0	1502	0	0	50.07	0	1	0
07-01-2005	101	1562	0	3.26	50.39	0	1	0
08-01-2005	0	1545	0	0	49.84	0	1	0
09-01-2005	0	1338	0	0	44.6	0	1	0
10-01-2005	0	1579	0	0	50.94	0	1	0
11-01-2005	0	1466	0	0	48.87	0	1	0
12-01-2005	0	1444	0	0	46.58	0	1	0
01-01-2006	0	1528	0	0	49.29	0	1	0
02-01-2006	0	1326	0	0	47.36	0	1	0
03-01-2006	0	1457	0	0	47	0	1	0
04-01-2006	175	1321	0	5.83	44.03	0	1	0
05-01-2006	0	1411	0	0	45.52	0	1	0
06-01-2006	0	1384	0	0	46.13	0	1	0
07-01-2006	0	1357	0	0	43.77	0	1	0
08-01-2006	176	1393	0	5.68	44.94	0	1	0
09-01-2006	0	1321	0	0	44.03	0	1	0
10-01-2006	0	1321	0	0	42.61	0	1	0
11-01-2006	0	1774	0	0	59.13	0	1	0
12-01-2006	0	1875	0	0	60.48	0	1	0
01-01-2007	0	1695	0	0	54.68	0	1	0
02-01-2007	0	1531	0	0	54.68	0	1	0
03-01-2007	177	1675	0	5.71	54.03	0	1	0
04-01-2007	0	1382	0	0	46.07	0	1	0
05-01-2007	0	1453	0	0	46.87	0	1	0
06-01-2007	0	1477	0	0	49.23	0	1	0
07-01-2007	0	1338	0	0	43.16	0	1	0
08-01-2007	0	1027	0	0	33.13	0	1	0
09-01-2007	175	895	0	5.83	29.83	0	1	0
10-01-2007	0	1795	0	0	57.9	0	1	0
11-01-2007	0	1504	0	0	50.13	0	1	0
12-01-2007	0	1438	0	0	46.39	0	1	0
01-01-2008	163	4691	0	5.26	151.32	0	1	0

WELL DATA CARD - J.J. HARRISON 2



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-2008	155	1366	0	5.34	47.1	0	1	0
03-01-2008	0	1434	0	0	46.26	0	1	0
04-01-2008	0	4418	0	0	147.27	0	1	0
05-01-2008	0	1449	0	0	46.74	0	1	0
06-01-2008	0	1403	0	0	46.77	0	1	0
07-01-2008	0	1346	0	0	43.42	0	1	0
08-01-2008	0	1444	0	0	46.58	0	1	0
09-01-2008	176	1166	0	5.87	38.87	0	1	0
10-01-2008		1425			45.97		1	
11-01-2008		1415			47.17		1	
12-01-2008		1415			45.65		1	
01-01-2009	0	1418	0	0	45.74	0	1	0
02-01-2009	0	1250	0	0	44.64	0	1	0
03-01-2009	0	1293	0	0	41.71	0	1	0
04-01-2009	0	1359	0	0	45.3	0	1	0
05-01-2009	0	1304	0	0	42.06	0	1	0
06-01-2009	0	1283	0	0	42.77	0	1	0
07-01-2009	178	1273	0	5.74	41.06	0	1	0
08-01-2009	0	1198	0	0	38.65	0	1	0
09-01-2009	0	1264	0	0	42.13	0	1	0
10-01-2009	0	1302	0	0	42	0	1	0
11-01-2009	0	1228	0	0	40.93	0	1	0
12-01-2009	0	1250	0	0	40.32	0	1	0
01-01-2010		1232			39.74		1	
02-01-2010	0	1137	0	0	40.61	0	1	0
03-01-2010	173	3830	0	5.58	123.55	0	1	0
04-01-2010	0	1165	0	0	38.83	0	1	0
05-01-2010	0	1191	0	0	38.42	0	1	0
06-01-2010	0	1108	0	0	36.93	0	1	0
07-01-2010	0	1121	0	0	36.16	0	1	0
08-01-2010	0	1178	0	0	38	0	1	0
09-01-2010	0	1047	0	0	34.9	0	1	0
10-01-2010	0	1173	0	0	37.84	0	1	0
11-01-2010	181	1057	0	6.03	35.23	0	1	0
12-01-2010	0	1065	0	0	34.35	0	1	0
01-01-2011	0	1039	0	0	33.52	0	1	0
02-01-2011	0	1116	0	0	39.86	0	1	0
03-01-2011	0	1192	0	0	38.45	0	1	0
04-01-2011	0	1076	0	0	35.87	0	1	0
05-01-2011	0	1011	0	0	32.61	0	1	0
06-01-2011	180	1072	0	6	35.73	0	1	0
07-01-2011	0	1049	0	0	33.84	0	1	0
08-01-2011	0	1016	0	0	32.77	0	1	0
09-01-2011	0	1253	0	0	41.77	0	1	0
10-01-2011	118	1263	0	3.81	40.74	0	1	0
11-01-2011	0	1203	0	0	40.1	0	1	0
12-01-2011	0	1250	0	0	40.32	0	1	0
01-01-2012		1244			40.13		1	
02-01-2012	0	1133	0	0	39.07	0	1	0
03-01-2012		1228			39.61		1	
04-01-2012		1182			39.4		1	
05-01-2012		1194			38.52		1	
06-01-2012		1146			38.2		1	
07-01-2012		1174			37.87		1	
08-01-2012	0	1178	0	0	38	0	1	0
09-01-2012		1129			37.63		1	
10-01-2012		1147			37		1	
11-01-2012	0	1074	0	0	35.8	0	1	0
12-01-2012	143	780	0	4.61	25.16	0	1	0

WELL DATA CARD - J.J. HARRISON 2



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-2013		996			32.13		1	
02-01-2013		908			32.43		1	
03-01-2013		1016			32.77		1	
04-01-2013		1010			33.67		1	
05-01-2013		1045			33.71		1	
06-01-2013		1011			33.7		1	
07-01-2013		1033			33.32		1	
08-01-2013		1034			33.35		1	
09-01-2013		559			18.63		1	
10-01-2013		3120			100.65		1	
11-01-2013		1052			35.07		1	
12-01-2013	0	1071	0	0	34.55	0	1	0
01-01-2014	0	1057	0	0	34.1	0	1	0
02-01-2014	174	957	0	6.21	34.18	0	1	0
03-01-2014	0	1048	0	0	33.81	0	1	0
04-01-2014	0	1010	0	0	33.67	0	1	0
05-01-2014	0	1065	0	0	34.35	0	1	0
06-01-2014	0	1021	0	0	34.03	0	1	0
07-01-2014	0	994	0	0	32.06	0	1	0
08-01-2014	0	1044	0	0	33.68	0	1	0
09-01-2014	0	995	0	0	33.17	0	1	0
10-01-2014	0	1102	0	0	35.55	0	1	0
11-01-2014	0	1675	0	0	55.83	0	1	0
12-01-2014	0	567	0	0	18.29	0	1	0
01-01-2015	0	760	0	0	24.52	0	1	0
02-01-2015	0	806	0	0	28.79	0	1	0
03-01-2015	0	847	0	0	27.32	0	1	0
04-01-2015	0	904	0	0	30.13	0	1	0
05-01-2015	0	940	0	0	30.32	0	1	
06-01-2015	0	888	0	0	29.6	0	1	
07-01-2015	0	908	0	0	29.29	0	1	
08-01-2015	0	928	0	0	29.94	0	1	
09-01-2015	0	935	0	0	31.17	0	1	
10-01-2015	0	1166	0	0	37.61	0	1	
11-01-2015	0	1125	0	0	37.5	0	1	0
12-01-2015	0	1054	0	0	34	0	1	
01-01-2016	0	1077	0	0	34.74	0	1	
02-01-2016	0	1028	0	0	35.45	0	1	0
03-01-2016	0	1051	0	0	33.9	0	1	0
04-01-2016	0	1009	0	0	33.63	0	1	
05-01-2016	0	1053	0	0	33.97	0	1	
06-01-2016	0	989	0	0	32.97	0	1	0
07-01-2016	0	1005	0	0	32.42	0	1	
08-01-2016	0	1010	0	0	32.58	0	1	
09-01-2016	0	1020	0	0	34	0	1	0
10-01-2016	0	1020	0	0	32.9	0	1	0
11-01-2016	0	873	0	0	29.1	0	1	
12-01-2016	0	822	0	0	26.52	0	1	0
01-01-2017	0	522	0	0	16.84	0	1	
02-01-2017	0	489	0	0	17.46	0	1	
03-01-2017	0	235	0	0	7.58	0	1	
04-01-2017	0	362	0	0	12.07	0	1	
05-01-2017	0	175	0	0	5.65	0	1	
06-01-2017	0	156	0	0	5.2	0	1	
07-01-2017	0	504	0	0	16.26	0	1	
08-01-2017	0	521	0	0	16.81	0	1	
09-01-2017	0	463	0	0	15.43	0	1	
10-01-2017	0	694	0	0	22.39	0	1	
11-01-2017	0	626	0	0	20.87	0	1	

WELL DATA CARD - J.J. HARRISON 2



Well Card Details

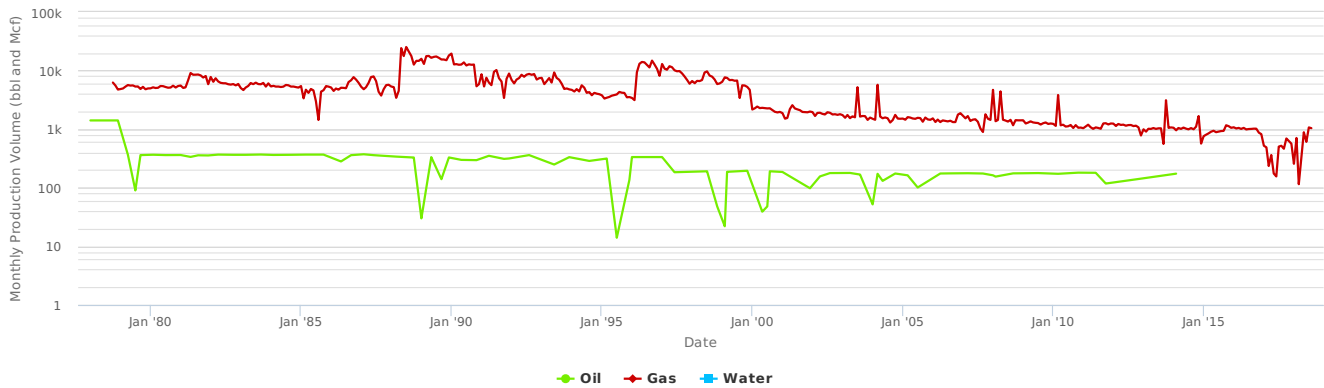
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
12-01-2017	0	566	0	0	18.26	0	1	
01-01-2018	0	256	0	0	8.26	0	1	
02-01-2018	0	708	0	0	25.29	0	1	
03-01-2018		115			3.71		1	
05-01-2018		886			28.58		1	
06-01-2018		607			20.23		1	
07-01-2018		1071			34.55		1	
08-01-2018		1039			33.52		1	

No production data available for this well.

CHART

Monthly Production



No production time series data available for this well.

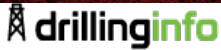
No production data available for this well.

HISTORY

Effective Date	Operator	Activity
07-11-1997	MERIT ENERGY	Permit
05-02-1988		Well Test
05-02-1988	RIMROCK RESOURCE OPERATING LLC	Completion
12-07-1987	RIMROCK RESOURCE OPERATING LLC	Spud
01-01-1978	RIMROCK RESOURCE OPERATING LLC	Production
01-23-1951	RIMROCK RESOURCE OPERATING LLC	Production

No history data available for this well.

WELL DATA CARD - JJ HARRISON 4



Well Card Details

2018-12-12

JJ HARRISON 4							
API #:	3508721860	County:	MCCLAIN (OK)	Township:	05N	Last Completion Date:	05-23-2011
Operator:	RIMROCK RESOURCE OPERATING LLC	Lat, Lon:	34.860673, -97.5626258	Range:	03W	Wellbore Count:	1
Status:	INACTIVE	Field:	UNKNOWN	Q/Q:	C NW4 SW4		
Completion Type:	OIL	Survey:		Spud Date:	11-13-2010		
GL:	963 ft	Section:	31	First Completion Date:	05-23-2011		

PERMITS

PERMIT # 727367

GENERAL

Operator:	MERIT ENERGY	Lease Name:	JJ HARRISON	Address:	undefined 13727 NOEL RD STE 1200 DALLAS, TX 75240	Filing Purpose:	NewDrill
TD:	10850 ft	Received:	08-20-2010	Issued:	08-20-2010	RRC Lease ID #:	0
Phone:	9726281569	Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:	31	Survey:		County:	MCCLAIN
Block:		Abstract:					

FIELD

Field Name: NOT REPORTED **Permit Type:** OIL

WELLBORES

API # 350872186000

WELLBORE

API #:	350872186000	Formation:	SIMPSON	True Vert. Depth:		Horizontal Length:	0 ft
Trajectory:	U	Total Depth:	10475 ft	Lateral Length:		Elevation:	963 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

No wellbore data available for this well.

WELL DESIGN

CASING

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087218600000	SURFACE CASING	9.625		1082		36	J-55		400		
35087218600000	PRODUCTION CASING	5.5	6632	10475		20	LT & C		1133		6632

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

WELL DATA CARD - JJ HARRISON 4



Well Card Details

2018-12-12

LAS LOGS

No LAS logs available for this well.

RASTER LOGS

Mnemonics	Log Date	Top (ft)	Bottom (ft)	KB (ft)	TD (ft)	Operator	Depth Registered
RES	12-12-2010				10482	MERIT ENERGY	No
GRL	12-12-2010				10482	MERIT ENERGY	No
D-N	12-12-2010				10482	MERIT ENERGY	No

No raster logs available for this well.

COMPLETION

API # 35087218600000

COMPLETION SUMMARY

API #: 35087218600000 Completion Date: 05-23-2011 Upper Perf: 9894 ft Lower Perf: 10374 ft

TREATMENT JOB #1 - 35087218600000

Source: State Agency Job Start Date: Job End Date: 05-23-2011 Treatment Top: 9894 ft
 Treatment Bottom: 10374 ft Treatment Formation: SIMPSON Stage Count: Total Proppant: 176000 lbs
 Total Fluid: 124 bbl Total Water: Total Additive: Max Treatment Rate:

Max Treatment Pressure: Frac Vendor: Treatment Type: Remarks: Acid Type: 5.000 GALLONS 15% HCL, Frac Type: 176.000 POUNDS 20/40 SAND + 5.885 BW

TREATMENT DETAIL FOR JOB #1 - 35087218600000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087218600000	State Agency	ACID	acid type : 15% hcl		5000	GALS						
35087218600000	State Agency	PROPPANT	20/40 sand		176000	LBS			SAND	20/40		
35087218600000	State Agency				247.17	GALS						

No treatment detail data available for this treatment job.

TREATMENT JOB #2 - 35087218600000

Source: State Agency Job Start Date: Job End Date: 09-28-2011 Treatment Top: 9894 ft
 Treatment Bottom: 10374 ft Treatment Formation: SIMPSON Stage Count: Total Proppant:
 Total Fluid: Total Water: Total Additive: Max Treatment Rate:

Max Treatment Pressure: Frac Vendor: Treatment Type: Remarks:

TREATMENT DETAIL FOR JOB #2 - 35087218600000

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

FORMATIONS

Formation	Top (ft)
SIMPSON	9894

WELL DATA CARD - JJ HARRISON 4



Well Card Details

2018-12-12

No formation data available for this well.

WELL TESTS

PRODUCTION

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
06-02-2011	24	13395		45	2763	1.000	45.6		76	1018		InitialPotentialTest	Flowing
10-03-2011	24	6664			2763	0.281	46.4		313	2086		InitialPotentialTest	Flowing

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087218600000

SUMMARY

Producing Entity:	WELL	Max Active Wells:	0	Cumulative Gas:	0	Oil EUR:	
Reservoir:	SIMPSON	First Prod Date:		Peak Oil:	0	Gas EUR:	
District:	(N/A)	Last Prod Date:		Peak Gas:	0	Oil Gatherer:	(N/A)
Lease:	JJ HARRISON	Months Producing:	0	Daily Oil:	0	Gas Gatherer:	(N/A)
Latest Well Count:	1	Cumulative Oil:	0	Daily Gas:	0		

PRODUCTION

No production data available for this well.

CHART

No production time series data available for this well.

No production data available for this well.

HISTORY

HISTORY

Effective Date	Operator	Activity
10-03-2011		Well Test
06-02-2011		Well Test
05-23-2011	RIMROCK RESOURCE OPERATING LLC	Completion
05-23-2011	RIMROCK RESOURCE OPERATING LLC	Production
11-13-2010	RIMROCK RESOURCE OPERATING LLC	Spud
08-20-2010	MERIT ENERGY	Permit

No history data available for this well.

WELL DATA CARD - MALOPOLSKI 1-36-01UWH



Well Card Details

2018-12-11

MALOPOLSKI 1-36-01UWH							
API #:	3508722099	County:	MCCLAIN (OK)	Township:	05N	Last Completion Date:	04-12-2018
Operator:	RIMROCK RESOURCE OPERATING LLC	Lat, Lon:	34.86633, -97.5635643	Range:	03W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	NWNW		
Completion Type:	GAS	Survey:		Spud Date:	01-10-2018		
GL:	961 ft	Section:	31	First Completion Date:	04-12-2018		

PERMITS

PERMIT # TEMP22099A

GENERAL

Operator:	RIMROCK RESOURCE OPERATING LLC	Lease Name:	MALOPOLSKI	Address:	MELISSA GOODWIN 20 E 5TH ST STE 1300 TULSA, OK 74103	Filing Purpose:	Amended
TD:	17800 ft	Received:	12-28-2017	Issued:	12-28-2017	RRC Lease ID #:	0
Phone:	918-301-4700	Type:	H				

SURFACE LOCATION & ACREAGE

District:		Section:	31	Survey:		County:	MCCLAIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	GAS
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PERMIT # TEMP661185374

GENERAL

Operator:	RIMROCK RESOURCE OPERATING LLC	Lease Name:	MALOPOLSKI	Address:	MELISSA GOODWIN 20 E 5TH ST STE 1300 TULSA, OK 74103	Filing Purpose:	NewDrill
TD:	17800 ft	Received:	12-28-2017	Issued:	12-28-2017	RRC Lease ID #:	0
Phone:	918-301-4700	Type:	H				

SURFACE LOCATION & ACREAGE

District:		Section:	31	Survey:		County:	MCCLAIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	GAS
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No permit data available for this well.

WELLBORES

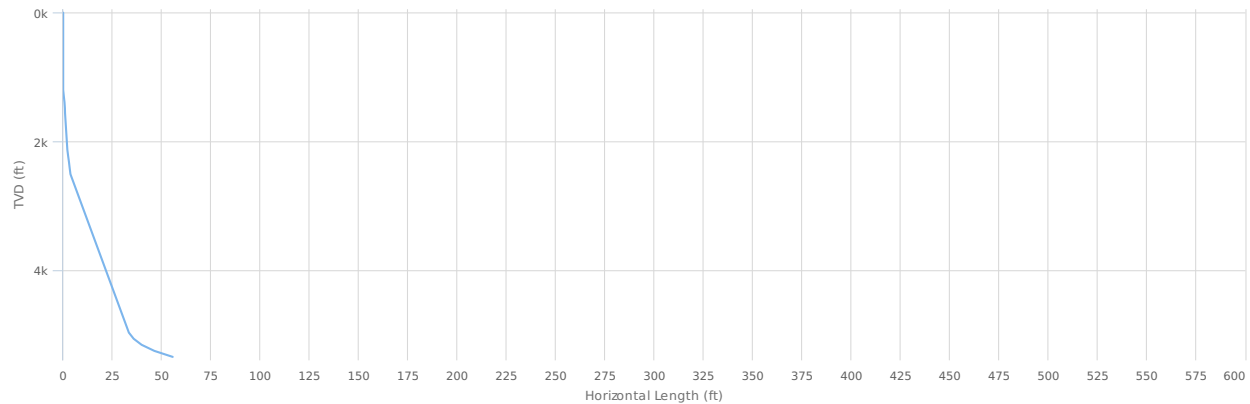
API # 350872209900

WELLBORE

API #:	350872209900	Formation:	WOODFORD	True Vert. Depth:	5403.03 ft
Trajectory:	H	Total Depth:	16614 ft	Lateral Length:	4195 ft
				Elevation:	961 ft

WELLBORE TRAJECTORY

Chart Type: Total distance from well head



No trajectory data available for this well.

WELL DESIGN

CASING

WELL DATA CARD - MALOPOLSKI 1-36-01UWH



Well Card Details

2018-12-11

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087220990000	SURFACE CASING	13.375		1504		54.5	J55		825		
35087220990000	INTERMEDIATE CASING	9.625		8280		40	P110		1040		
35087220990000	PRODUCTION CASING	5.5	8360	16610		20	DWC		1660		8360

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

No LAS logs available for this well.

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 35087220990000

COMPLETION SUMMARY

API #: 35087220990000 Completion Date: 04-12-2018 Upper Perf: 9000 ft Lower Perf: 16321 ft

TREATMENT JOB #1 - 35087220990000

Source: Additive Summary Job Start Date: 03-17-2018 Job End Date: 04-08-2018 Treatment Top: Treatment Bottom: Treatment Formation: Stage Count: Total Proppant: 14371280 lbs Total Fluid: Total Water: 332255 bbl Total Additive: 689015 lbs Max Treatment Rate: Max Treatment Pressure: Frac Vendor: HALLIBURTON Treatment Type: LINEAR GEL HC Remarks:

TREATMENT DETAIL FOR JOB #1 - 35087220990000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087220990000	Additive Summary	ACIDS	Hydrochloric acid		25167.64025	lbs	0.02					
35087220990000	Additive Summary	BASE FLUID	Water	FRESH WATER	116242850.92	lbs	88.68	RIMROCK RESOURCE OPERATING LLC				
35087220990000	Additive Summary	BIOCIDES	Pentanedial		17978.07597	lbs	0.01					
35087220990000	Additive Summary	BIOCIDES		MC B 8614	0	lbs		HALLIBURTON				
35087220990000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Peroxydisulfuric acid ((HO)S(O)2]2O2), ammonium salt (1:2)		2100.00705	lbs	0					
35087220990000	Additive Summary	BREAKERS AND BREAKER CATALYSTS		OPTIFLO-II DELAYED RELEASE BREAKER	0	lbs		HALLIBURTON				
35087220990000	Additive Summary	BREAKERS AND BREAKER CATALYSTS		SP	0	lbs		HALLIBURTON				
35087220990000	Additive Summary	CLAY CONTROL	Methanaminium, N,N,N-trimethyl-, chloride (1:1)		1311.82436	lbs	0	HALLIBURTON				
35087220990000	Additive Summary	CLAY CONTROL		CLA-WEB II	0	lbs		HALLIBURTON				
35087220990000	Additive Summary	CORROSION INHIBITORS	2-Propyn-1-ol		28.15809	lbs	0					
35087220990000	Additive Summary	CORROSION INHIBITORS		HAIOS	0	lbs		HALLIBURTON				
35087220990000	Additive Summary	FRICTION REDUCERS		FDP-S1298-17	0	lbs		HALLIBURTON				
35087220990000	Additive Summary	FRICTION REDUCERS		FDP-S12925-17	0	lbs		HALLIBURTON				
35087220990000	Additive Summary	GELLING AGENTS	Guar gum		75557.24954	lbs	0.06					
35087220990000	Additive Summary	GELLING AGENTS		WG-35 GELLING AGENT	0	lbs		HALLIBURTON				
35087220990000	Additive Summary	IRON CONTROL	1,2,3-Propanetricarboxylic acid, 2-hydroxy-		1171.42586	lbs	0					
35087220990000	Additive Summary	OTHER ADDTIVES		FE-1A ACIDIZING COMPOSITION	0	lbs		HALLIBURTON				

WELL DATA CARD - MALOPOLSKI 1-36-01UWH



Well Card Details

2018-12-11

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087220990000	Additive Summary	OTHER ADDTTIVES		OptiKleen-WF(TM)	0	lbs		HALLIBURTON				
35087220990000	Additive Summary	OTHER ADDTTIVES		BIOVERT CF	0	lbs		HALLIBURTON				
35087220990000	Additive Summary	OTHER ADDTTIVES		FE2A	0	lbs		HALLIBURTON				
35087220990000	Additive Summary	PROPPANTS	1,3,5,7-Tetraazatricyclo[3.3.1.1.3,7]decane		22660.07523	lbs	0.02		RESIN COATED			
35087220990000	Additive Summary	PROPPANTS	Formaldehyde, polymer with 4-(1,1-dimethylethyl)phenol and 2-methyloxirane		40153.10582	lbs	0.03	HALLIBURTON	SAND			
35087220990000	Additive Summary	PROPPANTS	Phenol, polymer with formaldehyde		56650.18685	lbs	0.04		SAND			
35087220990000	Additive Summary	PROPPANTS	Quartz (SiO2)		14251816.80222	lbs	10.87		SAND			
35087220990000	Additive Summary	PROPPANTS			0	lbs		HALLIBURTON		100	WHITE	
35087220990000	Additive Summary	PROPPANTS			0	lbs		HALLIBURTON		40/70	WHITE	
35087220990000	Additive Summary	PROPPANTS		SAND-CRC PREMIUM - 30/50	0	lbs		HALLIBURTON		30/50		
35087220990000	Additive Summary	SURFACTANTS		10% HCL	0	lbs		HALLIBURTON				
35087220990000	Additive Summary	SURFACTANTS		OILPERM A	0	lbs		HALLIBURTON				
35087220990000	Additive Summary	UNKNOWN	1-Octadecene		33.78971	lbs	0	HALLIBURTON				
35087220990000	Additive Summary	UNKNOWN	2-Propenoic acid, polymer with ethenylbenzene and 2-ethylhexyl 2-propenoate		630.00209	lbs	0	HALLIBURTON				
35087220990000	Additive Summary	UNKNOWN	Acetic acid		1016.06736	lbs	0					
35087220990000	Additive Summary	UNKNOWN	Acetic acid, 1,1'-anhydride		1693.44557	lbs	0					
35087220990000	Additive Summary	UNKNOWN	Alcohols, C10-16, ethoxylated		84.47428	lbs	0	HALLIBURTON				
35087220990000	Additive Summary	UNKNOWN	Benzene, 1,2,4-trimethyl-		1003.82763	lbs	0					
35087220990000	Additive Summary	UNKNOWN	Distillates (petroleum), hydrotreated light		6210.16191	lbs	0					
35087220990000	Additive Summary	UNKNOWN	Ethanol		60828.92824	lbs	0.05					
35087220990000	Additive Summary	UNKNOWN	Ethanol, 2,2',2"-nitrilotris-		119.25676	lbs	0	HALLIBURTON				
35087220990000	Additive Summary	UNKNOWN	Fatty acids, tall-oil		84.47428	lbs	0	HALLIBURTON				
35087220990000	Additive Summary	UNKNOWN	Methanol		252.84624	lbs	0					
35087220990000	Additive Summary	UNKNOWN	Naphthalene		5019.13815	lbs	0					
35087220990000	Additive Summary	UNKNOWN	Peroxydisulfuric acid (((HO)S(O)2)2O2), sodium salt (1:2)		495.00166	lbs	0					
35087220990000	Additive Summary	UNKNOWN	Phosphoric acid		59.92692	lbs	0					
35087220990000	Additive Summary	UNKNOWN	Poly(oxy-1,2-ethanediyl), .alpha.-(4-nonylphenyl)-.omega.-hydroxy-, branched		5019.13815	lbs	0					
35087220990000	Additive Summary	UNKNOWN	Pyridinium, 1-(phenylmethyl)-, Et Me derivs., chlorides		2385.1352	lbs	0	HALLIBURTON				
35087220990000	Additive Summary	UNKNOWN	Quaternary ammonium compounds, benzyl-C12-16-alkyldimethyl, chlorides		35777.02769	lbs	0.03	HALLIBURTON				
35087220990000	Additive Summary	UNKNOWN	Quaternary ammonium compounds, benzyl-C12-16-alkyldimethyl, chlorides		2996.34599	lbs	0					
35087220990000	Additive Summary	UNKNOWN	Sodium chloride (NaCl)		1192.5676	lbs	0					
35087220990000	Additive Summary	UNKNOWN	Sodium perborate tetrahydrate		5335.01758	lbs	0					
35087220990000	Additive Summary	UNKNOWN	Solvent naphtha (petroleum), heavy arom.		30114.82952	lbs	0.02					
35087220990000	Additive Summary	UNKNOWN	Sulfuric acid sodium salt (1:2)		0.495	lbs	0					
35087220990000	Additive Summary	UNKNOWN	Thiourea, polymer with formaldehyde and 1-phenylethanone		84.47428	lbs	0	HALLIBURTON				
35087220990000	Additive Summary	UNKNOWN	Water	Ingredients	337980.02886	lbs	0.26	HALLIBURTON				

WELL DATA CARD - MALOPOLSKI 1-36-01UWH



Well Card Details

2018-12-11

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087220990000	Additive Summary	UNKNOWN			150.0005	lbs	0	HALLIBURTON				
35087220990000	Additive Summary	UNKNOWN			35777.02769	lbs	0.03	HALLIBURTON				
35087220990000	Additive Summary	UNKNOWN			31358.15899	lbs	0.02	HALLIBURTON				

No treatment detail data available for this treatment job.

TREATMENT JOB #2 - 35087220990000												
Source:	State Agency			Job Start Date:				Job End Date:	04-12-2018		Treatment Top:	9000 ft
Treatment Bottom:	16321 ft			Treatment Formation:	WOODFORD			Stage Count:				
Total Fluid:				Total Water:				Total Additive:				
Max Treatment Pressure:				Frac Vendor:				Treatment Type:				
											Remarks:	Acid Type: 18.500 GALLONS 15% HCL, Frac Type: 334.000 BARRELS, 14.252.000 POUNDS SAND

TREATMENT DETAIL FOR JOB #2 - 35087220990000

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION													
Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
04-20-2018	24	161100		300	380	38/64	46		20	3222	192	InitialPotentialTest	FLOWING
04-20-2018		161100			380	0.594	46		20	3222	192	InitialPotentialTest	

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087220990000

SUMMARY

Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	218769	Oil EUR:	
Reservoir:	WOODFORD	First Prod Date:	04-01-2018	Peak Oil:	70	Gas EUR:	
District:	(N/A)	Last Prod Date:	08-01-2018	Peak Gas:	71477	Oil Gatherer:	WOODWARD EXPRESS LLC
Lease:	MALOPOLSKI	Months Producing:	5	Daily Oil:	1	Gas Gatherer:	WOODWARD EXPRESS LLC
Latest Well Count:	1	Cumulative Oil:	139	Daily Gas:	1430		

PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
04-01-2018	69	40884	0	2.3	1362.8	0	1	
05-01-2018	70	71477	0	2.26	2305.71	0	1	
06-01-2018	0	64529	0	0	2150.97	0	1	
07-01-2018	0	18442	0	0	594.9	0	1	
08-01-2018	0	23437	0	0	756.03	0	1	

No production data available for this well.

CHART

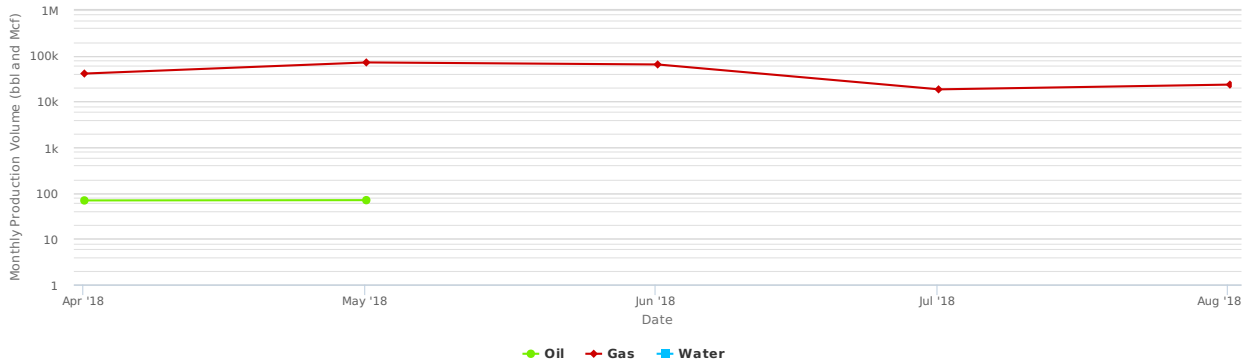
WELL DATA CARD - MALOPOLSKI 1-36-01UWH



Well Card Details

2018-12-11

Monthly Production



No production time series data available for this well.

No production data available for this well.

HISTORY

Effective Date	Operator	Activity
04-20-2018		Well Test
04-12-2018	RIMROCK RESOURCE OPERATING LLC	Completion
04-12-2018	RIMROCK RESOURCE OPERATING LLC	Production
04-01-2018	RIMROCK RESOURCE OPERATING LLC	Production
01-10-2018	RIMROCK RESOURCE OPERATING LLC	Spud
12-28-2017	RIMROCK RESOURCE OPERATING LLC	Permit

No history data available for this well.

