

# SIGNIFICANT LAND & PRODUCING MINERALS AUCTION

18 Mineral Packages  
4 Surface Tracts

Quality Rush Creek Bottomland Farm  
6-Month Avg. Cash Flow \$196,376/Mo.  
Producing SCOOP (Oil Window) Mineral Interests

Select Operators Include:

- Newfield Mid-Continent
- Sheridan Production Company
- Apache Corporation
- Merit Energy
- Casillas Operating
- Jones Energy



# MINERAL PACKAGE 8 INFORMATION BOOKLET

THURSDAY, JANUARY 31 • 1:00 PM

800.451.2709  
**SchraderAuction.com**

at The Springs Event Venue, Blanchard, OK • Online Bidding Available

# DISCLAIMER

This Information Booklet has been assembled for purposes of the auction to be conducted on January 31, 2019 by Schrader Real Estate and Auction Company, Inc. ("Auction Company"). The information in this booklet includes information and materials obtained and/or derived from various sources, including Owner and third parties, regarding the minerals and/or mineral rights to be offered at the auction (the "Property").

The Auction Company and its agents and representatives have not undertaken to evaluate, verify or vouch for any information, records or reports regarding any purported legal, title, geological, production and/or income information regarding any minerals and/or mineral rights. If there is any question regarding the source of any information, please contact the Auction Company for clarification.

The marketing materials prepared for this auction, including this Information Booklet, have been designed for prospective bidders who have (or have access to) the expertise necessary to independently evaluate any purported legal, title, geological, production and/or income information regarding the Property. The marketing materials are not intended as a complete record of information pertaining to the Property, nor are they intended as a substitute for a complete and independent investigation and evaluation by a prospective bidder and its qualified advisers. All prospective bidders are responsible for obtaining their own independent technical and legal advice and for conducting their own independent investigation and evaluation of the Property and the information and materials provided with respect thereto.

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Auction Company: Schrader Real Estate and Auction Company, Inc.

4% Buyer's Premium

AUCTION  
MANAGER

BRENT WELLINGS • 972-768-5165 • [brent@schraderauction.com](mailto:brent@schraderauction.com)

## Summary of Terms:

**BIDDING PROCEDURE:** All tracts will be offered individually, in any combination and as a whole unit. Bidding on individual tracts and all combinations will compete until the end of the auction. The final bids are subject to Seller's acceptance or rejection.

**PURCHASE CONTRACT:** Immediately following the close of bidding, each high bidder will sign purchase contract documents in the forms provided in the bidder packets. All statements and information in the marketing materials are subject to the terms and conditions of the purchase contract documents. Seller shall not be bound by any statement, promise or inducement that is not contained in the purchase contract documents.

**BUYER'S PREMIUM:** The purchase price will be the bid amount plus a 4% buyer's premium.

**PAYMENT:** 10% of the purchase price will be due as a down payment on the day of auction, with the balance due at closing. The down payment may be made in the form of cashier's check, personal check or corporate check. YOUR BIDDING IS NOT CONDITIONAL UPON FINANCING, so be sure you have arranged financing, if needed, and are capable of paying cash at closing.

**CLOSING:** The targeted closing period is on or before March 4, 2019.

## Surface Tracts:

**POSSESSION:** Possession will be delivered at closing except that possession of the cropland will be delivered subject to harvest of the existing wheat crop.

**REAL ESTATE TAXES:** Real estate taxes will be prorated to the date of closing.

**DEED:** The Surface Tracts will be conveyed by a deed without warranty, excluding all minerals. (Any purchased Mineral Tracts will be

conveyed by a separate mineral deed.)

**EVIDENCE OF TITLE:** Seller will furnish preliminary title insurance schedules before the auction and an updated title insurance commitment before closing. Buyer will pay for the issuance of any title insurance policy.

**SURVEY:** A new survey will be obtained only if necessary to record the conveyance or if otherwise deemed appropriate in Seller's sole discretion. If a new survey is obtained, the survey cost will be shared equally by Seller and Buyer and, unless otherwise provide in the purchase contract documents, the purchase price will be adjusted proportionately to reflect any difference between advertised and surveyed acres.

**TRACT MAPS; ACRES:** Tract maps and advertised acres are approximations based on existing tax parcel data, legal descriptions &/or aerial mapping data and are not provided as survey products.

## Mineral Tracts:

**DEED:** The Mineral Tracts will be conveyed by a mineral deed without warranty. With respect to any particular Mineral Tract, the Buyer will acquire all of Seller's right, title and interest with respect to the minerals in and under and that may be produced from the particular land identified with such Mineral Tract. The form of mineral deed will be available to review prior to the auction.

**EVIDENCE OF TITLE:** Seller has no obligation to provide a mineral title search report or opinion before or after the auction. A prospective bidder is responsible for examining the title prior to the auction. In any event, Buyer agrees to accept title in its current condition and accept the deed without any warranty of title, express or implied.

**AS IS:** Mineral Tracts are offered on an as-is, where-is basis. No representation or warranty is or will be made for any purpose whatsoever

as to the quality, quantity, usability, suitability, mineability, value or condition of any minerals which may or may not be included with the purchased Minerals Tract(s).

## All Tracts:

**ALL PROPERTY IS OFFERED "AS IS, WHERE IS". NO WARRANTY OR REPRESENTATION, STATED OR IMPLIED, IS MADE BY SELLER OR AUCTION COMPANY CONCERNING THE PROPERTY.** Prospective bidders are responsible for conducting their own independent inspections, investigations, inquiries and due diligence concerning the property. The information contained in the marketing materials is provided in order to facilitate (and not as a substitute for) a prospective bidder's pre-auction due diligence. All marketing materials are subject to a prospective bidder's independent verification. Seller and Auction Company assume no liability for any inaccuracies, errors or omissions in such materials. All sketches and dimensions are approximate.

**AGENCY:** Schrader Real Estate and Auction Company, Inc. and its representatives are exclusively the agents of Seller.

**CONDUCT OF AUCTION:** The conduct of the auction and increments of bidding will be at the direction and discretion of the auctioneer. Seller and its agents reserve the right to preclude any person from bidding if there is any question as to the person's identity, credentials, fitness, etc. All decisions of the auctioneer at the auction are final.

**CHANGES:** Please arrive prior to scheduled auction time to review any changes and/or additional information. **THE PURCHASE CONTRACT DOCUMENTS (INCLUDING THE FINAL AUCTION DAY ANNOUNCEMENTS) WILL SUPERSEDE THE MARKETING MATERIALS AND ANY OTHER PRIOR STATEMENTS.**



950 N. Liberty Dr., Columbia City, IN 46725  
800.451.2709 | 260.244.7606  
[www.schraderauction.com](http://www.schraderauction.com)

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# **BIDDER PRE-REGISTRATION FORM**

**THURSDAY, JANUARY 31, 2019  
237 ACRES – LINDSAY, OKLAHOMA**

For pre-registration, this form must be received at Schrader Real Estate and Auction Company, Inc.,  
P.O. Box 508, Columbia City, IN, 46725,  
Fax # 260-244-4431, no later than Thursday, January 24, 2019.  
Otherwise, registration available onsite prior to the auction.

## **BIDDER INFORMATION**

(FOR OFFICE USE ONLY)

Name \_\_\_\_\_

Bidder # \_\_\_\_\_

Address \_\_\_\_\_

City/State/Zip \_\_\_\_\_

Telephone: (Res) \_\_\_\_\_ (Office) \_\_\_\_\_

My Interest is in Tract or Tracts # \_\_\_\_\_

## **BANKING INFORMATION**

Check to be drawn on: (Bank Name) \_\_\_\_\_

City, State, Zip: \_\_\_\_\_

Contact: \_\_\_\_\_ Phone No: \_\_\_\_\_

## **HOW DID YOU HEAR ABOUT THIS AUCTION?**

Brochure    Newspaper    Signs    Internet    Radio    TV    Friend

Other \_\_\_\_\_

## **WOULD YOU LIKE TO BE NOTIFIED OF FUTURE AUCTIONS?**

Regular Mail    E-Mail   E-Mail address: \_\_\_\_\_

Tillable    Pasture    Ranch    Timber    Recreational    Building Sites

What states are you interested in? \_\_\_\_\_

*Note: If you will be bidding for a partnership, corporation or other entity, you must bring documentation with you to the auction which authorizes you to bid and sign a Purchase Agreement on behalf of that entity.*

I hereby agree to comply with terms of this sale including, but not limited to, paying all applicable buyer's premiums, and signing and performing in accordance with the contract if I am the successful bidder. Schrader Real Estate and Auction Company, Inc. represents the Seller in this transaction.

Signature: \_\_\_\_\_ Date: \_\_\_\_\_



**Online Auction Bidder Registration**  
**237± Acres • Lindsay, Oklahoma**  
**Thursday, January 31, 2019**

**This form and deposit are only required if you cannot attend the auction and wish to bid remotely through our online bidding system.**

This registration form is for the auction listed above only. The person signing this form is personally responsible for any bids placed on the auction site, whether bidding on behalf of their personal account or on behalf of a corporation or other third party. If you are bidding on behalf of a third party, you are responsible for obtaining the necessary documentation authorizing you to bid on behalf of the third party. Schrader Real Estate and Auction Co., Inc. will look to the herein registered bidder for performance on any bid placed on this auction if you are the successful high bidder.

As the registered bidder, I hereby agree to the following statements:

1. My name and physical address is as follows:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

My phone number is: \_\_\_\_\_

2. I have received the Real Estate Bidder's Package for the auction being held on Thursday, January 31, 2019 at 1:00 PM.
3. I have read the information contained in the Real Estate Bidder's Package as mailed to me or by reading the documents on the website ([www.schraderauction.com](http://www.schraderauction.com)) and understand what I have read.
4. I hereby agree to comply with all terms of this sale, including paying all applicable buyer's premiums, and signing and performing in accordance with the Real Estate Purchase Agreement if I am the successful bidder.
5. I understand that Schrader Real Estate and Auction Co., Inc. represent the Seller in this transaction.
6. I am placing a deposit with Schrader Real Estate and Auction Co., Inc. Escrow in the amount of \$\_\_\_\_\_. I understand that the maximum bid or combination of bids I place may not exceed an amount equal to ten times the amount of my deposit. My deposit is being conveyed herewith in the form of a cashier's check payable to Schrader Real Estate and Auction, Co., Inc. Escrow or via wire transfer to the escrow account of Schrader Real Estate and Auction, Co., Inc. per the instructions below. I understand that my deposit money will be returned in full via wire transfer on the next business day if I am not the successful high bidder on any tract or combination of tracts.

Schrader Real Estate & Auction Company, Inc.  
950 North Liberty Drive / P.O. Box 508, Columbia City, IN 46725  
Phone 260-244-7606; Fax 260-244-4431

For wire instructions please call 1-800-451-2709.

7. My bank routing number is \_\_\_\_\_ and bank account number is \_\_\_\_\_.  
(This for return of your deposit money). My bank name, address and phone number is:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

8. **TECHNOLOGY DISCLAIMER:** Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors, make no warranty or guarantee that the online bidding system will function as designed on the day of sale. Technical problems can and sometimes do occur. If a technical problem occurs and you are not able to place your bid during the live auction, Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors will not be held liable or responsible for any claim of loss, whether actual or potential, as a result of the technical failure. I acknowledge that I am accepting this offer to place bids during a live outcry auction over the Internet *in lieu of actually attending the auction* as a personal convenience to me.
9. This document and your deposit money must be received in the office of Schrader Real Estate & Auction Co., Inc. by **4:00 PM, Thursday, January 24, 2019**. Send your deposit and return this form via fax to: **260-244-4431**.

I understand and agree to the above statements.

\_\_\_\_\_  
Registered Bidder's signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Printed Name

***This document must be completed in full.***

**Upon receipt of this completed form and your deposit money, you will be sent a bidder number and password via e-mail. Please confirm your e-mail address below:**

E-mail address of registered bidder: \_\_\_\_\_

Thank you for your cooperation. We hope your online bidding experience is satisfying and convenient. If you have any comments or suggestions, please send them to:  
kevin@schraderauction.com or call Kevin Jordan at 260-229-1904.