WELL DATA CARD - PAUL 1-31



Well Card Details

2018-12-11

PAUL 1-31							
API #:	3508721778	County:	MCCLAINE (OK)	Township:	05N	Last Completion Date:	04-02-2008
Operator:	MERIT ENERGY	Lat, Lon:	34.8651628, -97.5556905	Range:	03W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	SW4 NE4		
Completion Type:	OIL	Survey:		Spud Date:	06-09-2007		
GL:	963 ft	Section:	31	First Completion Date:	04-02-2008		

PERMITS

PERMIT # 01288138

GENERAL

Operator:	QUESTAR E&P	Lease Name:	PAUL	Address:	BRANTLEY WMS. FRANK 2601 NW EXPWY STE 1200E OKLAHOMA CITY, OK 73112	Filing Purpose:	Amended
TD:	11300 ft	Received:	01-28-2008	Issued:	05-18-2007	RRC Lease ID #:	0
Phone:	405-840-2761	Type:	D				

SURFACE LOCATION & ACREAGE

District:		Section:	31	Survey:		County:	MCCLAINE
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	OIL
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PERMIT # 05217219

GENERAL

Operator:	QUESTAR E&P	Lease Name:	PAUL	Address:	MAX WHITELEY 2601 NW EXPWY STE 1200E OKLAHOMA CITY, OK 73112	Filing Purpose:	NewDrill
TD:	11300 ft	Received:	05-21-2007	Issued:	05-18-2007	RRC Lease ID #:	0
Phone:	405-804-7462	Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:	31	Survey:		County:	MCCLAINE
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	OIL
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WELLBORES

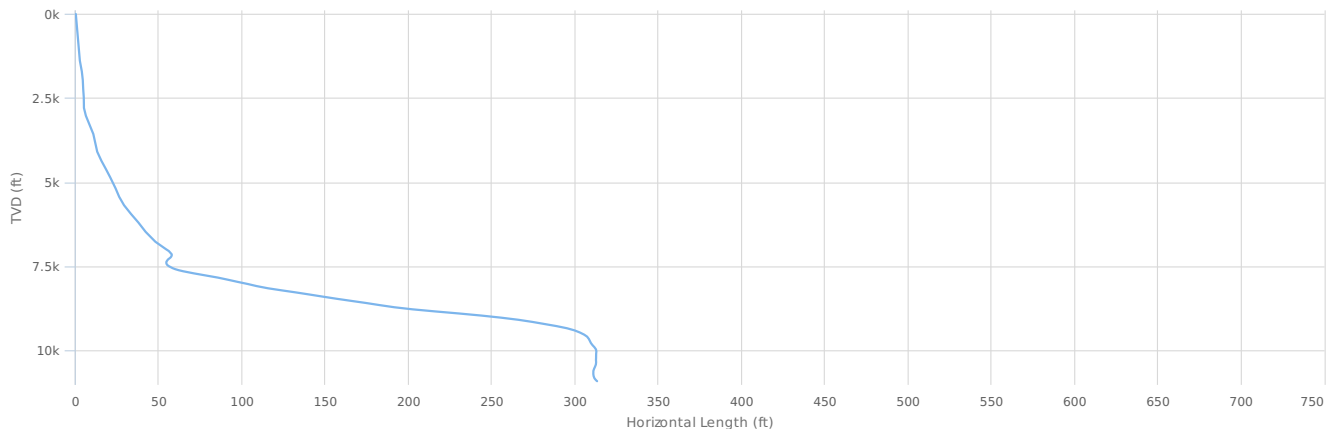
API # 350872177800

WELLBORE

API #:	350872177800	Formation:	ORDOVICIAN	True Vert. Depth:	10930.35 ft	Horizontal Length:	
Trajectory:	D	Total Depth:	10950 ft	Lateral Length:		Elevation:	963 ft

WELLBORE TRAJECTORY

Chart Type: Total distance from well head



No trajectory data available for this well.

No wellbore data available for this well.

WELL DATA CARD - PAUL 1-31



Well Card Details

2018-12-11

WELL DESIGN

CASING

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087217780000	CONDUCTOR CASING	20		93							
35087217780000	SURFACE CASING	9.625		1128		36	J55		435		
35087217780000	PRODUCTION CASING	5.5	7900	11305		17	P-110HC		610		7900

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

Mnemonic	Description	Log Date	Top (ft)	Bottom (ft)	KB (ft)	Source
CAL	CAL		9041	11311		UNK
DEPTH	Measured Depth		9041	11311		UNK
DPHI	DPHI		9041	11311		UNK
GR	GR		9041	11311		UNK
ILD	ILD		9041	11311		UNK
ILS	ILS		9041	11311		UNK
NPHI	NPHI		9041	11311		UNK
RHOB	RHOB		9041	11311		UNK
SP	SP		9041	11311		UNK

No LAS logs available for this well.

RASTER LOGS

Mnemonics	Log Date	Top (ft)	Bottom (ft)	KB (ft)	TD (ft)	Operator	Depth Registered
RES2	07-17-2007				11302	QUESTAR EXPL & PROD CO	No
D-N2	07-17-2007				11302	QUESTAR EXPL & PROD CO	No

No raster logs available for this well.

COMPLETION

API # 35087217780000

COMPLETION SUMMARY

API #:	35087217780000	Completion Date:	04-02-2008	Upper Perf:	9018 ft	Lower Perf:	10167 ft
TREATMENT JOB #1 - 35087217780000							
Source:	State Agency	Job Start Date:		Job End Date:	04-02-2008	Treatment Top:	9018 ft
Treatment Bottom:	10167 ft	Treatment Formation:	BROMIDE 2	Stage Count:		Total Proppant:	80000 lbs
Total Fluid:	11416 bbl	Total Water:		Total Additive:		Max Treatment Rate:	
Max Treatment Pressure:		Frac Vendor:		Treatment Type:		Remarks:	2,520 GAL 20% HCl, 9,452 BBLS SLICKWATER 80,000# 30/50 OTTAWA SD.

TREATMENT DETAIL FOR JOB #1 - 35087217780000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087217780000	State Agency	ACID	20% hci		2520	GALS						
35087217780000	State Agency	SLICKWATER	slickwater		396984	GALS						
35087217780000	State Agency		# 30/50 ottawa sd		80000	GALS						

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

FORMATIONS

WELL DATA CARD - PAUL 1-31



Well Card Details

2018-12-11

Formation	Top (ft)
BROMIDE 2	9018
ORDOVICIAN	9018

No formation data available for this well.

WELL TESTS

PRODUCTION

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
04-06-2008	24	7664		240		1	40.4		116	889	1258	InitialPotentialTest	FLOWING

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087217780000

SUMMARY

Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	168132	Oil EUR:	
Reservoir:	VIOLA	First Prod Date:	04-01-2008	Peak Oil:	536	Gas EUR:	
District:	(N/A)	Last Prod Date:	02-01-2018	Peak Gas:	13174	Oil Gatherer:	PHILLIP 66 COMPANY
Lease:	PAUL	Months Producing:	98	Daily Oil:	0	Gas Gatherer:	ONEOK FIELD SERVICES COMPANY
Latest Well Count:	1	Cumulative Oil:	1446	Daily Gas:	10		

PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
04-01-2008	536	13174	0	17.87	439.13	0	1	0
05-01-2008	0	3941	0	0	127.13	0	1	0
06-01-2008	0	833	0	0	27.77	0	1	0
07-01-2008	178	8970	0	5.74	289.35	0	1	0
08-01-2008	175	9344	0	5.65	301.42	0	1	
09-01-2008		3216			107.2		1	
10-01-2008		6912			222.97		1	
11-01-2008		5415			180.5		1	
12-01-2008		4992			161.03		1	
01-01-2009	0	4490	0	0	144.84	0	1	0
02-01-2009	0	3671	0	0	131.11	0	1	0
03-01-2009	0	3313	0	0	106.87	0	1	0
04-01-2009	172	3495	0	5.73	116.5	0	1	0
05-01-2009	0	3294	0	0	106.26	0	1	0
06-01-2009	0	2989	0	0	99.63	0	1	0
07-01-2009	0	2986	0	0	96.32	0	1	0
08-01-2009	0	2817	0	0	90.87	0	1	0
09-01-2009	0	2346	0	0	78.2	0	1	0
10-01-2009	0	2658	0	0	85.74	0	1	0
11-01-2009	0	2482	0	0	82.73	0	1	0
12-01-2009	0	2511	0	0	81	0	1	0
01-01-2010		2332			75.23		1	
02-01-2010	0	2059	0	0	73.54	0	1	0
03-01-2010	0	2299	0	0	74.16	0	1	0
04-01-2010	0	2160	0	0	72	0	1	0
05-01-2010	0	2159	0	0	69.65	0	1	0
06-01-2010	0	2031	0	0	67.7	0	1	0
07-01-2010	0	1821	0	0	58.74	0	1	0
08-01-2010	174	1858	0	5.61	59.94	0	1	0
09-01-2010	0	1865	0	0	62.17	0	1	0

WELL DATA CARD - PAUL 1-31



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-2010	0	1857	0	0	59.9	0	1	0
11-01-2010	0	1747	0	0	58.23	0	1	0
12-01-2010	0	1760	0	0	56.77	0	1	0
01-01-2011	0	1699	0	0	54.81	0	1	0
02-01-2011	0	1550	0	0	55.36	0	1	0
03-01-2011	0	1655	0	0	53.39	0	1	0
04-01-2011	0	1587	0	0	52.9	0	1	0
05-01-2011	0	1660	0	0	53.55	0	1	0
06-01-2011	0	1616	0	0	53.87	0	1	0
07-01-2011	0	1619	0	0	52.23	0	1	0
08-01-2011	0	1573	0	0	50.74	0	1	0
09-01-2011	0	1487	0	0	49.57	0	1	0
10-01-2011	0	1486	0	0	47.94	0	1	0
11-01-2011	0	1393	0	0	46.43	0	1	0
12-01-2011	0	1407	0	0	45.39	0	1	0
01-01-2012		1266			40.84		1	
02-01-2012		1214			41.86		1	
05-01-2012	0	1291	0	0	41.65	0	1	0
11-01-2012	0	146	0	0	4.87	0	1	0
02-01-2013	0	986	0	0	35.21	0	1	0
12-01-2013	0	835	0	0	26.94	0	1	0
01-01-2014	0	879	0	0	28.35	0	1	0
02-01-2014	0	853	0	0	30.46	0	1	0
03-01-2014	0	935	0	0	30.16	0	1	0
04-01-2014	167	919	0	5.57	30.63	0	1	
05-01-2014	0	959	0	0	30.94	0	1	0
06-01-2014	0	957	0	0	31.9	0	1	0
07-01-2014	0	276	0	0	8.9	0	1	0
09-01-2014	0	1665	0	0	55.5	0	1	0
10-01-2014	0	1025	0	0	33.06	0	1	0
11-01-2014	0	841	0	0	28.03	0	1	0
12-01-2014	0	921	0	0	29.71	0	1	0
01-01-2015	0	816	0	0	26.32	0	1	0
02-01-2015	0	566	0	0	20.21	0	1	0
03-01-2015	0	612	0	0	19.74	0	1	0
05-01-2015	0	582	0	0	18.77	0	1	
06-01-2015	0	555	0	0	18.5	0	1	
07-01-2015	0	560	0	0	18.06	0	1	
08-01-2015	0	552	0	0	17.81	0	1	
09-01-2015	0	510	0	0	17	0	1	
10-01-2015	0	524	0	0	16.9	0	1	
11-01-2015	0	498	0	0	16.6	0	1	0
12-01-2015	0	505	0	0	16.29	0	1	
01-01-2016	0	494	0	0	15.94	0	1	
03-01-2016	0	463	0	0	14.94	0	1	
04-01-2016	0	442	0	0	14.73	0	1	
05-01-2016	0	448	0	0	14.45	0	1	
06-01-2016	0	422	0	0	14.07	0	1	0
07-01-2016	0	422	0	0	13.61	0	1	
08-01-2016	0	408	0	0	13.16	0	1	
09-01-2016	0	388	0	0	12.93	0	1	0
10-01-2016	0	396	0	0	12.77	0	1	0
11-01-2016	0	384	0	0	12.8	0	1	
12-01-2016	44	387	0	1.42	12.48	0	1	
01-01-2017	0	379	0	0	12.23	0	1	
02-01-2017	0	338	0	0	12.07	0	1	
03-01-2017	0	234	0	0	7.55	0	1	
04-01-2017	0	458	0	0	15.27	0	1	
05-01-2017	0	365	0	0	11.77	0	1	

WELL DATA CARD - PAUL 1-31



Well Card Details

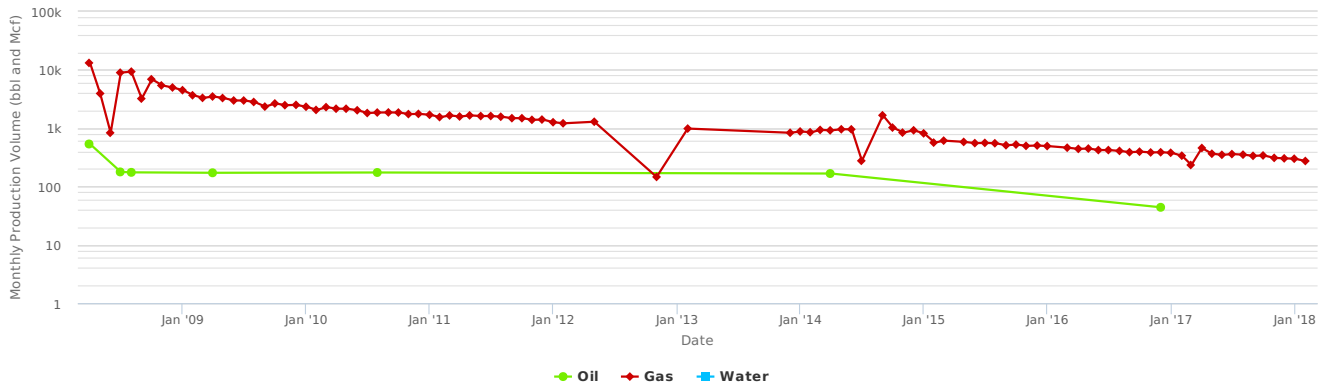
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
06-01-2017	0	350	0	0	11.67	0	1	
07-01-2017	0	360	0	0	11.61	0	1	
08-01-2017	0	352	0	0	11.35	0	1	
09-01-2017	0	336	0	0	11.2	0	1	
10-01-2017	0	341	0	0	11	0	1	
11-01-2017	0	310	0	0	10.33	0	1	
12-01-2017	0	304	0	0	9.81	0	1	
01-01-2018	0	300	0	0	9.68	0	1	
02-01-2018	0	274	0	0	9.79	0	1	

No production data available for this well.

CHART

Monthly Production



No production time series data available for this well.

No production data available for this well.

HISTORY

Effective Date	Operator	Activity
04-06-2008		Well Test
04-02-2008	MERIT ENERGY	Completion
04-02-2008	MERIT ENERGY COMPANY	Production
04-01-2008	MERIT ENERGY COMPANY	Production
06-09-2007	MERIT ENERGY	Spud
05-18-2007	QUESTAR E&P	Permit

No history data available for this well.

WELL DATA CARD - WALLENBERG 1-31



Well Card Details

2018-12-11

WALLENBERG 1-31							
API #:	3508721484	County:	MCCLAIN (OK)	Township:	05N	Last Completion Date:	10-16-1989
Operator:	QEP ENERGY	Lat, Lon:	34.8633013, -97.5537296	Range:	03W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	C S2 SW NE		
Completion Type:	GAS	Survey:		Spud Date:	08-30-1989		
GL:	965 ft	Section:	31	First Completion Date:	10-16-1989		

PERMITS

No permit data available for this well.

WELLBORES

WELLBORE							
API # 350872148400							
API #:	350872148400	Formation:	SYCAMORE	True Vert. Depth:	11500 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	11500 ft	Lateral Length:		Elevation:	965 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

No wellbore data available for this well.

WELL DESIGN

CASING											
API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087214840000	CONDUCTOR CASING	20	0	81							
35087214840000	SURFACE CASING	8.625	0	656		32	K-55		350		
35087214840000	PRODUCTION CASING	5.5	7120	8915			N-80 K-55		600		7120

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

No LAS logs available for this well.

RASTER LOGS

No raster logs available for this well.

COMPLETION

COMPLETION SUMMARY							
API # 35087214840000							
API #:	35087214840000	Completion Date:	10-16-1989	Upper Perf:	7768 ft	Lower Perf:	8870 ft
TREATMENT JOB #1 - 35087214840000							
Source:	State Agency	Job Start Date:		Job End Date:	10-16-1989	Treatment Top:	7768 ft
Treatment Bottom:	8870 ft	Treatment Formation:	SYCAMORE	Stage Count:		Total Proppant:	
Total Fluid:	15507 bbl	Total Water:		Total Additive:		Max Treatment Rate:	
Max Treatment Pressure:		Frac Vendor:		Treatment Type:		Remarks:	YES, 5000 GAL YES, 5150 BBL YES, 10,000 GALLONS YES, 10,000 BBL WATER

TREATMENT DETAIL FOR JOB #1 - 35087214840000												
API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087214840000	State Agency	WATER	water		420000	GALS						
35087214840000	State Agency		yes		5000	GALS						

WELL DATA CARD - WALLENBERG 1-31



Well Card Details

2018-12-11

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087214840000	State Agency		yes		216300	GALS						
35087214840000	State Agency		yes		10000	GALS						

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

Formation	Top (ft)
HUNTON	7768
ORDOVICIAN	7768
SYCAMORE	7768

No formation data available for this well.

WELL TESTS

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
10-18-1989	24	26333		250	490	1/2	40		27	711		InitialPotentialTest	FLOWING

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087214840000

SUMMARY

Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	1306503	Oil EUR:	
Reservoir:	SYCAMORE/HUNTON/VIOL	First Prod Date:	02-01-1982	Peak Oil:	2881	Gas EUR:	
District:	(N/A)	Last Prod Date:	07-01-2018	Peak Gas:	10043	Oil Gatherer:	PHILLIP 66 COMPANY
Lease:	WALLENBERG	Months Producing:	398	Daily Oil:	0	Gas Gatherer:	D C P ASSETS HOLDING LP
Latest Well Count:	1	Cumulative Oil:	28146	Daily Gas:	41		

PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-1982	1235	0	0	44.11	0	0	1	0
03-01-1982	2881	0	0	92.94	0	0	1	0
04-01-1982	1429	0	0	47.63	0	0	1	0
05-01-1982	491	0	0	15.84	0	0	1	0
06-01-1982	1266	0	0	42.2	0	0	1	0
07-01-1982	1780	2941	0	57.42	94.87	0	1	0
08-01-1982	677	5281	0	21.84	170.35	0	1	0
09-01-1982	0	1559	0	0	51.97	0	1	0
11-01-1982	0	5	0	0	0.17	0	1	0
03-01-1983	182	0	0	5.87	0	0	1	0
05-01-1983	874	1129	0	28.19	36.42	0	1	0
06-01-1983	526	653	0	17.53	21.77	0	1	0
07-01-1983	357	440	0	11.52	14.19	0	1	0
08-01-1983	356	407	0	11.48	13.13	0	1	0
09-01-1983	178	384	0	5.93	12.8	0	1	0
10-01-1983	181	125	0	5.84	4.03	0	1	0
11-01-1983	543	832	0	18.1	27.73	0	1	0
12-01-1983	558	944	0	18	30.45	0	1	0
01-01-1984	895	1180	0	28.87	38.06	0	1	0
02-01-1984	364	943	0	12.55	32.52	0	1	0

WELL DATA CARD - WALLENBERG 1-31



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-1984	549	1553	0	17.71	50.1	0	1	0
04-01-1984	357	1369	0	11.9	45.63	0	1	0
05-01-1984	363	825	0	11.71	26.61	0	1	0
07-01-1984	178	197	0	5.74	6.35	0	1	0
08-01-1984	343	1127	0	11.06	36.35	0	1	0
09-01-1984	180	649	0	6	21.63	0	1	0
10-01-1984	179	719	0	5.77	23.19	0	1	0
11-01-1984	176	800	0	5.87	26.67	0	1	0
12-01-1984	183	671	0	5.9	21.65	0	1	0
01-01-1985	184	332	0	5.94	10.71	0	1	0
02-01-1985	183	118	0	6.54	4.21	0	1	0
03-01-1985	180	637	0	5.81	20.55	0	1	0
04-01-1985	180	684	0	6	22.8	0	1	0
05-01-1985	182	651	0	5.87	21	0	1	0
06-01-1985	0	691	0	0	23.03	0	1	0
07-01-1985	179	732	0	5.77	23.61	0	1	0
08-01-1985	179	637	0	5.77	20.55	0	1	0
09-01-1985	178	764	0	5.93	25.47	0	1	0
10-01-1985	0	617	0	0	19.9	0	1	0
11-01-1985	177	591	0	5.9	19.7	0	1	0
12-01-1985	179	776	0	5.77	25.03	0	1	0
01-01-1986	0	449	0	0	14.48	0	1	0
02-01-1986	181	560	0	6.46	20	0	1	0
03-01-1986	0	686	0	0	22.13	0	1	0
04-01-1986	0	459	0	0	15.3	0	1	0
05-01-1986	0	585	0	0	18.87	0	1	0
06-01-1986	175	663	0	5.83	22.1	0	1	0
07-01-1986	0	462	0	0	14.9	0	1	0
08-01-1986	172	422	0	5.55	13.61	0	1	0
09-01-1986	0	447	0	0	14.9	0	1	0
10-01-1986	0	273	0	0	8.81	0	1	0
11-01-1986	0	205	0	0	6.83	0	1	0
12-01-1986	180	158	0	5.81	5.1	0	1	0
01-01-1987	0	110	0	0	3.55	0	1	0
03-01-1987	151	0	0	4.87	0	0	1	0
10-01-1989	0	7202	0	0	232.32	0	1	0
11-01-1989	555	8110	0	18.5	270.33	0	1	0
12-01-1989	188	7951	0	6.06	256.48	0	1	0
01-01-1990	186	9352	0	6	301.68	0	1	0
02-01-1990	0	9456	0	0	337.71	0	1	0
03-01-1990	190	9564	0	6.13	308.52	0	1	0
04-01-1990	0	6520	0	0	217.33	0	1	0
05-01-1990	180	6950	0	5.81	224.19	0	1	0
06-01-1990	0	4877	0	0	162.57	0	1	0
07-01-1990	180	7870	0	5.81	253.87	0	1	0
08-01-1990	0	9152	0	0	295.23	0	1	0
09-01-1990	184	5636	0	6.13	187.87	0	1	0
10-01-1990	0	5789	0	0	186.74	0	1	0
11-01-1990	0	7096	0	0	236.53	0	1	0
12-01-1990	187	5894	0	6.03	190.13	0	1	0
01-01-1991	0	5632	0	0	181.68	0	1	0
02-01-1991	186	7072	0	6.64	252.57	0	1	0
03-01-1991	0	6464	0	0	208.52	0	1	0
04-01-1991	0	7306	0	0	243.53	0	1	0
05-01-1991	175	8060	0	5.65	260	0	1	0
06-01-1991	0	7706	0	0	256.87	0	1	0
07-01-1991	0	8242	0	0	265.87	0	1	0
08-01-1991	182	5829	0	5.87	188.03	0	1	0
09-01-1991	0	6002	0	0	200.07	0	1	0

WELL DATA CARD - WALLENBERG 1-31



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-1991	0	6623	0	0	213.65	0	1	0
11-01-1991	179	6576	0	5.97	219.2	0	1	0
12-01-1991	0	4735	0	0	152.74	0	1	0
01-01-1992	0	3664	0	0	118.19	0	1	0
02-01-1992	186	5953	0	6.41	205.28	0	1	0
03-01-1992	0	6154	0	0	198.52	0	1	0
04-01-1992	0	5911	0	0	197.03	0	1	0
05-01-1992	0	5373	0	0	173.32	0	1	0
06-01-1992	182	6531	0	6.07	217.7	0	1	0
07-01-1992	0	5438	0	0	175.42	0	1	0
08-01-1992	0	6985	0	0	225.32	0	1	0
09-01-1992	0	6168	0	0	205.6	0	1	0
10-01-1992	182	5778	0	5.87	186.39	0	1	0
11-01-1992	0	6563	0	0	218.77	0	1	0
12-01-1992	0	6219	0	0	200.61	0	1	0
01-01-1993	184	6020	0	5.94	194.19	0	1	0
02-01-1993	0	6114	0	0	218.36	0	1	0
03-01-1993	0	6404	0	0	206.58	0	1	0
04-01-1993	0	7237	0	0	241.23	0	1	0
05-01-1993	181	7681	0	5.84	247.77	0	1	0
06-01-1993	0	8408	0	0	280.27	0	1	0
07-01-1993	0	10043	0	0	323.97	0	1	0
08-01-1993	0	7933	0	0	255.9	0	1	0
09-01-1993	0	7495	0	0	249.83	0	1	0
11-01-1993	179	4045	0	5.97	134.83	0	1	0
12-01-1993	0	5124	0	0	165.29	0	1	0
01-01-1994	0	4262	0	0	137.48	0	1	0
02-01-1994	0	6118	0	0	218.5	0	1	0
03-01-1994	0	5513	0	0	177.84	0	1	0
04-01-1994	0	6256	0	0	208.53	0	1	0
05-01-1994	182	6010	0	5.87	193.87	0	1	0
06-01-1994	0	5454	0	0	181.8	0	1	0
07-01-1994	0	6115	0	0	197.26	0	1	0
08-01-1994	0	5972	0	0	192.65	0	1	0
09-01-1994	0	5955	0	0	198.5	0	1	0
10-01-1994	0	6181	0	0	199.39	0	1	0
11-01-1994	183	5940	0	6.1	198	0	1	0
12-01-1994	0	2635	0	0	85	0	1	0
01-01-1995	0	5913	0	0	190.74	0	1	0
02-01-1995	0	5159	0	0	184.25	0	1	0
03-01-1995	0	5498	0	0	177.35	0	1	0
04-01-1995	0	5469	0	0	182.3	0	1	0
05-01-1995	0	5605	0	0	180.81	0	1	0
06-01-1995	181	5342	0	6.03	178.07	0	1	0
07-01-1995	0	5368	0	0	173.16	0	1	0
08-01-1995	0	5085	0	0	164.03	0	1	0
09-01-1995	0	5075	0	0	169.17	0	1	0
10-01-1995	0	5235	0	0	168.87	0	1	0
11-01-1995	0	5103	0	0	170.1	0	1	0
12-01-1995	0	5161	0	0	166.48	0	1	0
01-01-1996	183	5098	0	5.9	164.45	0	1	0
02-01-1996	0	4846	0	0	167.1	0	1	0
03-01-1996	0	5029	0	0	162.23	0	1	0
04-01-1996	0	4869	0	0	162.3	0	1	0
05-01-1996	0	5030	0	0	162.26	0	1	0
06-01-1996	0	4828	0	0	160.93	0	1	0
07-01-1996	0	4897	0	0	157.97	0	1	0
08-01-1996	0	4923	0	0	158.81	0	1	0
09-01-1996	0	4743	0	0	158.1	0	1	0

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Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-1996	182	4859	0	5.87	156.74	0	1	0
11-01-1996	0	4619	0	0	153.97	0	1	0
12-01-1996	0	4598	0	0	148.32	0	1	0
01-01-1997	0	4648	0	0	149.94	0	1	0
02-01-1997	0	4176	0	0	149.14	0	1	0
03-01-1997	0	4510	0	0	145.48	0	1	0
04-01-1997	0	4356	0	0	145.2	0	1	0
05-01-1997	0	4526	0	0	146	0	1	0
06-01-1997	177	4243	0	5.9	141.43	0	1	
07-01-1997	0	4513	0	0	145.58	0	1	0
08-01-1997	0	4490	0	0	144.84	0	1	0
09-01-1997	0	4345	0	0	144.83	0	1	0
10-01-1997	0	4540	0	0	146.45	0	1	0
11-01-1997	0	4472	0	0	149.07	0	1	0
12-01-1997	0	4514	0	0	145.61	0	1	0
01-01-1998	0	4441	0	0	143.26	0	1	0
02-01-1998	182	4102	0	6.5	146.5	0	1	
03-01-1998	0	4085	0	0	131.77	0	1	0
04-01-1998	0	3719	0	0	123.97	0	1	0
05-01-1998	0	3827	0	0	123.45	0	1	0
06-01-1998	0	3646	0	0	121.53	0	1	0
07-01-1998	0	3734	0	0	120.45	0	1	0
08-01-1998	0	3763	0	0	121.39	0	1	0
09-01-1998	0	3637	0	0	121.23	0	1	0
10-01-1998	176	4418	0	5.68	142.52	0	1	0
11-01-1998	0	144	0	0	4.8	0	1	0
02-01-1999	0	512	0	0	18.29	0	1	0
03-01-1999	0	1704	0	0	54.97	0	1	0
04-01-1999	0	5011	0	0	167.03	0	1	0
05-01-1999	0	4697	0	0	151.52	0	1	0
06-01-1999	0	4349	0	0	144.97	0	1	0
07-01-1999	0	4338	0	0	139.94	0	1	0
08-01-1999	0	4213	0	0	135.9	0	1	0
09-01-1999	0	4040	0	0	134.67	0	1	0
10-01-1999	0	4080	0	0	131.61	0	1	0
11-01-1999	181	3971	0	6.03	132.37	0	1	
12-01-1999	0	3517	0	0	113.45	0	1	0
01-01-2000	0	3569	0	0	115.13	0	1	0
02-01-2000	0	3638	0	0	125.45	0	1	0
03-01-2000	0	3844	0	0	124	0	1	0
04-01-2000	0	3681	0	0	122.7	0	1	0
05-01-2000	0	3795	0	0	122.42	0	1	0
06-01-2000	0	3650	0	0	121.67	0	1	0
07-01-2000	0	3756	0	0	121.16	0	1	0
08-01-2000	181	3722	0	5.84	120.06	0	1	0
09-01-2000	0	3562	0	0	118.73	0	1	0
10-01-2000	0	1567	0	0	50.55	0	1	0
11-01-2000	0	3756	0	0	125.2	0	1	0
12-01-2000	0	3466	0	0	111.81	0	1	0
01-01-2001	0	3653	0	0	117.84	0	1	0
02-01-2001	0	3532	0	0	126.14	0	1	0
03-01-2001	0	1947	0	0	62.81	0	1	0
04-01-2001	0	3607	0	0	120.23	0	1	0
05-01-2001	0	3477	0	0	112.16	0	1	0
06-01-2001	175	3358	0	5.83	111.93	0	1	0
07-01-2001	0	3716	0	0	119.87	0	1	0
08-01-2001	0	3859	0	0	124.48	0	1	0
09-01-2001	0	3811	0	0	127.03	0	1	0
10-01-2001	0	3945	0	0	127.26	0	1	0

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Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
11-01-2001	0	3690	0	0	123	0	1	0
12-01-2001	0	2873	0	0	92.68	0	1	0
01-01-2002	0	3516	0	0	113.42	0	1	0
02-01-2002	184	3739	0	6.57	133.54	0	1	0
03-01-2002	0	3728	0	0	120.26	0	1	0
04-01-2002	0	3830	0	0	127.67	0	1	0
05-01-2002	0	3687	0	0	118.94	0	1	0
06-01-2002	0	3031	0	0	101.03	0	1	0
07-01-2002	0	3793	0	0	122.35	0	1	0
08-01-2002	0	3705	0	0	119.52	0	1	0
09-01-2002	0	3573	0	0	119.1	0	1	0
10-01-2002	177	3685	0	5.71	118.87	0	1	0
11-01-2002	0	3394	0	0	113.13	0	1	0
12-01-2002	0	2777	0	0	89.58	0	1	0
01-01-2003	0	3707	0	0	119.58	0	1	0
02-01-2003	0	3219	0	0	114.96	0	1	0
03-01-2003	0	3543	0	0	114.29	0	1	0
04-01-2003	0	3375	0	0	112.5	0	1	0
05-01-2003	0	3271	0	0	105.52	0	1	0
06-01-2003	175	3232	0	5.83	107.73	0	1	0
07-01-2003	0	3380	0	0	109.03	0	1	0
08-01-2003	0	3368	0	0	108.65	0	1	0
09-01-2003	0	3190	0	0	106.33	0	1	0
10-01-2003	0	3222	0	0	103.94	0	1	0
11-01-2003	0	3199	0	0	106.63	0	1	0
12-01-2003	0	3293	0	0	106.23	0	1	0
01-01-2004	0	3208	0	0	103.48	0	1	0
02-01-2004	172	3077	0	5.93	106.1	0	1	0
03-01-2004	0	3269	0	0	105.45	0	1	0
04-01-2004	0	3090	0	0	103	0	1	0
05-01-2004	0	3076	0	0	99.23	0	1	0
06-01-2004	0	2951	0	0	98.37	0	1	0
07-01-2004	0	3255	0	0	105	0	1	0
08-01-2004	0	3244	0	0	104.65	0	1	0
09-01-2004	0	3133	0	0	104.43	0	1	0
10-01-2004	0	3170	0	0	102.26	0	1	0
11-01-2004	0	2748	0	0	91.6	0	1	0
12-01-2004	0	3067	0	0	98.94	0	1	0
01-01-2005	0	2728	0	0	88	0	1	0
02-01-2005	0	2477	0	0	88.46	0	1	0
03-01-2005	0	3281	0	0	105.84	0	1	0
04-01-2005	0	3143	0	0	104.77	0	1	0
05-01-2005	0	3283	0	0	105.9	0	1	0
06-01-2005	0	3150	0	0	105	0	1	0
07-01-2005	0	3256	0	0	105.03	0	1	0
08-01-2005	0	3192	0	0	102.97	0	1	0
09-01-2005	167	3067	0	5.57	102.23	0	1	0
10-01-2005	0	3132	0	0	101.03	0	1	0
11-01-2005	0	3015	0	0	100.5	0	1	0
12-01-2005	0	3065	0	0	98.87	0	1	0
01-01-2006	0	2932	0	0	94.58	0	1	0
02-01-2006	0	2594	0	0	92.64	0	1	0
03-01-2006	0	3062	0	0	98.77	0	1	0
04-01-2006	0	3061	0	0	102.03	0	1	0
05-01-2006	0	3134	0	0	101.1	0	1	0
06-01-2006	0	2962	0	0	98.73	0	1	0
07-01-2006	177	3083	0	5.71	99.45	0	1	0
08-01-2006	0	3035	0	0	97.9	0	1	0
09-01-2006	0	3007	0	0	100.23	0	1	0

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Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-2006	0	3102	0	0	100.06	0	1	0
11-01-2006	0	3007	0	0	100.23	0	1	0
12-01-2006	0	3094	0	0	99.81	0	1	0
01-01-2007	0	3127	0	0	100.87	0	1	0
02-01-2007	0	2834	0	0	101.21	0	1	0
03-01-2007	0	3170	0	0	102.26	0	1	0
04-01-2007	0	3053	0	0	101.77	0	1	0
05-01-2007	169	3115	0	5.45	100.48	0	1	0
06-01-2007	0	2568	0	0	85.6	0	1	0
07-01-2007	0	2916	0	0	94.06	0	1	0
08-01-2007	0	1797	0	0	57.97	0	1	0
09-01-2007	0	1015	0	0	33.83	0	1	0
10-01-2007	0	3239	0	0	104.48	0	1	0
11-01-2007	0	2637	0	0	87.9	0	1	0
12-01-2007	95	3267	0	3.06	105.39	0	1	0
01-01-2008	0	3054	0	0	98.52	0	1	0
02-01-2008	0	2866	0	0	98.83	0	1	0
03-01-2008	0	2901	0	0	93.58	0	1	0
04-01-2008	0	2906	0	0	96.87	0	1	0
05-01-2008	0	2891	0	0	93.26	0	1	0
06-01-2008	0	2398	0	0	79.93	0	1	0
07-01-2008		2670			86.13		1	
08-01-2008	0	2773	0	0	89.45	0	1	
09-01-2008	0	2009	0	0	66.97	0	1	0
10-01-2008	0	2920	0	0	94.19	0	1	0
11-01-2008	0	2842	0	0	94.73	0	1	0
12-01-2008	183	2958	0	5.9	95.42	0	1	0
01-01-2009	0	2941	0	0	94.87	0	1	0
02-01-2009	0	2643	0	0	94.39	0	1	0
03-01-2009	0	2712	0	0	87.48	0	1	0
04-01-2009	0	2836	0	0	94.53	0	1	0
05-01-2009	0	2802	0	0	90.39	0	1	0
06-01-2009	0	2660	0	0	88.67	0	1	0
07-01-2009	0	2715	0	0	87.58	0	1	0
08-01-2009	0	2761	0	0	89.06	0	1	0
09-01-2009	0	2591	0	0	86.37	0	1	0
10-01-2009	0	2848	0	0	91.87	0	1	0
11-01-2009	0	2710	0	0	90.33	0	1	0
12-01-2009	0	2565	0	0	82.74	0	1	0
01-01-2010	0	4957	0	0	159.9	0	1	0
02-01-2010	174	4396	0	6.21	157	0	1	0
03-01-2010	0	5380	0	0	173.55	0	1	0
04-01-2010	0	5246	0	0	174.87	0	1	0
05-01-2010	0	3842	0	0	123.94	0	1	0
06-01-2010	0	5046	0	0	168.2	0	1	0
07-01-2010	0	5276	0	0	170.19	0	1	0
08-01-2010	0	5246	0	0	169.23	0	1	0
09-01-2010	0	4994	0	0	166.47	0	1	0
10-01-2010	0	4404	0	0	142.06	0	1	0
11-01-2010	0	4264	0	0	142.13	0	1	0
12-01-2010	0	5198	0	0	167.68	0	1	0
01-01-2011	76	2574	0	2.45	83.03	0	1	
02-01-2011	0	2331	0	0	83.25	0	1	0
03-01-2011	0	2615	0	0	84.35	0	1	0
04-01-2011	0	2525	0	0	84.17	0	1	0
05-01-2011	0	2512	0	0	81.03	0	1	0
06-01-2011	0	2474	0	0	82.47	0	1	0
07-01-2011	0	2571	0	0	82.94	0	1	0
08-01-2011	0	2558	0	0	82.52	0	1	0

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Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
09-01-2011	175	2465	0	5.83	82.17	0	1	
10-01-2011	0	2502	0	0	80.71	0	1	0
11-01-2011	0	2366	0	0	78.87	0	1	0
12-01-2011	0	2567	0	0	82.81	0	1	0
01-01-2012	0	2574	0	0	83.03	0	1	0
02-01-2012	0	2313	0	0	79.76	0	1	0
03-01-2012	0	2468	0	0	79.61	0	1	0
04-01-2012	0	2234	0	0	74.47	0	1	0
05-01-2012	0	2349	0	0	75.77	0	1	0
06-01-2012	0	2231	0	0	74.37	0	1	0
07-01-2012	0	2114	0	0	68.19	0	1	0
08-01-2012	0	2294	0	0	74	0	1	0
09-01-2012	0	2465	0	0	82.17	0	1	0
10-01-2012	0	2534	0	0	81.74	0	1	0
11-01-2012	0	2430	0	0	81	0	1	0
12-01-2012	0	2489	0	0	80.29	0	1	0
01-01-2013	0	2348	0	0	75.74	0	1	0
02-01-2013	175	2209	0	6.25	78.89	0	1	0
03-01-2013	0	2410	0	0	77.74	0	1	0
04-01-2013	0	2285	0	0	76.17	0	1	0
05-01-2013	0	2288	0	0	73.81	0	1	0
06-01-2013	0	2572	0	0	85.73	0	1	0
07-01-2013	0	2454	0	0	79.16	0	1	0
08-01-2013	0	2862	0	0	92.32	0	1	0
09-01-2013	0	2842	0	0	94.73	0	1	0
10-01-2013	0	2710	0	0	87.42	0	1	0
11-01-2013	0	2373	0	0	79.1	0	1	0
12-01-2013	0	2318	0	0	74.77	0	1	0
01-01-2014	0	2016	0	0	65.03	0	1	0
02-01-2014	0	1886	0	0	67.36	0	1	0
03-01-2014	0	2193	0	0	70.74	0	1	0
04-01-2014	0	1946	0	0	64.87	0	1	0
05-01-2014	0	2182	0	0	70.39	0	1	0
06-01-2014	166	2134	0	5.53	71.13	0	1	
07-01-2014	0	2166	0	0	69.87	0	1	0
08-01-2014	0	2091	0	0	67.45	0	1	0
09-01-2014	0	2095	0	0	69.83	0	1	0
10-01-2014	0	2051	0	0	66.16	0	1	0
11-01-2014	0	2051	0	0	68.37	0	1	0
12-01-2014	0	1717	0	0	55.39	0	1	0
01-01-2015	0	1677	0	0	54.1	0	1	0
02-01-2015	0	1325	0	0	47.32	0	1	0
03-01-2015	0	1452	0	0	46.84	0	1	0
04-01-2015	0	1375	0	0	45.83	0	1	0
05-01-2015	0	1456	0	0	46.97	0	1	0
06-01-2015	0	1716	0	0	57.2	0	1	0
07-01-2015	0	2148	0	0	69.29	0	1	0
08-01-2015	171	2014	0	5.52	64.97	0	1	0
09-01-2015	0	1901	0	0	63.37	0	1	0
10-01-2015	0	1954	0	0	63.03	0	1	0
11-01-2015	0	1817	0	0	60.57	0	1	0
12-01-2015	0	1633	0	0	52.68	0	1	0
01-01-2016	0	1825	0	0	58.87	0	1	0
02-01-2016	0	1748	0	0	60.28	0	1	
03-01-2016	0	1836	0	0	59.23	0	1	0
04-01-2016	0	1762	0	0	58.73	0	1	0
05-01-2016	0	1699	0	0	54.81	0	1	
06-01-2016	0	1279	0	0	42.63	0	1	
07-01-2016	0	1498	0	0	48.32	0	1	

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Well Card Details

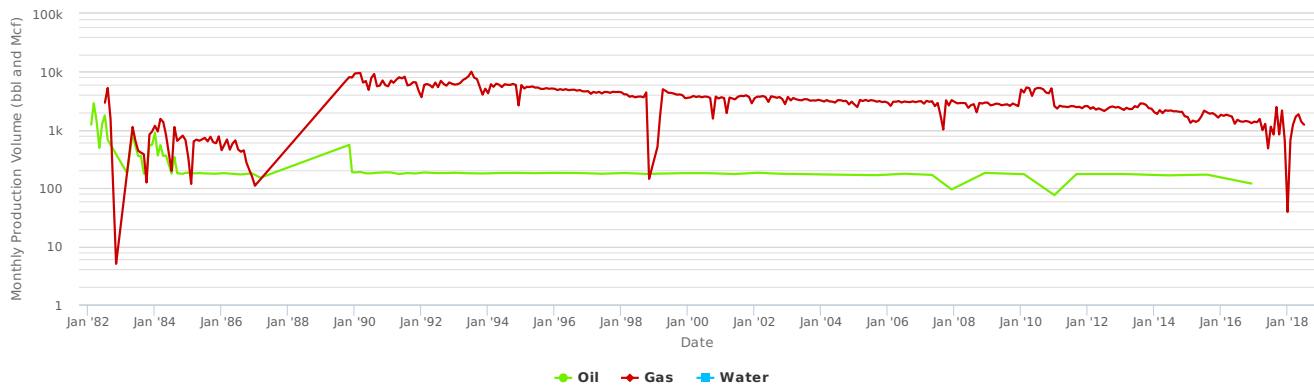
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
08-01-2016	0	1402	0	0	45.23	0	1	
09-01-2016	0	1385	0	0	46.17	0	1	0
10-01-2016	0	1428	0	0	46.06	0	1	0
11-01-2016	0	1391	0	0	46.37	0	1	0
12-01-2016	120	1310	0	3.87	42.26	0	1	
01-01-2017	0	1390	0	0	44.84	0	1	
02-01-2017	0	1359	0	0	48.54	0	1	
03-01-2017	0	1550	0	0	50	0	1	
04-01-2017	0	992	0	0	33.07	0	1	
05-01-2017	0	1275	0	0	41.13	0	1	
06-01-2017	0	483	0	0	16.1	0	1	
07-01-2017	0	1140	0	0	36.77	0	1	
08-01-2017	0	835	0	0	26.94	0	1	
09-01-2017	0	2485	0	0	82.83	0	1	
10-01-2017	0	836	0	0	26.97	0	1	
11-01-2017	0	2167	0	0	72.23	0	1	
12-01-2017	0	658	0	0	21.23	0	1	
01-01-2018	0	39	0	0	1.26	0	1	
02-01-2018	0	671	0	0	23.96	0	1	
03-01-2018	0	1232	0	0	39.74	0	1	
04-01-2018	0	1697	0	0	56.57	0	1	
05-01-2018		1864			60.13		1	
06-01-2018		1380			46		1	
07-01-2018		1232			39.74		1	

No production data available for this well.

CHART

Monthly Production



No production time series data available for this well.

No production data available for this well.

HISTORY

Effective Date	Operator	Activity
10-18-1989		Well Test
10-16-1989	QEP ENERGY	Completion
10-16-1989	QEP ENERGY COMPANY	Production
08-30-1989	QEP ENERGY	Spud
02-01-1982	QEP ENERGY COMPANY	Production

No history data available for this well.

THURSDAY, JANUARY 31 • 1:00 PM

CHECK STUBS





800.451.2709
SchraderAuction.com

SCHRADER
Real Estate and Auction Company, Inc.

MERIT ENERGY COMPANY CHECK 11-20-18 CHECK STUBS

Front Image

 MERIT ENERGY COMPANY 13727 Noel Road, Suite 1200 Dallas, Texas 75240 972-628-1590 - Royalty Line www.meritenergy.com	Bank Of America Controlled Disbursement Bank of America, N.A. Atlanta, Dekalb County, Georgia	No. 0004534459						
		64-1278 611						
	<table border="1"><thead><tr><th>PAYEE NO.</th><th>DATE</th><th>PAY EXACTLY</th></tr></thead><tbody><tr><td>1010087000</td><td>11/20/18</td><td>\$271.36</td></tr></tbody></table>	PAYEE NO.	DATE	PAY EXACTLY	1010087000	11/20/18	\$271.36	
PAYEE NO.	DATE	PAY EXACTLY						
1010087000	11/20/18	\$271.36						
<p>PAY EXACTLY <i>Two Hundred And Seventy One And 36/100 US Dollars</i></p> <p>Pay to the order of MARY AND JAMES HARRISON FOUNDATION C/O BOKF, NA, AGENT P O BOX 3499 TULSA OK 74101</p>	<p>RECEIVED FROM COMPANY</p> <p><i>Angie Abarrington</i> CONTROLLER</p>	<p>VOID AFTER 120 DAYS MERIT ENERGY COMPANY</p> 						
⑈0004534459⑈ ⑆061112788⑆ 329 996 1211⑈								

Rear Image

MERIT ENERGY COMPANY CHECK 11-20-18 CHECK STUBS



MERIT ENERGY COMPANY
 13727 Noel Road, Suite 1200
 Dallas, Texas 75240
 972-628-1590 - Royalty Line
 www.meritenergy.com

3

PAYEE NAME	PAYEE NO	DATE	CHECK NUMBER	AMOUNT
MARY AND JAMES HARRISON FOUNDATION	1010087000	11/20/18	0004534459	\$271.36

Sale Date	PC	TYP	INT	PRICE	QUANTITY	GROSS VALUE	GROSS TAX	State	County	Legal Decimal	GROSS TRANSP	GROSS DEDUCTS	PAID INT	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ CODE	NET SHARE
092018	204	BL		2 10	168 97	350 70	25 26					73 34	0 01604500	5 63	0 41	1 18		4 04
092018	400	BL		0 40	1,734 93	691 13	49 72					0 01604500		11 09	0 78			10 31
00112602	00002	HARRISON B 3-31 GAS						OK	MC CLAIN									
092018	204	BL		2 10	514 86	1,081 38	77 89					233 79	0 01573225	17 01	1 23	3 68		12 10
092018	204	OR		1 69	514 86	868 55	60 81					24 89	0 00031279	0 27	0 02	0 01		0 24
00112602	00003	HARRISON B 3-31 NGL						OK	MC CLAIN									
092018	400	BL		0 42	6,466 45	2,684 00	193 13						0 01573225	42 23	3 02			39 21
092018	400	OR		0 42	5,173 16	2,147 18	154 50						0 00031279	0 67	0 04			0 63
00112602	00004	HARRISON B 3-31 GAS BL ONLY						OK	MC CLAIN									
092018	200	BL		5 05	40 66	205 32	12 98					25 01	0 09859467	20 30	1 32	2 41		16 57

	OWNER VALUE	OWNER TAXES	OWNER DEDUCTS	NET SHARE	TOTAL CHECK	
CURRENT CHECK	308 25	21 77	15 12	271 36		
YEAR TO DATE	6,060 88	431 10	266 73	5,363 05		\$271.36

Rear Image

MERIT ENERGY COMPANY CHECK 10-20-18 CHECK STUBS

Front Image

THE FACE OF THIS CHECK IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK



MERIT ENERGY COMPANY

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www.meritenergy.com

Bank Of America
Controlled Disbursement
Bank of America, N.A.
Atlanta, Dekalb County, Georgia

No. **0004521045**

64-1278
611

PAYEE NO.	DATE	PAY EXACTLY
1010087000	10/20/18	\$628.46

PAY *Six Hundred And Twenty Eight And 46/100 US Dollars*
EXACTLY

VOID AFTER 120 DAYS
MERIT ENERGY COMPANY

Pay to
the
order of

MARY AND JAMES HARRISON FOUNDATION
C/O BOKF, NA, AGENT
P O BOX 3499
TULSA OK 74101

RECEIVED FROM COMPANY

Angie Harrington

CONTROLLER



⑈0004521045⑈ ⑆061112788⑆ 329 996 1211⑈

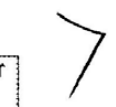
Rear Image

MERIT ENERGY COMPANY CHECK 10-20-18 CHECK STUBS



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OCT 24 2018

MINERAL MANAGEMENT-TULSA

PAYEE NAME	PAYEE NO	DATE	CHECK NUMBER	AMOUNT
MARY AND JAMES HARRISON FOUNDATION	1010087000	10/20/2018	0004521045/ED	\$628.46

PC/Product Codes	Interest Types	ADJ Codes
1XX-Oil (BBLs)	WI-Working Interest	01-Non-Resident Alien Tax
2XX-Gas (MCF)	RI-Royalty Interest	02-Ad Valorem Recovery
3XX-Condensate (BBLs)	BL-Blanchard	04-Utah State Tax
4XX-Plant Products (GALS/BBLs)	OR-Overriding Royalty	05-Colorado State Tax
7XX-Sulfur (TONS)		06-Interest Paid
		09-Oklahoma Non-Resident Alien Tax
		10-Backup Withholding Tax
		12-Non-Resident Income Tax (NM&OK)
		17-Other Settlement Differences

Deductions may include compression, processing, gathering, transportation or other marketing fees where applicable. Colorado and Wyoming Ad Valorem taxes will no longer be withheld monthly. The deduction will occur in the period Merit Energy Company pays the taxes to the proper tax authority. For a copy of Merit's Privacy Policy, go to meritenergy.com or contact the "Legal Department" at the address or phone number above. Landowner Royalties (designated as RI below) on natural gas, natural gas liquids and helium produced from Kansas wells have been calculated as provided by the terms of the proposed settlement agreement in *Freebird, Inc v. Merit*, as preliminarily approved by the US District Court for the District of Kansas. For purposes of calculating landowner royalties the actual dollar amount of net sales proceeds received by Merit was increased by 5%, and the increased value (shown below as "Gross Value") was utilized as the basis for calculating RI "Owner Value," "Owner Tax" and "Net Share."

Property # DOI #	Property Name	State	County	Legal Decimal	Sale Date	PC	TYP INT	PRICE	GROSS QUANTITY	GROSS VALUE	GROSS TAX	GROSS TRANSP	GROSS DEDUCTS	PAID INT	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ CODE	NET SHARE
00102113	00022 SEBSSU A O10		OK	GRADY	082018	100	RI	69 02	118 43	8,173 41	588 46		0 00105180		6 60	0 60			8 00
082018	100	RI	69 03	103 59	7,150 42	514 83							0 00105180		7 52	0 55			6 97
00102113	00066 NGL PURDY PLANT REV (RI)-NGL'S		OK	GARVIN	082018	400	RI	0 81	16,630 77	13,480 74	969 94		0 00011682		1 57	0 11			1 46
00102114	00005 SEBSSU B O9		OK	GRADY	082018	100	RI	69 00	36 16	2,494 77	179 61		0 00140250		3 50	0 24			3 26
00102114	00007 SEBSSU B P9 P10		OK	GRADY	082018	100	RI	69 00	31 83	2,196 25	158 14		0 00280510		6 16	0 45			5 71
00102114	00010 SEBSSU B Q9		OK	GRADY	082018	100	RI	69 00	26 36	1,818 46	130 94		0 00352820		6 42	0 47			5 95
00102114	00013 SEBSSU B R9		OK	GRADY	082018	100	RI	69 00	36 44	2,514 20	181 01		0 00352820		8 87	0 64			8 23
00102114	00016 SEBSSU B S9		OK	GRADY	082018	100	RI	69 00	29 93	2,065 09	148 69		0 00050400		1 04	0 07			0 97
00102598	00001 TAFT A 1-5		OK	GARVIN	082018	100	BL	69 00	162 97	11,244 96	809 64		0 01171875		131 78	9 49			122 29
082018	204	BL	1 57	231 38	363 97	26 22							0 01171875		4 27	0 30			3 97
082018	400	BL	0 41	2,211 78	896 04	64 44							0 01171875		10 50	0 73			9 77
00105446	00001 TAFT A 2-5		OK	GARVIN	082018	100	BL	69 00	167 64	11,567 19	832 85		0 01171875		135 55	9 77			125 78
082018	204	BL	1 57	136 73	215 08	15 50							0 01171875		2 52	0 18			2 34
082018	400	BL	0 44	2,212 23	972 62	69 98							0 01171875		11 39	0 79			10 60
00112270	00001 PAUL 1-31		OK	MC CLAIN	082018	204	BL	2 22	182 71	406 12	0 03		81 13	0 00344967	1 40				1 12
082018	400	BL	0 39	1,426 03	553 01	39 77							0 00344967		1 89	0 14	0 28		1 75
00112289	00002 WALLENBERG 1-31 GAS		OK	MC CLAIN	082018	204	BL	2 35	524 92	1,234 76	88 91		235 13	0 00344963	4 26	0 30	0 81		3 15
00112289	00003 WALLENBERG 1-31 NGL		OK	MC CLAIN	082018	400	BL	0 31	5,705 51	1,788 02	128 65		0 00344963		6 16	0 44			5 72
00112289	00004 WALLENBERG 1-31 ROYALTY		OK	MC CLAIN	072018	200	BL	3 05	55 20	168 23	12 12		0 01754951		2 95	0 21			2 74
00112600	00001 HARRISON B 1-31		OK	MC CLAIN	082018	204	BL	2 44	1,274 02	3,111 07	224 03		468 58	0 01573225	48 94	3 53	7 37		38 04
082018	400	BL	0 45	12,228 06	5,532 74	398 09							0 01573225		87 04	6 23			80 81
082018	204	OR	1 52	1,274 02	1,933 58	139 38							0 00031275		0 60	0 04			0 56

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MERIT ENERGY COMPANY CHECK 10-20-18 CHECK STUBS



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PAYEE NAME	PAYEE NO	DATE	CHECK NUMBER	AMOUNT
MARY AND JAMES HARRISON FOUNDATION	1010087000	10/20/18	0004521045	\$628.46

Sale Date	PC	TYP	INT	PRICE	GROSS QUANTITY	State	GROSS VALUE	County	GROSS TAX	GROSS TRANSP	GROSS DEDUCTS	PAID INT	Legal Decimal	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ CODE	NET SHARE
082018	400	OR		0.45	8,926.48		4,038.89		290.61			0.00031275		1.26	0.07			1.19
00112801	00001	HARRISON B 2-31				OK		MC CLAIN										28.68
082018	204	BL		2.42	1,011.05		2,443.54		175.96			0.01604500		39.21	2.82	7.71		64.09
082018	400	BL		0.38	11,396.90		4,303.00		309.60			0.01604500		69.04	4.95			
00112802	00002	HARRISON B 3-31 GAS				OK		MC CLAIN										17.19
082018	204	BL		2.42	623.66		1,507.30		108.54			0.01573225		23.71	1.70	4.82		0.32
082018	204	OR		1.80	623.66		1,120.34		78.74			0.00031279		0.35	0.02	0.01		
00112802	00003	HARRISON B 3-31 NSL				OK		MC CLAIN										48.49
082018	400	BL		0.39	8,485.76		3,320.79		238.93			0.01573225		52.24	3.75			0.77
082018	400	OR		0.39	5,788.61		2,656.64		191.14			0.00031279		0.82	0.05			
00112802	00004	HARRISON B 3-31 GAS BL ONLY				OK		MC CLAIN										18.54
082018	200	BL		4.40	53.39		234.74		14.53			0.09859467		23.22	1.43	3.25		

	OWNER VALUE	OWNER TAXES	OWNER DEDUCTS	NET SHARE	TOTAL CHECK	
CURRENT CHECK	702.78	50.07	24.25	628.46		
YEAR TO DATE	5,752.63	409.33	251.61	5,091.69		\$628.46

Rear Image

MERIT ENERGY CHECK - 9-20-18 CHECK STUBS

Front Image

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www.meritenergy.com

12

Bank Of America
Controlled Disbursement
Bank of America, N.A.
Atlanta, Dekalb County, Georgia

No. **0004506859**

64-1278
611

PAYEE NO.	DATE	PAY EXACTLY
1010087000	09/20/18	\$500.07

PAY *Five Hundred And 07/100 US Dollars*
EXACTLY

VOID AFTER 120 DAYS
MERIT ENERGY COMPANY

Pay to
the
order of

MARY AND JAMES HARRISON FOUNDATION
C/O BOKF, NA, AGENT
P O BOX 3499
TULSA OK 74101

RECEIVED FROM COMPANY

Angie Harrington
CONTROLLER



⑈0004506859⑈ ⑆061112788⑆ 329 996 1211⑈

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MERIT ENERGY CHECK - 9-20-18 CHECK STUBS



MERIT ENERGY COMPANY
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 Dallas, Texas 75240
 972-628-1590 - Royalty Line
 www.meritenergy.com

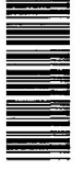
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Page 1 of 2

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 SEP 25 2018



PAYEE NAME	PAYEE NO	DATE	CHECK NUMBER	AMOUNT
MARY AND JAMES HARRISON FOUNDATION	1010087000	09/20/2018	0004506859	\$500.07

PC/Product Codes	Interest Types	ADJ Codes
1XX-Oil (BBLs)	WI-Working Interest	01-Non-Resident Alien Tax
2XX-Gas (MCF)	RI-Royalty Interest	02-Ad Valorem Recovery
3XX-Condensate (BBLs)	BL-Blanchard	04-Utah State Tax
4XX-Plant Products (GALS/BBLs)	OR-Overriding Royalty	05-Colorado State Tax
7XX-Sulfur (TONS)		06-Interest Paid
		09-Oklahoma Non-Resident Alien Tax
		10-Backup Withholding Tax
		12-Non-Resident Income Tax (NM&OK)
		17-Other Settlement Differences

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Property #	DOI #	Property Name	State	County	Legal Decimal	Sale Date	PC	TYP	INT	PRICE	GROSS QUANTITY	GROSS VALUE	GROSS TAX	GROSS TRANSP.	GROSS DEDUCTS	PAID INT	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ CODE	NET SHARE
00102113	00022	SEBSSU A O10	OK	GRADY		072018	100	RI	70 45		126 71	8,926 54	642 75			0 00105180	9 39				8 72
072018	300	RI	70 46		94 92	6,688 18	481 56									0 00105180	7 03				6 52
00102113	00066	NGL PURDY PLANT REV (RI)-NGL'S	OK	GARVIN		072018	400	RI	0 89		14,423 70	12,771 27	918 89			0 00011682	1 49				1 39
072018	300	RI	69 48		5 22	362 71	26 11									0 00011682	0 04				0 04
00102114	00005	SEBSSU B O9	OK	GRADY		072018	100	RI	70 43		11 97	843 20	60 71			0 00140250	1 18		0 08		1 10
072018	100	RI	70 43		10 54	742 31	53 44									0 00280510	2 08		0 15		1 93
00102114	00007	SEBSSU B P9 P10	OK	GRADY		072018	100	RI	70 44		8 73	614 62	44 26			0 00352820	2 17		0 15		2 02
072018	100	RI	70 43		12 07	849 76	61 18									0 00352820	3 00		0 21		2 79
00102114	00013	SEBSSU B R9	OK	GRADY		072018	100	RI	70 43		9 91	697 97	50 26			0 00050400	0 35		0 02		0 33
072018	100	RI	70 43		9 91	697 97	50 26									0 00050400	0 35		0 02		0 33
00102598	00001	TAFT A 1-5	OK	GARVIN		072018	100	BL	70 43		165 66	11,667 86	840 08			0 01171875	136 73		9 85		126 88
072018	204	BL	1 67		253 81	424 23	30 56									0 01171875	4 97		0 35		4 62
072018	400	BL	0 47		2,430 36	1,150 39	82 77									0 01171875	13 48		0 96		12 52
00105446	00001	TAFT A 2-5	OK	GARVIN		072018	204	BL	1 67		225 82	377 50	27 20			0 01171875	4 42		0 31		4 11
072018	400	BL	0 52		3,635 47	1,873 38	134 79									0 01171875	21 96		1 57		20 39
00112270	00001	PAUL 1-31	OK	MC CLAIN		072018	204	BL	2 24		183 02	409 90	0 03		80 51	0 00344967	1 41			0 28	1 13
072018	400	BL	0 40		1,409 09	558 81	40 21									0 00344967	1 92		0 15		1 77
00112289	00002	WALLENBERG 1-31 GAS	OK	MC CLAIN		072018	204	BL	2 39		675 84	1,612 75	116 13		301 79	0 00344963	5 56		0 41	1 04	4 11
072018	400	BL	0 33		7,381 12	2,406 45	173 15									0 00344963	8 31		0 58		7 73
00112289	00003	WALLENBERG 1-31 NGL	OK	MC CLAIN		072018	200	BL	2 87		61 71	177 34	12 78			0 01754951	3 11		0 22		2 89
062018	200	BL	2 87		61 71	177 34	12 78									0 01754951	3 11		0 22		2 89
00112600	00001	HARRISON B 1-31	OK	MC CLAIN		072018	204	BL	2 48		1,237 84	3,066 44	220 82		453 82	0 01573225	48 24		3 48	7 14	37 62
072018	400	BL	0 44		11,842 89	5,240 70	377 07									0 01573225	82 45		5 91		76 54

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Rear Image

MERIT ENERGY CHECK - 9-20-18 CHECK STUBS



MERIT ENERGY COMPANY
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 972-628-1590 - Royalty Line
 www.meritenergy.com

PAYEE NAME	PAYEE NO.	DATE	CHECK NUMBER	AMOUNT
MARY AND JAMES HARRISON FOUNDATION	1010087000	09/20/18	0004506859	\$500.07

Sale Date	PC	TYP	INT	PRICE	GROSS QUANTITY	GROSS VALUE	GROSS TAX	GROSS TRANSP	GROSS DEDUCTS	PAID INT	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ. CODE	NET SHARE
072018	204	OR		1.54	1,237.84	1,905.88	137.39			0.00031275	0.60	0.04			0.58
072018	400	OR		0.44	8,645.31	3,825.71	275.25			0.00031275	1.20	0.07			1.13
03112601	00001	HARRISON B 2-31													
072018	204	BL		2.43	953.78	2,317.77	166.90		448.65	0.01604500	37.19	2.68	7.20		27.31
072018	400	BL		0.39	10,589.78	4,097.19	294.80			0.01804500	65.74	4.71			61.03
03112602	00002	HARRISON B 3-31 GAS													
072018	204	BL		2.43	618.16	1,502.18	108.17		300.50	0.01573225	23.63	1.69	4.73		17.21
072018	400	OR		1.82	618.16	1,124.21	78.85		30.35	0.00031279	0.35	0.02	0.01		0.32
03112602	00003	HARRISON B 3-31 NGL													
072018	400	BL		0.40	8,294.41	3,329.45	239.56			0.01573225	52.37	3.75			48.62
072018	400	OR		0.40	6,635.53	2,663.56	191.66			0.00031279	0.84	0.06			0.78
03112602	00004	HARRISON B 3-31 GAS BL ONLY													
022018	200	BL		0.00		-55.92	-2.22		-25.09	0.09859467	-5.52	-0.26	-2.46		-2.80
042018	200	BL		0.00		36.07	2.63		-0.56	0.09859467	3.56	0.29	-0.10		3.37
072018	200	BL		4.31	51.83	223.64	13.81		31.88	0.09859467	21.99	1.40	3.20		17.39

	OWNER VALUE	OWNER TAXES	OWNER DEDUCTS	NET SHARE	TOTAL CHECK	
CURRENT CHECK	561.24	40.13	21.04	500.07		
YEAR TO DATE	5,049.85	359.26	227.36	4,463.23		\$500.07

Rear Image

MERIT ENERGY CHECK - 8-20-18 CHECK STUBS

Front Image

THE FRONT OF THIS CHECK IS PRINTED BLUE. THE BACK CONTAINS A SIMULATED WATERMARK.

MERIT ENERGY COMPANY
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972-628-1590 - Royalty Line
www.meritenergy.com

Bank Of America
Controlled Disbursement
Bank of America, N.A.
Atlanta, Dekalb County, Georgia

No. **0004494748**
64-1278
611

PAYEE NO.	DATE	PAY EXACTLY
1010087000	08/20/18	\$357.07

PAY *Three Hundred And Fifty Seven And 07/100 US Dollars*
EXACTLY

VOID AFTER 120 DAYS
MERIT ENERGY COMPANY

Pay to the order of
MARY AND JAMES HARRISON FOUNDATION
C/O BOKF, NA, AGENT
P O BOX 3499
TULSA OK 74101

RECEIVED FROM COMPANY

Angie Harrington
CONTROLLER

⑈0004494748⑈ ⑆061112788⑆ 329 996 1211⑈

Rear Image

MERIT ENERGY CHECK - 8-20-18 CHECK STUBS



MERIT ENERGY COMPANY
 13727 Noel Road, Suite 1200
 Dallas, Texas 75240
 972-628-1590 - Royalty Line
 www.meritenergy.com

To sign up for Direct Deposit or to view your payment detail online, please visit <https://secure.OildexDX.com/merit>. Contact Oildex at 1-855-301-5241 for assistance with logging in to the website.

14 Page 1 of 2

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PAYEE NAME	PAYEE NO	DATE	CHECK NUMBER	AMOUNT
MARY AND JAMES HARRISON FOUNDATION	1010087000	08/20/2018	0004494748	\$357.07

PCI/Product Codes	Interest Types	ADJ Codes
1XX-Oil (BBLs)	WI-Working Interest	01-Non-Resident Alien Tax
2XX-Gas (MCF)	RI-Royalty Interest	02-Aq Valorem Recovery
3XX-Condensate (BBLs)	BL-Blanchard	04-Utah State Tax
4XX-Plant Products (GALS/BBLs)	OR-Overriding Royalty	05-Colorado State Tax
7XX-Sulfur (TONS)		06-Interest Paid
		09-Oklahoma Non-Resident Alien Tax
		10-Backup Withholding Tax
		12-Non-Resident Income Tax (NM&OK)
		17-Other Settlement Differences

RECEIVED
 AUG 21 2018

Deductions may include compression, processing, gathering, transportation or other marketing fees where applicable. Colorado and Wyoming Ad Valorem taxes will no longer be withheld monthly. The deduction will occur in the period Merit Energy Company pays the taxes to the proper tax authority. For a copy of Merit's Privacy Policy, go to meritenergy.com or contact the "Legal Department" at the address or phone number above. Landowner Royalties (designated as RI below) on natural gas, natural gas liquids and helium produced from Kansas wells have been calculated as provided by the terms of the proposed settlement agreement in *Freebird, Inc v Merit*, as preliminarily approved by the US District Court for the District of Kansas. For purposes of calculating landowner royalties the actual dollar amount of net sales proceeds received by Merit was increased by 5%, and the increased value (shown below as "Gross Value") was utilized as the basis for calculating RI "Owner Value," "Owner Tax" and "Net Share".