THURSDAY, JANUARY 31 • 1:00 PM

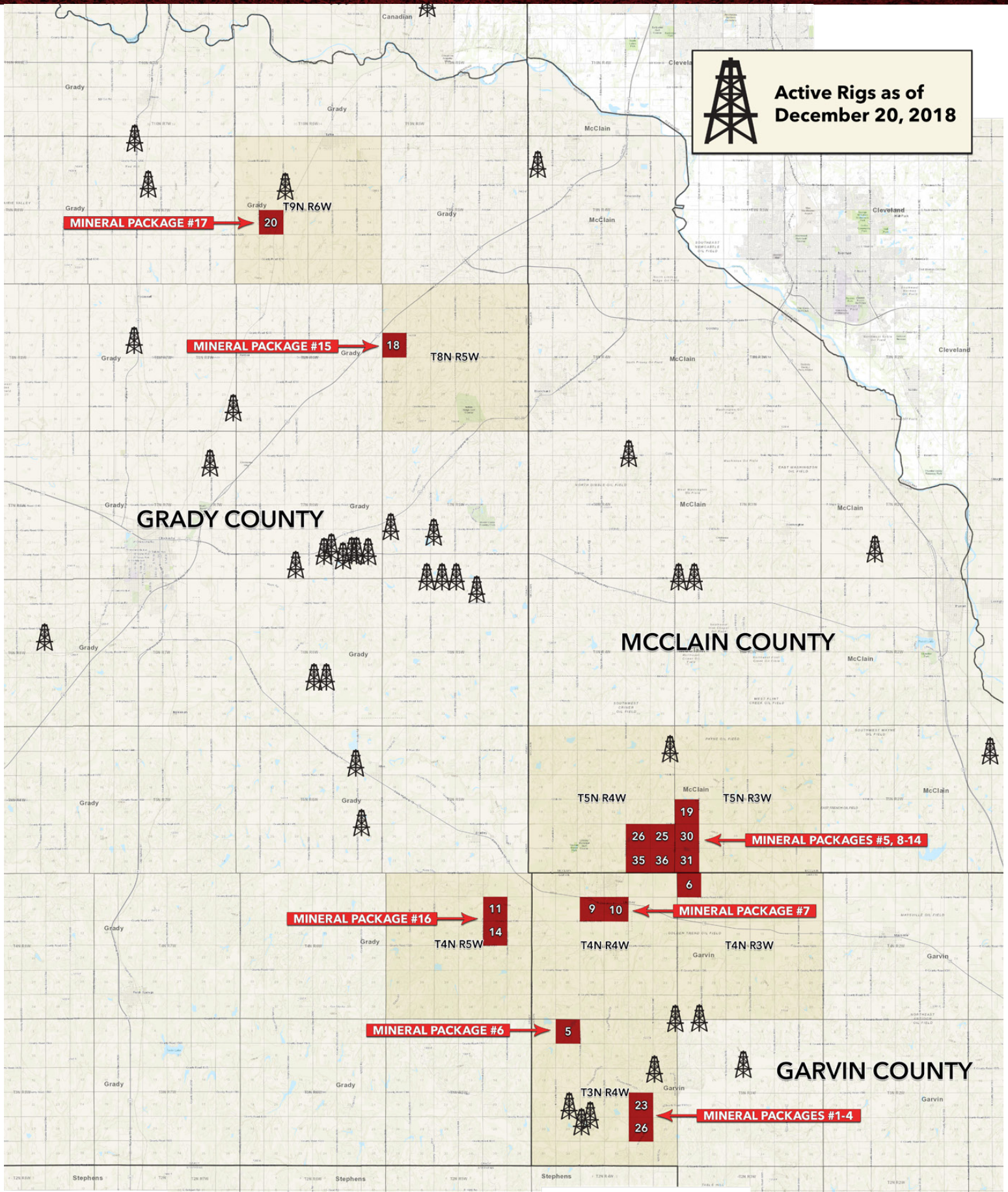
# RIG/PLAT MAP



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# RIG/PLAT MAP



**"Data provided by and used with permission from Drillinginfo."**

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# LOT DESCRIPTION



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# LOT DESCRIPTION

## Package Description

### Mineral Packages 8

#### Property Highlights:

- 6-Month Average 8/8ths Production: 1.76 BOPD and 1,169.99 MCFPD
- 6 Month Average Net Income: \$523.81/Month
- Operators:
  - Casillas Operating, LLC
  - Sheridan Production
  - Brent Baker Oil & Gas
  - Penner Energy
- 7 Producing Wells
- Decimal Interests: .01735317 to .0250439000

Seller is offering all its rights, title and interest in this property that includes 7 wells operated by Casillas Operating, LLC of Tulsa, OK; Sheridan Production Co. of Houston, TX; Penner Energy of Oklahoma City, OK; Brent Baker Oil & Gas of Oklahoma City, OK and Lance Ruffel Oil & Gas of Oklahoma City, OK in Section 30, 5N, 4W McClain County, OK. Combined these wells are currently producing an average of approximately 1.76 BOPD and 1,169.99 MCFPD.

#### Legal Description:

Lots 1 & 2 & E2 NW4 & NW4 NE4, Section 30, T5N, R3W – McClain County, OK

SE4 SE4 & S2 NE4 SE4 & NW 9.82 acres of Lot 3 & NE4 SW4 & East 20 acres of Lot 3 & SW 9.8 acres of Lot 3 & Lot 4 & West 18 acres of SE4 SW4 & W2 NW4 SE4 & E2 SE4 SW4 & East 2 acres of W2 SE4 SW4 & W2 SW4 SE4 & SE4 SW4 SE4, Section 30, T5N, R3W – McClain County, OK

#### MONTHLY REVENUES – Package 8 Summary

Accounting Month	Net Revenue
November 2018	\$1,188.62
October 2018	\$502.92
September 2018	\$68.66
August 2018	\$464.56
July 2018	\$550.19
June 2018	\$367.92

**“Reference source deed for full legal description.”**

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# WELL LIST



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# WELL LIST

## Well List – Package 8

Well Name	API #	Decimal Interest	Completion Date	Operator	Avg. Daily Production Last 6 Months Oil - BBL	Avg. Daily Production Last 6 Months Gas - MCF
HARRISON 1-30	35-087-21512	.02197267	08/11/90	Casillas	0.00	49.31
HARRISON 2-30	35-087-21564	.02197266	08/27/93	Casillas	0.84	12.22
HARRISON C 1-30 L SYCAMOR	35-087-21485	.02147100	11/21/89	Sheridan	0.00	1,007.52
HARRISON D 1-30	35-087-21507	.01735317	07/09/90	Sheridan	0.00	37.90
HARRISON 3-30	35-087-20417	0.025043900	03/16/79	Penner	0.00	10.19
HARRISON INVESTMENTS 1-30	35-087-21621	0.02197270	02/26/99	Brent Baker	0.91	48.54
HARRISON E 1-30	35-087-21583	0.02197270	04/20/96	Brent Baker	0.00	4.31

\* Numbers represented above are estimates, based on information provided by third party sources. Buyers are responsible for verifying all information provided and conducting their own due diligence.

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# HISTORICAL PRODUCTION CURVE

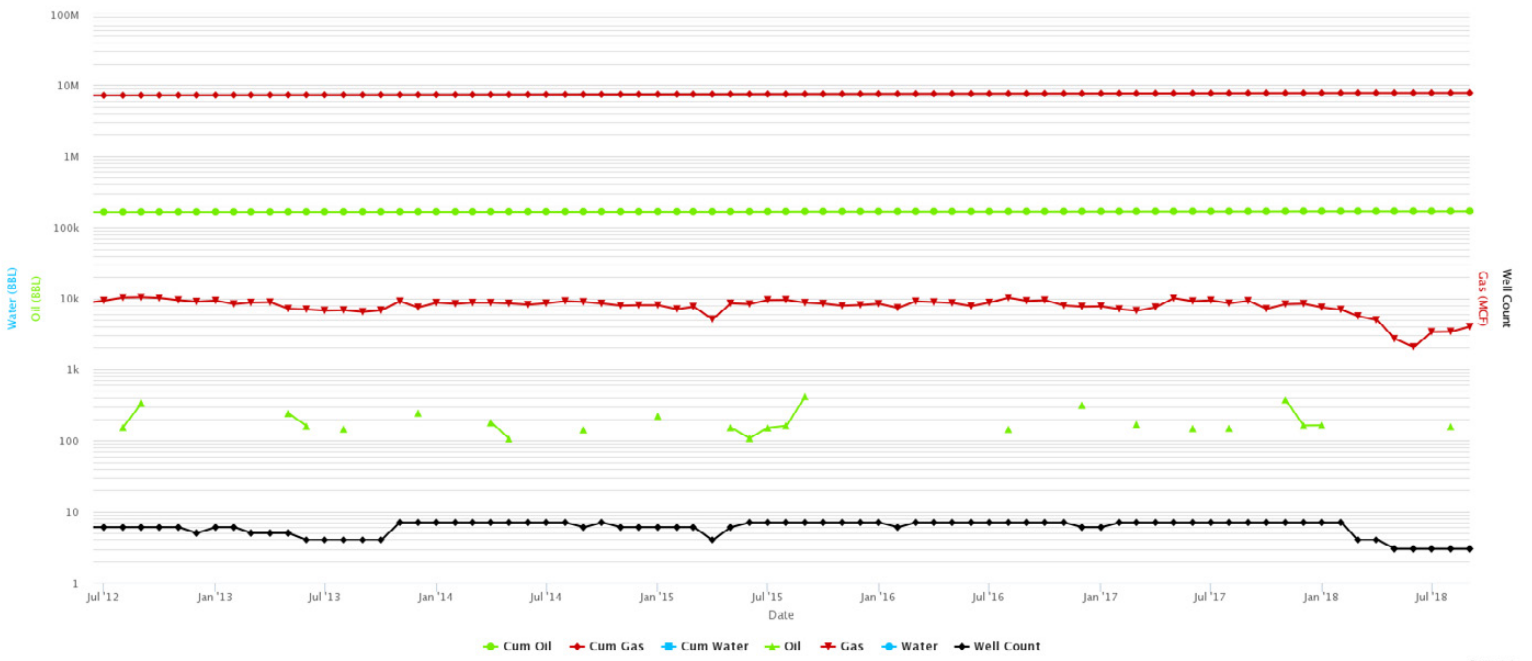


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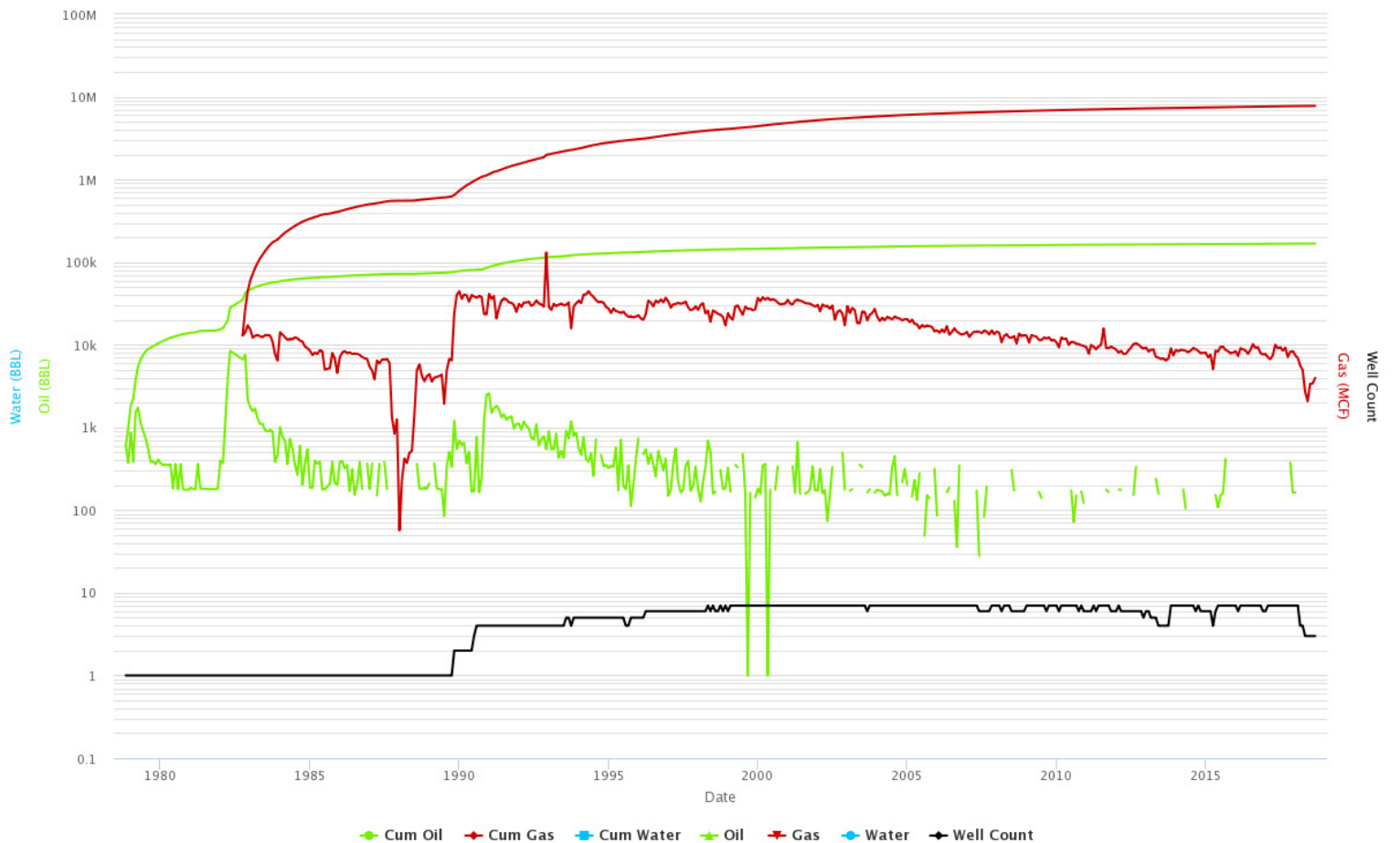
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# HISTORICAL PRODUCTION CURVE

Historical Production  
Click and drag in the plot area to zoom in



Historical Production  
Click and drag in the plot area to zoom in



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# WELL DATA CARDS



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# WELL DATA CARDS - HARRISON 1-30



## Well Card Details

2018-12-11

HARRISON 1-30							
<b>API #:</b>	3508721512	<b>County:</b>	MCCLAIN (OK)	<b>Township:</b>	05N	<b>Last Completion Date:</b>	08-11-1990
<b>Operator:</b>	CASILLAS OPERATING	<b>Lat, Lon:</b>	34.8815579, -97.5596505	<b>Range:</b>	03W	<b>Wellbore Count:</b>	1
<b>Status:</b>	ACTIVE	<b>Field:</b>	GOLDEN TREND	<b>Q/Q:</b>	NE4 NW4		
<b>Completion Type:</b>	OIL	<b>Survey:</b>		<b>Spud Date:</b>	07-05-1990		
<b>GL:</b>	980 ft	<b>Section:</b>	30	<b>First Completion Date:</b>	08-11-1990		

### PERMITS

PERMIT # 05170008

#### GENERAL

<b>Operator:</b>	CHESAPEAKE	<b>Lease Name:</b>	HARRISON	<b>Address:</b>	BOB CAMPBELL PO BOX 18496 OKLAHOMA CITY, OK 73154	<b>Filing Purpose:</b>	NewDrill
<b>TD:</b>	9600 ft	<b>Received:</b>		<b>Issued:</b>	05-25-1990	<b>RRC Lease ID #:</b>	0
<b>Phone:</b>	405-848-8000	<b>Type:</b>	V				

#### SURFACE LOCATION & ACREAGE

<b>District:</b>		<b>Section:</b>	30	<b>Survey:</b>		<b>County:</b>	MCCLAIN
<b>Block:</b>		<b>Abstract:</b>					

#### FIELD

<b>Field Name:</b>	GOLDEN TREND	<b>Permit Type:</b>	OIL
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### WELLBORES

API # 350872151200

#### WELLBORE

<b>API #:</b>	350872151200	<b>Formation:</b>	SYCAMORE, WOODFORD, HUNTON, DEESE	<b>True Vert. Depth:</b>	9600 ft	<b>Horizontal Length:</b>	
<b>Trajectory:</b>	V	<b>Total Depth:</b>	9600 ft	<b>Lateral Length:</b>		<b>Elevation:</b>	980 ft

#### WELLBORE TRAJECTORY

No trajectory data available for this well.