Property #	DOI #	Property Name	State	County	Legal Deciml	Sale Date	PC	TYP INT	PRICE	GROSS QUANTITY	GROSS VALUE	GROSS TAX	GROSS TRANSP	GROSS DEDUCTS	PAID INT	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ CODE	NET SHARE
00102113	00022	SEBSSU A 010	OK	GRADY		062018	100	RI	66 47	123 48	6,201 37	590 92			0 00105180	3 80	0 61			8 02
062018	300	RI	OK	GRADY		062018	300	RI	66 48	97 39	6,474 87	466 18			0 00105180	6 81	0 50			6 31
00102113	00066	NGL PURDY PLANT REV (RI)-NGL'S	OK	GARVIN		062018	400	RI	0 84	14,556 58	12,164 22	875 22			0 00011682	1 42	0 10			1 32
00102114	00005	SEBSSU B 09	OK	GRADY		062018	100	RI	66 45	35 15	2,335 58	168 17			0 00140250	3 28	0 23			3 05
00102114	00007	SEBSSU B P9 P10	OK	GRADY		062018	100	RI	66 45	30 94	2,056 12	148 04			0 00280510	5 77	0 42			5 35
00102114	00010	SEBSSU B Q9	OK	GRADY		062018	100	RI	66 45	25 62	1,702 43	122 58			0 00352820	6 01	0 44			5 57
00102114	00013	SEBSSU B R9	OK	GRADY		062018	100	RI	66 45	35 42	2,353 77	169 48			0 00352820	8 30	0 60			7 70
00102114	00016	SEBSSU B S9	OK	GRADY		062018	100	RI	66 45	29 09	1,933 33	139 20			0 00050400	0 97	0 07			0 90
00102598	00001	TAFT A 1-5	OK	GARVIN		062018	204	BL	1 69	230 20	389 56	28 06			0 01171875	4 57	0 32			4 25
062018	400	BL	OK	GARVIN		062018	400	BL	0 45	2,207 97	997 84	71 79			0 01171875	11 69	0 82			10 87
00105446	00001	TAFT A 2-5	OK	GARVIN		062018	204	BL	1 69	119 03	201 50	14 52			0 01171875	2 36	0 17			2 19
062018	400	BL	OK	GARVIN		062018	400	BL	0 49	1,933 36	953 34	68 61			0 01171875	11 17	0 78			10 39
00112270	00001	PAUL 1-31	OK	MC CLAIN		062018	204	BL	2 21	155 54	343 12	0 02	66 50	0 00344967	1 18		0 23			0 95
062018	400	BL	OK	MC CLAIN		062018	400	BL	0 39	1,120 84	436 62	31 38		0 00344967	1 50		0 11			1 39
00112289	00002	WALLENBERG 1-31 GAS	OK	MC CLAIN		062018	204	BL	2 36	748 18	1,766 86	127 24	339 09	0 00344963	6 10		0 45	1 17		4 48
00112289	00003	WALLENBERG 1-31 NGL	OK	MC CLAIN		062018	400	BL	0 30	8,185 10	2,483 56	178 69		0 00344963	8 55		0 60			7 95
00112289	00004	WALLENBERG 1-31 ROYALTY	OK	MC CLAIN		052018	200	BL	2 90	83 39	241 59	17 40		0 01754951	4 24		0 31			3 93
00112600	00001	HARRISON B 1-31	OK	MC CLAIN		062018	204	BL	2 51	1,198 89	3,012 00	216 89	442 81	0 01573225	47 39		3 41	6 97		37 01
062018	400	BL	OK	MC CLAIN		062018	400	BL	0 41	11,555 75	4,794 19	344 95		0 01573225	75 42		5 42			70 00
062018	204	OR	OK	MC CLAIN		062018	204	OR	1 56	1,198 89	1,872 00	134 94		0 00031275	0 59		0 04			0 55
062018	400	OR	OK	MC CLAIN		062018	400	OR	0 41	8,435 70	3,499 76	251 82		0 00031275	1 09		0 07			1 02
00112601	00001	HARRISON B 2-31	OK	MC CLAIN																

PLEASE DETACH BEFORE PRESENTING FOR PAYMENT

Rear Image

MERIT ENERGY CHECK - 8-20-18 CHECK STUBS



MERIT ENERGY COMPANY
 13727 Noel Road, Suite 1200
 Dallas, Texas 75240
 972-628-1590 - Royalty Line
 www.meritenergy.com

PAYEE NAME	PAYEE NO	DATE	CHECK NUMBER	AMOUNT
MARY AND JAMES HARRISON FOUNDATION	1010087000	08/20/18	0004494748	\$357.07

Sale Date	PC	TYP	INT	PRICE	GROSS QUANTITY	GROSS VALUE	GROSS TAX	GROSS TRANSP	GROSS DEDUCTS	PAID INT	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ CODE	NET SHARE
062018	204	BL		2 39	1,029 91	2,456 75	176 91		469 03	0 01604500	39 42	2 84	7 53		29 05
062018	400	BL		0 38	10,632 09	4,028 10	289 82			0 01604500	64 64	4 65			59 99
00112802	00002	HARRISON B 3-31	GAS					MC CLAIN							
062018	204	BL		2 39	623 86	1,488 12	107 16		293 46	0 01573225	23 41	1 68	4 62		17 11
062018	204	OR		1 83	623 86	1,140 90	80 20		56 28	0 00031279	0 36	0 02	0 01		0 33
00112802	00003	HARRISON B 3-31	NGL					MC CLAIN							
062018	400	BL		0 39	7,800 30	3,065 52	220 57			0 01573225	48 23	3 46			44 77
062018	400	OR		0 39	6,240 24	2,452 42	176 45			0 00031279	0 75	0 06			0 69
00112802	00004	HARRISON B 3-31	GAS BL ONLY					MC CLAIN							
012018	200	BL		0 00	0 00	-60 77	-2 81		-21 75	0 09859467	-6 01	-0 33	-2 14		-3 54
062018	200	BL		3 97	50 47	200 47	12 19		31 05	0 09859467	19 76	1 21	3 08		15 47

	OWNER VALUE	OWNER TAXES	OWNER DEDUCTS	NET SHARE	TOTAL CHECK	
CURRENT CHECK	407 60	29 06	21 47	357 07		
YEAR TO DATE	4,468 61	319 13	208 32	3,963 16		\$357.07

Rear Image

MERIT ENERGY CHECK - 7-20-18 CHECK STUBS

Front Image

THE FACE OF THIS CHECK IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK



MERIT ENERGY COMPANY

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972-628-1590 - Royalty Line
www.meritenergy.com

Bank Of America
Controlled Disbursement
Bank of America, N.A.
Atlanta, Dekalb County, Georgia

No. **0004484865**

64-1278
611

PAYEE NO.	DATE	PAY EXACTLY
1010087000	07/20/18	\$502.75

PAY EXACTLY *Five Hundred And Two And 75/100 US Dollars*

VOID AFTER 120 DAYS
MERIT ENERGY COMPANY

Pay to
the
order of

MARY AND JAMES HARRISON FOUNDATION
C/O BOKF, NA, AGENT
P O BOX 3499
TULSA OK 74101

RECEIVED FROM COMPANY

Angie Harrington

CONTROLLER



⑈0004484865⑈ ⑆061112788⑆ 329 996 1211⑈

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MERIT ENERGY CHECK - 7-20-18 CHECK STUBS



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Page 1 of 2

PAYEE NAME	PAYEE NO	DATE	CHECK NUMBER	AMOUNT
MARY AND JAMES HARRISON FOUNDATION	1010087000	07/20/2018	0004484865	\$502.75

PCI/Product Codes	Interest Types	ADJ Codes
1XX-Oil (BBLs)	WI-Working Interest	01-Non-Resident Alien Tax
2XX-Gas (MCF)	RI-Royalty Interest	02-Ad Valorem Recovery
3XX-Condensate (BBLs)	BL-Blanchard	04-Utah State Tax
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7XX-Sulfur (TONS)		06-Interest Paid
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		17-Other Settlement Differences

JUL 25 2018

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Property #	DOI #	Property Name	State	County	Legal	Decimal									
Sale Date	PC	TYP INT	PRICE	GROSS QUANTITY	GROSS VALUE	GROSS TAX	GROSS TRANSP.	GROSS DEDUCTS	PAID INT	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ CODE	NET SHARE	
00102113	00022	SEBSSU A O10		OK		GRADY									
052018	100	RI	69 06	117 58	8,119 93	584 66			0 00105180	8 54	0 60			7 94	
052018	300	RI	69 07	96 95	6,696 29	482 12			0 00105180	7 04	0 51			6 53	
00102113	00066	NGL PURDY PLANT REV (RI)-NGL'S		OK		GARVIN									
052018	400	RI	0 96	13,317 48	12,773 76	919 07			0 00011682	1 49	0 10			1 39	
00102113	00068	NE PURDY PLANT REV (RI)-OIL		OK		GARVIN									
052018	300	RI	68 09	5 08	345 92	24 91			0 00011682	0 04				0 04	
00102114	00005	SEBSSU B O9		OK		GRADY									
052018	100	RI	69 04	36 38	2,511 75	180 83			0 00140250	3 52	0 24			3 28	
00102114	00007	SEBSSU B P9 P10		OK		GRADY									
052018	100	RI	69 04	32 03	2,211 20	159 20			0 00280510	6 20	0 43			5 77	
00102114	00010	SEBSSU B Q9		OK		GRADY									
052018	100	RI	69 04	26 52	1,830 83	131 83			0 00352820	6 46	0 45			6 01	
00102114	00013	SEBSSU B R9		OK		GRADY									
052018	100	RI	69 04	36 66	2,531 31	182 24			0 00352820	8 93	0 65			8 28	
00102114	00016	SEBSSU B S9		OK		GRADY									
052018	100	RI	69 04	30 11	2,079 16	149 71			0 00050400	1 05	0 07			0 98	
00102598	00001	TAFT A 1-5		OK		GARVIN									
052018	100	BL	69 04	165 53	11,428 84	822 89			0 01171875	133 93	9 65			124 28	
052018	204	BL	1 35	298 69	401 96	28 96			0 01171875	4 71	0 33			4 38	
052018	400	BL	0 48	2,918 81	1,391 78	100 13			0 01171875	16 30	1 17			15 13	
00105446	00001	TAFT A 2-5		OK		GARVIN									
052018	204	BL	1 35	207 67	279 46	20 14			0 01171875	3 27	0 23			3 04	
052018	400	BL	0 53	3,504 98	1,851 48	133 23			0 01171875	21 70	1 56			20 14	
00112270	00001	PAUL 1-31		OK		MC CLAIN									
052018	204	BL	1 93	178 10	344 55	0 03		74 75	0 00344967	1 19		0 26		0 93	
052018	400	BL	0 42	1,224 34	517 39	37 23			0 00344967	1 78	0 12			1 66	
00112289	00002	WALLENBERG 1-31 GAS		OK		MC CLAIN									
052018	204	BL	1 98	1,058 40	2,092 90	150 74		458 64	0 00344963	7 22	0 53	1 58		5 11	
00112289	00003	WALLENBERG 1-31 NGL		OK		MC CLAIN									
052018	400	BL	0 32	11,207 28	3,594 50	258 63			0 00344963	12 40	0 88			11 52	
00112289	00004	WALLENBERG 1-31 ROYALTY		OK		MC CLAIN									
042018	200	BL	2 14	75 90	162 80	11 73			0 01754951	2 86	0 21			2 65	
00112600	00001	HARRISON B 1-31		OK		MC CLAIN									
052018	204	BL	2 11	1,305 74	2,757 13	198 58		475 29	0 01573225	43 38	3 12	7 48		32 78	
052018	400	BL	0 41	12,403 15	5,089 23	366 16			0 01573225	80 06	5 75			74 31	

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Rear Image

MERIT ENERGY CHECK - 7-20-18 CHECK STUBS



MERIT ENERGY COMPANY
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 972-628-1590 - Royalty Line
 www.meritenergy.com

PAYEE NAME	PAYEE NO	DATE	CHECK NUMBER	AMOUNT
MARY AND JAMES HARRISON FOUNDATION	1010087000	07/20/18	0004484865	\$502.75

Sale Date	PC	TYP	INT	PRICE	GROSS QUANTITY	GROSS VALUE	GROSS TAX	GROSS TRANSP	GROSS DEDUCTS	PAID INT	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ CODE	NET SHARE
052018	204	OR		1.31	1,305.74	1,713.68	123.57			0.00031275	0.54	0.04			0.50
052018	400	OR		0.41	9,054.30	3,715.14	267.30			0.00031275	1.16	0.09			1.07
00112601	00001	HARRISON B 2-31													
052018	204	BL		2.05	1,062.83	2,177.80	156.86		474.24	0.01604500	34.94	2.51	7.61		24.82
052018	400	BL		0.41	10,454.48	4,311.15	310.18			0.01604500	69.19	4.97			64.22
00112602	00002	HARRISON B 3-31 GAS													
052018	204	BL		2.05	654.85	1,341.87	96.64		304.36	0.01573225	21.11	1.52	4.79		14.80
052018	204	OR		1.59	654.85	1,042.36	73.31		51.16	0.00031279	0.33	0.02	0.01		0.30
00112602	00003	HARRISON B 3-31 NGL													
052018	400	BL		0.41	7,775.59	3,171.74	228.19			0.01573225	49.90	3.60			46.30
052018	400	OR		0.41	8,220.47	2,537.39	182.57			0.00031279	0.79	0.05			0.74
00112602	00004	HARRISON B 3-31 GAS BL ONLY													
052018	200	BL		3.73	51.93	193.93	10.87		42.94	0.09859467	19.11	1.05	4.21		13.85

	OWNER VALUE	OWNER TAXES	OWNER DEDUCTS	NET SHARE	TOTAL CHECK	\$502.75
CURRENT CHECK	569.14	40.45	25.94	502.75		
YEAR TO DATE	4,081.01	290.07	184.85	3,606.09		

Rear Image

MERIT ENERGY CHECK - 6-20-18 CHECK STUBS

Front Image

THE FACE OF THIS CHECK IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK



MERIT ENERGY COMPANY
13727 Noel Road, Suite 1200
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972-628-1590 - Royalty Line
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Bank Of America
Controlled Disbursement
Bank of America, N.A.
Atlanta, Dekalb County, Georgia

11

No. **0004472172**

64-1278
611

PAYEE NO.	DATE	PAY EXACTLY
1010087000	06/20/18	\$473.82

PAY EXACTLY *Four Hundred And Seventy Three And 82/100 US Dollars*

VOID AFTER 120 DAYS
MERIT ENERGY COMPANY

RECEIVED FROM COMPANY

Pay to
the
order of

MARY AND JAMES HARRISON FOUNDATION
C/O BOKF, NA, AGENT
P O BOX 3499
TULSA OK 74101

Angie Harrington

CONTROLLER



⑈0004472172⑈ ⑆061112788⑆ 329 996 1211⑈

Rear Image

MERIT ENERGY CHECK - 6-20-18 CHECK STUBS

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MERIT ENERGY COMPANY

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Page 1 of 2

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PAYEE NAME	PAYEE NO	DATE	CHECK NUMBER	AMOUNT
MARY AND JAMES HARRISON FOUNDATION	1010087000	06/20/2018	0004472172 RECEIVED	\$473.82

PCI/Product Codes	Interest Types	ADJ Codes
1XX-Oil (BBLs)	WI-Working Interest	01-Non-Resident Alien Tax
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3XX-Condensate (BBLs)	BL-Blanchard	04-Utah State Tax
4XX-Plant Products (GALS/BBLs)	OR-Overriding Royalty	05-Colorado State Tax
7XX-Sulfur (TONS)		06-Interest Paid
		09-Oklahoma Non-Resident Alien Tax
		10-Backup Withholding Tax
		12-Non-Resident Income Tax (NM&OK)
		17-Other Settlement Differences

JUN 25 2018

BY: GENERAL MANAGEMENT-TJLS

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Sale Date	PC	TYP INT	PRICE	GROSS QUANTITY	GROSS VALUE	GROSS TAX	GROSS TRANSP.	GROSS DEDUCTS	PAID INT	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ CODE	NET SHARE
00102113	00022	SEBSSU A O10		OK										
042018	100	RI	65 50	121 11	7,932 62	571 18			0 00105180	8 34	0 58			7 76
042018	300	RI	65 51	92 90	6,086 27	438 23			0 00105180	6 40	0 47			5 93
00102113	00066	NGL PURDY PLANT REV (RI)-NGL'S		OK										
042018	400	RI	0 92	15,447 96	14,164 53	1,019 14			0 00011682	1 65	0 12			1 53
00102113	00068	NE PURDY PLANT REV (RI)-OIL		OK										
042018	300	RI	64 52	11 04	712 34	51 29			0 00011682	0 08	0 01			0 07
00102114	00005	SEBSSU B O9		OK										
042018	100	RI	65 48	36 10	2,364 08	170 22			0 00140250	3 32	0 23			3 09
00102114	00007	SEBSSU B P9 P10		OK										
042018	100	RI	65 48	31 78	2,081 20	149 87			0 00280510	5 84	0 43			5 41
00102114	00010	SEBSSU B Q9		OK										
042018	100	RI	65 48	26 32	1,723 20	124 07			0 00352820	6 08	0 45			5 63
00102114	00013	SEBSSU B R9		OK										
042018	100	RI	65 48	36 38	2,382 49	171 56			0 00352820	8 41	0 61			7 80
00102114	00016	SEBSSU B S9		OK										
042018	100	RI	65 49	29 88	1,956 92	140 90			0 00050400	0 99	0 07			0 92
00102598	00001	TAFT A 1-5		OK										
042018	100	BL	85 48	160 87	10,534 25	758 50			0 01171875	123 45	8 89			114 56
042018	204	BL	0 98	285 94	280 76	20 24			0 01171875	3 29	0 23			3 06
042018	400	BL	0 31	2,291 11	714 27	51 39			0 01171875	8 37	0 59			7 78
00105446	00001	TAFT A 2-5		OK										
042018	204	BL	0 98	227 76	223 64	16 11			0 01171875	2 62	0 18			2 44
042018	400	BL	0 35	2,487 26	867 52	62 43			0 01171875	10 16	0 71			9 45
00112270	00001	PAUL 1-31		OK										
042018	204	BL	1 48	204 33	301 95	0 03			84 31 0 00344967	1 04		0 29		0 75
042018	400	BL	0 41	1,365 11	556 49	40 04			0 00344967	1 92	0 14			1 78
00112289	00002	WALLENBERG 1-31 GAS		OK										
042018	204	BL	2 48	855 36	2,121 37	152 77			361 23 0 00344963	7 32	0 53	1 25		5 54
00112289	00003	WALLENBERG 1-31 NGL		OK										
042018	400	BL	0 26	8,096 07	2,097 18	150 91			0 00344963	7 25	0 50			6 75
00112289	00004	WALLENBERG 1-31 ROYALTY		OK										
032018	200	BL	2 28	55 20	125 98	9 07			0 01754951	2 21	0 16			2 05
00112600	00001	HARRISON B 1-31		OK										
042018	204	BL	2 03	1,268 46	2,570 67	185 15			492 73 0 01573225	40 44	2 91	7 75		29 78
042018	400	BL	0 39	12,858 38	4,962 95	357 07			0 01573225	78 07	5 61			72 46

PLEASE DETACH BEFORE PRESENTING FOR PAYMENT

Rear Image

MERIT ENERGY CHECK - 6-20-18 CHECK STUBS



MERIT ENERGY COMPANY
 13727 Noel Road, Suite 1200
 Dallas, Texas 75240
 972-628-1590 - Royalty Line
 www.meritenergy.com

//

PAYEE NAME	PAYEE NO.	DATE	CHECK NUMBER	AMOUNT
MARY AND JAMES HARRISON FOUNDATION	1010087000	06/20/18	0004472172	\$473.82

Sale Date	PC	TYP INT	PRICE	QUANTITY	GROSS VALUE	GROSS TAX	GROSS TRANSP.	GROSS DEDUCTS	PAYD INT	Legal Decimal	OWNER VALUE	OWNER TAX	OWNER DEDUCTS	ADJ CODE	NET SHARE
042018	204	OR	1.26	1,268.46	1,597.69	115.24			0.00031275		0.50	0.03			0.47
042018	400	OR	0.39	9,386.62	3,622.95	280.69			0.00031275		1.14	0.07			1.07
00112601	00001	HARRISON B 2-31					MC CLAIN								
042018	204	BL	1.72	992.89	1,709.47	123.14			0.01604500		27.43	1.98	6.99		18.46
042018	400	BL	0.40	9,556.18	3,832.24	275.72			0.01604500		61.48	4.43			57.05
00112602	00002	HARRISON B 3-31 GAS					MC CLAIN								
072015	204	BL	4.73	661.34	3,131.22	225.39			0.01573225		49.28	3.55	5.18		40.53
072015	204	BL	3.42	-861.38	-2,261.06	-162.77			0.01573225		-35.57	-2.54	-5.15		-27.88
082015	204	BL	4.81	616.65	2,965.46	213.46			0.01573225		46.65	3.36	4.82		38.47
082015	204	BL	3.52	-616.64	-2,170.98	-156.27			0.01573225		-34.15	-2.42	-4.78		-26.95
092015	204	BL	2.92	-622.97	-1,821.81	-131.11			0.01573205		-28.63	-2.07	-4.91		-21.85
092015	204	BL	4.07	622.98	2,532.52	182.31			0.01573225		39.84	2.87	4.93		32.04
042018	204	BL	1.72	658.45	1,133.55	81.67			0.01573225		17.83	1.29	4.70		11.84
072015	204	OR	3.20	681.34	2,118.95	149.37			0.00031279		0.66	0.05	0.01		0.60
072015	204	OR	2.31	-661.38	-1,530.08	-106.98			0.00031280		-0.46	-0.02	-0.01		-0.43
082015	204	OR	3.29	616.65	2,025.83	143.05			0.00031279		0.63	0.04	0.01		0.58
082015	204	OR	2.41	-616.64	-1,483.09	-103.90			0.00031280		-0.46	-0.02	-0.01		-0.43
092015	204	OR	3.02	622.98	1,883.62	132.71			0.00031279		0.59	0.04	0.01		0.54
092015	204	OR	2.18	-622.97	-1,353.02	-94.65			0.00031280		-0.42	-0.02	-0.01		-0.39
042018	204	OR	1.36	658.45	894.88	62.71			0.00031279		0.28	0.02	0.01		0.25
00112602	00003	HARRISON B 3-31 NGL					MC CLAIN								
042018	400	BL	0.40	7,681.95	3,043.54	218.98			0.01573225		47.88	3.42			44.46
042018	400	OR	0.40	6,145.56	2,434.84	175.19			0.00031279		0.76	0.04			0.72
00112602	00004	HARRISON B 3-31 GAS BL ONLY					MC CLAIN								
042018	200	BL	2.75	51.40	141.21	7.87			0.06859467		13.89	0.76	3.20		9.93



	OWNER VALUE	OWNER TAXES	OWNER DEDUCTS	NET SHARE	TOTAL CHECK	
CURRENT CHECK	536.38	38.28	24.28	473.82		
YEAR TO DATE	3,511.87	249.62	158.91	3,103.34		\$473.82

Rear Image

RED ROCKS OIL & GAS OPERATING CHECK 11-13-18 CHECK STUBS

Front Image

WARNING: THIS DOCUMENT CONTAINS MULTIPLE SECURITY FEATURES. READ REVERSE SIDE FOR FULL DISCLOSURE.

	RED ROCKS OIL & GAS OPERATING LLC GOLDEN TREND REVENUE DISTRIBUTION 1141 N. ROBINSON AVE., SUITE 301 OKLAHOMA CITY, OK 73103	WELLS FARGO BANK 23-7/1020	101469 4
Reference Number	Date	Check Number	Check Amount
H28940	11/13/18	101469	\$508.27
FIVE Hundred EIGHT Dollars and 27 Cents			
PAY TO THE ORDER OF	MARY & JAMES HARRISON FOUNDATION BOKF, NA, AGENT P.O. BOX 1588 TULSA OK 74101		 AUTHORIZED SIGNATURE

⑈ 10 1469 ⑈ ⑆ 10 2000076 ⑆ 80 7 28 2 16 1 7 ⑈

RED ROCKS OIL & GAS OPERATING CHECK 11-13-18 CHECK STUBS

4

Owner Number. H28940 SUPPLEMENTAL CHECK VOUCHER FOR CHECK 101469 Dated. 11/13/18 Page. 1

Issued to. MARY & JAMES HARRISON FOUNDATION
BOKF. NA. AGENT
P.O BOX 1588
TULSA OK 74101

By. Red Rocks Oil & Gas Operating. LLC
1141 N Robinson. Suite 301
Oklahoma City OK 73103
(000)000-0000

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU FCTR NET DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT	
182001	Central Commercial #1	OK:McClain						025-005N-004W					
	ONEOK FIELD SER	GROSS	9/18YGAS	REG	RO	483	1.00000	831.94	59.39	17.30	755.25		
		NET	\$/MCF	1.72		7.07	.01464840	12.18	87	25	11.06	11.06	
	ONEOK FIELD SER	GROSS	9/18YLIQ	REG	RO	3594		1,799.65	128.34	37.45	1,633.86		
		NET	\$/GAL	50		52.64	.01464840	26.36	1.88	55	23.93	23.93	
182001	Central Commerc	====	Net Well Revenue Disbursed Total										34.99
182331	Central Commercial #3	OK McClain						025-005N-004W					
	ONEOK FIELD SER	GROSS	9/18YGAS	REG	RO	260	1.00000	447.23	31.40	11.67	404.16		
		NET	\$/MCF	1.72		3.80	.01464840	6.56	46	18	5.92	5.92	
	ONEOK FIELD SER	GROSS	9/18YLIQ	REG	RO	1325		562.98	39.59	14.68	508.71		
		NET	\$/GAL	42		19.40	.01464840	8.24	.58	21	7.45	7.45	
182331	Central Commerc	====	Net Well Revenue Disbursed Total										13.37
231001	C.W. Harrison #1-31	OK:McClain						031-005N-003W					
	ONEOK FIELD SER	GROSS	9/18YGAS	REG	RO	440	1.00000	756.57	47.33	109.90	599.34		
		NET	\$/MCF	1.72		9.66	.02197266	16.63	1.04	2.41	13.18	13.18	
	ONEOK FIELD SER	GROSS	9/18YLIQ	REG	RO	3742		2,280.94	141.99	331.31	1,807.64		
		NET	\$/GAL	61		82.22	.02197266	50.12	3.12	7.28	39.72	39.72	
231001	C.W. Harrison #	====	Net Well Revenue Disbursed Total										52.90
319001	Harrison Farms #1-36	OK:McClain						036-005N-004W					
	ONEOK FIELD SER	GROSS	9/18YGAS	REG	RO	105	1.00000	180.45	10.92	24.45	145.08		
		NET	\$/MCF	1.72		1.53	.01464844	2.64	.16	.36	2.12	2.12	
	ONEOK FIELD SER	GROSS	9/18YLIQ	REG	RO	917		525.87	33.45	71.23	421.19		
		NET	\$/GAL	.57		13.43	.01464844	7.70	.49	1.05	6.16	6.16	
	Phillips 66 Com	GROSS	9/18 OIL	REG	RO	170.26		11,954.96	861.53	00	11,093.43		
		NET	\$/BBL	70.22		2.49	.01464844	175.12	12.62	00	162.50	162.50	
319001	Harrison Farms	====	Net Well Revenue Disbursed Total										170.78
319002	Harrison Farms #2-36	OK:McClain											
	ONEOK FIELD SER	GROSS	9/18YGAS	REG	RO	862	1.00000	1,483.30	93.53	194.30	1,195.47		
		NET	\$/MCF	1.72		12.62	.01464844	21.73	1.37	2.84	17.52	17.52	
	ONEOK FIELD SER	GROSS	9/18YLIQ	REG	RO	8293		4,783.73	303.10	626.62	3,854.01		
		NET	\$/GAL	58		121.47	.01464844	70.07	4.44	9.18	56.45	56.45	
	Phillips 66 Com	GROSS	9/18 OIL	REG	RO	170.00		11,936.70	860.16	00	11,076.54		
		NET	\$/BBL	70.22		2.49	.01464844	174.86	12.60	00	162.26	162.26	
319002	Harrison Farms	====	Net Well Revenue Disbursed Total										236.23
GAS NET REVENUE TOTALS			NET	\$/MCF	1.72	34.68		59.74	3.90	6.04	49.80	49.80	
LIQUID NET REVENUE TOT			NET	\$/GAL	56	289.16		162.49	10.51	18.27	133.71	133.71	
OIL NET REVENUE TOTALS			NET	\$/BBL	70.28	4.98		349.98	25.22	00	324.76	324.76	
==== NET CHECK TOTALS =			NET					572.21	39.63	24.31	508.27	508.27	

Rear Image

RED ROCKS OIL & GAS OPERATING CHECK 11-13-18 CHECK STUBS

FORM # LU100

RED ROCKS OIL & GAS OPERATING LLC OKLAHOMA CITY, OK 73103
GOLDEN TREND REVENUE DISTRIBUTION
H28940: MARY & JAMES HARRISON FOUNDATION

CHECK NUMBER: **101469**
CHECK DATE: 11/13/18 **4**

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
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SEE ATTACHED VOUCHER FOR NET CHECK DETAIL


CHECK TOTAL: 101469 508.27

Rear Image

RED ROCKS OIL & GAS OPERATING CHECK 10-15-18 CHECK STUBS


Front Image

WARNING: THIS DOCUMENT CONTAINS MULTIPLE SECURITY FEATURES. READ REVERSE SIDE FOR FULL DISCLOSURE.

	RED ROCKS OIL & GAS OPERATING LLC 23 GOLDEN TREND REVENUE DISTRIBUTION 1141 N. ROBINSON AVE., SUITE 301 OKLAHOMA CITY, OK 73103	WELLS FARGO BANK 23-7/1020	099561
Reference Number	Date	Check Number	Check Amount
H28940	10/15/18	099561	\$2,586.10

TWO Thousand, FIVE Hundred EIGHTY SIX Dollars and 10 Cents

PAY TO THE ORDER OF **MARY & JAMES HARRISON FOUNDATION**
BOKF, NA, AGENT
P.O. BOX 1588
TULSA OK 74101


AUTHORIZED SIGNATURE

⑈099561⑈ ⑆102000076⑆ 807282161?⑈

Rear Image

RED ROCKS OIL & GAS OPERATING CHECK 10-15-18 CHECK STUBS

FORM # LU100

RED ROCKS OIL & GAS OPERATING LLC OKLAHOMA CITY, OK 73103
GOLDEN TREND REVENUE DISTRIBUTION
H28940 · MARY & JAMES HARRISON FOUNDATION

23

CHECK NUMBER. 099561
CHECK DATE: 10/15/18

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
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SEE ATTACHED VOUCHER FOR NET CHECK DETAIL

CHECK TOTAL: 099561 2,586 10

Rear Image

RED ROCKS OIL & GAS OPERATING CHECK 10-15-18 CHECK STUBS

Owner Number H28940 SUPPLEMENTAL CHECK VOUCHER FOR CHECK 099561 Dated. 10/15/18 Page 1

Issued to MARY & JAMES HARRISON FOUNDATION
 BOKF, NA, AGENT By, Red Rocks Oil & Gas Operating, LLC
 P O BOX 1588 1141 N Robinson, Suite 301
 TULSA OK 74101 Oklahoma City OK 73103
 (000)000-0000

WELL NUMBER	WELL NAME PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT	
182000	Central Commercial #1 Phillips 66 Com	OK	McClain	8/18 OIL REG RO	173.48			11,970.15	862.21	00	11,107.94	162.71	
	NET			\$/BBL 69.00	2.54	.01464840		175.34	12.63	.00	162.71	162.71	
182001	Central Commercial #1 ONEOK FIELD SER	OK	McClain	8/18Y GAS REG RO	3853	1.00000		7,188.52	513.37	145.67	6,529.48	95.65	
	NET			\$/MCF 1.87	56.44	.01464840		105.30	7.52	2.13	95.65	95.65	
	ONEOK FIELD SER			8/18Y LIQ REG RO	30993			14,595.17	1042.43	295.76	13,256.98	194.19	
	NET			\$/GAL 47	453.99	.01464840		213.79	15.27	4.33	194.19	194.19	
182001	Central Commercial	==== Net Well Revenue Disbursed Total											289.84
182331	Central Commercial #3 ONEOK FIELD SER	OK	McClain	8/18Y GAS REG RO	1275	1.00000		2,378.59	169.98	59.38	2,149.23	31.48	
	NET			\$/MCF 1.87	18.67	.01464840		34.84	2.49	.87	31.48	31.48	
	ONEOK FIELD SER			8/18Y LIQ REG RO	7038			2,843.26	202.75	70.99	2,569.52	37.64	
	NET			\$/GAL 40	103.09	.01464840		41.65	2.97	1.04	37.64	37.64	
182331	Central Commercial	==== Net Well Revenue Disbursed Total											69.12
231001	C W Harrison #1-31 ONEOK FIELD SER	OK	McClain	8/18Y GAS REG RO	609	1.00000		1,135.45	70.09	171.71	893.65	19.64	
	NET			\$/MCF 1.86	13.38	.02197266		24.95	1.54	3.77	19.64	19.64	
	ONEOK FIELD SER			8/18Y LIQ REG RO	5614			3,199.32	197.52	483.83	2,517.97	55.33	
	NET			\$/GAL 57	123.35	.02197266		70.30	4.34	10.63	55.33	55.33	
	Phillips 66 Com			8/18 OIL REG RO	165.82			11,441.61	824.21	.00	10,617.40	233.29	
	NET			\$/BBL 69.00	3.64	.02197266		251.40	18.11	.00	233.29	233.29	
231001	C W Harrison #	==== Net Well Revenue Disbursed Total											308.26
319001	Harrison Farms #1-36 ONEOK FIELD SER	OK	McClain	8/18Y GAS REG RO	1739	1.00000		3,244.57	199.34	513.84	2,531.39	37.08	
	NET			\$/MCF 1.87	25.47	.01464844		47.53	2.92	7.53	37.08	37.08	
	ONEOK FIELD SER			8/18Y LIQ REG RO	15749			8,394.75	514.73	1329.47	6,550.55	95.96	
	NET			\$/GAL 53	230.69	.01464844		122.97	7.54	19.47	95.96	95.96	
	Phillips 66 Com			8/18 OIL REG RO	508.68			35,099.02	2526.55	.00	32,572.47	477.14	
	NET			\$/BBL 69.00	7.45	.01464844		514.15	37.01	00	477.14	477.14	
319001	Harrison Farms	==== Net Well Revenue Disbursed Total											610.18
319002	Harrison Farms #2-36 ONEOK FIELD SER	OK	McClain	8/18Y GAS REG RO	5843	1.00000		10,901.52	684.71	1502.54	8,714.27	127.65	
	NET			\$/MCF 1.87	85.59	.01464844		159.69	10.03	22.01	127.65	127.65	
	ONEOK FIELD SER			8/18Y LIQ REG RO	60613			32,369.67	2032.30	4461.46	25,875.91	379.04	
	NET			\$/GAL 53	887.88	.01464844		474.16	29.77	65.35	379.04	379.04	
	Phillips 66 Com			8/18 OIL REG RO	681.57			47,028.46	3386.03	00	43,642.43	639.30	
	NET			\$/BBL 69.00	9.98	.01464844		688.90	49.60	00	639.30	639.30	

Rear Image

RED ROCKS OIL & GAS OPERATING CHECK 10-15-18 CHECK STUBS

Owner Number H28940 SUPPLEMENTAL CHECK VOUCHER FOR CHECK: 099561 Dated 10/15/18 Page 2

Issued to: MARY & JAMES HARRISON FOUNDATION
 BOKF, NA, AGENT
 P O BOX 1588
 TULSA OK 74101

By Red Rocks Oil & Gas Operating, LLC
 1141 N Robinson, Suite 301
 Oklahoma City OK 73103
 (000)000-0000


WELL NUMBER	WELL NAME	PURCHASER NAME	MO/YR	OIL REVENUE	TOTAL MCF/BBL	MMBTU FCTR	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
319002	Harrison Farms										1,145.99
==== Net Well Revenue Disbursed Total											
GAS NET REVENUE TOTALS			NET	\$/MCF	1.87	199.55	372.31	24.50	36.31	311.50	311.50
LIQUID NET REVENUE TOT			NET	\$/GAL	51	1799.00	922.87	59.89	100.82	762.16	762.16
OIL NET REVENUE TOTALS			NET	\$/BBL	69.03	23.61	1,629.79	117.35	00	1,512.44	1,512.44
==== NET CHECK TOTALS =			NET				2,924.97	201.74	137.13	2,586.10	2,586.10

Rear Image

RED ROCKS OIL & GAS OPERATING CHECK 10-2-18 CHECK STUBS

Front Image


WARNING: THIS DOCUMENT CONTAINS MULTIPLE SECURITY FEATURES. READ REVERSE SIDE FOR FULL DISCLOSURE.

	RED ROCKS OIL & GAS OPERATING LLC GOLDEN TREND REVENUE DISTRIBUTION 1141 N. ROBINSON AVE., SUITE 301 OKLAHOMA CITY, OK 73103	WELLS FARGO BANK 23-7/1020	097779 10
Reference Number	Date	Check Number	Check Amount
H28940	10/02/18	097779	\$1,784.23

ONE Thousand, SEVEN Hundred EIGHTY FOUR Dollars and 23 Cents

PAY TO THE ORDER OF

MARY & JAMES HARRISON FOUNDATION
BOKF, NA, AGENT
P.O. BOX 1588
TULSA OK 74101


AUTHORIZED SIGNATURE

⑈097779⑈ ⑆10200076⑆ 8072821617⑈

RED ROCKS OIL & GAS OPERATING CHECK 10-2-18 CHECK STUBS

10

Owner Number: H28940 SUPPLEMENTAL CHECK VOUCHER FOR CHECK. 097779 Dated: 10/02/18 Page: 1

Issued to: MARY & JAMES HARRISON FOUNDATION
 BOKF, NA, AGENT
 P O BOX 1588
 TULSA OK 74101

By: Red Rocks Oil & Gas Operating, LLC
 1141 N Robinson, Suite 301
 Oklahoma City OK 73103
 (000)000-0000

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
182001	Central Commercial #1	OK:McClain							025-005N-004W				
	ONEOK FIELD SER	GROSS	3/18YGAS	REG	RO	-4454	1	00000	-7,136.23	-510.64	-144.73	-6,480.86	
		NET	\$/MCF: 1.60			-65.24	01464840		-104.54	-7.48	-2.12	-94.94	-94.94
	ONEOK FIELD SER	GROSS	3/18YGAS	REG	RO	4454	1	00000	7,007.54	501.76	142.47	6,363.31	
		NET	\$/MCF: 1.57			65.24	01464840		102.65	7.35	2.09	93.21	93.21
	ONEOK FIELD SER	GROSS	3/18YLIQ	REG	RO	-29673			-14,193.71	-1015.13	-287.88	-12,890.70	
		NET	\$/GAL: .48			-434.66	01464840		-207.92	-14.87	-4.22	-188.83	-188.83
	ONEOK FIELD SER	GROSS	3/18YLIQ	REG	RO	29673			14,227.42	1017.86	289.25	12,920.31	
		NET	\$/GAL: .48			434.66	01464840		208.41	14.91	4.24	189.26	189.26
	ONEOK FIELD SER	GROSS	4/18YGAS	REG	RO	-4190	1	00000	-5,556.51	-395.95	-117.68	-5,042.88	
		NET	\$/MCF: 1.33			-61.37	01464840		-81.39	-5.80	-1.72	-73.87	-73.87
	ONEOK FIELD SER	GROSS	4/18YGAS	REG	RO	4190	1	00000	5,621.68	400.73	119.25	5,101.70	
		NET	\$/MCF: 1.34			61.37	01464840		82.35	5.87	1.75	74.73	74.73
	ONEOK FIELD SER	GROSS	4/18YLIQ	REG	RO	-28132			-14,590.69	-1041.75	-309.03	-13,239.91	
		NET	\$/GAL: .52			-412.08	01464840		-213.73	-15.26	-4.53	-193.94	-193.94
	ONEOK FIELD SER	GROSS	4/18YLIQ	REG	RO	28132			14,455.75	1032.88	306.64	13,116.23	
		NET	\$/GAL: .51			412.08	01464840		211.76	15.13	4.50	192.13	192.13
	ONEOK FIELD SER	GROSS	7/18YGAS	REG	RO	3880	1	00000	7,343.02	523.61	152.67	6,666.74	
		NET	\$/MCF: 1.89			56.83	01464840		107.57	7.67	2.24	97.66	97.66
	ONEOK FIELD SER	GROSS	7/18YLIQ	REG	RO	30766			14,768.77	1052.67	307.04	13,409.06	
		NET	\$/GAL: .48			450.67	01464840		216.34	15.42	4.50	196.42	196.42
182001	Central Commerc	====	Net Well Revenue Disbursed Total										291.83
182331	Central Commercial #3	OK:McClain							025-005N-004W				
	ONEOK FIELD SER	GROSS	7/18YGAS	REG	RO	1182	1	00000	2,237.09	159.74	57.86	2,019.49	
		NET	\$/MCF: 1.89			17.31	01464840		32.77	2.34	.85	29.58	29.58
	ONEOK FIELD SER	GROSS	7/18YLIQ	REG	RO	6408			2,605.71	186.37	67.40	2,351.94	
		NET	\$/GAL: .41			93.86	01464840		38.17	2.73	.98	34.46	34.46
182331	Central Commerc	====	Net Well Revenue Disbursed Total										64.04
231001	C W Harrison #1-31	OK:McClain							031-005N-003W				
	ONEOK FIELD SER	GROSS	7/18YGAS	REG	RO	618	1	00000	1,170.39	72.82	172.31	925.26	
		NET	\$/MCF: 1.89			13.57	02197266		25.72	1.60	3.78	20.34	20.34
	ONEOK FIELD SER	GROSS	7/18YLIQ	REG	RO	5658			3,340.93	207.53	491.87	2,641.53	
		NET	\$/GAL: .59			124.32	02197266		73.41	4.56	10.81	58.04	58.04
231001	C W Harrison #	====	Net Well Revenue Disbursed Total										78.38
319001	Harrison Farms #1-36	OK:McClain							036-005N-004W				
	ONEOK FIELD SER	GROSS	3/18YGAS	REG	RO	-2323	1	00000	-3,722.19	-224.60	-633.98	-2,863.61	
		NET	\$/MCF: 1.60			-34.02	01464844		-54.53	-3.29	-9.29	-41.95	-41.95
	ONEOK FIELD SER	GROSS	3/18YGAS	REG	RO	2323	1	00000	3,654.57	220.50	625.04	2,809.03	
		NET	\$/MCF: 1.57			34.02	01464844		53.53	3.23	9.16	41.14	41.14
	ONEOK FIELD SER	GROSS	3/18YLIQ	REG	RO	-18036			-9,386.72	-567.98	-1598.79	-7,219.95	
		NET	\$/GAL: .52			-264.19	01464844		-137.50	-8.32	-23.42	-105.76	-105.76

Rear Image

RED ROCKS OIL & GAS OPERATING CHECK 10-2-18 CHECK STUBS

10

Owner Number: H28940

SUPPLEMENTAL CHECK VOUCHER FOR CHECK: 097779

Dated: 10/02/18

Page: 2

Issued to: MARY & JAMES HARRISON FOUNDATION
 BOKF, NA, AGENT
 P O BOX 1588
 TULSA OK 74101

By Red Rocks Oil & Gas Operating, LLC
 1141 N. Robinson, Suite 301
 Oklahoma City OK 73103
 (000)000-0000

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS TYPE	REVENUE INT	TOTAL MCF/BBL	MMBTU NET DECIMAL	FCTR	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
	ONEOK FIELD SER	GROSS	3/18YLIQ	REG	RO	18036			9,397.46	567.98	1607.26	7,222.22	
		NET							137.66	8.32	23.54	105.80	105.80
	ONEOK FIELD SER	GROSS	7/18YGAS	REG	RO	1683	1.00000		3,185.27	195.93	494.12	2,495.22	
		NET							46.66	2.87	7.24	36.55	36.55
	ONEOK FIELD SER	GROSS	7/18YLIQ	REG	RO	15082			8,276.55	508.59	1283.91	6,484.05	
		NET							121.24	7.45	18.81	94.98	94.98
	Phillips 66 Com	GROSS	7/18 OIL	REG	RO	170.34			11,997.49	864.26	00	11,133.23	
		NET							175.75	12.66	00	163.09	163.09
319001	Harrison Farms	==== Net Well Revenue Disbursed Total											293.85
319002	Harrison Farms #2-36	OK-McClain											
	ONEOK FIELD SER	GROSS	3/18YGAS	REG	RO	-3486	1.00000		-5,585.29	-349.53	-793.12	-4,442.64	
		NET							-81.81	-5.12	-11.62	-65.07	-65.07
	ONEOK FIELD SER	GROSS	3/18YGAS	REG	RO	3486	1.00000		5,504.04	344.06	784.71	4,375.27	
		NET							80.63	5.04	11.49	64.10	64.10
	ONEOK FIELD SER	GROSS	3/18YLIQ	REG	RO	-32246			-17,444.94	-1090.90	-2477.22	-13,876.82	
		NET							-255.54	-15.98	-36.29	-203.27	-203.27
	ONEOK FIELD SER	GROSS	3/18YLIQ	REG	RO	32246			17,429.45	1088.85	2484.91	13,855.69	
		NET							255.32	15.95	36.40	202.97	202.97
	ONEOK FIELD SER	GROSS	4/18YGAS	REG	RO	-4977	1.00000		-6,600.56	-410.28	-968.14	-5,222.14	
		NET							-96.69	-6.01	-14.19	-76.49	-76.49
	ONEOK FIELD SER	GROSS	4/18YGAS	REG	RO	4977	1.00000		6,692.62	416.43	984.64	5,291.55	
		NET							98.03	6.10	14.42	77.51	77.51
	ONEOK FIELD SER	GROSS	4/18YLIQ	REG	RO	-45209			-25,373.27	-1578.33	-3721.65	-20,073.29	
		NET							-371.68	-23.12	-54.52	-294.04	-294.04
	ONEOK FIELD SER	GROSS	4/18YLIQ	REG	RO	45209			25,176.99	1565.35	3704.14	19,907.50	
		NET							368.81	22.93	54.26	291.62	291.62
	ONEOK FIELD SER	GROSS	7/18YGAS	REG	RO	4657	1.00000		8,813.80	555.01	1194.30	7,064.49	
		NET							129.11	8.13	17.50	103.48	103.48
	ONEOK FIELD SER	GROSS	7/18YLIQ	REG	RO	47867			26,167.96	1646.59	3545.86	20,975.51	
		NET							383.32	24.12	51.94	307.26	307.26
	Phillips 66 Com	GROSS	7/18 OIL	REG	RO	676.86			47,673.00	3432.45	.00	44,240.55	
		NET							698.34	50.28	.00	648.06	648.06
319002	Harrison Farms	==== Net Well Revenue Disbursed Total											1,056.13
GAS NET REVENUE TOTALS			NET			\$/MCF: 1.88	180.57		340.06	22.50	31.58	285.98	285.98
LIQUID NET REVENUE TOT			NET			\$/GAL: .52	1590.94		828.07	53.97	87.00	687.10	687.10
OIL NET REVENUE TOTALS			NET			\$/BBL: 70.49	12.40		874.09	62.94	00	811.15	811.15
==== NET CHECK TOTALS =			NET						2,042.22	139.41	118.58	1,784.23	1,784.23

Rear Image

RED ROCKS OIL & GAS OPERATING CHECK 10-2-18 CHECK STUBS

FORM # LU100

RED ROCKS OIL & GAS OPERATING LLC OKLAHOMA CITY, OK 73103
GOLDEN TREND REVENUE DISTRIBUTION
H28940: MARY & JAMES HARRISON FOUNDATION

CHECK NUMBER: **097779**
CHECK DATE: 10/02/18

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL REVENUE	TOTAL MCF/BBL	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
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SEE ATTACHED VOUCHER FOR NET CHECK DETAIL



CHECK TOTAL: 097779 1,784.23

Rear Image

RED ROCKS OIL & GAS CHECK - 9-10-18 CHECK STUBS

Front Image

WARNING: THIS DOCUMENT CONTAINS MULTIPLE SECURITY FEATURES. READ REVERSE SIDE FOR FULL DISCLOSURE.

	RED ROCKS OIL & GAS OPERATING LLC GOLDEN TREND REVENUE DISTRIBUTION 1141 N. ROBINSON AVE., SUITE 301 OKLAHOMA CITY, OK 73103	WELLS FARGO BANK 23-7/1020	096661 23
Reference Number	Date	Check Number	Check Amount
H28940	09/10/18	096661	\$2,056.04
TWO Thousand, FIFTY SIX Dollars and 04 Cents			
PAY TO THE ORDER OF	MARY & JAMES HARRISON FOUNDATION BOKF, NA, AGENT P.O. BOX 1588 TULSA OK 74101	 AUTHORIZED SIGNATURE	

⑈096661⑈ ⑆102000076⑆ 8072821617⑈

Rear Image

RED ROCKS OIL & GAS CHECK - 9-10-18 CHECK STUBS

23

Owner Number: H28940 SUPPLEMENTAL CHECK VOUCHER FOR CHECK: 096661 Dated: 9/10/18 Page 1

Issued to MARY & JAMES HARRISON FOUNDATION
 BOKF, NA, AGENT
 P.O. BOX 1588
 TULSA OK 74101

By Red Rocks Oil & Gas Operating, LLC
 1141 N. Robinson, Suite 301
 Oklahoma City OK 73103
 (000)000-0000

WELL NUMBER	WELL NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
182000	Central Commercial #1	OK:McClain						025-005N-004W				
	Phillips 66 Com	GROSS	6/18	OIL REG RO	168.87			11,221.99	808.28	00	10,413.71	
		NET		\$/BBL 66 45	2.47	01464840		164.38	11.84	00	152.54	152.54
182001	Central Commercial #1	OK:McClain						025-005N-004W				
	ONEOK FIELD SER	GROSS	11/17	YGAS REG RO	-5826	1.00000		-13,696.89	-978.95	-238.98	-12,478.96	
		NET		\$/MCF 2 35	-85.34	01464840		-200.64	-14.34	-3.50	-182.80	-182.80
	ONEOK FIELD SER	GROSS	11/17	YGAS REG RO	5826	1.00000		13,781.95	985.09	240.37	12,556.49	
		NET		\$/MCF 2.37	85.34	01464840		201.89	14.43	3.52	183.94	183.94
	ONEOK FIELD SER	GROSS	11/17	YLIQ REG RO	-36759			-20,882.23	-1491.63	-364.34	-19,026.26	
		NET		\$/GAL 57	-538.46	01464840		-305.89	-21.85	-5.33	-278.71	-278.71
	ONEOK FIELD SER	GROSS	11/17	LIQ REG RO	36759			20,672.93	1476.61	360.56	18,835.76	
		NET		\$/GAL .56	538.46	01464840		302.82	21.63	5.28	275.91	275.91
	ONEOK FIELD SER	GROSS	12/17	YGAS REG RO	-5445	1.00000		-14,130.89	-1010.35	-237.93	-12,882.61	
		NET		\$/MCF 2 60	-79.76	01464840		-207.00	-14.80	-3.49	-188.71	-188.71
	ONEOK FIELD SER	GROSS	12/17	YGAS REG RO	5445	1.00000		13,997.18	1000.11	235.59	12,761.48	
		NET		\$/MCF 2 57	79.76	01464840		205.03	14.65	3.45	186.93	186.93
	ONEOK FIELD SER	GROSS	12/17	YLIQ REG RO	-33457			-19,326.55	-1381.72	-325.40	-17,619.43	
		NET		\$/GAL .58	-490.09	01464840		-283.11	-20.24	-4.76	-258.11	-258.11
	ONEOK FIELD SER	GROSS	12/17	YLIQ REG RO	33457			19,329.44	1382.40	325.35	17,621.69	
		NET		\$/GAL .58	490.09	01464840		283.14	20.25	4.77	258.12	258.12
	ONEOK FIELD SER	GROSS	1/18	YGAS REG RO	-4798	1.00000		-11,303.90	-809.64	-69.07	-10,425.19	
		NET		\$/MCF 2 36	-70.28	01464840		-165.58	-11.86	-1.01	-152.71	-152.71
	ONEOK FIELD SER	GROSS	1/18	YGAS REG RO	4798	1.00000		11,276.60	806.91	68.85	10,400.84	
		NET		\$/MCF 2.35	70.28	01464840		165.18	11.82	1.01	152.35	152.35
	ONEOK FIELD SER	GROSS	1/18	YLIQ REG RO	-31085			-17,680.46	-1264.98	-108.03	-16,307.45	
		NET		\$/GAL .57	-455.34	01464840		-258.99	-18.53	-1.59	-238.87	-238.87
	ONEOK FIELD SER	GROSS	1/18	YLIQ REG RO	31085			17,637.77	1262.94	107.71	16,267.12	
		NET		\$/GAL .57	455.34	01464840		258.36	18.50	1.58	238.28	238.28
	ONEOK FIELD SER	GROSS	6/18	YGAS REG RO	3830	1.00000		7,312.13	522.24	151.98	6,637.91	
		NET		\$/MCF 1 91	56.10	01464840		107.12	7.65	2.22	97.25	97.25
	ONEOK FIELD SER	GROSS	6/18	YLIQ REG RO	28332			13,343.97	952.32	277.35	12,114.30	
		NET		\$/GAL .47	415.01	01464840		195.46	13.95	4.06	177.45	177.45
182001	Central Commc	==== Net Well Revenue Disbursed Total										270.32
182331	Central Commercial #3	OK:McClain						025-005N-004W				
	ONEOK FIELD SER	GROSS	11/17	YGAS REG RO	-1319	1.00000		-3,101.05	-218.45	-98.98	-2,783.62	
		NET		\$/MCF 2.35	-19.32	01464840		-45.42	-3.20	-1.45	-40.77	-40.77
	ONEOK FIELD SER	GROSS	11/17	YGAS REG RO	1319	1.00000		3,093.40	217.77	98.88	2,776.75	
		NET		\$/MCF 2.35	19.32	01464840		45.32	3.19	1.45	40.68	40.68
	ONEOK FIELD SER	GROSS	11/17	YLIQ REG RO	-9006			-5,289.24	-372.74	-168.83	-4,747.67	
		NET		\$/GAL .59	-131.92	01464840		-77.48	-5.46	-2.47	-69.55	-69.55
	ONEOK FIELD SER	GROSS	11/17	YLIQ REG RO	9006			5,267.13	371.37	168.37	4,727.39	
		NET		\$/GAL .58	131.92	01464840		77.16	5.44	2.46	69.26	69.26

Rear Image

RED ROCKS OIL & GAS CHECK - 9-10-18 CHECK STUBS

23

Owner Number: H28940 SUPPLEMENTAL CHECK VOUCHER FOR CHECK 096661 Dated: 9/10/18 Page 2

Issued to: MARY & JAMES HARRISON FOUNDATION
 BOKF, NA, AGENT
 P O BOX 1588
 TULSA OK 74101

By: Red Rocks Oil & Gas Operating, LLC
 1141 N. Robinson, Suite 301
 Oklahoma City OK 73103
 (000)000-0000

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT			
182331	Central Commerc	=====	Net Well Revenue Disbursed Total										57 38			
231001	C.W. Harrison #1-31	OK McClain	031-005N-003W													
	ONEOK FIELD SER	GROSS	6/18	Y	GAS	REG	RO	578	1	00000		1,103.72	68.72	165 98	869.02	
		NET						12.70	.02197266			24.25	1.51	3 65	19.09	19 09
	ONEOK FIELD SER	GROSS	6/18	Y	LIQ	REG	RO	5001				2,888.40	179.31	434 38	2,274 71	
		NET						109 88	.02197266			63.47	3.94	9 55	49 98	49 98
231001	C W Harrison #	=====	Net Well Revenue Disbursed Total										69.07			
319001	Harrison Farms #1-36	OK:McClain	036-005N-004W													
	ONEOK FIELD SER	GROSS	11/17	Y	GAS	REG	RO	-1929	1	00000		-4,535.34	-290 13	-565 13	-3,680 08	
		NET						-28 25	.01464844			-66 44	-4.25	-8 28	-53 91	-53.91
	ONEOK FIELD SER	GROSS	11/17	Y	GAS	REG	RO	1929	1	00000		4,518 90	288 77	564.77	3,665.36	
		NET						28 25	.01464844			66 20	4 23	8 27	53 70	53 70
	ONEOK FIELD SER	GROSS	11/17	Y	LIQ	REG	RO	-13821				-8,802 07	-560 47	-1096.79	-7,144 81	
		NET						-202.45	.01464844			-128 93	-8 21	-16.06	-104 66	-104.66
	ONEOK FIELD SER	GROSS	11/17	Y	LIQ	REG	RO	13821				8,771.98	558 42	1096.32	7,117 24	
		NET						202.45	.01464844			128 49	8 18	16.06	104.25	104 25
	ONEOK FIELD SER	GROSS	12/17	Y	GAS	REG	RO	-1831	1	00000		-4,750 74	-301 74	-595.71	-3,853.29	
		NET						-26 82	.01464844			-69 59	-4 42	-8.72	-56 45	-56 45
	ONEOK FIELD SER	GROSS	12/17	Y	GAS	REG	RO	1831	1	00000		4,710.83	300 37	592.64	3,817.82	
		NET						26 82	.01464844			69 01	4 40	8 69	55 92	55 92
	ONEOK FIELD SER	GROSS	12/17	Y	LIQ	REG	RO	-12527				-7,693.55	-490 15	-964.70	-6,238.70	
		NET						-183 50	.01464844			-112 70	-7 18	-14 13	-91 39	-91 39
	ONEOK FIELD SER	GROSS	12/17	Y	LIQ	REG	RO	12527				7,686 08	489 47	966 93	6,229 68	
		NET						183 50	.01464844			112 59	7 17	14 16	91 26	91 26
	ONEOK FIELD SER	GROSS	6/18	Y	GAS	REG	RO	1766	1	00000		3,371.40	206 17	533.85	2,631.38	
		NET						25 86	.01464844			49 39	3 02	7 82	38 55	38 55
	ONEOK FIELD SER	GROSS	6/18	Y	LIQ	REG	RO	14891				8,009 71	490.84	1268 29	6,250 58	
		NET						218.12	.01464844			117 33	7 19	18 58	91 56	91 56
	Phillips 66 Com	GROSS	6/18	OIL	REG	RO		504.99				33,558.30	2415.96	00	31,142 34	
		NET						7 39	.01464844			491.58	35.39	00	456 19	456 19
319001	Harrison Farms	=====	Net Well Revenue Disbursed Total										585 02			
319002	Harrison Farms #2-36	OK:McClain	036-005N-004W													
	ONEOK FIELD SER	GROSS	11/17	Y	GAS	REG	RO	-4557	1	00000		-10,714 18	-691 54	-1218 44	-8,804 20	
		NET						-66 75	.01464844			-156 95	-10 13	-17 85	-128 97	-128 97
	ONEOK FIELD SER	GROSS	11/17	Y	GAS	REG	RO	4557	1	00000		10,753.18	693.59	1226 35	8,833 24	
		NET						66 75	.01464844			157 51	10 16	17 96	129 39	129 39
	ONEOK FIELD SER	GROSS	11/17	Y	LIQ	REG	RO	-40979				-27,818 69	-1795.41	-3163 60	-22,859 68	
		NET						-600 27	.01464844			-407 50	-26 30	-46 34	-334 86	-334 86

Rear Image

RED ROCKS OIL & GAS CHECK - 9-10-18 CHECK STUBS

23

Owner Number: H28940 SUPPLEMENTAL CHECK VOUCHER FOR CHECK 096661 Dated: 9/10/18 Page: 3

MARY & JAMES HARRISON FOUNDATION
 Issued to: BOKF, NA, AGENT
 P O BOX 1588
 TULSA OK 74101

By: Red Rocks Oil & Gas Operating, LLC
 1141 N Robinson, Suite 301
 Oklahoma City OK 73103
 (000)000-0000

WELL NUMBER	WELL NAME	PURCHASER NAME	MO/YR	OIL	GAS	REVENUE	TOTAL	MMBTU	FCTR	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
ONEOK FIELD	SER GROSS	11/17YLIQ	REG	RO		40979				27,651.04	1783.13	3153.46	22,714.45	
	NET				\$/GAL: .67	600.27	.01464844			405.04	26.12	46.19	332.73	332.73
ONEOK FIELD	SER GROSS	12/17YGAS	REG	RO		-4029	1.00000			-10,456.39	-673.11	-1206.63	-8,576.65	
	NET				\$/MCF: 2.60	-59.01	.01464844			-153.17	-9.86	-17.68	-125.63	-125.63
ONEOK FIELD	SER GROSS	12/17YGAS	REG	RO		4029	1.00000			10,563.04	679.94	1222.71	8,660.39	
	NET				\$/MCF: 2.62	59.01	.01464844			154.74	9.96	17.91	126.87	126.87
ONEOK FIELD	SER GROSS	12/17YLIQ	REG	RO		-34507				-22,673.27	-1459.54	-2616.40	-18,597.33	
	NET				\$/GAL: 66	-505.47	.01464844			-332.13	-21.38	-38.32	-272.43	-272.43
ONEOK FIELD	SER GROSS	12/17YLIQ	REG	RO		34507				22,446.46	1445.21	2598.28	18,402.97	
	NET				\$/GAL: 65	505.47	.01464844			328.81	21.17	38.06	269.58	269.58
ONEOK FIELD	SER GROSS	1/18YGAS	REG	RO		-5251	1.00000			-12,675.14	-816.47	-1327.19	-10,531.48	
	NET				\$/MCF: 2.41	-76.91	.01464844			-185.67	-11.96	-19.44	-154.27	-154.27
ONEOK FIELD	SER GROSS	1/18YGAS	REG	RO		5251	1.00000			12,704.56	818.52	1333.02	10,553.02	
	NET				\$/MCF: 2.42	76.91	.01464844			186.11	11.99	19.52	154.60	154.60
ONEOK FIELD	SER GROSS	1/18YLIQ	REG	RO		-47249				-31,230.60	-2013.18	-3270.08	-25,947.34	
	NET				\$/GAL: 66	-692.12	.01464844			-457.48	-29.49	-47.90	-380.09	-380.09
ONEOK FIELD	SER GROSS	1/18YLIQ	REG	RO		47249				31,104.28	2004.31	3263.61	25,836.36	
	NET				\$/GAL: 66	692.12	.01464844			455.63	29.36	47.81	378.46	378.46
ONEOK FIELD	SER GROSS	6/18YGAS	REG	RO		5622	1.00000			10,732.42	673.79	1477.68	8,580.95	
	NET				\$/MCF: 1.91	82.35	.01464844			157.21	9.87	21.64	125.70	125.70
ONEOK FIELD	SER GROSS	6/18YLIQ	REG	RO		54636				29,412.41	1846.61	4049.62	23,516.18	
	NET				\$/GAL: 54	800.33	.01464844			430.85	27.05	59.32	344.48	344.48
Phillips 66 Com	SER GROSS	6/18 OIL	REG	RO		504.94				33,554.98	2415.27	.00	31,139.71	
	NET				\$/BBL: 66.45	7.39	.01464844			491.53	35.38	.00	456.15	456.15
319002 Harrison Farms	==== Net Well Revenue Disbursed Total													921.71
GAS NET REVENUE TOTALS	NET				\$/MCF: 1.91	193.37				369.73	24.28	36.49	308.96	308.96
LIQUID NET REVENUE TOT	NET				\$/GAL: .51	1625.40				827.66	53.64	91.82	682.20	682.20
OIL NET REVENUE TOTALS	NET				\$/BBL: 66.52	17.25				1,147.49	82.61	.00	1,064.88	1,064.88
==== NET CHECK TOTALS ==	NET									2,344.88	160.53	128.31	2,056.04	2,056.04

Rear Image

RED ROCKS OIL & GAS CHECK - 9-10-18 CHECK STUBS

FORM # LU100

RED ROCKS OIL & GAS OPERATING LLC OKLAHOMA CITY, OK 73103
GOLDEN TREND REVENUE DISTRIBUTION
H28940: MARY & JAMES HARRISON FOUNDATION

096661

CHECK NUMBER: 096661
CHECK DATE: 09/10/18

23

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL REVENUE	TOTAL MCF/BBL	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
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SEE ATTACHED VOUCHER FOR NET CHECK DETAIL

CHECK TOTAL: 096661 2,056.04

Rear Image

RED ROCKS OIL & GAS CHECK - 7-25-18 CHECK STUBS

Front Image

WARNING: THIS DOCUMENT CONTAINS MULTIPLE SECURITY FEATURES. READ REVERSE SIDE FOR FULL DISCLOSURE.			
	RED ROCKS OIL & GAS OPERATING LLC GOLDEN TREND REVENUE DISTRIBUTION 1141 N. ROBINSON AVE., SUITE 301 OKLAHOMA CITY, OK 73103	WELLS FARGO BANK 23-7/1020	095977
Reference Number	Date	Check Number	Check Amount
H28940	07/25/18	095977	\$2,364.69
TWO Thousand, THREE Hundred SIXTY FOUR Dollars and 69 Cents			
PAY TO THE ORDER OF	MARY & JAMES HARRISON FOUNDATION BOKF, NA, AGENT P.O. BOX 1588 TULSA OK 74101		MP
AUTHORIZED SIGNATURE			
⑈095977⑈ ⑆102000076⑆ 8072821617⑈			

Rear Image

RED ROCKS OIL & GAS CHECK - 7-25-18 CHECK STUBS

FORM # LU100

RED ROCKS OIL & GAS OPERATING LLC OKLAHOMA CITY, OK 73103
GOLDEN TREND REVENUE DISTRIBUTION
H28940. MARY & JAMES HARRISON FOUNDATION

5

095977

CHECK NUMBER: 095977
CHECK DATE: 07/25/18

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL INT	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
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SEE ATTACHED VOUCHER FOR NET CHECK DETAIL

CHECK TOTAL 095977 2,364.69

Rear Image

RED ROCKS OIL & GAS CHECK - 7-25-18 CHECK STUBS

Owner Number: H28940

SUPPLEMENTAL CHECK VOUCHER FOR CHECK 095977

Dated: 7/25/18

Page: 1

Issued to: MARY & JAMES HARRISON FOUNDATION
 BOKF, NA, AGENT
 P.O BOX 1588
 TULSA OK 74101

By Red Rocks Oil & Gas Operating, LLC
 1141 N Robinson, Suite 301
 Oklahoma City OK 73103
 (000)000-0000