No wellbore data available for this well.

### WELL DESIGN

#### CASING

No casing data available for this well.

#### LINER

No liner data available for this well.

#### TUBING

No tubing data available for this well.

### WELL LOGS

#### LAS LOGS

Mnemonic	Description	Log Date	Top (ft)	Bottom (ft)	KB (ft)	Source
DEPT			5499	9549.6035	994	SCHLUMBERGER
GR			5499	9549.6035	994	SCHLUMBERGER
SN			5499	9549.6035	994	SCHLUMBERGER

No LAS logs available for this well.

#### RASTER LOGS

No raster logs available for this well.

### COMPLETION

API # 35087215120000

#### COMPLETION SUMMARY

<b>API #:</b>	35087215120000	<b>Completion Date:</b>	08-11-1990	<b>Upper Perf:</b>	8101 ft	<b>Lower Perf:</b>	9468 ft
<b>TREATMENT JOB #1 - 35087215120000</b>							
<b>Source:</b>	State Agency	<b>Job Start Date:</b>		<b>Job End Date:</b>	08-11-1990	<b>Treatment Top:</b>	8101 ft
<b>Treatment Bottom:</b>	9468 ft	<b>Treatment Formation:</b>	DEESE	<b>Stage Count:</b>		<b>Total Proppant:</b>	

# WELL DATA CARDS - HARRISON 1-30



## Well Card Details

2018-12-11

<b>Total Fluid:</b>	17270 bbl	<b>Total Water:</b>		<b>Total Additive:</b>		<b>Max Treatment Rate:</b>	
<b>Max Treatment Pressure:</b>		<b>Frac Vendor:</b>		<b>Treatment Type:</b>		<b>Remarks:</b>	YES, 604 BBLS GELLED OIL YES, 500 GLS YES, 6500 BBLS YES, 2000 GLS YES, 10,000 BBLS YES, 4500 GLS

### TREATMENT DETAIL FOR JOB #1 - 35087215120000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087215120000	State Agency	GEL	gelled oil yes		25368	GALS						
35087215120000	State Agency		yes		500	GALS						
35087215120000	State Agency		yes		273000	GALS						
35087215120000	State Agency		yes		2000	GALS						
35087215120000	State Agency		yes		420000	GALS						
35087215120000	State Agency				4500	GALS						

No treatment detail data available for this treatment job.

### TREATMENT JOB #2 - 35087215120000

<b>Source:</b>	State Agency	<b>Job Start Date:</b>		<b>Job End Date:</b>	08-11-1990	<b>Treatment Top:</b>	8616 ft
<b>Treatment Bottom:</b>	9468 ft	<b>Treatment Formation:</b>	SYCAMORE	<b>Stage Count:</b>		<b>Total Proppant:</b>	
<b>Total Fluid:</b>	16654 bbl	<b>Total Water:</b>		<b>Total Additive:</b>		<b>Max Treatment Rate:</b>	
<b>Max Treatment Pressure:</b>		<b>Frac Vendor:</b>		<b>Treatment Type:</b>		<b>Remarks:</b>	YES, 2000 GLS YES, 6500 BBLS YES, 4500 GLS YES, 10,000 BBLS

### TREATMENT DETAIL FOR JOB #2 - 35087215120000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087215120000	State Agency		yes		2000	GALS						
35087215120000	State Agency		yes		273000	GALS						
35087215120000	State Agency		yes		4500	GALS						
35087215120000	State Agency				420000	GALS						

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

## FORMATIONS

Formation	Top (ft)
DEESE	8101
HUNTON	8101
SYCAMORE	8101
WOODFORD	8101

No formation data available for this well.

## WELL TESTS

PRODUCTION													
Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
09-14-1990	24	14461		25	500	42/64	43.1		13	188	17	InitialPotentialTest	FLOWING
12-08-1990	24	3543		50		26/64	41.3		81	287		InitialPotentialTest	FLOWING

No production test data available for this well.

## DRILL STEM TESTS

No drill stem test data available for this well.

## DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

# WELL DATA CARDS - HARRISON 1-30



## Well Card Details

2018-12-11

### DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

### PRODUCTION

API # 35087215120000

#### SUMMARY

<b>Producing Entity:</b>	WELL	<b>Max Active Wells:</b>	1	<b>Cumulative Gas:</b>	1242033	<b>Oil EUR:</b>	
<b>Reservoir:</b>	SYCAMORE, WOODFORD, HUNTON, DEESE	<b>First Prod Date:</b>	08-01-1990	<b>Peak Oil:</b>	2164	<b>Gas EUR:</b>	
<b>District:</b>	(N/A)	<b>Last Prod Date:</b>	07-01-2018	<b>Peak Gas:</b>	15779	<b>Oil Gatherer:</b>	DCP MIDSTREAM LP
<b>Lease:</b>	HARRISION	<b>Months Producing:</b>	334	<b>Daily Oil:</b>	0	<b>Gas Gatherer:</b>	SOUTHWEST ENERGY LP
<b>Latest Well Count:</b>	1	<b>Cumulative Oil:</b>	40485	<b>Daily Gas:</b>	52		

#### PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
08-01-1990	0	1570	0	0	50.65	0	1	0
09-01-1990	0	4118	0	0	137.27	0	1	0
10-01-1990	0	5674	0	0	183.03	0	1	0
11-01-1990	844	0	0	28.13	0	0	1	
12-01-1990	2164	0	0	69.81	0	0	1	
01-01-1991	2068	7570	0	66.71	244.19	0	1	
02-01-1991	1466	7194	0	52.36	256.93	0	1	0
03-01-1991	1536	7430	0	49.55	239.68	0	1	
04-01-1991	1492	0	0	49.73	0	0	1	0
05-01-1991	1341	1341	0	43.26	43.26	0	1	
06-01-1991	1090	8139	0	36.33	271.3	0	1	0
07-01-1991	1274	8791	0	41.1	283.58	0	1	
08-01-1991	1095	8684	0	35.32	280.13	0	1	
09-01-1991	1161	8999	0	38.7	299.97	0	1	0
10-01-1991	1127	9443	0	36.35	304.61	0	1	0
11-01-1991	968	8714	0	32.27	290.47	0	1	0
12-01-1991	937	8730	0	30.23	281.61	0	1	
01-01-1992	941	9080	0	30.35	292.9	0	1	0
02-01-1992	762	8536	0	26.28	294.34	0	1	
03-01-1992	991	9629	0	31.97	310.61	0	1	0
04-01-1992	578	9501	0	19.27	316.7	0	1	
05-01-1992	780	9929	0	25.16	320.29	0	1	0
06-01-1992	745	9243	0	24.83	308.1	0	1	
07-01-1992	541	10155	0	17.45	327.58	0	1	0
08-01-1992	757	9943	0	24.42	320.74	0	1	
09-01-1992	558	9648	0	18.6	321.6	0	1	
10-01-1992	537	9927	0	17.32	320.23	0	1	0
11-01-1992	554	9153	0	18.47	305.1	0	1	
12-01-1992	546	9305	0	17.61	300.16	0	1	0
01-01-1993	545	9189	0	17.58	296.42	0	1	
02-01-1993	362	8227	0	12.93	293.82	0	1	0
03-01-1993	549	9100	0	17.71	293.55	0	1	0
04-01-1993	541	8706	0	18.03	290.2	0	1	
05-01-1993	357	8761	0	11.52	282.61	0	1	
06-01-1993	357	8255	0	11.9	275.17	0	1	0
07-01-1993	168	8089	0	5.42	260.94	0	1	0
08-01-1993	512	8738	0	16.52	281.87	0	1	
09-01-1993	377	8251	0	12.57	275.03	0	1	0
10-01-1993	359	8347	0	11.58	269.26	0	1	
11-01-1993	387	7831	0	12.9	261.03	0	1	0
12-01-1993	168	7927	0	5.42	255.71	0	1	0
01-01-1994	359	7749	0	11.58	249.97	0	1	
02-01-1994	185	6958	0	6.61	248.5	0	1	0
03-01-1994	201	7527	0	6.48	242.81	0	1	0
04-01-1994	180	7019	0	6	233.97	0	1	0

# WELL DATA CARDS - HARRISON 1-30



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
05-01-1994	387	6982	0	12.48	225.23	0	1	0
06-01-1994	324	6432	0	10.8	214.4	0	1	
07-01-1994	0	6411	0	0	206.81	0	1	0
08-01-1994	283	6171	0	9.13	199.06	0	1	0
09-01-1994	0	6125	0	0	204.17	0	1	0
10-01-1994	154	5979	0	4.97	192.87	0	1	0
11-01-1994	179	5701	0	5.97	190.03	0	1	
12-01-1994	351	5846	0	11.32	188.58	0	1	0
01-01-1995	157	5757	0	5.06	185.71	0	1	0
02-01-1995	173	5016	0	6.18	179.14	0	1	
03-01-1995	173	5320	0	5.58	171.61	0	1	0
04-01-1995	196	4980	0	6.53	166	0	1	0
05-01-1995	0	4885	0	0	157.58	0	1	0
06-01-1995	183	4588	0	6.1	152.93	0	1	0
07-01-1995	0	4572	0	0	147.48	0	1	0
08-01-1995	179	4556	0	5.77	146.97	0	1	
09-01-1995	184	4430	0	6.13	147.67	0	1	0
10-01-1995	0	4475	0	0	144.35	0	1	0
11-01-1995	0	4271	0	0	142.37	0	1	0
12-01-1995	205	4412	0	6.61	142.32	0	1	0
01-01-1996	177	4646	0	5.71	149.87	0	1	
02-01-1996	0	3753	0	0	129.41	0	1	0
03-01-1996	112	3501	0	3.61	112.94	0	1	0
04-01-1996	150	5916	0	5	197.2	0	1	0
05-01-1996	61	15091	0	1.97	486.81	0	1	0
06-01-1996	76	15779	0	2.53	525.97	0	1	0
07-01-1996	0	14412	0	0	464.9	0	1	
08-01-1996	136	2740	0	4.39	88.39	0	1	
09-01-1996	48	2641	0	1.6	88.03	0	1	0
10-01-1996	73	2771	0	2.35	89.39	0	1	0
11-01-1996	76	2568	0	2.53	85.6	0	1	
12-01-1996	76	2685	0	2.45	86.61	0	1	
01-01-1997	44	2772	0	1.42	89.42	0	1	0
02-01-1997	0	2436	0	0	87	0	1	0
03-01-1997	107	2697	0	3.45	87	0	1	
04-01-1997	78	2610	0	2.6	87	0	1	0
05-01-1997	0	2697	0	0	87	0	1	0
06-01-1997	0	1350	0	0	45	0	1	0
07-01-1997	0	1237	0	0	39.9	0	1	0
08-01-1997	133	1911	0	4.29	61.65	0	1	
09-01-1997	0	2149	0	0	71.63	0	1	0
10-01-1997	0	1842	0	0	59.42	0	1	0
11-01-1997	138	1869	0	4.6	62.3	0	1	
12-01-1997	0	1839	0	0	59.32	0	1	0
01-01-1998	57	1395	0	1.84	45	0	1	
02-01-1998	0	1453	0	0	51.89	0	1	0
03-01-1998	0	1196	0	0	38.58	0	1	0
04-01-1998	0	747	0	0	24.9	0	1	0
05-01-1998	0	799	0	0	25.77	0	1	0
07-01-1998	0	1069	0	0	34.48	0	1	0
08-01-1998	0	974	0	0	31.42	0	1	0
09-01-1998	0	871	0	0	29.03	0	1	0
10-01-1998	164	895	0	5.29	28.87	0	1	
11-01-1998	0	1027	0	0	34.23	0	1	0
12-01-1998	0	940	0	0	30.32	0	1	0
01-01-1999	174	1036	0	5.61	33.42	0	1	
02-01-1999	0	811	0	0	28.96	0	1	0
03-01-1999	0	978	0	0	31.55	0	1	0
04-01-1999	175	799	0	5.83	26.63	0	1	0