WELL NUMBER	WELL NAME PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE INT	TOTAL MCF/BBL	MMBTU FCTR NET DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT	
182000	Central Commercial #1 Phillips 66 Com	OK:McClain	5/18	OIL REG RO	178.60		12,331.26	888.15	00	11,443.11		
	NET			\$/BBL: 69.04	2.61	01464840	180.64	13.01	.00	167.63	167.63	
182001	Central Commercial #1 ONEOK FIELD SER	OK:McClain	9/17	YGAS ADJ RO	-4812	1.00000	-11,540.13	-823.30	-217.98	-10,498.85		
	NET			\$/MCF: 2.40	-70.48	.01464840	-169.05	-12.06	-3.20	-153.79	-153.79	
	ONEOK FIELD SER		9/17	YGAS ADJ RO	4812	1.00000	11,529.99	822.62	217.69	10,489.68		
	NET			\$/MCF: 2.40	70.48	.01464840	168.89	12.05	3.19	153.65	153.65	
	ONEOK FIELD SER		9/17	YLIQ ADJ RO	-28363		-16,035.77	-1144.83	-302.89	-14,588.05		
	NET			\$/GAL: .57	-415.47	.01464840	-234.89	-16.77	-4.44	-213.68	-213.68	
	ONEOK FIELD SER		9/17	YLIQ ADJ RO	28363		15,922.36	1135.96	300.62	14,485.78		
	NET			\$/GAL: .56	415.47	.01464840	233.24	16.64	4.40	212.20	212.20	
	ONEOK FIELD SER		10/17	YGAS ADJ RO	-7173	1.00000	-17,008.70	-1215.15	-300.27	-15,493.28		
	NET			\$/MCF: 2.37	-105.07	.01464840	-249.15	-17.80	-4.40	-226.95	-226.95	
	ONEOK FIELD SER		10/17	YGAS ADJ RO	7173	1.00000	16,899.50	1206.96	298.24	15,394.30		
	NET			\$/MCF: 2.36	105.07	.01464840	247.55	17.68	4.37	225.50	225.50	
	ONEOK FIELD SER		10/17	YLIQ ADJ RO	-47281		-25,399.52	-1814.53	-448.40	-23,136.59		
	NET			\$/GAL: .54	-692.59	01464840	-372.06	-26.58	-6.57	-338.91	-338.91	
	ONEOK FIELD SER		10/17	YLIQ ADJ RO	47281		25,349.24	1810.44	447.34	23,091.46		
	NET			\$/GAL: .54	692.59	.01464840	371.33	26.52	6.55	338.26	338.26	
	ONEOK FIELD SER		5/18	YGAS REG RO	4084	1.00000	6,941.74	494.25	136.60	6,310.89		
	NET			\$/MCF: 1.70	59.82	.01464840	101.68	7.24	2.00	92.44	92.44	
	ONEOK FIELD SER		5/18	YLIQ REG RO	28760		14,717.33	1051.99	289.63	13,375.71		
	NET			\$/GAL: .51	421.28	.01464840	215.58	15.41	4.24	195.93	195.93	
182001	Central Commerc	==== Net Well Revenue Disbursed Total										284.65
182331	Central Commercial #3 ONEOK FIELD SER	OK:McClain	9/17	YGAS ADJ RO	-1330	1.00000	-3,190.31	-223.23	-106.86	-2,860.22		
	NET			\$/MCF: 2.40	-19.48	.01464840	-46.73	-3.27	-1.56	-41.90	-41.90	
	ONEOK FIELD SER		9/17	YGAS ADJ RO	1330	1.00000	3,174.30	222.55	106.52	2,845.23		
	NET			\$/MCF: 2.39	19.48	.01464840	46.49	3.26	1.56	41.67	41.67	
	ONEOK FIELD SER		9/17	YLIQ ADJ RO	-8551		-4,985.05	-350.89	-166.98	-4,467.18		
	NET			\$/GAL: .58	-125.25	01464840	-73.03	-5.14	-2.44	-65.45	-65.45	
	ONEOK FIELD SER		9/17	YLIQ ADJ RO	8551		4,964.94	348.16	166.60	4,450.18		
	NET			\$/GAL: .58	125.25	.01464840	72.73	5.10	2.44	65.19	65.19	
	ONEOK FIELD SER		10/17	YGAS ADJ RO	-1452	1.00000	-3,442.40	-242.35	-111.48	-3,088.57		
	NET			\$/MCF: 2.37	-21.26	.01464840	-50.42	-3.55	-1.63	-45.24	-45.24	
	ONEOK FIELD SER		10/17	YGAS ADJ RO	1452	1.00000	3,475.25	245.08	112.71	3,117.46		
	NET			\$/MCF: 2.39	21.26	.01464840	50.91	3.59	1.65	45.67	45.67	
	ONEOK FIELD SER		10/17	YLIQ ADJ RO	-10360		-5,736.96	-404.14	-185.79	-5,147.03		
	NET			\$/GAL: .55	-151.75	.01464840	-84.03	-5.92	-2.72	-75.39	-75.39	
	ONEOK FIELD SER		10/17	YLIQ ADJ RO	10360		5,670.15	398.00	183.91	5,088.24		
	NET			\$/GAL: .55	151.75	.01464840	83.06	5.83	2.69	74.54	74.54	

Rear Image

RED ROCKS OIL & GAS CHECK - 7-25-18 CHECK STUBS

Owner Number: H28940

SUPPLEMENTAL CHECK VOUCHER FOR CHECK: 095977

Dated: 7/25/18

Page: 2

Issued to: MARY & JAMES HARRISON FOUNDATION
 BOKF, NA, AGENT
 P O. BOX 1588
 TULSA OK 74101

By: Red Rocks Oil & Gas Operating, LLC
 1141 N Robinson, Suite 301
 Oklahoma City OK 73103
 (000)000-0000

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET DECIMAL	FCTR	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
	ONEOK FIELD	SER GROSS	5/18	Y	GAS REG RO	1050	1.00000		1,784.34	126.29	44.15	1,613.90	
		NET			\$/MCF: 1.70	15.38	01464840		26.14	1.85	.65	23.64	23.64
	ONEOK FIELD	SER GROSS	5/18	Y	LIQ REG RO	5039			2,176.72	154.97	53.86	1,967.89	
		NET			\$/GAL: 43	73.81	01464840		31.88	2.27	.79	28.82	28.82
182331	Central Commerc	=====	Net Well Revenue Disbursed Total										51.55
231001	C.W. Harrison #1-31	OK McClain	031-005N-003W										
	ONEOK FIELD	SER GROSS	5/18	Y	GAS REG RO	573	1.00000		974.61	60.07	143.56	770.98	
		NET			\$/MCF: 1.70	12.59	02197266		21.42	1.32	3.16	16.94	16.94
	ONEOK FIELD	SER GROSS	5/18	Y	LIQ REG RO	4703			2,963.10	183.86	436.46	2,342.78	
		NET			\$/GAL: 63	103.33	02197266		65.11	4.04	9.59	51.48	51.48
	Phillips 66 Com	GROSS	5/18	OIL	REG RO	170.50			11,772.00	847.42	00	10,924.58	
		NET			\$/BBL: 69.04	3.74	02197266		258.66	18.62	00	240.04	240.04
231001	C.W. Harrison #	=====	Net Well Revenue Disbursed Total										308.46
319001	Harrison Farms #1-36	OK:McClain	036-005N-004W										
	ONEOK FIELD	SER GROSS	9/17	Y	GAS ADJ RO	-1580	1.00000		-3,789.21	-239.62	-490.53	-3,059.06	
		NET			\$/MCF: 2.40	-23.14	01464844		-55.51	-3.51	-7.19	-44.81	-44.81
	ONEOK FIELD	SER GROSS	9/17	Y	GAS ADJ RO	1580	1.00000		3,769.47	238.93	489.80	3,040.74	
		NET			\$/MCF: 2.39	23.14	01464844		55.22	3.50	7.18	44.54	44.54
	ONEOK FIELD	SER GROSS	9/17	Y	LIQ ADJ RO	-10307			-6,443.62	-408.92	-834.15	-5,200.55	
		NET			\$/GAL: .63	-150.98	01464844		-94.39	-5.99	-12.22	-76.18	-76.18
	ONEOK FIELD	SER GROSS	9/17	Y	LIQ ADJ RO	10307			6,418.29	407.55	833.99	5,176.75	
		NET			\$/GAL: 62	150.98	01464844		94.02	5.97	12.22	75.83	75.83
	ONEOK FIELD	SER GROSS	10/17	Y	GAS ADJ RO	-1700	1.00000		-4,031.74	-256.00	-509.01	-3,266.73	
		NET			\$/MCF: 2.37	-24.90	01464844		-59.05	-3.75	-7.46	-47.84	-47.84
	ONEOK FIELD	SER GROSS	10/17	Y	GAS ADJ RO	1700	1.00000		3,967.35	251.90	502.45	3,213.00	
		NET			\$/MCF: 2.33	24.90	01464844		58.12	3.69	7.36	47.07	47.07
	ONEOK FIELD	SER GROSS	10/17	Y	LIQ ADJ RO	-12696			-7,679.63	-488.79	-969.56	-6,221.28	
		NET			\$/GAL: 60	-185.97	01464844		-112.49	-7.16	-14.20	-91.13	-91.13
	ONEOK FIELD	SER GROSS	10/17	Y	LIQ ADJ RO	12696			7,701.34	490.15	975.35	6,235.84	
		NET			\$/GAL: 61	185.97	01464844		112.82	7.18	14.29	91.35	91.35
	ONEOK FIELD	SER GROSS	5/18	Y	GAS REG RO	1788	1.00000		3,039.04	186.37	473.09	2,379.58	
		NET			\$/MCF: 1.70	26.19	01464844		44.52	2.73	6.93	34.86	34.86
	ONEOK FIELD	SER GROSS	5/18	Y	LIQ REG RO	14318			8,382.29	514.73	1304.85	6,562.71	
		NET			\$/GAL: 59	209.73	01464844		122.79	7.54	19.11	96.14	96.14
	Phillips 66 Com	GROSS	5/18	OIL	REG RO	506.30			34,956.98	2516.99	.00	32,439.99	
		NET			\$/BBL: 69.04	7.41	01464844		512.07	36.87	00	475.20	475.20
319001	Harrison Farms	=====	Net Well Revenue Disbursed Total										605.03
319002	Harrison Farms #2-36	OK:McClain											
	ONEOK FIELD	SER GROSS	9/17	Y	GAS ADJ RO	-4414	1.00000		-10,585.13	-678.57	-1263.43	-8,643.13	
		NET			\$/MCF: 2.40	-64.65	01464844		-155.05	-9.94	-18.51	-126.60	-126.60
	ONEOK FIELD	SER GROSS	9/17	Y	GAS ADJ RO	4414	1.00000		10,647.44	681.98	1275.37	8,690.09	
		NET			\$/MCF: 2.41	64.65	01464844		155.97	9.99	18.68	127.30	127.30

Rear Image

RED ROCKS OIL & GAS CHECK - 7-25-18 CHECK STUBS

Owner Number: H28940

SUPPLEMENTAL CHECK VOUCHER FOR CHECK: 095977

Dated: 7/25/18

Page. 3

MARY & JAMES HARRISON FOUNDATION

Issued to: BOKF. NA, AGENT
P.O. BOX 1588
TULSA OK 74101

By: Red Rocks Oil & Gas Operating, LLC
1141 N. Robinson, Suite 301
Oklahoma City OK 73103
(000)000-0000



WELL NUMBER	WELL NAME	PURCHASER NAME	MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU FCTR NET DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
ONEOK FIELD	SER GROSS	9/17YLIQ	ADJ	RO	-36923			-23,906.07	-1533.27	-2853.38	-19,519.42	
	NET	\$/GAL	.65		-540.86	.01464844		-350.19	-22.46	-41.80	-285.93	-285.93
ONEOK FIELD	SER GROSS	9/17YLIQ	ADJ	RO	36923			23,699.15	1518.93	2838.75	19,341.47	
	NET	\$/GAL	.64		540.86	.01464844		347.15	22.25	41.59	283.31	283.31
ONEOK FIELD	SER GROSS	10/17YGAS	ADJ	RO	-3953	1.00000		-9,373.52	-601.43	-1106.84	-7,665.25	
	NET	\$/MCF	2.37		-57.90	.01464844		-137.30	-8.81	-16.22	-112.27	-112.27
ONEOK FIELD	SER GROSS	10/17YGAS	ADJ	RO	3953	1.00000		9,213.36	590.51	1091.16	7,531.69	
	NET	\$/MCF	2.33		57.90	.01464844		134.96	8.65	15.98	110.33	110.33
ONEOK FIELD	SER GROSS	10/17YLIQ	ADJ	RO	-35980			22,507.64	-1444.52	-2657.75	-18,405.37	
	NET	\$/GAL	.63		-527.05	.01464844		-329.70	-21.16	-38.93	-269.61	-269.61
ONEOK FIELD	SER GROSS	10/17YLIQ	ADJ	RO	35980			22,556.85	1447.25	2671.46	18,438.14	
	NET	\$/GAL	.63		527.05	.01464844		330.43	21.20	39.13	270.10	270.10
ONEOK FIELD	SER GROSS	5/18YGAS	REG	RO	5615	1.00000		9,543.73	601.43	1291.24	7,651.06	
	NET	\$/MCF	1.70		82.25	.01464844		139.81	8.81	18.92	112.08	112.08
ONEOK FIELD	SER GROSS	5/18YLIQ	REG	RO	51678			30,142.00	1897.13	4078.09	24,166.78	
	NET	\$/GAL	.58		757.00	.01464844		441.53	27.79	59.74	354.00	354.00
Phillips 66 Com	SER GROSS	5/18 OIL	REG	RO	516.40			35,654.32	2568.19	.00	33,086.13	
	NET	\$/BBL	69.04		7.56	.01464844		522.28	37.62	00	484.66	484.66
319002 Harrison Farms	==== Net Well Revenue Disbursed Total											947.37
GAS NET REVENUE TOTALS	NET	\$/MCF	1.68		196.23			329.42	21.67	31.46	276.29	276.29
LIQUID NET REVENUE TOT	NET	\$/GAL	.56		1565.15			870.89	56.56	93.46	720.87	720.87
OIL NET REVENUE TOTALS	NET	\$/BBL	69.12		21.32			1,473.65	106.12	.00	1,367.53	1,367.53
=== NET CHECK TOTALS =	NET							2,673.96	184.35	124.92	2,364.69	2,364.69

Rear Image

RED ROCKS OIL & GAS CHECK - 6-28-18 CHECK STUBS

Front Image

WARNING: THIS DOCUMENT CONTAINS MULTIPLE SECURITY FEATURES. READ REVERSE SIDE FOR FULL DISCLOSURE.

	RED ROCKS OIL & GAS OPERATING LLC GOLDEN TREND REVENUE DISTRIBUTION 1141 N. ROBINSON AVE., SUITE 301 OKLAHOMA CITY, OK 73103	13	WELLS FARGO BANK 23-7/1020	094826
Reference Number	Date	Check Number	Check Amount	
H28940	06/28/18	094826	\$1,605.13	
ONE Thousand, SIX Hundred FIVE Dollars and 13 Cents				
PAY TO THE ORDER OF	MARY & JAMES HARRISON FOUNDATION BOKF, NA, AGENT P.O. BOX 1588 TULSA OK 74101	 AUTHORIZED SIGNATURE		
⑈094826⑈ ⑆102000076⑆ 8072821617⑈				

Rear Image

RED ROCKS OIL & GAS CHECK - 6-28-18 CHECK STUBS

FORM # LU100

RED ROCKS OIL & GAS OPERATING LLC OKLAHOMA CITY, OK 73103
GOLDEN TREND REVENUE DISTRIBUTION
H28940 MARY & JAMES HARRISON FOUNDATION

13

094826

CHECK NUMBER 094826
CHECK DATE 06/28/18

WELL	WELL NAME	RUN	OIL REVENUE	TOTAL	MMBTU	FCTR	GROSS	TOTAL	NET	OWNER		
NUMBER	PURCHASER NAME	MO/YR	GAS TYPE	INT	MCF/BBL	NET	DECIMAL	SALES	TAXES	DEDUCT	SALES	AMOUNT

SEE ATTACHED VOUCHER FOR NET CHECK DETAIL

CHECK TOTAL 094826 1,605.13

Rear Image

RED ROCKS OIL & GAS CHECK - 6-28-18 CHECK STUBS

Owner Number: H28940 SUPPLEMENTAL CHECK VOUCHER FOR CHECK 094826 Dated: 6/28/18 Page: 1

Issued to MARY & JAMES HARRISON FOUNDATION
BOKF, NA, AGENT
P.O BOX 1588
TULSA OK 74101

By: Red Rocks Oil & Gas Operating, LLC
1141 N Robinson, Suite 301
Oklahoma City OK 73103
(000)000-0000

WELL NUMBER	WELL NAME PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE INT	TOTAL MCF/BBL	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
182001	Central Commercial #1	OK-McClain					025-005N-004W					
	ONEOK FIELD SER GROSS	1/18YGAS	REG	RO	-4798	1	00000	-11,581.86	-828.76	-185.11	-10,567.99	
	NET	\$/MCF: 2.41			-70.28		.01464840	-169.66	-12.14	-2.71	-154.81	-154.81
	ONEOK FIELD SER GROSS	1/18YGAS	REG	RO	4798	1	00000	11,303.91	809.64	180.65	10,313.62	
	NET	\$/MCF: 2.36			70.28		.01464840	165.59	11.86	2.65	151.08	151.08
	ONEOK FIELD SER GROSS	1/18YLIQ	REG	RO	-31085			-18,265.11	-1307.31	-291.93	-16,665.87	
	NET	\$/GAL: .59			-455.34		.01464840	-267.55	-19.15	-4.28	-244.12	-244.12
	ONEOK FIELD SER GROSS	1/18YLIQ	REG	RO	31085			17,680.47	1264.98	282.57	16,132.92	
	NET	\$/GAL: .57			455.34		.01464840	258.99	18.53	4.14	236.32	236.32
	ONEOK FIELD SER GROSS	4/18YGAS	REG	RO	4190	1	00000	5,556.51	395.95	117.68	5,042.88	
	NET	\$/MCF: 1.33			61.37		.01464840	81.39	5.80	1.72	73.87	73.87
	ONEOK FIELD SER GROSS	4/18YLIQ	REG	RO	28132			14,590.69	1041.75	309.03	13,239.91	
	NET	\$/GAL: .52			412.08		.01464840	213.73	15.26	4.53	193.94	193.94
182001	Central Commerc	====	Net Well Revenue	Disbursed Total								256.28
182331	Central Commercial #3	OK-McClain					025-005N-004W					
	ONEOK FIELD SER GROSS	4/18YGAS	REG	RO	984	1	00000	1,305.22	92.84	37.56	1,174.82	
	NET	\$/MCF: 1.33			14.41		.01464840	19.11	1.36	.55	17.20	17.20
	ONEOK FIELD SER GROSS	4/18YLIQ	REG	RO	4204			1,764.63	124.93	50.77	1,588.93	
	NET	\$/GAL: .42			61.58		.01464840	25.85	1.83	.75	23.27	23.27
182331	Central Commerc	====	Net Well Revenue	Disbursed Total								40.47
231001	C.W Harrison #1-31	OK McClain					031-005N-003W					
	ONEOK FIELD SER GROSS	4/18YGAS	REG	RO	616	1	00000	817.39	51.88	107.41	658.10	
	NET	\$/MCF: 1.33			13.53		.02197266	17.96	1.14	2.36	14.46	14.46
	ONEOK FIELD SER GROSS	4/18YLIQ	REG	RO	5444			3,615.80	228.47	475.15	2,912.18	
	NET	\$/GAL: .66			119.61		.02197266	79.45	5.02	10.44	63.99	63.99
231001	C.W Harrison #	====	Net Well Revenue	Disbursed Total								78.45
319001	Harrison Farms #1-36	OK-McClain					036-005N-004W					
	ONEOK FIELD SER GROSS	4/18YGAS	REG	RO	1402	1	00000	1,859.15	113.32	316.34	1,429.49	
	NET	\$/MCF: 1.33			20.53		.01464844	27.24	1.66	4.64	20.94	20.94
	ONEOK FIELD SER GROSS	4/18YLIQ	REG	RO	10999			6,202.46	376.15	1055.37	4,770.94	
	NET	\$/GAL: .56			161.11		.01464844	90.85	5.51	15.46	69.88	69.88
	Phillips 66 Com GROSS	4/18 OIL	REG	RO	344.88			22,583.77	1625.43	.00	20,958.34	
	NET	\$/BBL: 65.48			5.05		.01464844	330.82	23.81	.00	307.01	307.01
319001	Harrison Farms	====	Net Well Revenue	Disbursed Total								397.83
319002	Harrison Farms #2-36	OK-McClain										
	ONEOK FIELD SER GROSS	4/18YGAS	REG	RO	4977	1	00000	6,600.56	410.28	968.14	5,222.14	
	NET	\$/MCF: 1.33			72.90		.01464844	96.69	6.01	14.19	76.49	76.49
	ONEOK FIELD SER GROSS	4/18YLIQ	REG	RO	45209			25,373.27	1578.33	3721.65	20,073.29	
	NET	\$/GAL: .56			662.24		.01464844	371.68	23.12	54.52	294.04	294.04

Rear Image

RED ROCKS OIL & GAS CHECK - 6-28-18 CHECK STUBS

Owner Number: H28940

SUPPLEMENTAL CHECK VOUCHER FOR CHECK: 094826

Dated: 6/28/18

Page: 2

MARY & JAMES HARRISON FOUNDATION

Issued to: BOKF, NA, AGENT
P.O. BOX 1588
TULSA OK 74101

By: Red Rocks Oil & Gas Operating, LLC
1141 N. Robinson, Suite 301
Oklahoma City OK 73103
(000)000-0000

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
	Phillips 66 Com	GROSS	4/18	OIL	REG RO	518	54		33,955.56	2445.31	00	31,510.25	461.57
		NET							497.39	35.82	.00	461.57	832.10
319002	Harrison Farms	====	Net Well Revenue Disbursed Total										
GAS NET REVENUE TOTALS			NET						238.32	15.69	23.40	199.23	199.23
LIQUID NET REVENUE TOT			NET						773.00	50.12	85.56	637.32	637.32
OIL NET REVENUE TOTALS			NET						828.21	59.63	.00	768.58	768.58
--- NET CHECK TOTALS =			NET						1,839.53	125.44	108.96	1,605.13	1,605.13

Rear Image

RIMROCK RESOURCE OPERATING CHECK 11-29-18 CHECK STUBS

Front Image

WARNING - THIS CHECK IS PROTECTED BY SPECIAL SECURITY FEATURES

RIMROCK RESOURCE OPERATING, LLC
20 E FIFTH ST, SUITE 1300
TULSA, OK 74103
918-301-4700

BANK OF TEXAS
DALLAS, TX

18

Check No. **133204** 32-1432
1110

VOID AFTER 90 DAYS

CHECK NUMBER	DATE	PAY EXACTLY
133204	Nov-29-2018	***\$819.84*

\$819dols84cts
EIGHT HUNDRED NINETEEN DOLLARS AND 84 CENTS

PAY TO THE ORDER OF
MARY AND JAMES HARRISON FOUNDATION
C/O BOKF, NA, AGENT
P O BOX 1588
TULSA, OK 74101-1588

B + Will

SECURITY FEATURES INCLUDE MICROPRINTING • VOID PANTOGRAPH • ENDORSEMENT BACKER • BROWNSTAIN CHEMICAL REACTANT

⑈ 133204 ⑈ ⑆ 111014325 ⑆ 8095609076 ⑈

Rear Image

RIMROCK RESOURCE OPERATING CHECK 11-29-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC
 20 E FIFTH ST, SUITE 1300
 TULSA, OK 74103
 918-301-4700

18

Sheet 1 of 2

12

PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	11/29/2018	133204	***\$819.84*

WELL#	WELL NAME	STATE	COUNTY	OWNER	VALUE	DEDUCTIONS	NET SHARE
2273098	ELLISON KE 02-36	OK	MCCLAIN				
09/18 G RI	1 72 8 70		12 53	0 01464844	0 22	0 02 MKT	0 18
				0 01464844		0 02 SEV	
09/18 NG RI	0 57 50 74		26 85	0 01464844	0 42	0 03 SEV	0 39
2273152	HARRISON INVESTMENTS 01-36	OK	MCCLAIN				
09/18 G RI	1 72 5 14		7 34	0 01464840	0 13	0 01 MKT	0 11
				0 01464840		0 01 SEV	
09/18 NG RI	0 51 38 26		18 28	0 01464840	0 29	0 02 SEV	0 27
2273154	HARRISON J J 2	OK	MCCLAIN				
09/18 G BL	1 72 67 98		105 20	0 00740960	0 87	0 03 MKT	0 78
				0 00740960		0 06 SEV	
09/18 NG BL	0 49 475 83		216 66	0 00740960	1 73	0 12 SEV	1 61
2273155	HARRISON JJ 01	OK	MCCLAIN				
09/18 G RI	1 72 262 74		404 71	0 00740965	3 35	0 11 MKT	3 00
				0 00740965		0 24 SEV	
09/18 NG RI	0 51 1704 42		804 98	0 00740965	6 42	0 46 SEV	5 96
2273157	HARRISON-HARRIS 01	OK	MCCLAIN				
09/18 G RI	1 72 278 01		392 95	0 01562500	7 48	0 81 MKT	6 14
				0 01562500		0 53 SEV	
09/18 NG RI	0 61 2980 54		1681 89	0 01562500	28 27	1 99 SEV	26 28
09/18 O RI	68 36 178 69		11335 46	0 01562500	190 86	13 74 SEV	177 12
2273216	MARTIN HARRISON B 2	OK	GARVIN				
09/18 C BL	-1-72 - 195 53		300 85	0-01562500	5 26	0 18 MKT	4 71
				0 01562500		0 37 SEV	
09/18 NG BL	0 50 1318 10		617 61	0 01562500	10 39	0 74 SEV	9 65
2273217	MARTIN HARRISON C 3	OK	GARVIN				
09/18 G BL	1 72 745 08		1066 63	0 00794130	10 18	1 00 MKT	8 47
				0 00794130		0 71 SEV	
09/18 NG BL	0 52 5028 87		2419 14	0 00794130	20 65	1 44 SEV	19 21
2273218	MARTIN HARRISON D 4	OK	GARVIN				
09/18 G BL	1 72 1613 27		2480 73	0 01562500	43 39	1 54 MKT	38 76
				0 01562500		3 09 SEV	
09/18 NG BL	0 56 12708 17		6638 62	0 01562500	111 69	7 96 SEV	103 73
09/18 O BL	68 51 170 22		10821 85	0 01562500	182 21	13 12 SEV	169 09
2273486	MALOPOLSKI 1-36-01UWH	OK	GARVIN				
09/18 O RI	70 00 105 07		6972 83	0 00126768	9 32	0 48 SEV	8 84
09/18 O RI	70 00 70 05		4648 55	0 00126768	6 22	0 32 SEV	5 90
09/18 G RI	2 63 38646 92		49540 67	0 00126768	128 62	12 59 SEV	67 31
				0 00126768		48 72 MKT	



Rear Image

RIMROCK RESOURCE OPERATING CHECK 11-29-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC
 20 E FIFTH ST, SUITE 1300
 TULSA, OK 74103
 918-301-4700

18

Sheet 2 of 2
 22

PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	11/29/2018	133204	***\$819.84*

WELL#	WELL NAME	STATE	COUNTY	DATE	PC	INI	PRICE	QUANTITY	VALUE	GROSS	DEDUCTIONS	NET	INTEREST	PAID INT	OWNER	VALUE	DEDUCTIONS	NET SHARE										
09/18	NG RI	0	70	182050	34				128053	88	3555	88	MKTG	123566	14	0	00126768	0	00126768	162	33	0	00	MKTG	162	33		
									OWNER GROSS	OWNER NET	OWNER NET																	
									930	30	110	46	819	84														
									YEAR TO DATE	7190	35	769	70	6420	65													
-----PRODUCTS/DEDUCTIONS-----																												

G - GAS (MCF) / NGL - NATURAL GAS LIQUIDS / O - OIL (BBL) / MKT - MARKETING / SEV - SEVERANCE TAX
 MKTG - MARKETING /

TOTAL CHECK AMOUNT 819 84



Rear Image

RIMROCK RESOURCE OPERATING CHECK 10-29-18 CHECK STUBS

Front Image

WARNING - THIS CHECK IS PROTECTED BY SPECIAL SECURITY FEATURES

RIMROCK RESOURCE OPERATING, LLC 20 E FIFTH ST, SUITE 1300 TULSA, OK 74103 918-301-4700	BANK OF TEXAS DALLAS, TX	Check No. 130536	32-1432 1110
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VOID AFTER 90 DAYS

CHECK NUMBER	DATE	
130536	Oct-29-2018	***\$1,209.65*

\$1,209dols65cts
ONE THOUSAND TWO HUNDRED NINE DOLLARS AND 65 CENTS

PAY TO THE ORDER OF
MARY AND JAMES HARRISON FOUNDATION
C/O BOKF, NA, AGENT
P O BOX 1588
TULSA, OK 74101-1588

Bo Will

SECURITY FEATURES INCLUDE MICROPRINTING • VOID PANTOGRAPH • ENDORSEMENT BACKER • BROWNSTAIN CHEMICAL REACTANT

⑈ 130536 ⑈ ⑆ 111014325 ⑆ 8095609076 ⑈

Rear Image

RIMROCK RESOURCE OPERATING CHECK 10-29-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC
 20 E FIFTH ST, SUITE 1300
 TULSA, OK 74103
 918-301-4700

12

Sheet 1 of 2
 12

PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	10/29/2018	130536	***\$1,209.65*

WELL#	WELL NAME	STATE	COUNTY	OWNER	VALUE	DEDUCTIONS	NET SHARE
2273098	ELLISON KE 02-36	OK	MCCLAIN				
08/16 G RI	1 87 258 76	482 74	42 86 MKT	406 21	0 01464844	0 01464844	7 07
			33 67 SEV		0 01464844	0 01464844	0 63 MKT
08/18 NG RI	0 54 1637 85	879 37	61 32 SEV	818 05	0 01464844	0 01464844	0 49 SEV
2273152	HARRISON INVESTMENTS 01-36	OK	MCCLAIN				12 88
08/18 G RI	1 87 59 92	111 79	10 49 MKT	93 49	0 01464840	0 01464840	0 90 SEV
			7 81 SEV		0 01464840	0 01464840	0 15 MKT
08/18 NG RI	0 48 482 08	232 53	16 23 SEV	216 30	0 01464840	0 01464840	0 11 SEV
2273154	HARRISON J J 2	OK	MCCLAIN				3 41
08/18 G BL	1 87 619 41	1155 56	29 34 MKT	1043 75	0 00740960	0 00740960	0 24 SEV
			82 47 SEV		0 00740960	0 00740960	0 22 MKT
08/18 NG BL	0 46 4697 58	2176 34	155 31 SEV	2021 03	0 00740960	0 00740960	0 61 SEV
2273155	HARRISON JJ 01	OK	MCCLAIN				16 13
08/18 G R1	1 87 1223 47	2282 50	66 42 MKT	2053 44	0 00740965	0 00740965	1 15 SEV
			162 64 SEV		0 00740965	0 00740965	0 49 MKT
08/18 NG RI	0 48 8588 84	4105 65	292 56 SEV	3813 09	0 00740965	0 00740965	1 21 SEV
2273156	HARRISON JJ 04	OK	MCCLAIN				2 17 SEV
08/18 G RT	1 87 424 64	792 20	61 44 MKT	675 39	0 00740965	0 00740965	0 46 MKT
			55 37 SEV		0 00740965	0 00740965	0 41 SEV
08/18 NG RI	0 46 2843 37	1313 10	91 78 SEV	1221 32	0 00740965	0 00740965	0 68 SEV
2273157	HARRISON-HARRIS 01	OK	MCCLAIN				9 73
08/18 G RI	1 87 97 40	181 71	18 68 MKT	150 24	0 01562500	0 01562500	2 84
			12 79 SEV		0 01562500	0 01562500	0 29 MKT
08/18 NG RI	0 57 1132 08	643 97	45 31 SEV	598 66	0 01562500	0 01562500	0 20 SEV
08/18 O RI	0 00	0 00	150 00 MKT	150 00	0 01562500	0 01562500	0 71 SEV
2273216	MARTIN HARRISON B 2	OK	GARVIN				0 00
08/18 G BL	1 87 934 42	1743 24	52 19 MKT	1566 84	0 01562500	0 01562500	2 34
			124 21 SEV		0 01562500	0 01562500	2 34 MKT
08/18 NG BL	0 48 6822 68	3245 43	231 25 SEV	3014 18	0 01562500	0 01562500	1 94 SEV
2273217	MARTIN HARRISON C 3	OK	GARVIN				50 71
08/18 G BL	1 87 624 70	1165 44	108 98 MKT	975 23	0 00794130	0 00794130	3 61 SEV
			81 23 SEV		0 00794130	0 00794130	0 87 MKT
08/18 NG BL	0 49 4573 08	2235 31	155 80 SEV	2079 51	0 00794130	0 00794130	0 65 SEV
2273218	MARTIN HARRISON D 4	OK	GARVIN				17 75
08/18 G BL	1 87 1968 56	3672 53	108 04 MKT	3302 88	0 01562500	0 01562500	1 24 SEV
			261 61 SEV		0 01562500	0 01562500	1 69 MKT
08/18 NG BL	0 44 14359 76	6381 60	454 59 SEV	5927 01	0 01562500	0 01562500	4 09 SEV
2273486	MALOPOLSKI 1-36-01UWH	OK	GARVIN				7 10 SEV
04/18 O RI	65 23 173 67	11327 68	249 25 SEV	11078 43	0 00126768	0 00126768	99 71
							0 32 SEV



Rear Image

RIMROCK RESOURCE OPERATING CHECK 10-29-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC
 20 E FIFTH ST, SUITE 1300
 TULSA, OK 74103
 918-301-4700

Sheet 2 of 2

22

PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	10/29/2018	130536	***\$1,209.65*