# WELL DATA CARDS - HARRISON 1-30



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
05-01-1999	0	786	0	0	25.35	0	1	0
06-01-1999	0	796	0	0	26.53	0	1	0
07-01-1999	0	829	0	0	26.74	0	1	0
08-01-1999	0	774	0	0	24.97	0	1	0
09-01-1999	0	750	0	0	25	0	1	0
10-01-1999	0	740	0	0	23.87	0	1	0
11-01-1999	0	701	0	0	23.37	0	1	0
12-01-1999	0	1344	0	0	43.35	0	1	0
01-01-2000	3	10853	0	0.1	350.1	0	1	
02-01-2000	1	8983	0	0.03	309.76	0	1	
03-01-2000	0	9299	0	0	299.97	0	1	0
04-01-2000	0	8373	0	0	279.1	0	1	0
05-01-2000	1	8139	0	0.03	262.55	0	1	
06-01-2000	0	7439	0	0	247.97	0	1	0
07-01-2000	0	7451	0	0	240.35	0	1	0
08-01-2000	0	7079	0	0	228.35	0	1	0
09-01-2000	0	6382	0	0	212.73	0	1	0
10-01-2000	0	5978	0	0	192.84	0	1	0
11-01-2000	178	5355	0	5.93	178.5	0	1	0
12-01-2000	0	5944	0	0	191.74	0	1	0
01-01-2001	0	5208	0	0	168	0	1	0
02-01-2001	0	4740	0	0	169.29	0	1	0
03-01-2001	0	4857	0	0	156.68	0	1	0
04-01-2001	0	4525	0	0	150.83	0	1	0
05-01-2001	174	4985	0	5.61	160.81	0	1	0
06-01-2001	0	5488	0	0	182.93	0	1	0
07-01-2001	0	5193	0	0	167.52	0	1	0
08-01-2001	0	5368	0	0	173.16	0	1	0
09-01-2001	0	5085	0	0	169.5	0	1	0
10-01-2001	0	4865	0	0	156.94	0	1	0
11-01-2001	0	4634	0	0	154.47	0	1	0
12-01-2001	0	4563	0	0	147.19	0	1	0
01-01-2002	173	4954	0	5.58	159.81	0	1	0
02-01-2002	0	3885	0	0	138.75	0	1	0
03-01-2002	0	5267	0	0	169.9	0	1	0
04-01-2002	0	4295	0	0	143.17	0	1	0
05-01-2002	0	3828	0	0	123.48	0	1	0
06-01-2002	0	4959	0	0	165.3	0	1	0
07-01-2002	175	5265	0	5.65	169.84	0	1	0
08-01-2002	0	5094	0	0	164.32	0	1	0
09-01-2002	0	4903	0	0	163.43	0	1	0
10-01-2002	0	4802	0	0	154.9	0	1	0
11-01-2002	0	4830	0	0	161	0	1	0
12-01-2002	177	4781	0	5.71	154.23	0	1	0
01-01-2003	0	4803	0	0	154.94	0	1	0
02-01-2003	0	4320	0	0	154.29	0	1	0
03-01-2003	0	4720	0	0	152.26	0	1	0
04-01-2003	0	4466	0	0	148.87	0	1	0
05-01-2003	0	4497	0	0	145.06	0	1	0
06-01-2003	176	4248	0	5.87	141.6	0	1	0
07-01-2003	0	4533	0	0	146.23	0	1	0
08-01-2003	0	4336	0	0	139.87	0	1	0
10-01-2003	0	3444	0	0	111.1	0	1	0
11-01-2003	0	4498	0	0	149.93	0	1	0
12-01-2003	0	4438	0	0	143.16	0	1	0
01-01-2004	176	4535	0	5.68	146.29	0	1	0
02-01-2004	0	3964	0	0	136.69	0	1	0
03-01-2004	0	4270	0	0	137.74	0	1	0
04-01-2004	0	3970	0	0	132.33	0	1	0

# WELL DATA CARDS - HARRISON 1-30



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
05-01-2004	0	4042	0	0	130.39	0	1	0
06-01-2004	0	3854	0	0	128.47	0	1	0
07-01-2004	0	4064	0	0	131.1	0	1	0
08-01-2004	163	4167	0	5.26	134.42	0	1	0
09-01-2004	0	3823	0	0	127.43	0	1	0
10-01-2004	0	3744	0	0	120.77	0	1	0
11-01-2004	67	3776	0	2.23	125.87	0	1	0
12-01-2004	0	3798	0	0	122.52	0	1	0
01-01-2005	51	4042	0	1.65	130.39	0	1	0
02-01-2005	0	3500	0	0	125	0	1	0
03-01-2005	0	3738	0	0	120.58	0	1	0
04-01-2005	65	3234	0	2.17	107.8	0	1	0
05-01-2005	0	3037	0	0	97.97	0	1	0
06-01-2005	0	1531	0	0	51.03	0	1	0
07-01-2005	0	2836	0	0	91.48	0	1	
08-01-2005	49	2832	0	1.58	91.35	0	1	
09-01-2005	0	2550	0	0	85	0	1	
10-01-2005	0	2570	0	0	82.9	0	1	
11-01-2005	0	2741	0	0	91.37	0	1	
12-01-2005	50	2364	0	1.61	76.26	0	1	
01-01-2006	0	2465	0	0	79.52	0	1	
02-01-2006	0	2195	0	0	78.39	0	1	
03-01-2006	0	2238	0	0	72.19	0	1	
04-01-2006	0	1834	0	0	61.13	0	1	
05-01-2006	0	3852	0	0	124.26	0	1	
06-01-2006	83	3547	0	2.77	118.23	0	1	0
07-01-2006	0	3173	0	0	102.35	0	1	
08-01-2006	0	3213	0	0	103.65	0	1	
09-01-2006	36	2884	0	1.2	96.13	0	1	
10-01-2006	0	2769	0	0	89.32	0	1	
11-01-2006	0	2290	0	0	76.33	0	1	
12-01-2006	0	2614	0	0	84.32	0	1	0
01-01-2007	0	2587	0	0	83.45	0	1	0
02-01-2007	0	2183	0	0	77.96	0	1	0
03-01-2007	61	2056	0	1.97	66.32	0	1	0
04-01-2007	0	2700	0	0	90	0	1	0
05-01-2007	0	2908	0	0	93.81	0	1	0
06-01-2007	28	2834	0	0.93	94.47	0	1	0
07-01-2007	0	2827	0	0	91.19	0	1	0
08-01-2007	0	2729	0	0	88.03	0	1	0
09-01-2007	37	2583	0	1.23	86.1	0	1	0
10-01-2007	0	2687	0	0	86.68	0	1	0
11-01-2007	0	2591	0	0	86.37	0	1	0
12-01-2007	0	2687	0	0	86.68	0	1	0
01-01-2008	0	2622	0	0	84.58	0	1	0
02-01-2008	0	2422	0	0	83.52	0	1	0
03-01-2008	0	2530	0	0	81.61	0	1	0
04-01-2008	0	2422	0	0	80.73	0	1	0
05-01-2008	0	2459	0	0	79.32	0	1	0
06-01-2008	0	2343	0	0	78.1	0	1	0
07-01-2008	0	2343	0	0	75.58	0	1	0
08-01-2008	0	2196	0	0	70.84	0	1	
09-01-2008	0	1846	0	0	61.53	0	1	0
10-01-2008	0	3285	0	0	105.97	0	1	0
11-01-2008	0	2943	0	0	98.1	0	1	0
12-01-2008	0	2868	0	0	92.52	0	1	0
01-01-2009	164	2783	0	5.29	89.77	0	1	0
02-01-2009	0	2241	0	0	80.04	0	1	0
03-01-2009	0	2509	0	0	80.94	0	1	0

# WELL DATA CARDS - HARRISON 1-30



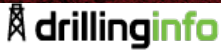
## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
04-01-2009	0	2711	0	0	90.37	0	1	0
05-01-2009	0	2690	0	0	86.77	0	1	0
06-01-2009	0	2533	0	0	84.43	0	1	0
07-01-2009	0	2619	0	0	84.48	0	1	0
08-01-2009	0	2567	0	0	82.81	0	1	0
09-01-2009	0	2429	0	0	80.97	0	1	0
10-01-2009	0	2368	0	0	76.39	0	1	0
11-01-2009	0	2275	0	0	75.83	0	1	0
12-01-2009	0	2249	0	0	72.55	0	1	0
01-01-2010	97	1995	0	3.13	64.35	0	1	0
02-01-2010	0	1815	0	0	64.82	0	1	0
03-01-2010	0	2382	0	0	76.84	0	1	0
04-01-2010	0	2177	0	0	72.57	0	1	0
05-01-2010	0	1978	0	0	63.81	0	1	0
06-01-2010	0	1673	0	0	55.77	0	1	0
07-01-2010	0	1605	0	0	51.77	0	1	0
08-01-2010	72	1678	0	2.32	54.13	0	1	0
09-01-2010	0	1875	0	0	62.5	0	1	0
10-01-2010	0	1982	0	0	63.94	0	1	0
11-01-2010	0	1909	0	0	63.63	0	1	0
12-01-2010	0	1788	0	0	57.68	0	1	0
01-01-2011	0	1829	0	0	59	0	1	0
02-01-2011	0	1519	0	0	54.25	0	1	0
03-01-2011	0	1812	0	0	58.45	0	1	0
04-01-2011	0	1889	0	0	62.97	0	1	0
05-01-2011	0	1446	0	0	46.65	0	1	0
06-01-2011	0	2051	0	0	68.37	0	1	0
07-01-2011	0	1876	0	0	60.52	0	1	0
08-01-2011	0	1932	0	0	62.32	0	1	0
09-01-2011	0	2286	0	0	76.2	0	1	0
10-01-2011	0	2525	0	0	81.45	0	1	0
11-01-2011	0	3504	0	0	116.8	0	1	0
12-01-2011	0	3203	0	0	103.32	0	1	0
01-01-2012	0	3102	0	0	100.06	0	1	0
02-01-2012	0	2785	0	0	96.03	0	1	0
03-01-2012	0	2840	0	0	91.61	0	1	0
04-01-2012	0	2723	0	0	90.77	0	1	0
05-01-2012	0	2726	0	0	87.94	0	1	0
06-01-2012	0	2568	0	0	85.6	0	1	0
07-01-2012	0	2637	0	0	85.06	0	1	0
08-01-2012	0	2549	0	0	82.23	0	1	0
09-01-2012	164	2560	0	5.47	85.33	0	1	0
10-01-2012	0	2562	0	0	82.65	0	1	0
11-01-2012	0	2559	0	0	85.3	0	1	0
12-01-2012	0	2653	0	0	85.58	0	1	0
01-01-2013	0	2569	0	0	82.87	0	1	0
02-01-2013	0	2338	0	0	83.5	0	1	0
03-01-2013	0	2599	0	0	83.84	0	1	0
04-01-2013	0	2539	0	0	84.63	0	1	0
05-01-2013	60	2531	0	1.94	81.65	0	1	0
06-01-2013	0	2471	0	0	82.37	0	1	0
07-01-2013	0	2515	0	0	81.13	0	1	0
08-01-2013	0	2579	0	0	83.19	0	1	0
09-01-2013	0	2416	0	0	80.53	0	1	0
10-01-2013	0	2526	0	0	81.48	0	1	0
11-01-2013	0	2417	0	0	80.57	0	1	0
12-01-2013	96	2362	0	3.1	76.19	0	1	0
01-01-2014	0	2280	0	0	73.55	0	1	0
02-01-2014	0	1851	0	0	66.11	0	1	0



# WELL DATA CARDS - HARRISON 1-30



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-2014	0	2166	0	0	69.87	0	1	0
04-01-2014	0	2302	0	0	76.73	0	1	0
05-01-2014	0	2057	0	0	66.35	0	1	0
06-01-2014	0	1876	0	0	62.53	0	1	0
07-01-2014	0	2055	0	0	66.29	0	1	0
08-01-2014	0	2027	0	0	65.39	0	1	0
09-01-2014	0	2109	0	0	70.3	0	1	0
10-01-2014	0	2216	0	0	71.48	0	1	0
11-01-2014	0	2156	0	0	71.87	0	1	0
12-01-2014	0	2024	0	0	65.29	0	1	0
01-01-2015	0	1488	0	0	48	0	1	0
02-01-2015	0	1031	0	0	36.82	0	1	0
03-01-2015	0	1192	0	0	38.45	0	1	0
04-01-2015	0	1065	0	0	35.5	0	1	0
05-01-2015	0	1628	0	0	52.52	0	1	0
06-01-2015	108	1272	0	3.6	42.4	0	1	0
07-01-2015	0	1570	0	0	50.65	0	1	
08-01-2015	0	1573	0	0	50.74	0	1	0
09-01-2015	0	1097	0	0	36.57	0	1	0
10-01-2015	0	1594	0	0	51.42	0	1	0
11-01-2015	0	1481	0	0	49.37	0	1	0
12-01-2015	0	1600	0	0	51.61	0	1	
01-01-2016	0	1567	0	0	50.55	0	1	
02-01-2016	0	1031	0	0	35.55	0	1	
03-01-2016	0	2025	0	0	65.32	0	1	
04-01-2016	0	2025	0	0	67.5	0	1	
05-01-2016	0	1875	0	0	60.48	0	1	
06-01-2016	0	1446	0	0	48.2	0	1	
07-01-2016	0	2011	0	0	64.87	0	1	
08-01-2016	0	2005	0	0	64.68	0	1	0
09-01-2016	0	2229	0	0	74.3	0	1	0
10-01-2016	0	2337	0	0	75.39	0	1	0
11-01-2016	0	2034	0	0	67.8	0	1	0
12-01-2016	0	1863	0	0	60.1	0	1	0
01-01-2017	0	1779	0	0	57.39	0	1	
02-01-2017	0	1480	0	0	52.86	0	1	
03-01-2017	0	2071	0	0	66.81	0	1	
04-01-2017	0	1308	0	0	43.6	0	1	
05-01-2017	0	2239	0	0	72.23	0	1	
06-01-2017	0	1848	0	0	61.6	0	1	
07-01-2017	0	1961	0	0	63.26	0	1	
08-01-2017	0	1961	0	0	63.26	0	1	
09-01-2017	0	1813	0	0	60.43	0	1	
10-01-2017	0	1210	0	0	39.03	0	1	
11-01-2017	157	1692	0	5.23	56.4	0	1	
12-01-2017	0	1748	0	0	56.39	0	1	
01-01-2018	0	1700	0	0	54.84	0	1	
02-01-2018	0	1449	0	0	51.75	0	1	
03-01-2018	0	1775	0	0	57.26	0	1	
04-01-2018	0	1845	0	0	61.5	0	1	
05-01-2018	0	1226	0	0	39.55	0	1	
06-01-2018		830			27.67		1	
07-01-2018		1801			58.1		1	

No production data available for this well.

CHART

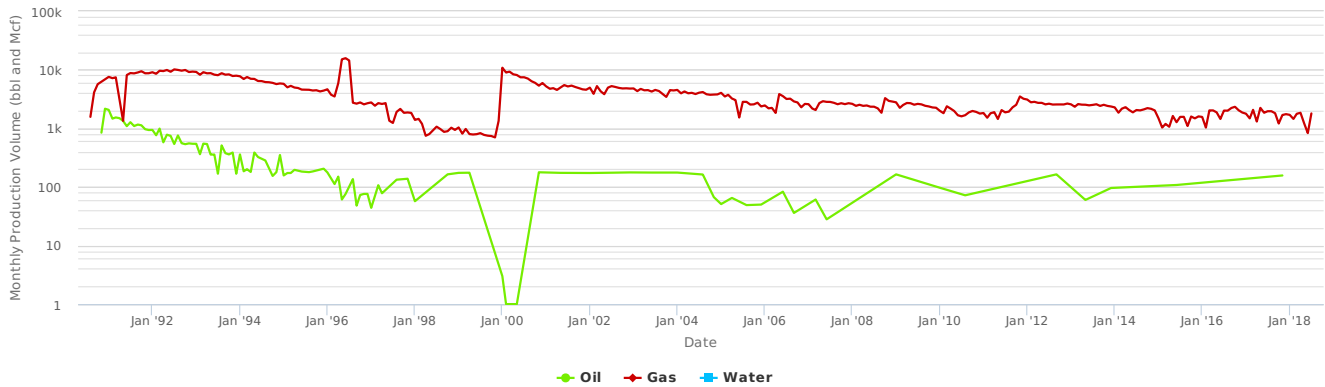
# WELL DATA CARDS - HARRISON 1-30



## Well Card Details

2018-12-11

### Monthly Production



No production time series data available for this well.

No production data available for this well.

### HISTORY

Effective Date	Operator	Activity
12-08-1990		Well Test
09-14-1990		Well Test
08-11-1990	CASILLAS OPERATING	Completion
08-11-1990	CASILLAS OPERATING LLC	Production
08-01-1990	CASILLAS OPERATING LLC	Production
07-05-1990	CASILLAS OPERATING	Spud
05-25-1990	CHESAPEAKE	Permit

No history data available for this well.

# WELL DATA CARDS - HARRISON 2-30



## Well Card Details

2018-12-11

HARRISON 2-30							
<b>API #:</b>	3508721564	<b>County:</b>	MCCLAIN (OK)	<b>Township:</b>	05N	<b>Last Completion Date:</b>	08-27-1993
<b>Operator:</b>	CASILLAS OPERATING	<b>Lat, Lon:</b>	34.8833661, -97.5629542	<b>Range:</b>	03W	<b>Wellbore Count:</b>	1
<b>Status:</b>	ACTIVE	<b>Field:</b>	GOLDEN TREND	<b>Q/Q:</b>	N2 NW4 NW4		
<b>Completion Type:</b>	OIL	<b>Survey:</b>		<b>Spud Date:</b>	07-01-1993		
<b>GL:</b>	972 ft	<b>Section:</b>	30	<b>First Completion Date:</b>	08-27-1993		

### PERMITS

PERMIT # 07013011

#### GENERAL

<b>Operator:</b>	CHESAPEAKE	<b>Lease Name:</b>	HARRISON	<b>Address:</b>	BOB CAMPBELL PO BOX 18496 OKLAHOMA CITY, OK 73154	<b>Filing Purpose:</b>	NewDrill
<b>TD:</b>	8400 ft	<b>Received:</b>		<b>Issued:</b>	07-01-1993	<b>RRC Lease ID #:</b>	0
<b>Phone:</b>	405-848-8000	<b>Type:</b>	V				

#### SURFACE LOCATION & ACREAGE

<b>District:</b>		<b>Section:</b>	30	<b>Survey:</b>		<b>County:</b>	MCCLAIN
<b>Block:</b>		<b>Abstract:</b>					

#### FIELD

<b>Field Name:</b>	GOLDEN TREND	<b>Permit Type:</b>	OIL
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### WELLBORES

API # 350872156400

#### WELLBORE

<b>API #:</b>	350872156400	<b>Formation:</b>	DEESE	<b>True Vert. Depth:</b>	8378 ft	<b>Horizontal Length:</b>	
<b>Trajectory:</b>	V	<b>Total Depth:</b>	8378 ft	<b>Lateral Length:</b>		<b>Elevation:</b>	972 ft

#### WELLBORE TRAJECTORY

No trajectory data available for this well.

No wellbore data available for this well.

### WELL DESIGN

#### CASING

No casing data available for this well.

#### LINER

No liner data available for this well.

#### TUBING

No tubing data available for this well.

### WELL LOGS

#### LAS LOGS

Mnemonic	Description	Log Date	Top (ft)	Bottom (ft)	KB (ft)	Source
DEPT			5500	8386.0283	992	HALLIBURTON
GR			5500	8386.0283	992	HALLIBURTON
SN			5500	8386.0283	992	HALLIBURTON

No LAS logs available for this well.

#### RASTER LOGS

No raster logs available for this well.

### COMPLETION

API # 35087215640000

#### COMPLETION SUMMARY

<b>API #:</b>	35087215640000	<b>Completion Date:</b>	08-27-1993	<b>Upper Perf:</b>	8136 ft	<b>Lower Perf:</b>	8228 ft
<b>TREATMENT JOB #1 - 35087215640000</b>							
<b>Source:</b>	State Agency	<b>Job Start Date:</b>		<b>Job End Date:</b>	08-27-1993	<b>Treatment Top:</b>	8136 ft
<b>Treatment Bottom:</b>	8228 ft	<b>Treatment Formation:</b>	DEESE	<b>Stage Count:</b>		<b>Total Proppant:</b>	
<b>Total Fluid:</b>	1475 bbl	<b>Total Water:</b>		<b>Total Additive:</b>		<b>Max Treatment Rate:</b>	

# WELL DATA CARDS - HARRISON 2-30



## Well Card Details

2018-12-11

Max Treatment Pressure:      Frac Vendor:      Treatment Type:      Remarks:      YES, 1475 BBLs

### TREATMENT DETAIL FOR JOB #1 - 35087215640000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087215640000	State Agency				61950	GALS						

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

### FORMATIONS

Formation	Top (ft)
DEESE	8136

No formation data available for this well.

### WELL TESTS

#### PRODUCTION

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
08-27-1993	24	3000		40	3114	44/64	42		59	177		InitialPotentialTest	FLOWING

No production test data available for this well.

#### DRILL STEM TESTS

No drill stem test data available for this well.

#### DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

#### DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

### PRODUCTION

API # 35087215640000

#### SUMMARY

<b>Producing Entity:</b>	WELL	<b>Max Active Wells:</b>	1	<b>Cumulative Gas:</b>	573273	<b>Oil EUR:</b>	
<b>Reservoir:</b>	DEESE	<b>First Prod Date:</b>	08-01-1993	<b>Peak Oil:</b>	795	<b>Gas EUR:</b>	
<b>District:</b>	(N/A)	<b>Last Prod Date:</b>	08-01-2018	<b>Peak Gas:</b>	13114	<b>Oil Gatherer:</b>	DCP MIDSTREAM LP
<b>Lease:</b>	HARRISON	<b>Months Producing:</b>	301	<b>Daily Oil:</b>	1	<b>Gas Gatherer:</b>	SOUTHWEST ENERGY LP
<b>Latest Well Count:</b>	1	<b>Cumulative Oil:</b>	20432	<b>Daily Gas:</b>	29		

#### PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
08-01-1993	396	972	0	12.77	31.35	0	1	0
09-01-1993	0	5243	0	0	174.77	0	1	0
10-01-1993	795	6765	0	25.65	218.23	0	1	0
11-01-1993	352	5174	0	11.73	172.47	0	1	0
12-01-1993	565	6441	0	18.23	207.77	0	1	
01-01-1994	198	6421	0	6.39	207.13	0	1	
02-01-1994	196	5722	0	7	204.36	0	1	0
03-01-1994	565	10171	0	18.23	328.1	0	1	
04-01-1994	151	9759	0	5.03	325.3	0	1	0
05-01-1994	0	13114	0	0	423.03	0	1	0
06-01-1994	164	10392	0	5.47	346.4	0	1	0
07-01-1994	198	8192	0	6.39	264.26	0	1	0
08-01-1994	437	8458	0	14.1	272.84	0	1	
09-01-1994	0	8096	0	0	269.87	0	1	0
10-01-1994	311	8190	0	10.03	264.19	0	1	
11-01-1994	163	7528	0	5.43	250.93	0	1	0
12-01-1994	0	7584	0	0	244.65	0	1	0
01-01-1995	165	6857	0	5.32	221.19	0	1	0
02-01-1995	170	6245	0	6.07	223.04	0	1	0
03-01-1995	162	7420	0	5.23	239.35	0	1	0

# WELL DATA CARDS - HARRISON 2-30



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
04-01-1995	199	5584	0	6.63	186.13	0	1	
05-01-1995	0	5648	0	0	182.19	0	1	0
06-01-1995	160	5369	0	5.33	178.97	0	1	0
07-01-1995	198	5502	0	6.39	177.48	0	1	0
08-01-1995	0	5376	0	0	173.42	0	1	0
09-01-1995	164	5150	0	5.47	171.67	0	1	
10-01-1995	0	5227	0	0	168.61	0	1	0
11-01-1995	199	5320	0	6.63	177.33	0	1	
12-01-1995	201	5199	0	6.48	167.71	0	1	
01-01-1996	204	5079	0	6.58	163.84	0	1	0
02-01-1996	0	4878	0	0	168.21	0	1	0
03-01-1996	190	3917	0	6.13	126.35	0	1	
04-01-1996	51	4716	0	1.7	157.2	0	1	0
05-01-1996	138	4941	0	4.45	159.39	0	1	
06-01-1996	121	2156	0	4.03	71.87	0	1	
07-01-1996	0	1839	0	0	59.32	0	1	0
08-01-1996	121	2834	0	3.9	91.42	0	1	0
09-01-1996	128	2647	0	4.27	88.23	0	1	
10-01-1996	58	5173	0	1.87	166.87	0	1	
11-01-1996	46	4437	0	1.53	147.9	0	1	0
12-01-1996	160	7799	0	5.16	251.58	0	1	
01-01-1997	106	5052	0	3.42	162.97	0	1	0
02-01-1997	0	2854	0	0	101.93	0	1	0
03-01-1997	69	5785	0	2.23	186.61	0	1	0
04-01-1997	109	4845	0	3.63	161.5	0	1	
05-01-1997	0	4933	0	0	159.13	0	1	0
06-01-1997	164	3682	0	5.47	122.73	0	1	0
07-01-1997	0	1946	0	0	62.77	0	1	0
08-01-1997	208	2070	0	6.71	66.77	0	1	0
09-01-1997	167	1701	0	5.57	56.7	0	1	
10-01-1997	0	1324	0	0	42.71	0	1	0
11-01-1997	56	1792	0	1.87	59.73	0	1	0
12-01-1997	158	2282	0	5.1	73.61	0	1	
01-01-1998	121	1849	0	3.9	59.65	0	1	
02-01-1998	0	2001	0	0	71.46	0	1	0
03-01-1998	164	2053	0	5.29	66.23	0	1	
04-01-1998	159	1925	0	5.3	64.17	0	1	
05-01-1998	155	2895	0	5	93.39	0	1	0
06-01-1998	0	3451	0	0	115.03	0	1	0
07-01-1998	159	2507	0	5.13	80.87	0	1	0
08-01-1998	97	2511	0	3.13	81	0	1	
09-01-1998	0	2328	0	0	77.6	0	1	0
10-01-1998	142	2480	0	4.58	80	0	1	
11-01-1998	0	2328	0	0	77.6	0	1	0
12-01-1998	183	2543	0	5.9	82.03	0	1	0
01-01-1999	152	2553	0	4.9	82.35	0	1	
02-01-1999	168	2122	0	6	75.79	0	1	0
03-01-1999	0	2333	0	0	75.26	0	1	0
04-01-1999	176	2116	0	5.87	70.53	0	1	
05-01-1999	157	2409	0	5.06	77.71	0	1	0
06-01-1999	0	2304	0	0	76.8	0	1	0
07-01-1999	158	2369	0	5.1	76.42	0	1	0
08-01-1999	159	2339	0	5.13	75.45	0	1	0
09-01-1999	1	2169	0	0.03	72.3	0	1	
10-01-1999	162	2190	0	5.23	70.65	0	1	0
11-01-1999	0	2136	0	0	71.2	0	1	0
12-01-1999	1	2003	0	0.03	64.61	0	1	
01-01-2000	1	2019	0	0.03	65.13	0	1	

# WELL DATA CARDS - HARRISON 2-30



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-2000	0	1724	0	0	59.45	0	1	0
03-01-2000	1	2030	0	0.03	65.48	0	1	
04-01-2000	1	1920	0	0.03	64	0	1	
05-01-2000	0	1941	0	0	62.61	0	1	0
06-01-2000	1	1727	0	0.03	57.57	0	1	
07-01-2000	0	1612	0	0	52	0	1	0
08-01-2000	1	2009	0	0.03	64.81	0	1	
09-01-2000	1	1808	0	0.03	60.27	0	1	
10-01-2000	0	1863	0	0	60.1	0	1	0
11-01-2000	169	1507	0	5.63	50.23	0	1	0
12-01-2000	0	1675	0	0	54.03	0	1	0
01-01-2001	185	1729	0	5.97	55.77	0	1	0
02-01-2001	0	1457	0	0	52.04	0	1	0
03-01-2001	174	1675	0	5.61	54.03	0	1	0
04-01-2001	163	1675	0	5.43	55.83	0	1	0
05-01-2001	0	1623	0	0	52.35	0	1	0
06-01-2001	158	1562	0	5.27	52.07	0	1	0
07-01-2001	0	1522	0	0	49.1	0	1	0
08-01-2001	159	1543	0	5.13	49.77	0	1	0
09-01-2001	163	1597	0	5.43	53.23	0	1	0
10-01-2001	0	1489	0	0	48.03	0	1	0
11-01-2001	165	1432	0	5.5	47.73	0	1	0
12-01-2001	0	1300	0	0	41.94	0	1	0
01-01-2002	0	1267	0	0	40.87	0	1	0
02-01-2002	162	1211	0	5.79	43.25	0	1	0
03-01-2002	0	1214	0	0	39.16	0	1	0
04-01-2002	175	1399	0	5.83	46.63	0	1	0
05-01-2002	0	1605	0	0	51.77	0	1	0
06-01-2002	157	1515	0	5.23	50.5	0	1	0
07-01-2002	157	1551	0	5.06	50.03	0	1	0
08-01-2002	0	1442	0	0	46.52	0	1	0
09-01-2002	0	1309	0	0	43.63	0	1	0
10-01-2002	0	1091	0	0	35.19	0	1	0
11-01-2002	179	941	0	5.97	31.37	0	1	0
12-01-2002	0	1062	0	0	34.26	0	1	0
01-01-2003	0	1156	0	0	37.29	0	1	0
02-01-2003	0	1365	0	0	48.75	0	1	0
03-01-2003	179	1039	0	5.77	33.52	0	1	0
04-01-2003	0	722	0	0	24.07	0	1	0
05-01-2003	0	1112	0	0	35.87	0	1	0
06-01-2003	179	837	0	5.97	27.9	0	1	0
07-01-2003	0	743	0	0	23.97	0	1	0
08-01-2003	0	972	0	0	31.35	0	1	0
09-01-2003	163	563	0	5.43	18.77	0	1	0
10-01-2003	0	756	0	0	24.39	0	1	0
11-01-2003	0	754	0	0	25.13	0	1	0
12-01-2003	163	878	0	5.26	28.32	0	1	0
01-01-2004	0	465	0	0	15	0	1	0
02-01-2004	172	1405	0	5.93	48.45	0	1	0
03-01-2004	0	745	0	0	24.03	0	1	0
04-01-2004	150	1146	0	5	38.2	0	1	0
05-01-2004	157	1409	0	5.06	45.45	0	1	0
06-01-2004	155	1388	0	5.17	46.27	0	1	0
07-01-2004	155	1378	0	5	44.45	0	1	0
08-01-2004	148	1340	0	4.77	43.23	0	1	0
09-01-2004	152	1296	0	5.07	43.2	0	1	0
10-01-2004	0	1345	0	0	43.39	0	1	0
11-01-2004	151	1169	0	5.03	38.97	0	1	0
12-01-2004	150	1353	0	4.84	43.65	0	1	0