WELL#	SALE DATE	PC	TYP	INT	PRICE	QUANTITY	VALUE	GROSS	DEDUCTIONS	NET	STATE	COUNTY	INTEREST	PAID INT	OWNER	VALUE	DEDUCTIONS	NET SHARE													
04/18	G	RI	2	31		34799	01	80352	31	2427	94	SEV	47019	55	0	00126768	0	00126768	101	86	3	08	SEV	59	60						
										30904	82	MKT			0	00126768	0	00126768													
04/18	NG	RI	0	62		98827	47	60885	34				60885	34	0	00126768	0	00126768	77	18											
05/18	O	RI	68	81		176	70	12159	08	267	51	SEV	11891	57	0	00126768	0	00126768	15	41	0	34	SEV	15	07						
05/18	G	RI	2	38		62110	03	148002	61	4714	90	SEV	88183	86	0	00126768	0	00126768	187	62			5	98	SEV	111	79				
										55103	85	MKT			0	00126768	0	00126768					69	85	MKT						
05/18	NG	RI	0	69		174782	39	121414	61				121414	61	0	00126768	0	00126768	153	91											
06/18	G	RI	2	66		52345	97	139289	86	4386	27	SEV	85033	26	0	00126768	0	00126768	176	57			5	56	SEV	107	79				
										45870	33	MKT			0	00126768	0	00126768					63	22	MKT						
06/18	NG	RI	0	69		159456	60	109969	77				109969	77	0	00126768	0	00126768	139	41											
07/10	G	RI	2	78		14960	16	41656	49	3196	91	SEV	24206	98	0	00126768	0	00126768	52	81			4	05	SEV	30	69				
										14252	60	MAT			0	00126768	0	00126768					18	07	MKT						
07/18	NG	RI	0	75		45571	74	34081	05				34081	05	0	00126768	0	00126768	43	20											
08/18	O	RI	68	76		170	88	11749	64	610	99	SEV	11138	65	0	00126768	0	00126768	14	89			0	77	SEV	14	12				
08/18	G	RI	2	50		18053	24	45194	24	3926	84	SEV	22257	37	0	00126768	0	00126768	57	29			4	98	SEV	29	64				
										17880	18	MKT			0	00126768	0	00126768					22	67	MKT						
										1129	85	MKTG			0	00126768	0	00126768					0	00	MKTG						
08/18	NG	RI	0	57		83997	37	48207	18	1205	17	MKTG	47002	01	0	00126768	0	00126768	61	11			0	00	MKTG	61	11				
										1205	17	MKTG			0	00126768	0	00126768													
								OWNER GROSS	OWNER NET DEDUCTIONS	OWNER NET TOTALS																					
CURRENT CHECK								1483	19	273	54																				
YEAR TO DATE								6260	05	659	24																				
								-----PRODUCTS/DEDUCTIONS-----																							

G - GAS (MCI) / NGL - NATURAL GAS LIQUIDS / O - OIL (RBL) / MKT - MARKETING / SEV - SEVERANCE TAX
 MKTG - MARKETING /

TOTAL CHECK AMOUNT 1209 65



Rear Image

RIMROCK RESOURCE OPERATING CHECK 9-27-18 CHECK STUBS

Front Image

WARNING - THIS CHECK IS PROTECTED BY SPECIAL SECURITY FEATURES

RIMROCK RESOURCE OPERATING, LLC 20 E FIFTH ST, SUITE 1300 TULSA, OK 74103 918-301-4700	2	BANK OF TEXAS DALLAS, TX	Check No. 127323	32-1432 1110
--------------------------------------------------------------------------------------------------------	---	------------------------------------	-------------------------	-----------------

VOID AFTER 90 DAYS

CHECK NUMBER	DATE	
127323	Sep-27-2018	***\$495.16*

\$495dols16cts
FOUR HUNDRED NINETY-FIVE DOLLARS AND 16 CENTS

PAY TO THE ORDER OF
MARY AND JAMES HARRISON FOUNDATION
C/O BOKF, NA, AGENT
P O BOX 1588
TULSA, OK 74101-1588

Bo Will

SECURITY FEATURES INCLUDE MICROPRINTING - VOID PANTOGRAPH - ENDORSEMENT BACKER - BROWNSTAIN CHEMICAL REACTANT

⑈ 127323 ⑈ ⑆ 111014325 ⑆ 8095609076 ⑈

Rear Image

RIMROCK RESOURCE OPERATING CHECK 9-27-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC
 20 E FIFTH ST, SUITE 1300
 TULSA, OK 74103
 918-301-4700

2

Sheet 1 of 2
 12

PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	09/27/2018	127323	***\$495 16*

WELL#	WELL NAME	STATE	COUNTY	OWNER	VALUE	DEDUCTIONS	NET SHARE
2273098	ELLISON KE 02-36	OK	MCCLAIN				
07/18 G RI	1 27 545 02	692 45	62 11 MKT	582 06	0 01464844	0 01464844	10 14
			48 28 SEV		0 01464844	0 01464844	0 71 SEV
07/18 NG RI	0 55 2291 73	1265 67	88 24 SEV	1177 43	0 01464844	0 01464844	18 54
2273152	HARRISON INVESTMENTS 01-36	OK	MCCLAIN				
07/18 G RI	1 20 97 38	117 19	11 09 MKT	97 92	0 01464840	0 01464840	1 72
			8 18 SEV		0 01464840	0 01464840	0 12 SEV
07/18 NG RI	0 49 491 56	241 15	16 83 SEV	224 32	0 01464840	0 01464840	3 53
2273154	HARRISON J J 2	OK	MCCLAIN				
07/18 G BL	1 26 963 53	1218 72	33 36 MKT	1098 46	0 00740960	0 00740960	9 03
			86 90 SEV		0 00740960	0 00740960	0 64 SEV
07/18 NG BL	0 47 4810 03	2279 24	162 53 SEV	2116 71	0 00740960	0 00740960	16 89
2273155	HARRISON JJ 01	OK	MCCLAIN				
07/18 G RI	1 24 1693 02	2101 99	65 95 MKT	1886 39	0 00740965	0 00740965	15 58
			149 65 SEV		0 00740965	0 00740965	1 11 SEV
07/18 NG RI	0 49 7688 37	3760 42	267 73 SEV	3492 69	0 00740965	0 00740965	27 86
2273156	HARRISON JJ 04	OK	MCCLAIN				
07/18 O RI	68 99 177 07	12215 54	879 53 SEV	11336 01	0 00740965	0 00740965	90 51
07/18 G RI	1 29 1424 33	1842 27	144 28 MKT	1569 28	0 00740965	0 00740965	13 65
			128 71 SEV		0 00740965	0 00740965	0 95 SEV
07/18 NG RI	0 47 6424 34	3013 39	210 52 SEV	2802 87	0 00740965	0 00740965	22 33
2273157	HARRISON-HARRIS 01	OK	MCCLAIN				
07/18 G RI	1 10 589 42	646 61	67 17 MKT	533 95	0 01562500	0 01562500	10 10
			45 49 SEV		0 01562500	0 01562500	0 71 SEV
07/18 NG RI	0 59 3936 19	2317 88	163 08 SEV	2154 80	0 01562500	0 01562500	36 22
2273216	MARTIN HARRISON B 2	OK	GARVIN				
07/18 G BL	1 21 1328 42	1603 60	51 75 MKT	1437 69	0 01562500	0 01562500	25 06
			114 16 SEV		0 01562500	0 01562500	0 81 MKT
07/18 NG BL	0 49 6097 07	2963 37	210 97 SEV	2752 40	0 01562500	0 01562500	46 30
2273217	MARTIN HARRISON C 3	OK	GARVIN				
07/18 G BL	1 21 1173 68	1416 96	133 75 MKT	1184 49	0 00794130	0 00794130	11 25
			98 72 SEV		0 00794130	0 00794130	0 78 SEV
07/18 NG BL	0 50 5404 67	2704 95	188 45 SEV	2516 50	0 00794130	0 00794130	21 48
2273218	MARTIN HARRISON D 4	OK	GARVIN				
07/18 G BL	1 23 3101 55	3810 61	120 82 MKT	3418 61	0 01562500	0 01562500	59 54
			271 18 SEV		0 01562500	0 01562500	4 24 SEV
07/18 NG BL	0 45 14459 43	6498 29	462 44 SEV	6035 85	0 01562500	0 01562500	101 54
							7 23 SEV
	OWNER NET	OWNER NET					
	OWNER GROSS	DEDUCTIONS	TOTALS				



Rear Image

RIMROCK RESOURCE OPERATING CHECK 9-27-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC
 20 E FIFTH ST, SUITE 1300
 TULSA, OK 74103
 918-301-4700

Sheet 2 of 2

22

PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	09/27/2018	127323	***\$495 16*

WELL#	WELL NAME	STATE	COUNTY	OWNER	NET SHARE							
SALE	TYP	PRICE	QUANTITY	VALUE	GROSS	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
CURRENT CHECK		541 27		46 11	495 16							
YEAR TO DATE		4776 86		385 70	4391 16							

-----PRODUCTS/DEDUCTIONS-----
 G - GAS (MCP) / NGL - NATURAL GAS LIQUIDS / O - OIL (BBL) / MKT - MARKETING / SEV - SEVERANCE TAX

TOTAL CHECK AMOUNT 495 16



Rear Image

RIMROCK RESOURCES CHECK - 8-29-18 CHECK STUBS

Front Image

WARNING - THIS CHECK IS PROTECTED BY SPECIAL SECURITY FEATURES

RIMROCK RESOURCE OPERATING, LLC
20 E FIFTH ST, SUITE 1300
TULSA, OK 74103
918-301-4700

BANK OF TEXAS
DALLAS, TX

18

Check No. **125793** 32-1432
1110

\$326dols82cts
THREE HUNDRED TWENTY-SIX DOLLARS AND 82 CENTS

VOID AFTER 90 DAYS

CHECK NUMBER	DATE	
125793	Aug-29-2018	***\$326.82*

PAY TO THE ORDER OF

MARY AND JAMES HARRISON FOUNDATION
C/O BOKF, NA, AGENT
P O BOX 1588
TULSA, OK 74101-1588

Bo Will

SECURITY FEATURES INCLUDE MICROPRINTING • VOID PANTOGRAPH • ENDORSEMENT BACKER • BROWNSTAIN CHEMICAL REACTANT

⑈ 1 25793 ⑈ ⑆ 111014325 ⑆ 8095609076 ⑈

Rear Image

RIMROCK RESOURCES CHECK - 8-29-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC
 20 E FIFTH ST, SUITE 1300
 TULSA, OK 74103
 918-301-4700

18

Sheet 1 of 2
 12

PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	08/29/2018	125793	***\$326.82*

WELL#	WELL NAME	STATE	COUNTY	OWNER	VALUE	DEDUCTIONS	NET SHARE
2273098	ELLISON KE 02-36	OK	MCCLAIN				
06/18 G RI	1 91 152 44	24 66	MKT	246 08	0 01464844	0 01464844	4 26
		20 29	SEV		0 01464844	0 01464844	0 30
06/18 NG RI	0 54 898 43	33 79	SEV	451 02	0 01464844	0 01464844	7.10
2273152	HARRISON INVESTMENTS 01-36	OK	MCCLAIN				
06/18 G RI	1.91 98 86	16 83	MKT	158 73	0 01464840	0 01464840	2.76
		13 17	SEV		0 01464840	0 01464840	0 19
06/18 NG RI	0 48 733 32	24 62	SEV	328 29	0 01464840	0 01464840	5.17
2273154	HARRISON J J 2	OK	MCCLAIN				
06/18 G BL	1 91 377 73	18 01	MKT	651 70	0.00740960	0 00740960	5.34
		51 44	SEV		0 00740960	0 00740960	0 13
06/18 NG BL	0.46 2623 81	86 94	SEV	1131 91	0.00740960	0 00740960	9.03
2273155	HARRISON JJ 01	OK	MCCLAIN				
06/18 G RI	1 91 1072 40	58 59	MKT	1842.98	0.00740965	0 00740965	15.17
		145 82	SEV		0 00740965	0 00740965	0 43
06/18 NG RI	0 48 6924 21	236 66	SEV	3086 27	0 00740965	0 00740965	1 08
2273156	HARRISON JJ 04	OK	MCCLAIN				
06/18 G RI	1 91 764 34	38 00	MKT	1317 00	0 00740965	0 00740965	1 75
		104 26	SEV		0 00740965	0 00740965	0 28
06/18 NG RI	0 54 6612 28	255 02	SEV	3314.51	0 00740965	0 00740965	10 81
2273157	HARRISON-HARRIS 01	OK	MCCLAIN				
06/18 G RI	1 91 234 11	13 83	MKT	401 24	0 01562500	0 01562500	0 77
		31 89	SEV		0 01562500	0 01562500	1 89
06/18 NG RI	0 51 2118 80	76 39	SEV	994 45	0 01562500	0 01562500	6 98
2273216	MARTIN HARRISON B 2	OK	GARVIN				
06/18 G BL	1 91 696 73	39 09	MKT	1196 35	0 01562500	0 01562500	0 22
		94 73	SEV		0 01562500	0 01562500	0 50
06/18 NG BL	0 48 4666 41	158 41	SEV	2065.99	0 01562500	0 01562500	1 19
2273217	MARTIN HARRISON C 3	OK	GARVIN				
06/18 G BL	1 91 728 25	123 49	MKT	1170 01	0 00794130	0 00794130	20 78
		96 85	SEV		0.00794130	0.00794130	0 61
06/18 NG BL	0 49 4898 45	167 29	SEV	2234 11	0 00794130	0 00794130	1 48
2273218	MARTIN HARRISON D 4	OK	GARVIN				
06/18 G BL	1 91 1800 18	99 30	MKT	3092 87	0 01562500	0 01562500	2.48
		244 67	SEV		0 01562500	0 01562500	3 28
06/18 NG BL	0 44 12030 60	379 07	SEV	4945 59	0 01562500	0 01562500	5 92
							77 28
	OWNER GROSS	OWNER NET	OWNER NET				
	-----	DEDUCTIONS	TOTALS				
	-----	-----	-----				



Rear Image

RIMROCK RESOURCES CHECK - 8-29-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC
 20 E FIFTH ST, SUITE 1300
 TULSA, OK 74103
 918-301-4700

Sheet 2 of 2
 22

PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	08/29/2018	125793	***\$326.82*

WELL#	WELL NAME	STATE	COUNTY	OWNER	NET SHARE						
SALE DATE	PC INT PRICE	QUANTITY	VALUE	GROSS	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
CURRENT CHECK		356 97	30 15	326 82							
YEAR TO DATE		4235 59	339 59	3896 00							

-----PRODUCTS/DEDUCTIONS-----
 G - GAS (MCF) / NGL - NATURAL GAS LIQUIDS / MKT - MARKETING / SEV - SEVERANCE TAX /

TOTAL CHECK AMOUNT 326 82



Rear Image

RIMROCK RESOURCES CHECK - 7-24-18 CHECK STUBS

Front Image

THIS CHECK HAS A COLORED FACE ON WHITE STOCK AND AN ARTIFICIAL WATERMARK ON THE BACK.

RIMROCK RESOURCE OPERATING, LLC
20 E FIFTH ST, SUITE 1300
TULSA, OK 74103
918-301-4700

BANK OF TEXAS
DALLAS, TX

6 Check No. **121476** 32-1432
1110

\$712dols34cts
SEVEN HUNDRED TWELVE DOLLARS AND 34 CENTS

VOID AFTER 90 DAYS

CHECK NUMBER	DATE	
121476	Jul-24-2018	***\$712.34*

PAY TO THE ORDER OF MARY AND JAMES HARRISON FOUNDATION
C/O BOKF, NA, AGENT
P O BOX 1588
TULSA, OK 74101-1588

Bo Will

⑈ 1 2 1 4 7 6 ⑈ ⑆ 1 1 1 0 1 4 3 2 5 ⑆ 8 0 9 5 6 0 9 0 7 6 ⑈

Rear Image

RIMROCK RESOURCES CHECK - 7-24-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC
 20 E FIFTH ST, SUITE 1300
 TULSA, OK 74103
 918-301-4700

6

PAYEE No	PAYEE NAME	CHECK DATE	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	07/24/2018	121476	***\$712.34*

WELL#	WELL NAME	STATE	COUNTY	OWNER	VALUE	DEDUCTIONS	NET SHARE					
DATE	PC INT PRICE	QUANTITY	VALUE	GROSS	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE	
2273098	ELLISON KE 02-36	OK	MCCLAIN									
05/18 G RI	1 70	299 84	509 65	45 72	MKT	428 35	0 01464844	0 01464844	7 47	0 67	MKT	6 28
				35 58	SEV					0 52	SEV	
05/18 NG RI	0 59	1680 18	988 79	69 02	SEV	919 77	0 01464844	0 01464844	14 48	1 01	SEV	13 47
2273152	HARRISON INVESTMENTS 01-36	OK	MCCLAIN									
05/18 G RI	1 70	131 66	223 79	21 09	MKT	187 06	0 01464840	0 01464840	3 28	0 31	MKT	2 74
				15 64	SEV					0 23	SEV	
05/18 NG RI	0 52	928 02	485 09	33 89	SEV	451 20	0 01464840	0 01464840	7 11	0 50	SEV	6 61
2273154	HARRISON J J 2	OK	MCCLAIN									
05/18 G BL	1 70	562 46	956 04	23 24	MKT	864 54	0 00740960	0 00740960	7 08	0 17	MKT	6 40
				68 26	SEV					0 51	SEV	
05/18 NG BL	0 51	3724 06	1881 21	134 33	SEV	1746 88	0 00740960	0 00740960	13 94	1 00	SEV	12 94
2273155	HARRISON JJ 01	OK	MCCLAIN									
05/18 G RI	1 70	1221 66	2076 49	57 78	MKT	1870 63	0 00740965	0 00740965	15 39	0 43	MKT	13 86
				148 08	SEV					1 10	SEV	
05/18 NG RI	0 52	7505 84	3915 46	279 21	SEV	3636 25	0 00740965	0 00740965	29 01	2 07	SEV	26 94
2273156	HARRISON JJ 04	OK	MCCLAIN									
05/18 O RI	67 97	353 70	24041 33	1731 01	SEV	22310 32	0 00740965	0 00740965	178 14	12 83	SEV	165 31
05/18 G RI	1 70	875 21	1487 63	37 61	MKT	1343 63	0 00740965	0 00740965	11 02	0 28	MKT	9 95
				106 39	SEV					0 79	SEV	
05/18 NG RI	0 59	7174 03	4201 53	300 46	SEV	3901 07	0 00740965	0 00740965	31 13	2 23	SEV	28 90
2273157	HARRISON-HARRIS 01	OK	MCCLAIN									
05/18 G RI	1 70	396 90	674 62	20 22	MKT	606 21	0 01562500	0 01562500	10 54	0 32	MKT	9 47
				48 19	SEV					0 75	SEV	
05/18 NG RI	0 55	3398 59	1860 97	132 92	SEV	1728 05	0 01562500	0 01562500	29 08	2 08	SEV	27 00
2273216	MARTIN HARRISON B 2	OK	GARVIN									
05/18 G BL	1 70	660 99	1123 51	32 08	MKT	1011 32	0 01562500	0 01562500	17 55	0 50	MKT	15 80
				80 11	SEV					1 25	SEV	
05/18 NG BL	0 52	4210 26	2181 19	155 53	SEV	2025 66	0 01562500	0 01562500	34 08	2 43	SEV	31 65
2273217	MARTIN HARRISON C 3	OK	GARVIN									
05/18 G BL	1 70	900 03	1529 81	143 66	MKT	1279 44	0 00794130	0 00794130	12 15	1 14	MKT	10 16
				106 71	SEV					0 85	SEV	
05/18 NG BL	0 53	5756 73	3070 49	214 19	SEV	2856 30	0 00794130	0 00794130	24 38	1 70	SEV	22 68
2273218	MARTIN HARRISON D 4	OK	GARVIN									
05/18 O BL	68 12	176 22	12004.28	864 32	SEV	11139 96	0 01562500	0 01562500	187 57	13 51	SEV	174 06
05/18 G BL	1 70	1880 86	3196 97	89 81	MKT	2879 27	0 01562500	0 01562500	49 95	1 40	MKT	44 99
				227 89	SEV					3 56	SEV	
05/18 NG BL	0 48	11964 49	5728 73	408 36	SEV	5320 37	0 01562500	0 01562500	89 51	6 38	SEV	83 13
	OWNER GROSS	OWNER NET	OWNER NET	TOTALS								
CURRENT CHECK	772 86	60 52	712 34									
YEAR TO DATE	3878 62	309 44	3569 18									
	-----PRODUCTS/DEDUCTIONS-----											

FOR QUESTIONS OR INFORMATION PLEASE CONTACT OWNERRELATIONS@RIMROCKRESOURCE.COM

PAYEE DETACH THIS STATEMENT BEFORE DEPOSITING

Rear Image

RIMROCK RESOURCES CHECK - 7-24-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC
 20 E FIFTH ST, SUITE 1300
 TULSA, OK 74103
 918-301-4700

Page 2 of 2

PAYEE No	PAYEE NAME	CHECK DATE	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	07/24/2018	121476	***\$712.34*

WELL#	WELL NAME	STATE	COUNTY	OWNER	VALUE	DEDUCTIONS	NET SHARE
SALE DATE	PC INE PRICE	QUANTITY	VALUE	GROSS	DEDUCTIONS	NET	INTEREST PAID INT
G - GAS (MCF) / NGL - NATURAL GAS LIQUIDS / O - OIL (BBL) / MKT - MARKETING / SEV - SEVERANCE TAX							
TOTAL CHECK AMOUNT							712 34

Rear Image

RIMROCK RESOURCES CHECK - 6-21-18 CHECK STUBS

Front Image

THIS CHECK HAS A COLORED FACE ON WHITE STOCK AND AN ARTIFICIAL WATERMARK ON THE BACK.

RIMROCK RESOURCE OPERATING, LLC
20 E FIFTH ST, SUITE 1300
TULSA, OK 74103
918-301-4700

15

BANK OF TEXAS
DALLAS, TX

Check No. **120035** 32-1432
1110

\$268dols20cts
TWO HUNDRED SIXTY-EIGHT DOLLARS AND 20 CENTS

VOID AFTER 90 DAYS

CHECK NUMBER	DATE	
120035	Jun-21-2018	***\$268.20*

PAY TO THE ORDER OF
MARY AND JAMES HARRISON FOUNDATION
C/O BOKF, NA, AGENT
P O BOX 1588
TULSA, OK 74101-1588

Bo Will

⑈ 120035⑈ ⑆ 111014325⑆ 8095609076⑈

Rear Image

RIMROCK RESOURCES CHECK - 6-21-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC
 20 E FIFTH ST, SUITE 1300
 TULSA, OK 74103
 918-301-4700

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Page 1 of 1

PAYEE No	PAYEE NAME	CHECK DATE	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	06/21/2018	120035	***\$268.20*

WELL#	WELL NAME	STATE	COUNTY	OWNER	VALUE	DEDUCTIONS	NET SHARE	
2273098	ELLISON KE 02-36	OK	MCCLAIN					
04/18 G RI	1 33 327 42	49 11 MKT	354 88	0 01464844	0 01464844	6 36	0 72 MKT	5 20
		30 21 SEV		0 01464844			0 44 SEV	
04/18 NG RI	0 57 1793 65	70 57 SEV	943 70	0 01464844	0 01464844	14 86	1 03 SEV	13 83
2273152	HARRISON INVESTMENTS 01-36	OK	MCCLAIN					
04/18 G RI	1 33 133 29	21 02 MKT	143 43	0 01464840	0 01464840	2 59	0 31 MKT	2 10
		12 31 SEV		0 01464840			0 18 SEV	
04/18 NG RI	0 51 924 78	32 61 SEV	435 47	0 01464840	0 01464840	6 86	0 48 SEV	6 38
2273155	HARRISON JJ 01	OK	MCCLAIN					
04/18 G RI	1 33 835 42	38 91 MKT	990 04	0 00740965	0 00740965	8 21	0 29 MKT	7 34
		78 93 SEV		0 00740965			0 58 SEV	
04/18 NG RI	0 51 5038 95	181 92 SEV	2371 59	0 00740965	0 00740965	18 92	1 35 SEV	17 57
2273156	HARRISON JJ 04	OK	MCCLAIN					
04/18 G RI	1 33 799 49	33 85 MKT	950 60	0 00740965	0 00740965	7 86	0 25 MKT	7 05
		75 78 SEV		0 00740965			0 56 SEV	
04/18 NG RI	0 56 6447 29	259 49 SEV	3371 28	0 00740965	0 00740965	26 90	1 92 SEV	24 98
2273157	HARRISON-HARRIS 01	OK	MCCLAIN					
04/18 G RI	1 33 100 22	5 04 MKT	118 37	0 01562500	0 01562500	2 08	0 08 MKT	1 85
		9 49 SEV		0 01562500			0 15 SEV	
04/18 NG RI	0 53 848 30	32 03 SEV	416 64	0 01562500	0 01562500	7 01	0 50 SEV	6 51
2273216	MARTIN HARRISON B 2	OK	GARVIN					
04/18 G BL	1 33 622 78	29 76 MKT	737 29	0 01562500	0 01562500	12 90	0 47 MKT	11 51
		58 84 SEV		0 01562500			0 92 SEV	
04/18 NG BL	0 50 3891 85	139 48 SEV	1818 34	0 01562500	0 01562500	30 59	2 18 SEV	28 41
2273217	MARTIN HARRISON C 3	OK	GARVIN					
04/18 G BL	1 33 372 51	58 51 MKT	401 14	0 00794130	0 00794130	3 92	0 46 MKT	3 19
		34 35 SEV		0 00794130			0 27 SEV	
04/18 NG BL	0 52 2333 22	83 78 SEV	1121 22	0 00794130	0 00794130	9 57	0 67 SEV	8 90
2273218	MARTIN HARRISON D 4	OK	GARVIN					
04/18 G BL	1 33 2014 82	94 81 MKT	2386 83	0 01562500	0 01562500	41 75	1 48 MKT	37 30
		190 30 SEV		0 01562500			2 97 SEV	
04/18 NG BL	0 47 12661 51	422 44 SEV	5509 09	0 01562500	0 01562500	92 68	6 60 SEV	86 08

OWNER GROSS OWNER NET OWNER NET
 DEDUCTIONS TOTALS

CURRENT CHECK 293 06 24 86 268 20
 YEAR TO DATE 3105 76 248 92 2856 84

PRODUCTS/DEDUCTIONS

G - GAS (MCF) / NGL - NATURAL GAS LIQUIDS / MKT - MARKETING / SEV - SEVERANCE TAX /

TOTAL CHECK AMOUNT 268 20

FOR QUESTIONS OR INFORMATION PLEASE CONTACT OWNERRELATIONS@RIMROCKRESOURCE.COM

PAYEE DETACH THIS STATEMENT BEFORE DEPOSITING

Rear Image

THURSDAY, JANUARY 31 • 1:00 PM

DIVISION ORDERS



800.451.2709
SchraderAuction.com

 **SCHRADER**
Real Estate and Auction Company, Inc.

DIVISION ORDERS

RECEIVED

MAY 12 2011

"Letter-in-Lieu"

Acct. # 619882012
Adm/BK CMT-BOK-20
Asset E 412738 et al
Date Mailed _____

by  **ONEOK**

To: MARY AND JAMES HARRISON FOUNDATION
BOKF NA AGENT
P O BOX 3499
TULSA, OK 74101

Analyst Initials: KEL
Date Issued: 5/9/2011
Date Effective: April 01, 2011

SS/Tax ID [REDACTED]

Re: Transfer of Interest

Division Order See Attached Exhibits
Property # See Attached Exhibits
Property Name See Attached Exhibits
County/State See Attached Exhibits
Legal Description See Attached Exhibits

Pursuant to the documentation received by this office, a transfer of interest between the referenced parties was made commencing with April production. The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
	See Attached Exhibits			

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
	See Attached Exhibits			

- Please review the name, address, and SSN/Tax ID and advise immediately of any errors or discrepancies.

This Confirmation Letter is in lieu of a Division Order or a Transfer Order. If you have any questions, please feel free to contact the ONEOK Division Order Department at (918) 732-1374

Karen Ladd
ONEOK Partners

If any provisions contained herein conflict with any provisions in the lease, the provisions in the lease shall prevail. Only such deductions as stipulated in the Oil & Gas Lease Shall have effect

Please pay monthly when amount payable equals 5% of production not less than the amount specified in the lease.

DIVISION ORDERS

Exhibit A1
Transfer Order Dated 5/9/2011

Division Order 100757701
Property # 100757701
Property Name WOLLENBURG 1-31 (OAKLAND) E 4112738
County/State MCCLAIN, OK
Legal Description

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.00344960	RI	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.00344960	RI	PAY

DIVISION ORDERS

Exhibit B1
Transfer Order Dated 5/9/2011

Division Order 100757807
Property # 100757807
Property Name HARRISON #2-31 E 4112741
County/State MCCLAIN, OK
Legal Description

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.00740960	RI	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.00740960	RI	PAY

DIVISION ORDERS

Exhibit C1
Transfer Order Dated 5/9/2011

Division Order 100758001
Property # 100758001
Property Name SAWYER #1-26 (BAKER ETAL)
County/State MCCLAIN, OK
Legal Description E 4112742

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK-OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.00333691	RI	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.00333691	RI	PAY

DIVISION ORDERS

Exhibit D1
Transfer Order Dated 5/9/2011

Division Order 100757793
Property # 100757793
Property Name THOMPSON #1-35 E 4112736
County/State MCCLAIN, OK
Legal Description

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.02197260	RJ	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.02197260	RJ	PAY

DIVISION ORDERS

Exhibit E1
Transfer Order Dated 5/9/2011

Division Order 100757862
Property # 100757862
Property Name HARRISON B#2
County/State MCCLAIN, OK E 4112739
Legal Description

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.01604500	RI	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.01604500	RI	PAY

DIVISION ORDERS

Exhibit F1
Transfer Order Dated 5/9/2011

Division Order 100757027
Property # 100757027
Property Name HARRISON #2A
County/State MCCLAIN, OK E 4112740
Legal Description

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.01464820	RI	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.01464820	RI	PAY

DIVISION ORDERS

RECEIVED

JUN 23 2011

BF

OIL AND GAS DIVISION ORDER

by _____

TO: QEP ENERGY COMPANY
2601 NW Expressway, Suite 1200 E
Oklahoma City, OK 73112

Date: 6/16/11

Effective Date: next settlement

Property Number: OK6624001
Property Name: Wallenberg 1-31
Operator: QEP Energy Company
County and State: McClain, OK
Property Description: 31-5N-3W

Acct. # 419882012
Adm/BK MTI-BOK-20
Asset E 4112788
Date Mailed JUL 12 2011

Owner #	Owner Name and Address	Type Interest	Percent Interest
177572	MARY AND JAMES HARRISON FOUNDATION CHARLES W. HARRISON JR., ROBERT T. HARRISON, & JOHN J. HARRISON, TRUSTEES BOKF, NA, AGENT P.O. BOX 3499 TULSA, OK 74101	RI	0.344963

BY MINERAL DEED, ALL OF THE MINERAL INTEREST OWNED BY THE J. JAMES HARRISON TRUST WAS CONVEYED TO THE MARY AND JAMES HARRISON FOUNDATION.

Each of the undersigned certifies the ownership of their decimal interest in production or proceeds as described above payable by QEP Energy Company.

QEP Energy Company shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

QEP Energy Company is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

QEP Energy Company may accrue proceeds until the total amount equals ^{\$25.00} \$100.00, or pay annually, whichever occurs first, or as required by applicable state statute. Owners have an option to be paid monthly for amounts between \$25.00 and \$100.00 or annually for amounts under \$10.00 upon specific written request.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and QEP Energy Company may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): _____

MARY & JAMES HARRISON FOUNDATION
BOKF, NA, Agent
P. O. Box 1588
Tulsa, OK 74101

Owner(s) Tax I.D. Number(s): _____

Owner Daytime Telephone #: _____

By: Trent A. Baulch
Trent A. Baulch
Senior Vice President
Managing Director, Mineral Management

Federal Law requires you to furnish your Social Failure to comply will result in 28% tax withh

If any provisions contained herein conflict with any provisions in the lease, the provisions in the lease shall prevail. Only such deductions as stipulated in the Oil & Gas Lease shall have effect

PLEASE RETURN THIS COPY

Please pay monthly when amount payable equals \$25.00 or more and not less than once annually regardless of amount due

DIVISION ORDERS

RECEIVED

JUN 23 2011

BF

OIL AND GAS DIVISION ORDER

by _____

TO: QEP ENERGY COMPANY
2601 NW Expressway, Suite 1200 E
Oklahoma City, OK 73112

Date: 6/16/11

Effective Date: next settlement

Property Number: OK6623010
Property Name: Harrison B 1-31
Operator: QEP Energy Company
County and State: McClain, OK
Property Description: 31-SN-3W

Acct. # 1019882012
Adm/Bk COMI BOK-20
Asset E 4112743
Date Mailed JUL 12 2011

Owner #	Owner Name and Address	Type Interest	Percent Interest
177572	MARY AND JAMES HARRISON FOUNDATION CHARLES W. HARRISON JR., ROBERT T. HARRISON, & JOHN J. HARRISON, TRUSTEES BOKF, NA, AGENT P.O. BOX 3499 TULSA, OK 74101	RI	1.604500

BY MINERAL DEED, ALL OF THE MINERAL INTEREST OWNED BY THE J. JAMES HARRISON TRUST WAS CONVEYED TO THE MARY AND JAMES HARRISON FOUNDATION.

Each of the undersigned certifies the ownership of their decimal interest in production or proceeds as described above payable by QEP Energy Company. QEP Energy Company shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

QEP Energy Company is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

QEP Energy Company may accrue proceeds until the total amount equals ~~\$100.00~~ ^{\$25.00}, or pay annually, whichever occurs first, or as required by applicable state statute. Owners have an option to be paid monthly for amounts between \$25.00 and \$100.00 or annually for amounts under \$10.00 upon specific written request.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and QEP Energy Company may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): _____

Owner(s) Tax I.D. Number(s): _____

Owner Daytime Telephone #: _____

MARY & JAMES HARRISON FOUNDATION
BOKF, NA, Agent
P. O. Box 1588
Tulsa, OK 74101

By: Trent A. Baulch
Trent A. Baulch
Senior Vice President
Managing Director, Mineral Management

Federal Law requires you to furnish your Social Security Number.
Failure to comply will result in 28% tax withholding.

If any provisions contained herein conflict with any provisions in the lease, the provisions in the lease shall prevail. Only such deductions as stipulated in the Oil & Gas Lease shall be made.

PLEASE RETURN THIS COPY

Please pay monthly when amount payable exceeds \$25.00 or more or pay less than once annually regardless of amount due.