# WELL DATA CARDS - HARRISON 2-30



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-2005	153	1317	0	4.94	42.48	0	1	0
02-01-2005	0	1167	0	0	41.68	0	1	0
03-01-2005	146	1168	0	4.71	37.68	0	1	0
04-01-2005	0	1192	0	0	39.73	0	1	0
05-01-2005	133	1192	0	4.29	38.45	0	1	0
06-01-2005	109	1141	0	3.63	38.03	0	1	0
07-01-2005	0	1115	0	0	35.97	0	1	0
08-01-2005	0	1350	0	0	43.55	0	1	0
09-01-2005	151	1317	0	5.03	43.9	0	1	0
10-01-2005	139	1339	0	4.48	43.19	0	1	0
11-01-2005	0	1315	0	0	43.83	0	1	0
12-01-2005	97	1334	0	3.13	43.03	0	1	0
01-01-2006	86	1337	0	2.77	43.13	0	1	0
02-01-2006	0	1054	0	0	37.64	0	1	0
03-01-2006	0	1263	0	0	40.74	0	1	0
04-01-2006	0	1261	0	0	42.03	0	1	0
05-01-2006	164	1332	0	5.29	42.97	0	1	0
06-01-2006	104	1346	0	3.47	44.87	0	1	0
07-01-2006	0	1400	0	0	45.16	0	1	0
08-01-2006	129	1410	0	4.16	45.48	0	1	0
09-01-2006	0	1330	0	0	44.33	0	1	0
10-01-2006	164	1404	0	5.29	45.29	0	1	0
11-01-2006	0	1304	0	0	43.47	0	1	0
12-01-2006	106	1315	0	3.42	42.42	0	1	0
01-01-2007	0	1198	0	0	38.65	0	1	0
02-01-2007	0	1167	0	0	41.68	0	1	0
03-01-2007	175	833	0	5.65	26.87	0	1	0
04-01-2007	0	611	0	0	20.37	0	1	0
05-01-2007	0	618	0	0	19.94	0	1	0
06-01-2007	0	897	0	0	29.9	0	1	0
07-01-2007	0	620	0	0	20	0	1	0
08-01-2007	84	909	0	2.71	29.32	0	1	0
09-01-2007	0	782	0	0	26.07	0	1	0
10-01-2007	0	1240	0	0	40	0	1	0
11-01-2007	95	869	0	3.17	28.97	0	1	0
12-01-2007	0	744	0	0	24	0	1	0
01-01-2008	0	592	0	0	19.1	0	1	0
02-01-2008	0	611	0	0	21.07	0	1	0
03-01-2008	0	498	0	0	16.06	0	1	0
04-01-2008	0	360	0	0	12	0	1	0
05-01-2008	0	525	0	0	16.94	0	1	0
06-01-2008	0	442	0	0	14.73	0	1	0
07-01-2008	0	1485	0	0	47.9	0	1	0
08-01-2008	173	1589	0	5.58	51.26	0	1	0
09-01-2008	0	1143	0	0	38.1	0	1	0
10-01-2008	0	1381	0	0	44.55	0	1	0
11-01-2008	164	1216	0	5.47	40.53	0	1	0
12-01-2008	0	1378	0	0	44.45	0	1	0
01-01-2009	162	1113	0	5.23	35.9	0	1	0
02-01-2009	0	621	0	0	22.18	0	1	0
03-01-2009	0	990	0	0	31.94	0	1	0
04-01-2009	0	882	0	0	29.4	0	1	0
05-01-2009	0	657	0	0	21.19	0	1	0
06-01-2009	0	518	0	0	17.27	0	1	0
07-01-2009	141	886	0	4.55	28.58	0	1	0
08-01-2009	0	739	0	0	23.84	0	1	0
09-01-2009	0	886	0	0	29.53	0	1	0
10-01-2009	0	761	0	0	24.55	0	1	0
11-01-2009	141	822	0	4.7	27.4	0	1	0

# WELL DATA CARDS - HARRISON 2-30



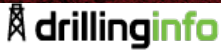
## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
12-01-2009	0	965	0	0	31.13	0	1	0
01-01-2010	79	663	0	2.55	21.39	0	1	0
02-01-2010	0	393	0	0	14.04	0	1	0
03-01-2010	0	598	0	0	19.29	0	1	0
04-01-2010	0	562	0	0	18.73	0	1	0
05-01-2010	0	477	0	0	15.39	0	1	0
06-01-2010	0	540	0	0	18	0	1	0
07-01-2010	0	772	0	0	24.9	0	1	0
08-01-2010	0	861	0	0	27.77	0	1	0
09-01-2010	151	825	0	5.03	27.5	0	1	0
10-01-2010	0	909	0	0	29.32	0	1	0
11-01-2010	0	953	0	0	31.77	0	1	0
12-01-2010	123	601	0	3.97	19.39	0	1	0
01-01-2011	0	444	0	0	14.32	0	1	0
02-01-2011	0	337	0	0	12.04	0	1	0
03-01-2011	0	1047	0	0	33.77	0	1	0
04-01-2011	0	561	0	0	18.7	0	1	0
05-01-2011	0	444	0	0	14.32	0	1	0
06-01-2011	0	465	0	0	15.5	0	1	0
07-01-2011	0	872	0	0	28.13	0	1	0
08-01-2011		7641			246.48		1	
09-01-2011	0	402	0	0	13.4	0	1	0
10-01-2011	0	445	0	0	14.35	0	1	0
11-01-2011	0	557	0	0	18.57	0	1	0
12-01-2011	0	393	0	0	12.68	0	1	0
01-01-2012	0	577	0	0	18.61	0	1	0
02-01-2012	0	586	0	0	20.21	0	1	0
03-01-2012	176	809	0	5.68	26.1	0	1	0
04-01-2012	0	439	0	0	14.63	0	1	0
05-01-2012	0	585	0	0	18.87	0	1	0
06-01-2012	0	699	0	0	23.3	0	1	0
07-01-2012	0	733	0	0	23.65	0	1	0
08-01-2012	153	1074	0	4.94	34.65	0	1	0
09-01-2012	0	1228	0	0	40.93	0	1	0
10-01-2012	0	719	0	0	23.19	0	1	0
11-01-2012	0	572	0	0	19.07	0	1	0
12-01-2012	0	434	0	0	14	0	1	0
01-01-2013	0	395	0	0	12.74	0	1	0
02-01-2013	0	359	0	0	12.82	0	1	0
03-01-2013	0	256	0	0	8.26	0	1	0
04-01-2013	0	503	0	0	16.77	0	1	0
05-01-2013	0	894	0	0	28.84	0	1	0
06-01-2013	159	1003	0	5.3	33.43	0	1	0
07-01-2013	0	638	0	0	20.58	0	1	0
08-01-2013	0	692	0	0	22.32	0	1	0
09-01-2013	0	725	0	0	24.17	0	1	0
10-01-2013	0	782	0	0	25.23	0	1	0
11-01-2013	0	715	0	0	23.83	0	1	0
12-01-2013	147	694	0	4.74	22.39	0	1	0
01-01-2014	0	534	0	0	17.23	0	1	0
02-01-2014	0	555	0	0	19.82	0	1	0
03-01-2014	0	814	0	0	26.26	0	1	0
04-01-2014	0	647	0	0	21.57	0	1	0
05-01-2014	105	437	0	3.39	14.1	0	1	0
06-01-2014	0	246	0	0	8.2	0	1	0
07-01-2014	0	770	0	0	24.84	0	1	0
08-01-2014	0	1519	0	0	49	0	1	0
09-01-2014	142	1364	0	4.73	45.47	0	1	0
10-01-2014	0	735	0	0	23.71	0	1	0



# WELL DATA CARDS - HARRISON 2-30



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
11-01-2014	0	681	0	0	22.7	0	1	0
12-01-2014	0	780	0	0	25.16	0	1	0
01-01-2015	140	983	0	4.52	31.71	0	1	0
02-01-2015	0	848	0	0	30.29	0	1	0
03-01-2015	0	1018	0	0	32.84	0	1	0
04-01-2015	0	800	0	0	26.67	0	1	0
05-01-2015	152	1338	0	4.9	43.16	0	1	0
06-01-2015	0	1284	0	0	42.8	0	1	0
07-01-2015	151	1307	0	4.87	42.16	0	1	0
08-01-2015	0	1315	0	0	42.42	0	1	0
09-01-2015	125	1251	0	4.17	41.7	0	1	0
10-01-2015	0	811	0	0	26.16	0	1	0
11-01-2015	0	843	0	0	28.1	0	1	0
12-01-2015	0	550	0	0	17.74	0	1	
01-01-2016	0	633	0	0	20.42	0	1	
02-01-2016	0	848	0	0	29.24	0	1	
03-01-2016	0	702	0	0	22.65	0	1	
04-01-2016	0	702	0	0	23.4	0	1	
05-01-2016	0	315	0	0	10.16	0	1	
06-01-2016	0	468	0	0	15.6	0	1	
07-01-2016	0	498	0	0	16.06	0	1	
08-01-2016	144	1887	0	4.65	60.87	0	1	0
09-01-2016	0	1170	0	0	39	0	1	0
10-01-2016	0	1408	0	0	45.42	0	1	0
11-01-2016	0	708	0	0	23.6	0	1	0
12-01-2016	135	712	0	4.35	22.97	0	1	0
01-01-2017	0	546	0	0	17.61	0	1	
02-01-2017	0	582	0	0	20.79	0	1	
03-01-2017	0	380	0	0	12.26	0	1	
04-01-2017	0	921	0	0	30.7	0	1	
05-01-2017	0	1653	0	0	53.32	0	1	
06-01-2017	148	1487	0	4.93	49.57	0	1	
07-01-2017	0	1549	0	0	49.97	0	1	
08-01-2017	149	1549	0	4.81	49.97	0	1	
09-01-2017	0	1813	0	0	60.43	0	1	
10-01-2017	0	1526	0	0	49.23	0	1	
11-01-2017	157	1233	0	5.23	41.1	0	1	
12-01-2017	0	1112	0	0	35.87	0	1	
01-01-2018	0	709	0	0	22.87	0	1	
02-01-2018	0	769	0	0	27.46	0	1	
03-01-2018	0	1420	0	0	45.81	0	1	
04-01-2018	0	472	0	0	15.73	0	1	
05-01-2018	0	194	0	0	6.26	0	1	
06-01-2018		135			4.5		1	
07-01-2018		521			16.81		1	
08-01-2018	157	0	0	5.06	0	0	1	

No production data available for this well.

CHART

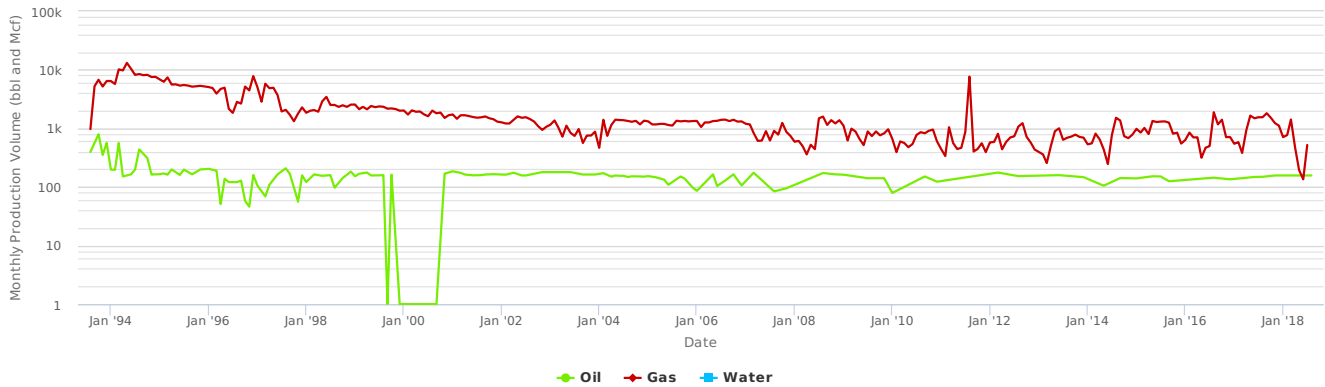
# WELL DATA CARDS - HARRISON 2-30



## Well Card Details

2018-12-11

### Monthly Production



No production time series data available for this well.

No production data available for this well.

### HISTORY

Effective Date	Operator	Activity
08-27-1993		Well Test
08-27-1993	CASILLAS OPERATING	Completion
08-27-1993	CASILLAS OPERATING LLC	Production
08-01-1993	CASILLAS OPERATING LLC	Production
07-01-1993	CHESAPEAKE	Permit
07-01-1993	CASILLAS OPERATING	Spud

No history data available for this well.

# WELL DATA CARDS - HARRISON 3-30



## Well Card Details

2018-12-11

HARRISON 3-30							
<b>API #:</b>	3508720417	<b>County:</b>	MCLLAIN (OK)	<b>Township:</b>	05N	<b>Last Completion Date:</b>	03-16-1979
<b>Operator:</b>	PENNER ENERGY	<b>Lat, Lon:</b>	34.876084, -97.5613976	<b>Range:</b>	03W	<b>Wellbore Count:</b>	1
<b>Status:</b>	ACTIVE	<b>Field:</b>	GOLDEN TREND	<b>Q/Q:</b>	NW4 SW4		
<b>Completion Type:</b>	OIL	<b>Survey:</b>		<b>Spud Date:</b>	08-05-1978		
<b>GL:</b>	962 ft	<b>Section:</b>	30	<b>First Completion Date:</b>	03-16-1979		

### PERMITS

No permit data available for this well.

### WELLBORES

API # 350872041700

#### WELLBORE

<b>API #:</b>	350872041700	<b>Formation:</b>	DEESE SANDS	<b>True Vert. Depth:</b>	10575 ft	<b>Horizontal Length:</b>	
<b>Trajectory:</b>	V	<b>Total Depth:</b>	10575 ft	<b>Lateral Length:</b>		<b>Elevation:</b>	962 ft

#### WELLBORE TRAJECTORY

No trajectory data available for this well.

### WELL DESIGN

#### CASING

No casing data available for this well.

#### LINER

No liner data available for this well.

#### TUBING

No tubing data available for this well.

### WELL LOGS

#### LAS LOGS

Mnemonic	Description	Log Date	Top (ft)	Bottom (ft)	KB (ft)	Source
DEPT			5498	10578.2871	979	SCHLUMBERGER
GR			5498	10578.2871	979	SCHLUMBERGER
SN			5498	10578.2871	979	SCHLUMBERGER

No LAS logs available for this well.

#### RASTER LOGS

No raster logs available for this well.

### COMPLETION

API # 35087204170000

#### COMPLETION SUMMARY

<b>API #:</b>	35087204170000	<b>Completion Date:</b>	03-16-1979	<b>Upper Perf:</b>	7924 ft	<b>Lower Perf:</b>	10474 ft
<b>TREATMENT JOB #1 - 35087204170000</b>							
<b>Source:</b>	State Agency	<b>Job Start Date:</b>		<b>Job End Date:</b>	05-12-1982	<b>Treatment Top:</b>	7924 ft
<b>Treatment Bottom:</b>	8131 ft	<b>Treatment Formation:</b>	DEESE	<b>Stage Count:</b>		<b>Total Proppant:</b>	51000 lbs
<b>Total Fluid:</b>	1333 bbl	<b>Total Water:</b>		<b>Total Additive:</b>		<b>Max Treatment Rate:</b>	
<b>Max Treatment Pressure:</b>		<b>Frac Vendor:</b>		<b>Treatment Type:</b>		<b>Remarks:</b>	YES, 50,000 GAL DIESEL 51,000# SAND YES, 6000 GAL DIESEL

#### TREATMENT DETAIL FOR JOB #1 - 35087204170000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087204170000	State Agency	OIL	diesel		50000	GALS						
35087204170000	State Agency	OIL	diesel		6000	GALS						
35087204170000	State Agency	PROPPANT	sand yes		51000	LBS			SAND			

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

WELL CARD DETAILS FOR: HARRISON 3-30 - 3508720417

Page 1 of 10

# WELL DATA CARDS - HARRISON 3-30



## Well Card Details

2018-12-11

### FORMATIONS

Formation	Top (ft)
DEESE	7924
BROMIDE 1ST	10293

No formation data available for this well.

### WELL TESTS

#### PRODUCTION

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
03-16-1979	24	200					47.7		125	25	125	InitialPotentialTest	PUMPING
05-12-1982	24	2959		650		16/64	40		169	500000		InitialPotentialTest	FLOWING

No production test data available for this well.

#### DRILL STEM TESTS

No drill stem test data available for this well.

#### DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

#### DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

### PRODUCTION

API # 35087204170000

#### SUMMARY

<b>Producing Entity:</b>	WELL	<b>Max Active Wells:</b>	1	<b>Cumulative Gas:</b>	1132119	<b>Oil EUR:</b>	
<b>Reservoir:</b>	DEESE SANDS	<b>First Prod Date:</b>	11-01-1978	<b>Peak Oil:</b>	8460	<b>Gas EUR:</b>	
<b>District:</b>	(N/A)	<b>Last Prod Date:</b>	02-01-2018	<b>Peak Gas:</b>	17162	<b>Oil Gatherer:</b>	SUNOCO PARTNERS MKT & TERMINAL
<b>Lease:</b>	HARRISON	<b>Months Producing:</b>	426	<b>Daily Oil:</b>	1	<b>Gas Gatherer:</b>	ONEOK FIELD SERVICES COMPANY
<b>Latest Well Count:</b>	1	<b>Cumulative Oil:</b>	87724	<b>Daily Gas:</b>	9		

#### PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
11-01-1978	605	0	0	20.17	0	0	1	0
12-01-1978	374	0	0	12.06	0	0	1	0
01-01-1979	868	0	0	28	0	0	1	0
02-01-1979	386	0	0	13.79	0	0	1	0
03-01-1979	1552	0	0	50.06	0	0	1	0
04-01-1979	1730	0	0	57.67	0	0	1	0
05-01-1979	1128	0	0	36.39	0	0	1	0
06-01-1979	910	0	0	30.33	0	0	1	0
07-01-1979	745	0	0	24.03	0	0	1	0
08-01-1979	558	0	0	18	0	0	1	0
09-01-1979	385	0	0	12.83	0	0	1	0
10-01-1979	389	0	0	12.55	0	0	1	0
11-01-1979	360	0	0	12	0	0	1	0
12-01-1979	409	0	0	13.19	0	0	1	0
01-01-1980	369	0	0	11.9	0	0	1	0
02-01-1980	351	0	0	12.1	0	0	1	0
03-01-1980	356	0	0	11.48	0	0	1	0
04-01-1980	349	0	0	11.63	0	0	1	0
05-01-1980	357	0	0	11.52	0	0	1	0
06-01-1980	183	0	0	6.1	0	0	1	0
07-01-1980	362	0	0	11.68	0	0	1	0
08-01-1980	179	0	0	5.77	0	0	1	0
09-01-1980	360	0	0	12	0	0	1	0
10-01-1980	179	0	0	5.77	0	0	1	0
11-01-1980	177	0	0	5.9	0	0	1	0
12-01-1980	176	0	0	5.68	0	0	1	0

# WELL DATA CARDS - HARRISON 3-30



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-1981	185	0	0	5.97	0	0	1	0
03-01-1981	178	0	0	5.74	0	0	1	0
04-01-1981	363	0	0	12.1	0	0	1	0
05-01-1981	182	0	0	5.87	0	0	1	0
11-01-1981	179	0	0	5.97	0	0	1	0
12-01-1981	183	0	0	5.9	0	0	1	0
01-01-1982	398	0	0	12.84	0	0	1	0
02-01-1982	370	0	0	13.21	0	0	1	0
04-01-1982	3942	0	0	131.4	0	0	1	0
05-01-1982	8460	0	0	272.9	0	0	1	0
10-01-1982	6670	13002	0	215.16	419.42	0	1	0
11-01-1982	7536	14096	0	251.2	469.87	0	1	0
12-01-1982	2191	17162	0	70.68	553.61	0	1	0
01-01-1983	1764	15477	0	56.9	499.26	0	1	0
02-01-1983	1575	12209	0	56.25	436.04	0	1	0
03-01-1983	1694	12861	0	54.65	414.87	0	1	0
04-01-1983	1283	13109	0	42.77	436.97	0	1	0
05-01-1983	1104	12706	0	35.61	409.87	0	1	0
06-01-1983	1105	12332	0	36.83	411.07	0	1	0
07-01-1983	921	13056	0	29.71	421.16	0	1	0
08-01-1983	901	13085	0	29.06	422.1	0	1	0
09-01-1983	920	12943	0	30.67	431.43	0	1	0
10-01-1983	898	10971	0	28.97	353.9	0	1	0
11-01-1983	382	7699	0	12.73	256.63	0	1	0
12-01-1983	458	6476	0	14.77	208.9	0	1	0
01-01-1984	1010	14169	0	32.58	457.06	0	1	0
02-01-1984	758	13230	0	26.14	456.21	0	1	0
03-01-1984	703	12344	0	22.68	398.19	0	1	0
04-01-1984	361	11490	0	12.03	383	0	1	0
05-01-1984	724	11715	0	23.35	377.9	0	1	0
06-01-1984	550	11666	0	18.33	388.87	0	1	0
07-01-1984	362	12296	0	11.68	396.65	0	1	0
08-01-1984	267	12011	0	8.61	387.45	0	1	0
09-01-1984	601	11224	0	20.03	374.13	0	1	0
10-01-1984	202	10969	0	6.52	353.84	0	1	0
11-01-1984	368	9536	0	12.27	317.87	0	1	0
12-01-1984	547	9105	0	17.65	293.71	0	1	0
01-01-1985	186	8488	0	6	273.81	0	1	0
02-01-1985	187	7510	0	6.68	268.21	0	1	0
03-01-1985	397	8034	0	12.81	259.16	0	1	0
04-01-1985	363	7738	0	12.1	257.93	0	1	0
05-01-1985	386	8587	0	12.45	277	0	1	0
06-01-1985	178	8346	0	5.93	278.2	0	1	0
07-01-1985	178	5019	0	5.74	161.9	0	1	0
09-01-1985	209	5212	0	6.97	173.73	0	1	0
10-01-1985	384	7951	0	12.39	256.48	0	1	0
11-01-1985	212	6840	0	7.07	228	0	1	0
12-01-1985	203	4571	0	6.55	147.45	0	1	0
01-01-1986	382	7087	0	12.32	228.61	0	1	0
02-01-1986	392	8083	0	14	288.68	0	1	0
03-01-1986	320	8380	0	10.32	270.32	0	1	0
04-01-1986	353	7915	0	11.77	263.83	0	1	0
05-01-1986	170	8088	0	5.48	260.9	0	1	0
06-01-1986	313	7771	0	10.43	259.03	0	1	0
07-01-1986	153	7833	0	4.94	252.68	0	1	0
08-01-1986	206	7789	0	6.65	251.26	0	1	0
09-01-1986	383	7552	0	12.77	251.73	0	1	0
10-01-1986	180	7139	0	5.81	230.29	0	1	0
11-01-1986	0	6857	0	0	228.57	0	1	0

# WELL DATA CARDS - HARRISON 3-30

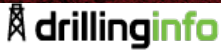


## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
12-01-1986	367	6767	0	11.84	218.29	0	1	0
01-01-1987	180	5428	0	5.81	175.1	0	1	0
02-01-1987	365	4883	0	13.04	174.39	0	1	0
03-01-1987	0	3831	0	0	123.58	0	1	0
04-01-1987	151	6433	0	5.03	214.43	0	1	0
05-01-1987	364	5930	0	11.74	191.29	0	1	0
06-01-1987	0	6636	0	0	221.2	0	1	0
07-01-1987	382	6639	0	12.32	214.16	0	1	0
08-01-1987	181	6725	0	5.84	216.94	0	1	0
09-01-1987	0	6035	0	0	201.17	0	1	0
10-01-1987	176	1331	0	5.68	42.94	0	1	0
11-01-1987	0	842	0	0	28.07	0	1	0
12-01-1987	0	1249	0	0	40.29	0	1	0
01-01-1988	0	57	0	0	1.84	0	1	0
02-01-1988	0	236	0	0	8.14	0	1	0
03-01-1988	0	420	0	0	13.55	0	1	0
04-01-1988	0	372	0	0	12.4	0	1	0
05-01-1988	0	493	0	0	15.9	0	1	0
06-01-1988	0	520	0	0	17.33	0	1	0
07-01-1988	0	1410	0	0	45.48	0	1	0
08-01-1988	363	4926	0	11.71	158.9	0	1	0
09-01-1988	181	5768	0	6.03	192.27	0	1	0
10-01-1988	182	4229	0	5.87	136.42	0	1	0
11-01-1988	184	3623	0	6.13	120.77	0	1	0
12-01-1988	182	4185	0	5.87	135	0	1	0
01-01-1989	210	4412	0	6.77	142.32	0	1	0
02-01-1989	0	3592	0	0	128.29	0	1	0
03-01-1989	368	4007	0	11.87	129.26	0	1	0
04-01-1989	184	4096	0	6.13	136.53	0	1	0
05-01-1989	178	4181	0	5.74	134.87	0	1	0
06-01-1989	180	4356	0	6	145.2	0	1	0
07-01-1989	85	1944	0	2.74	62.71	0	1	0
08-01-1989	337	4896	0	10.87	157.94	0	1	0
09-01-1989	505	6755	0	16.83	225.17	0	1	0
10-01-1989	336	6473	0	10.84	208.81	0	1	0
11-01-1989	309	7862	0	10.3	262.07	0	1	0
12-01-1989	0	7645	0	0	246.61	0	1	0
01-01-1990	166	8364	0	5.35	269.81	0	1	0
02-01-1990	488	8407	0	17.43	300.25	0	1	0
03-01-1990	305	6277	0	9.84	202.48	0	1	0
04-01-1990	173	7061	0	5.77	235.37	0	1	0
05-01-1990	335	9283	0	10.81	299.45	0	1	0
06-01-1990	167	9073	0	5.57	302.43	0	1	0
07-01-1990	170	9558	0	5.48	308.32	0	1	0
08-01-1990	334	6208	0	10.77	200.26	0	1	0
09-01-1990	165	6675	0	5.5	222.5	0	1	0
10-01-1990	0	7220	0	0	232.9	0	1	0
11-01-1990	340	0	0	11.33	0	0	1	0
12-01-1990	165	0	0	5.32	0	0	1	0
01-01-1991	326	10416	0	10.52	336	0	1	0
02-01-1991	0	8311	0	0	296.82	0	1	0
03-01-1991	0	9219	0	0	297.39	0	1	0
04-01-1991	335	0	0	11.17	0	0	1	0
05-01-1991	154	5137	0	4.97	165.71	0	1	0
06-01-1991	167	5772	0	5.57	192.4	0	1	0
07-01-1991	171	6662	0	5.52	214.9	0	1	0
08-01-1991	0	6599	0	0	212.87	0	1	0
09-01-1991	163	5010	0	5.43	167	0	1	0
10-01-1991	170	4515	0	5.48	145.65	0	1	0