DIVISION ORDERS

RECEIVED

JUN 23 2011

BF

OIL AND GAS DIVISION ORDER

by _____

TO: QEP ENERGY COMPANY
2601 NW Expressway, Suite 1200 E
Oklahoma City, OK 73112

Date: 6/16/11

Acct. # 109862012
Adm/BK COMM-BOX-20
Asset 11412748
Date Mailed JUL 12 2011

Effective Date: next settlement

Property Number: OK6623024
Property Name: Harrison B 3-31
Operator: QEP Energy Company
County and State: McClain, OK
Property Description: 31-5N-3W

Owner #	Owner Name and Address	Type Interest	Percent Interest
177572	MARY AND JAMES HARRISON FOUNDATION CHARLES W. HARRISON JR., ROBERT T. HARRISON, & JOHN J. HARRISON, TRUSTEES BOKF, NA, AGENT P.O. BOX 3499 TULSA, OK 74101	RI	1.604500

BY MINERAL DEED, ALL OF THE MINERAL INTEREST OWNED BY THE J. JAMES HARRISON TRUST WAS CONVEYED TO THE MARY AND JAMES HARRISON FOUNDATION.

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QEP Energy Company shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

QEP Energy Company is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

QEP Energy Company may accrue proceeds until the total amount equals ~~\$100.00~~ ^{\$25.00}, or pay annually, whichever occurs first, or as required by applicable state statute. Owners have an option to be paid monthly for amounts between \$25.00 and \$100.00 or annually for amounts under \$10.00 upon specific written request.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and QEP Energy Company may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): _____

Owner(s) Tax I.D. Number(s): _____

Owner Daytime Telephone #: _____

MARY & JAMES HARRISON FOUNDATION
BOKF, NA, Agent
P. O. Box 1588
Tulsa, OK 74101

Federal Law requires you to furnish your Social S
Failure to comply will result in 28% tax withhol

By: Trent A Baulch
Trent A. Baulch
Senior Vice President
Managing Director, Mineral Management

If any provisions contained herein conflict with any provisions in the lease, the provisions in the lease shall prevail. Only such amendments as stipulated in the Oil & Gas Lease shall be valid.

PLEASE RETURN

Please pay monthly what amount payable equals \$25.00 or more and not less than once annually, regardless

DIVISION ORDERS

RECEIVED

JUN 20 2011

REVISED
DIVISION ORDER

TO: CHESAPEAKE OPERATING, INC., PAYOR
PO BOX 18498
OKLAHOMA CITY, OK 73154

Acc. # 110882076
Admin/BR OKM 3 BOKF NA TRANSACTION NO 01 656311
Asset F 4127216 etal PREPARED BY: MVBSK
Date Mailed JUL 06 2011

This agreement is made and entered into on the 13TH day of May, 2011.

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil, gas and related liquid hydrocarbons produced from the property described below:

MARY & JAMES HARRISON FDN	CHARLES JR, ROBERT, DAVID & JOHN HARRISON TRSTS BOKF NA AGT PO BOX 1588 TULSA OK 741010000
110824 HARRISON 1-30	PRODUCING N/2 NW/4 SECTION 30-5N-3MC CLAIN OK
111159 HARRISON 2-30	PRODUCING N/2 NW/4 SECTION 30-5N-3MC CLAIN OK
154246 QEP'S HARRISON B 3-31	PRODUCING NW/4 SECTION 31-5N-3W MC CLAIN OK
154276 LOUTHAN 1-19	PRODUCING S/2 SW/4 SECTION 19-5N-3MC CLAIN OK

SEE EXHIBIT ATTACHED TO AND MADE A PART OF THIS DIVISION ORDER

DIVISION OF INTEREST

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each Interest owner ("Owner") who executes this agreement:

TERMS OF SALE: The undersigned will be paid in accordance with the division of interest set out above. The payor shall pay all parties at the price agreed to by the operator for oil and gas to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities in the oil.

PAYMENT: From the effective date, payment is to be made monthly by payor's check, based on this division of interest, for all runs within 60 days after the end of the month of production and for gas within 90 days after the end of the month of production from the property listed above, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100.00 may be accrued before disbursement until the total amount equals \$100.00, or until July 31st of each year, whichever occurs first. However, the Payor may hold accumulated proceeds of less than \$10.00 until production ceases, or the Payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.

INDEMNITY: The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

DISPUTE; WITHHOLDING OF FUNDS: If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

TERMINATION: Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

NOTICES: The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs. Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party. In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under the laws of this state.

WITNESS	SIGNATURE OF INTEREST OWNER	Tax ID: XXXXXXXXXX
<p>WITNESS: <i>Lauren Davis</i></p> <p>WORK PHONE NUMBER: () () () () () ()</p> <p>HOME PHONE NUM () () () () () ()</p>	<p>MARY & JAMES HARRISON FOUNDATION</p> <p>- BOKF, NA, Agent</p> <p>- P. O. Box 1588</p> <p>- Tulsa, OK 74101</p> <p>By: <i>Trent A. Bauich</i></p> <p>Trent A. Bauich Senior Vice President Managing Director, Mineral Management</p>	

Failure to furnish your Social Security/Tax I.D. number will result in withholding by payor.

F:\DO-DEPT\MATES\TRANSFER.DOC

Revised: May 4, 1998

If any provisions contained herein conflict with any provisions in the lease, the provisions in the lease shall prevail. Only such deductions as stipulated in the Oil & Gas Lease shall have effect.

PLEASE SIGN AND RETURN

Please pay monthly when amount payable equals \$75.00 or more and not less than once monthly regardless of amount due.

991181

DIVISION ORDERS

REVISED DIVISION ORDER

TO: CHESAPEAKE OPERATING, INC., PAYOR
P.O. BOX 18496
OKLAHOMA CITY, OK 73154

TRANSACTION NO. 01 656311
PREPARED BY: MVASEK

This agreement is made and entered into on the 13TH day of May, 2011.

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil, gas and related liquid hydrocarbons produced from the property described below:

193776	HARRISON 1-26	PRODUCING SE/4 SE/4 SECTION 26-5N-MC CLAIN	OK
193777	HARRISON 2-26	PRODUCING SW/4 SE/4 SECTION 26-5N-MC CLAIN	OK
193886	THOMPSON 1-35	PRODUCING NW/5 NE/4 SECTION 35-5N-MC CLAIN	OK
193887	THOMPSON 2-35	PRODUCING NE/4 NE/4 SECTION 35-5N-MC CLAIN	OK

SEE EXHIBIT ATTACHED TO AND MADE A PART OF THIS DIVISION ORDER

DIVISION OF INTEREST

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("Owner") who executes this agreement:

TERMS OF SALE: The undersigned will be paid in accordance with the division of interest set out above. The payor shall pay all parties at the price agreed to by the operator for oil and gas to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities in the oil.

PAYMENT: From the effective date, payment is to be made monthly by payor's check, based on this division of interest, for oil runs within 60 days after the end of the month of production and for gas within 90 days after the end of the month of production from the property listed above, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100.00 may be accrued before disbursement until the total amount equals \$100.00, or until July 31st of each year, whichever occurs first. However, the Payor may hold accumulated proceeds of less than \$10.00 until production ceases, or the Payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.

INDEMNITY: The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

DISPUTE; WITHHOLDING OF FUNDS: If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

TERMINATION: Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

NOTICES: The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs. Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party. In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under the laws of this state.

WITNESS	SIGNATURE OF INTEREST OWNER	Tax ID: XXXXXXXXXX
WITNESS: <i>Lauren Davis</i>	MARY & JAMES HARRISON FOUNDATION BOKF, NA, Agent - P. O. Box 1588 - Tulsa, OK 74101	
WORK PHONE NUMBER: ()	HOME PHONE NUM ()	By: <i>Trent A. Baulch</i> Trent A. Baulch Senior Vice President Managing Director, Mineral Management

Failure to furnish your Social Security/Tax I.D. number will result in withholding tax in accordance with federal law, and any tax withheld will not be refundable by payor.

DIVISION ORDERS

MELA3822 GLOBAL REVENUE DOI CHANGE

APPLIED

PAGE 1
8-19-16 5/13/11
By: D362

TRANSACTION LOG NUMBER: 01 656311 MODAMS
FROM: 656311 J JAMES HARRISON TR 1
TO: 994480 MARY & JAMES HARRISON 1.00000000

FFP CURR 4/11 QROD TRANSFER INTEREST TO PARTY BELOW PLACING IN PA STATUS PER
RECORDED QUITCLAIM MINERAL DEED.

Interest Transferred
Suspense Redistributed
Rebook
Pay Code Changes
Approved
Supervisor Comment

PROPERTY	DIV NAME	DOI	DATE CHANGED	OWNER	SQ OWNER NAME	BURDENS	INTEREST	ACTION	INT TYP	PAY	TOTAL UNIT INT.
110824	002 HARRISON 1-30 MC CLAIM , OKLAHOMA	18	5/13/11 HVASEK	656311 00	J JAMES HARRISON TR 12-29-97		.02197267	DLT	2 ROY	PA	
					TOTAL INTEREST FOR DLTS:		.02197267				
					994480 00 MARY & JAMES HARRISON FDN		.02197267	ADD	2 ROY	PA	.02197267
					TOTAL INTEREST FOR ADDS:		.02197267				411272.6
111159	002 HARRISON 2-30 MC CLAIM , OKLAHOMA	18	5/13/11 HVASEK	656311 00	J JAMES HARRISON TR 12-29-97		.02197266	DLT	2 ROY	PA	
					TOTAL INTEREST FOR DLTS:		.02197266				
					994480 00 MARY & JAMES HARRISON FDN		.02197266	ADD	2 ROY	PA	.02197266
					TOTAL INTEREST FOR ADDS:		.02197266				411272.7
154246	002 DEP'S HARRISON B 3-31 MC CLAIM , OKLAHOMA	18	5/13/11 HVASEK	656311 00	J JAMES HARRISON TR 12-29-97		.00007819	DLT	3 OVE	PA	
					TOTAL INTEREST FOR DLTS:		.00007819				
					994480 00 MARY & JAMES HARRISON FDN		.00007819	ADD	3 OVE	PA	.00007819
					TOTAL INTEREST FOR ADDS:		.00007819				411388.8
154276	002 LOUWHAN 1-19 MC CLAIM , OKLAHOMA	HR	5/13/11 HVASEK	656311 00	J JAMES HARRISON TR 12-29-97		.00386671	DLT	2 ROY	PA	
					TOTAL INTEREST FOR DLTS:		.00386671				
					994480 00 MARY & JAMES HARRISON FDN		.00386671	ADD	2 ROY	PA	.00386671
					TOTAL INTEREST FOR ADDS:		.00386671				411275.9
192776	002 HARRISON 1-26 MC CLAIM , OKLAHOMA	HR	5/13/11 HVASEK	656311 00	J JAMES HARRISON TR 12-29-97		.00732400	DLT	2 ROY	PA	
					TOTAL INTEREST FOR DLTS:		.00732400				

DIVISION ORDERS

WELA3922 GLOBAL REVENUE DOI CHANGE

APPLIND

PAGE 2
8:19:16 5/13/11
By: Date:

TRANSACTION LOG NUMBER: 01 656311 MADAMS
FROM: 656311 J JAMES HARRISON TR 1
TO: 994480 MARY & JAMES HARRISON 1.00000000

REF CURR 4/11 FROM TRANSFER INTEREST TO PARTY BELOW BEARING IN PA STATUS PER
RECORDED QUITCLAIM MINERAL DEED.

Interest Transferred
Sugense Redistributed
Rebook
Pay Code Changes

Approved
Supervisor Comment

PROPERTY	DTV	NAME	DOY	DATE CHANGED	OWNER	SQ	OWNER NAME	BURDEN	INTEREST	ACTION	INT TYP	PAY	TOTAL UNIT INT.
193776	002	HARRISON 1-26	NR	5/13/11	994480	00	MARY & JAMES HARRISON FDN		.00732400	ADD	2	ROY PA	.00732400
TOTAL INTEREST FOR ADDS:													
.00732400													
4112734													
193777	002	HARRISON 2-26	NR	5/13/11	656311	00	J JAMES HARRISON TR 12-29-97		.01098630	DLT	2	ROY PA	
	MC CLAIN						OKLAHOMA						
TOTAL INTEREST FOR DLTS:													
.01098630													
994480	00	MARY & JAMES HARRISON FDN							.01098630	*ADD	2	ROY PA	.01098630
TOTAL INTEREST FOR ADDS:													
.01098630													
4112735													
193886	002	THOMPSON 1-35	NR	5/13/11	656311	00	J JAMES HARRISON TR 12-29-97		.02197300	DLT	2	ROY PA	
	MC CLAIN						OKLAHOMA						
TOTAL INTEREST FOR DLTS:													
.02197300													
994480	00	MARY & JAMES HARRISON FDN							.02197300	*ADD	2	ROY PA	.02197300
TOTAL INTEREST FOR ADDS:													
.02197300													
4112736													
193886	002	THOMPSON 1-35	NR	5/13/11	656311	00	J JAMES HARRISON TR 12-29-97		.02197300	DLT	2	ROY PA	
	MC CLAIN						OKLAHOMA						
TOTAL INTEREST FOR DLTS:													
.02197300													
994480	00	MARY & JAMES HARRISON FDN							.02197300	ADD	2	ROY PA	.02197300
TOTAL INTEREST FOR ADDS:													
.02197300													
4112736													
193887	002	THOMPSON 2-35	NR	5/13/11	656311	00	J JAMES HARRISON TR 12-29-97		.02197260	DLT	2	ROY PA	
	MC CLAIN						OKLAHOMA						
TOTAL INTEREST FOR DLTS:													
.02197260													
994480	00	MARY & JAMES HARRISON FDN							.02197260	ADD	2	ROY PA	.02197260
TOTAL INTEREST FOR ADDS:													
.02197260													
4112737													

DIVISION ORDERS

HELR3822 GLOBAL REVENUE DOI CHANGE

APPLIED

PAGE 3
8:19:16 5/13/11
By: Date:

TRANSACTION LOG NUMBER: 01 656311 NADAMS
FROM: 656311 J JAMES HARRISON TR 1
TO: 994480 MARY & JAMES HARRISON 1.00000000

EFF CURR 4/11 PROD TRANSFER INTEREST TO PARTY BELOW PLACING IN PA STATUS PER
RECORDED QUITCLAIM MINERAL DEED.

Interest Transferred
Suspense Redistributed
Rebook
Pay Code Changes

Approved
Supervisor Comment

PROPERTY	DIV NAME	DOY	DATE CHANGED	OWNER	SO OWNER NAME	BURDENS	INTEREST	ACTION	DLT TYP	PAY	TOTAL UNIT INT.
193887	002 THOMPSON 2-35 MC CLAIN , OKLAHOMA	19	5/13/11 NVAGEK	656311 00 J JAMES HARRISON TR 12-29-97			.02197260	DLT	2 ROY	PA	
				TOTAL INTEREST FOR DLTS:			.02197260				
				994480 00 MARY & JAMES HARRISON EDN			.02197260	ADD	2 ROY	PA	.02197260
				TOTAL INTEREST FOR ADDS:			.02197260				4112737

DIVISION ORDERS



To: BP America Production Company
P.O. Box 22047, Tulsa, Oklahoma 74121-2047

Oil and Gas Transfer Order
G18874010

Date Processed _____
Date Mailed 2-24-04
D/O Log SLB-BOK-21
Cross-Reference _____
Asset Set Up _____

Each of the undersigned OWNERS who are credited with the interest or interests in Schedule "B" guarantees and warrants he is the owner of the interest set out opposite his name on the reverse side hereof in oil and gas or the proceeds from the sale of oil and gas from the property described on the reverse side hereof, and until further written notice either from you or from us, the undersigned owners and all other parties executing this instrument hereby authorize you, your successors or assigns to receive and measure such sales in accordance with applicable governmental rules and regulations and to give credit as set forth on the reverse side hereof.

The following covenants are parts of this instrument and shall be binding on the undersigned, their successors, legal representatives, and assigns:

Oil: Oil sold hereunder shall be delivered f.o.b. to the carrier designated to gather and receive such oil, and shall become your property upon receipt thereof by the carrier designated by you or by any other purchaser to whom you may resell such oil. The term "oil" as used in this division order shall include all marketable liquid hydrocarbons.

Should the oil produced from the herein described land be commingled with oil produced from one or more other separately owned tracts of land prior to delivery to the designated carrier, the commingled oil sold hereunder shall be deemed to be the interest of the undersigned in that portion of the total commingled oil delivered which is allocated to the herein described land on the basis of lease meter readings or any other method generally accepted in the industry as an equitable basis for determining the quantity and quality of oil sold from each separately owned tract. Such formula shall be uniformly applied to all owners of an interest in the tracts of land involved.

Should the interest of the undersigned in the oil produced from the herein described land be utilized with oil produced from one or more other tracts of land, this instrument shall thereafter be deemed to be modified to the extent necessary to conform with the applicable utilization agreement or plan of utilization, and all revisions or amendments thereto, but otherwise to remain in force and effect as to all other provisions. In such event, the portion of the utilized oil sold hereunder shall be the interest of the undersigned in that portion of the total utilized oil delivered which is allocated to the herein described land and shall be deemed for all purposes to have been actually produced from said land.

You agree to pay for the oil sold hereunder at the price posted by you for oil of the same grade and gravity in the same producing field or area on the date said oil is received by you or the designated carrier. If you do not currently post such a price, then until such time as you do so, you agree to pay the price established by you. You are authorized to reduce the price by those truck, barge, tankcar, or pipe line transportation charges as determined by you. Should the oil sold hereunder be resold by you to another purchaser accepting delivery thereof at the same point at which you take title, you agree to pay for such oil based upon the volume computation made by such purchaser and at the price received by you for such oil, reduced by any transportation charges deducted by such purchaser. Quality and quantity shall be determined in accordance with the conditions specified in the price posting. You may refuse to receive any oil not considered merchantable by you.

Gas: Settlements for gas shall be based on the net proceeds at the wells, after deducting a fair and reasonable charge for compressing and making it merchantable and for transporting if the gas is sold off the property. Where gas is sold subject to regulation by the Federal Energy Regulatory Commission or other governmental authority, the price applicable to such sale approved by order of such authority shall be used to determine the net proceeds at the wells.

Settlements: Settlements shall be made monthly by check mailed to the respective parties according to the division of interest herein specified at the latest address known by you, less any taxes required by law to be deducted and paid by you applicable to owner's interest.

Evidence of Title: In the event any dispute or question arises concerning the title to the interest of the undersigned in said land and/or the oil or gas produced therefrom or the proceeds thereof, you will be furnished satisfactory abstracts or other evidence of title upon demand. Until such evidence of title has been furnished and/or such dispute, defect, or question of title is corrected or removed to your satisfaction, or until indemnity satisfactory to you has been furnished, you are authorized to withhold the proceeds of such oil or gas received and run, without interest. In the event any action or suit is filed in any court affecting the title to the interest of the undersigned in the herein described land or the oil or gas produced therefrom or the proceeds thereof to which the undersigned is a party, written notice of the filing of such suit or action shall be immediately furnished you by the undersigned, stating the court in which the same is filed and the title of such suit or action. You will not be responsible for any change of ownership in the absence of actual notice and satisfactory proof thereof.

Contingent interests: Whether or not any contingency is expressly stated in this instrument, you are hereby relieved of any responsibility for determining when any of the interests herein shall increase, diminish, terminate, be extinguished or revert to other parties as a result of the completion or discharge of money or other payments from said interest, or as a result of the expiration of any time or term limitation (either definite or indefinite), and, unless you are also the operator of the property, as a result of an increase or decrease in production, or as a result of a change in the depth, the methods or the means of production, or as a result of a change in the allocation of production affecting the herein described land or any portion thereof under any agreement or by order of Governmental authority, and until you receive notice in writing to the contrary, you are hereby authorized to continue to remit without liability pursuant to the division of interest shown herein.

Warranties: Working Interest Owners and/or Operators, and each of them, by signature to this instrument, certify, guarantee and warrant, for your benefit and that of any pipe line or other carrier designated to run or transport said oil or gas, that all oil or gas tendered hereunder has been and shall be produced from or lawfully allocated to the herein described land in accordance with all applicable federal, state and local laws, orders, rules and regulations.

This instrument may be executed by one or more, but all covenants herein shall be binding upon any party executing same and upon his heirs, devisees, successors, and assigns irrespective of whether other parties have executed this instrument.

Only such deductions as stipulated in the Oil & Gas Lease. In the event any provisions contained herein conflict with provisions in the lease, the provisions in the lease shall prevail.

Assistant Cashier
Assistant Cashier

Witness of Signature

Witness of Signature

Name

Social Security

Name

Social Security

Name

Social Security (or Tax ID) Number

J. JAMES HARRISON TRUST
Bank of Oklahoma, N.A., Trustee

By: *Thomas W. Wahl*
Thomas W. Wahl, Vice President & Trust Officer

PO Box 1588
Tulsa OK 74101

City, State, Zip

DIVISION ORDERS

0014

OIL AND GAS TRANSFER ORDER

BACK OF PAGE 1

L-00000

-- ALL SUMS ACCRUED

PROPERTY NO. 67840600
BEGINNING AT 7 A.M. ON THE FIRST DAY OF OCTOBER, 2002 THE UNDERSIGNED WHO ARE CREDITED WITH THE INTEREST OR INTERESTS SET OUT IN SCHEDULE "A" HEREOF AUTHORIZE AND DIRECT YOU TO GIVE CREDIT FOR SAID INTEREST OR INTERESTS TO THOSE NAMED AND IN THE PROPORTIONS SET OUT UNDER SCHEDULE "B" HEREOF.

OCTOBER 18, 2002

L-000000 (67840600-000021) HARRISON, J.J. MC CLAIN COUNTY, OK
E/2 SW/4 SECTION 31 T5N-R3W RI 01 0.00740960

L-000000 (67849700-000011) MARTIN-HARRISON 4044264 GARVIN 1044225 COUNTY, OK
NENW SECTION 6-4N-3W. BL 01 0.01562500

L-000000 (67849700-000022) MARTIN-HARRISON GARVIN COUNTY, OK
NW/4 SECTION 6-4N-3W, CONTAINING 151.51 ACRES MORE OR LESS (SYCAMORE FORMATION) BL 01 0.00794130

L-000000 (67849700-000033) MARTIN-HARRISON GARVIN COUNTY, OK
NENW SECTION 6-4N-3W. RI 01 0.01562500

L-000000 (67849700-000044) MARTIN-HARRISON 4044264 GARVIN 1044225 COUNTY, OK
NW/4 SECTION 6-4N-3W, CONTAINING 151.51 ACRES MORE OR LESS (SYCAMORE FORMATION) RI 01 0.00794130

SCHEDULE "A"

✓ J JAMES HARRISON
BA NUMBER: 040807 00

THE ABOVE INTEREST

SCHEDULE "B"

JAMES HARRISON TRUST
BANK OF OKLA SUCC TRUSTEE
TRUST #618074010
BA NUMBER: 075347 00
ADDRESS: PO BOX 3499
TULSA, OK 74101
TAXPAYER ID: [REDACTED]

1.00000000 OF THE ABOVE INTEREST

9G/D: ZKJA08 0014

DIVISION ORDERS

RECEIVED

JUN 23 '2011

BF

OIL AND GAS DIVISION ORDER

by _____

TO: QEP ENERGY COMPANY
2601 NW Expressway, Suite 1200 E
Oklahoma City, OK 73112

Date: 6/16/11

Property Number: OK2444002
Property Name: Paul 1-31
Operator: QEP Energy Company
County and State: McClain, OK
Property Description: 31-SN-3W

Acct. # 109862012 Effective Date: next settlement
Adm/BK CMT-BOLSO
Asset E 4112153
Date Mailed JUL 12 2011

Owner #	Owner Name and Address	Type Interest	Percent Interest
177572	MARY AND JAMES HARRISON FOUNDATION CHARLES W. HARRISON JR., ROBERT T. HARRISON, & JOHN J. HARRISON, TRUSTEES BOKF, NA, AGENT P.O. BOX 3499 TULSA, OK 74101	RI	0.344967

BY MINERAL DEED, ALL OF THE MINERAL INTEREST OWNED BY THE J. JAMES HARRISON TRUST WAS CONVEYED TO THE MARY AND JAMES HARRISON FOUNDATION.

Each of the undersigned certifies the ownership of their decimal interest in production or proceeds as described above payable by QEP Energy Company.

QEP Energy Company shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

QEP Energy Company is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

QEP Energy Company may accrue proceeds until the total amount equals ~~\$100.00~~ ^{\$25.00}, or pay annually, whichever occurs first, or as required by applicable state statute. Owners have an option to be paid monthly for amounts between \$25.00 and \$100.00 or annually for amounts under \$10.00 upon specific written request.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and QEP Energy Company may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): _____

MARY & JAMES HARRISON FOUNDATION
BOKF, NA, Agent
P. O. Box 1588
Tulsa, OK 74101

Owner(s) Tax I.D. Number(s): _____

Owner Daytime Telephone #: _____

By: Trent A. Baulch
Trent A. Baulch
Senior Vice President
Managing Director, Mineral Management

Federal Law requires you to furnish your Social ;
Failure to comply will result in 28% tax withho

If any provisions contained herein conflict with any provisions in the lease, the provisions in the lease shall prevail. Only such deductions as stipulated in the Oil & Gas Lease shall have effect.

PLEASE RETURN THIS COPY

Please pay mineral proceeds monthly payable amount 5/5, 10/10, 15/15 and not less than once annually regardless of amount due.

THURSDAY, JANUARY 31 • 1:00 PM

SOURCE TITLE DOCUMENTS



800.451.2709
SchraderAuction.com

SCHRADER
Real Estate and Auction Company, Inc.

SOURCE TITLE DOCUMENTS

MCCLAIN COUNTY, OKLAHOMA
PREPARED BY & RETURN TO:
Bank of Oklahoma, N.A.
Attn: Stephanie Johnson
* P. O. Box 2300
Tulsa, OK 74102-9904

1-2011-003318 Book 2002 Pg: 777
04/20/2011 9:00 am Page(s) 777-779
Fee: \$ 17.00 Doc: \$ 0.00
Phyllis Bennett - McClain County Clerk
State of Oklahoma

12-
By PB Deputy
Return to:

Bank of Oklahoma



QUITCLAIM MINERAL DEED

WHEREAS, J. James Harrison and Mary W. Harrison, as Co-Trustees, established the J. James Harrison Trust on December 29, 1997, and should they be unable to serve named Bank of Oklahoma, N.A., as Successor Trustee;

WHEREAS, J. James Harrison resigned as Trustee on September 4, 2002;

WHEREAS, Mary W. Harrison died on June 24, 2008;

NOW THEREFORE, KNOW ALL MEN BY THESE PRESENTS:

THAT **BOKF, NA, FORMERLY BANK OF OKLAHOMA, N.A., SUCCESSOR TRUSTEE OF THE J. JAMES HARRISON TRUST**, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, deliver and quitclaim unto:

**Mary and James Harrison Foundation
Charles William Harrison, Jr., Robert Theodore Harrison,
David Bishop Harrison, and John Josiah Harrison, Trustees
BOKF, NA, formerly Bank of Oklahoma, N.A., Agent
P.O. Box 1588
Tulsa, OK 74101**

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described in Exhibit "A", attached hereto and made a part of, situated in McClain County, State of Oklahoma, and including but not limited to any and all after-discovered mineral interests situated in said County and State, whether or not said lands and/or interests be omitted from or incorrectly described; together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

EXEMPT DOCUMENTARY STAMP TAX OS TITLE 68, ARTICLE 32, SECTION 3202, PARAGRAPH 4.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the herein described property.

GRANTOR MAKES NO REPRESENTATIONS, OR WARRANTIES FOR ANY

SOURCE TITLE DOCUMENTS

1-2011-003318 Book 2002 Pg: 779
04/20/2011 8:00 am Page(s) 777-779
Fee: \$ 17.00 Doc: \$ 0.00
Phyllis Bennett - McClain County Clerk
State of Oklahoma

EXHIBIT "A"

This Exhibit "A" is attached to and made a part of that certain Quitclaim Mineral Deed, dated April 14, 2011, between BOKF, NA, formerly Bank of Oklahoma, N.A., Successor Trustee of the J. James Harrison Trust, as GRANTOR, and Mary and James Harrison Foundation, as GRANTEE.

MCCLAIN COUNTY, OKLAHOMA

- Lots 3 & 4; South 19.77 acres of Lot 2 of Section 19, Township 5 North, Range 3 West;
- SW/4; SE/4; S/2 NE/4; SE/4 SE/4 NW/4 of Section 25, Township 5 North, Range 4 West;
- S/2 S/2 SE/4; NW/4 SW/4 SE/4; E/2 SW/4 particularly described by metes and bounds as follows: Beginning at a point at the SE corner of the SW/4 of Section 26, Township 5 North, Range 4 West, thence running due North for a distance of 2100 feet; thence running South 30° 7 minutes West for a distance of 400 feet; thence running South 15° 11 minutes West for a distance of 1500 feet to the South line of said SW/4 of Section 26, thence running due East along the South line of said SW/4 of Section 26 for a distance of 680 feet to the place of beginning, and containing 15.9 acres
- SE/4 SE/4; S/2 NE/4 SE/4; NW 9.82 acres of Lot 3; NE/4 SW/4; East 20 acres of Lot 3; SW 9.8 acres of Lot 3; Lot 4; West 18 acres of SE/4 SW/4; W/2 NW/4 SE/4; E/2 SE/4 SW/4; East 2 acres of W/2 SE/4 SW/4; W/2 SW/4 SE/4; SE/4 SW/4 SE/4; Lots 1 & 2; E/2 NW/4; NW/4 NE/4 of Section 30, Township 5 North, Range 3 West;
- N/2 NE/4; E/2 NE/4 NW/4; East 2 acres of W/2 NE/4 NW/4; Lots 3 & 4; E/2 SW/4, also described as the SW/4; W/2 NW/4; W/2 SE/4 NW/4; West 18 acres of NE/4 NW/4; SE/4 of Section 31, Township 5 North, Range 3 West;
- NE/4 of Section 35, Township 5 North, Range 4 West;
- E/2 NE/4; E/2 W/2 NE/4; SW/4; W/2 NW/4 of Section 36, Township 5 North, Range 4 West.

THURSDAY, JANUARY 31 • 1:00 PM

CONVEYING MINERAL DEED



800.451.2709
SchraderAuction.com

 **SCHRADER**
Real Estate and Auction Company, Inc.

CONVEYING MINERAL DEED

COUNTY,
PREPARED BY: STEPHANIE CATTERSON
BOKF, NA

EXHIBIT B-5

(to be attached as Ex. E to the Agreement to Purchase)

MINERAL DEED

KNOW ALL MEN BY THESE PRESENTS:

THAT _____, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, and deliver unto:

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described below, situated in _____ County, State of _____, to-wit:

INSERT LEGAL DESCRIPTION

together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the said described property from the Effective Date hereinafter defined.

GRANTEE REPRESENTS AND WARRANTS IT HAS EXAMINED TITLE TO THE EXTENT GRANTEE DEEMS NECESSARY AND THUS ACCEPTS TITLE IN ITS CURRENT CONDITION. MOREOVER, GRANTEE UNDERSTANDS AND ACCEPTS THAT THIS DEED IS MADE WITHOUT WARRANTY OF TITLE, EXPRESS OR IMPLIED AND GRANTOR SHALL NOT BE OBLIGATED FOR ANY TITLE CURATIVE SUBSEQUENT TO EXECUTION OF THIS DEED. GRANTOR MAKES NO REPRESENTATIONS OR WARRANTIES FOR ANY PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE SAID DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS

CONVEYING MINERAL DEED

WHICH MAY OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "AS-IS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is the express intention of Grantor to convey all of its interest described herein to Grantee.

GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.

IT is a condition to this Mineral Deed, as hereafter described, that Grantee, at any time prior to the date of execution of this Mineral Deed was not an employee, affiliate, representative or agent of the Grantor.

IN the event that Grantor determines that Grantee was an employee, affiliate, representative or agent of the Grantor prior to the date of the Mineral Deed, then within sixty days following the date this Mineral Deed is recorded in the records of the office of the clerk in which conveyances of property of the kind and nature conveyed herein are duly recorded (the "Official Records"), this Mineral Deed shall be deemed null and void, provided that Grantor within such sixty day period shall execute and file an Affidavit of Notice of Condition Precedent ("Notice of Condition") in the Official Records stating that Grantor has discovered that Grantee failed to meet the condition precedent to Mineral Deed. In the event that Grantor files a Notice of Condition, Grantor shall pay Grantee the price paid by Grantee for the property described herein, less any fees or costs paid by Grantee, including real estate, brokerage and auction commissions or fees, which shall be borne by the Grantee and which shall not be repaid by Grantor. In the event that Grantor fails to file the Notice of Condition, described herein, within the time period provided hereby, this Mineral Deed shall be deemed to be unconditioned with respect to such limitation and the Grantor shall have no further right to void transfer of the property described herein to the Grantee on such basis.

TO HAVE AND TO HOLD the property described hereto with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

IN WITNESS WHEREOF, the undersigned have executed this instrument on the date of acknowledgements annexed hereto, but to be made effective for all purposes from and after 7:00 a.m., C.S.T., the ____ day of _____.

By: _____

CONVEYING MINERAL DEED

STATE OF OKLAHOMA }
 } §
COUNTY OF _____ }

ACKNOWLEDGMENT

Before me, the undersigned authority, on this _____ day of _____, 2018, personally appeared _____, to me known to be the identical person who executed the within and foregoing instrument and acknowledge to me that she had willingly made and executed it as her free and voluntary act and deed, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.

Notary Public

DRAFT

THURSDAY, JANUARY 31 • 1:00 PM



 **SCHRADER**
Real Estate and Auction Company, Inc.

PO Box 508

950 North Liberty Drive

Columbia City, IN 46725

800.451.2709

260.244.7606

www.schraderauction.com

NAA
Auctioneer
RC19-731

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