# WELL DATA CARDS - HARRISON 3-30



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
11-01-1991	0	4411	0	0	147.03	0	1	0
12-01-1991	172	44	0	5.55	1.42	0	1	
01-01-1992	169	4764	0	5.45	153.68	0	1	
02-01-1992	178	3914	0	6.14	134.97	0	1	0
03-01-1992	0	4184	0	0	134.97	0	1	0
04-01-1992	183	5051	0	6.1	168.37	0	1	0
05-01-1992	177	4285	0	5.71	138.23	0	1	
06-01-1992	0	4400	0	0	146.67	0	1	0
07-01-1992	178	4471	0	5.74	144.23	0	1	0
08-01-1992	181	4956	0	5.84	159.87	0	1	0
09-01-1992	0	5155	0	0	171.83	0	1	0
10-01-1992	181	4122	0	5.84	132.97	0	1	
11-01-1992	178	3830	0	5.93	127.67	0	1	0
12-01-1992	0	3821	0	0	123.26	0	1	0
01-01-1993	164	3588	0	5.29	115.74	0	1	0
02-01-1993	181	3355	0	6.46	119.82	0	1	0
03-01-1993	0	3891	0	0	125.52	0	1	0
04-01-1993	168	3406	0	5.6	113.53	0	1	0
05-01-1993	0	3838	0	0	123.81	0	1	0
06-01-1993	162	6297	0	5.4	209.9	0	1	
07-01-1993	181	6315	0	5.84	203.71	0	1	
08-01-1993	0	14775	0	0	476.61	0	1	0
09-01-1993	359	2298	0	11.97	76.6	0	1	0
10-01-1993	0	734	0	0	23.68	0	1	0
11-01-1993	0	782	0	0	26.07	0	1	0
12-01-1993	0	1512	0	0	48.77	0	1	0
01-01-1994	0	3243	0	0	104.61	0	1	0
02-01-1994	0	4124	0	0	147.29	0	1	0
03-01-1994	0	7777	0	0	250.87	0	1	0
04-01-1994	0	7527	0	0	250.9	0	1	0
05-01-1994	0	7967	0	0	257	0	1	0
06-01-1994	0	7675	0	0	255.83	0	1	0
07-01-1994	0	7615	0	0	245.65	0	1	0
08-01-1994	0	4509	0	0	145.45	0	1	0
09-01-1994	0	3442	0	0	114.73	0	1	0
10-01-1994	0	3781	0	0	121.97	0	1	0
11-01-1994	0	4691	0	0	156.37	0	1	0
12-01-1994	0	302	0	0	9.74	0	1	0
01-01-1995	0	371	0	0	11.97	0	1	0
02-01-1995	0	382	0	0	13.64	0	1	0
03-01-1995	0	545	0	0	17.58	0	1	0
04-01-1995	0	1208	0	0	40.27	0	1	0
05-01-1995	173	3036	0	5.58	97.94	0	1	
06-01-1995	197	3974	0	6.57	132.47	0	1	0
07-01-1995	0	1238	0	0	39.94	0	1	0
10-01-1995	0	111	0	0	3.58	0	1	0
11-01-1995	0	607	0	0	20.23	0	1	0
12-01-1995	0	887	0	0	28.61	0	1	0
01-01-1996	353	1531	0	11.39	49.39	0	1	0
02-01-1996	0	1712	0	0	59.03	0	1	0
03-01-1996	174	1241	0	5.61	40.03	0	1	0
04-01-1996	0	1723	0	0	57.43	0	1	0
05-01-1996	0	1930	0	0	62.26	0	1	0
06-01-1996	143	1803	0	4.77	60.1	0	1	
07-01-1996	178	0	0	5.74	0	0	1	
08-01-1996	0	1879	0	0	60.61	0	1	0
09-01-1996	180	1966	0	6	65.53	0	1	0
10-01-1996	0	1935	0	0	62.42	0	1	0
11-01-1996	181	1819	0	6.03	60.63	0	1	0

# WELL DATA CARDS - HARRISON 3-30



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
12-01-1996	0	1939	0	0	62.55	0	1	0
01-01-1997	0	2060	0	0	66.45	0	1	0
02-01-1997	176	1822	0	6.29	65.07	0	1	0
03-01-1997	0	1987	0	0	64.1	0	1	0
04-01-1997	174	1955	0	5.8	65.17	0	1	0
05-01-1997	0	2022	0	0	65.23	0	1	0
06-01-1997	0	3252	0	0	108.4	0	1	0
07-01-1997	175	1955	0	5.65	63.06	0	1	0
08-01-1997	0	1855	0	0	59.84	0	1	0
09-01-1997	0	1872	0	0	62.4	0	1	0
10-01-1997	172	1978	0	5.55	63.81	0	1	0
11-01-1997	0	1865	0	0	62.17	0	1	0
12-01-1997	180	1982	0	5.81	63.94	0	1	0
01-01-1998	0	1569	0	0	50.61	0	1	0
02-01-1998	0	1008	0	0	36	0	1	0
03-01-1998	0	334	0	0	10.77	0	1	0
04-01-1998	0	132	0	0	4.4	0	1	0
05-01-1998	0	54	0	0	1.74	0	1	0
06-01-1998	0	282	0	0	9.4	0	1	0
07-01-1998	0	341	0	0	11	0	1	0
08-01-1998	69	290	0	2.23	9.35	0	1	0
09-01-1998	0	211	0	0	7.03	0	1	0
10-01-1998	0	121	0	0	3.9	0	1	0
11-01-1998	0	123	0	0	4.1	0	1	0
12-01-1998	0	157	0	0	5.06	0	1	0
01-01-1999	0	119	0	0	3.84	0	1	0
02-01-1999	0	34	0	0	1.21	0	1	0
03-01-1999	0	43	0	0	1.39	0	1	0
04-01-1999	0	529	0	0	17.63	0	1	0
05-01-1999	0	685	0	0	22.1	0	1	0
06-01-1999	0	783	0	0	26.1	0	1	0
07-01-1999	162	840	0	5.23	27.1	0	1	0
08-01-1999	0	824	0	0	26.58	0	1	0
09-01-1999	0	783	0	0	26.1	0	1	0
10-01-1999	0	821	0	0	26.48	0	1	0
11-01-1999	0	794	0	0	26.47	0	1	0
12-01-1999	0	801	0	0	25.84	0	1	0
01-01-2000	0	812	0	0	26.19	0	1	0
02-01-2000	158	764	0	5.45	26.34	0	1	0
03-01-2000	0	771	0	0	24.87	0	1	0
04-01-2000	0	691	0	0	23.03	0	1	0
05-01-2000	0	729	0	0	23.52	0	1	0
06-01-2000	0	677	0	0	22.57	0	1	0
07-01-2000	0	740	0	0	23.87	0	1	0
08-01-2000	0	754	0	0	24.32	0	1	0
09-01-2000	162	722	0	5.4	24.07	0	1	0
10-01-2000	0	692	0	0	22.32	0	1	0
11-01-2000	0	678	0	0	22.6	0	1	0
12-01-2000	0	684	0	0	22.06	0	1	0
01-01-2001	0	679	0	0	21.9	0	1	0
02-01-2001	0	636	0	0	22.71	0	1	0
03-01-2001	0	710	0	0	22.9	0	1	0
04-01-2001	0	690	0	0	23	0	1	0
05-01-2001	164	705	0	5.29	22.74	0	1	0
06-01-2001	0	648	0	0	21.6	0	1	0
07-01-2001	0	678	0	0	21.87	0	1	0
08-01-2001	0	686	0	0	22.13	0	1	0
09-01-2001	0	636	0	0	21.2	0	1	0
10-01-2001	0	674	0	0	21.74	0	1	0



# WELL DATA CARDS - HARRISON 3-30



## Well Card Details

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Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
11-01-2001	0	678	0	0	22.6	0	1	0
12-01-2001	0	655	0	0	21.13	0	1	0
01-01-2002	0	727	0	0	23.45	0	1	0
02-01-2002	0	642	0	0	22.93	0	1	0
03-01-2002	160	712	0	5.16	22.97	0	1	0
04-01-2002	0	666	0	0	22.2	0	1	0
05-01-2002	0	627	0	0	20.23	0	1	0
06-01-2002	0	716	0	0	23.87	0	1	0
07-01-2002	0	395	0	0	12.74	0	1	0
08-01-2002	0	243	0	0	7.84	0	1	0
09-01-2002	0	423	0	0	14.1	0	1	0
10-01-2002	0	716	0	0	23.1	0	1	0
11-01-2002	0	714	0	0	23.8	0	1	0
12-01-2002	0	745	0	0	24.03	0	1	0
01-01-2003	0	749	0	0	24.16	0	1	0
02-01-2003	0	661	0	0	23.61	0	1	0
03-01-2003	0	723	0	0	23.32	0	1	0
04-01-2003	0	723	0	0	24.1	0	1	0
05-01-2003	0	728	0	0	23.48	0	1	0
06-01-2003	0	672	0	0	22.4	0	1	0
07-01-2003	158	722	0	5.1	23.29	0	1	0
08-01-2003	0	694	0	0	22.39	0	1	0
09-01-2003	0	659	0	0	21.97	0	1	0
10-01-2003	0	690	0	0	22.26	0	1	0
11-01-2003	0	665	0	0	22.17	0	1	0
12-01-2003	0	667	0	0	21.52	0	1	0
01-01-2004	0	662	0	0	21.35	0	1	0
02-01-2004	0	610	0	0	21.03	0	1	0
03-01-2004	0	646	0	0	20.84	0	1	0
04-01-2004	0	655	0	0	21.83	0	1	0
05-01-2004	0	661	0	0	21.32	0	1	0
06-01-2004	0	641	0	0	21.37	0	1	0
07-01-2004	0	675	0	0	21.77	0	1	0
08-01-2004	0	674	0	0	21.74	0	1	0
09-01-2004	0	650	0	0	21.67	0	1	0
10-01-2004	0	656	0	0	21.16	0	1	0
11-01-2004	0	611	0	0	20.37	0	1	0
12-01-2004	165	609	0	5.32	19.65	0	1	0
01-01-2005	0	596	0	0	19.23	0	1	0
02-01-2005	0	553	0	0	19.75	0	1	0
03-01-2005	0	670	0	0	21.61	0	1	0
04-01-2005	0	654	0	0	21.8	0	1	0
05-01-2005	0	683	0	0	22.03	0	1	0
06-01-2005	0	660	0	0	22	0	1	0
07-01-2005	0	678	0	0	21.87	0	1	0
08-01-2005	0	698	0	0	22.52	0	1	0
09-01-2005	0	656	0	0	21.87	0	1	0
10-01-2005	0	656	0	0	21.16	0	1	0
11-01-2005	0	623	0	0	20.77	0	1	0
12-01-2005	0	614	0	0	19.81	0	1	0
01-01-2006	0	620	0	0	20	0	1	0
02-01-2006	0	577	0	0	20.61	0	1	0
03-01-2006	0	637	0	0	20.55	0	1	0
04-01-2006	0	631	0	0	21.03	0	1	0
05-01-2006	0	662	0	0	21.35	0	1	0
06-01-2006	0	649	0	0	21.63	0	1	0
07-01-2006	0	649	0	0	20.94	0	1	0
08-01-2006	0	792	0	0	25.55	0	1	0
09-01-2006	0	782	0	0	26.07	0	1	0

# WELL DATA CARDS - HARRISON 3-30



## Well Card Details

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Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-2006	184	795	0	5.94	25.65	0	1	0
11-01-2006	0	755	0	0	25.17	0	1	0
12-01-2006	0	756	0	0	24.39	0	1	0
01-01-2007	0	743	0	0	23.97	0	1	0
02-01-2007	0	675	0	0	24.11	0	1	0
03-01-2007	0	750	0	0	24.19	0	1	0
04-01-2007	0	709	0	0	23.63	0	1	0
05-01-2007	0	619	0	0	19.97	0	1	0
06-01-2007	0	2951	0	0	98.37	0	1	0
07-01-2007	0	2960	0	0	95.48	0	1	0
08-01-2007	0	2995	0	0	96.61	0	1	0
09-01-2007	0	2906	0	0	96.87	0	1	0
10-01-2007	0	743	0	0	23.97	0	1	0
11-01-2007	0	688	0	0	22.93	0	1	0
12-01-2007	0	650	0	0	20.97	0	1	0
01-01-2008	0	555	0	0	17.9	0	1	0
02-01-2008	0	461	0	0	15.9	0	1	0
03-01-2008	0	341	0	0	11	0	1	0
04-01-2008	199	667	0	6.63	22.23	0	1	0
05-01-2008	0	684	0	0	22.06	0	1	0
06-01-2008	0	673	0	0	22.43	0	1	0
07-01-2008	0	709	0	0	22.87	0	1	0
01-01-2009	0	680	0	0	21.94	0	1	0
02-01-2009	0	633	0	0	22.61	0	1	0
03-01-2009	0	701	0	0	22.61	0	1	0
04-01-2009	0	682	0	0	22.73	0	1	0
05-01-2009	0	707	0	0	22.81	0	1	0
06-01-2009	0	675	0	0	22.5	0	1	0
07-01-2009	0	539	0	0	17.39	0	1	0
08-01-2009	0	104	0	0	3.35	0	1	0
10-01-2009	0	381	0	0	12.29	0	1	0
11-01-2009	0	491	0	0	16.37	0	1	0
12-01-2009	0	527	0	0	17	0	1	0
01-01-2010	183	0	0	5.9	0	0	1	
03-01-2010	0	603	0	0	19.45	0	1	0
04-01-2010	0	593	0	0	19.77	0	1	0
05-01-2010	0	483	0	0	15.58	0	1	0
06-01-2010	0	510	0	0	17	0	1	0
07-01-2010	0	662	0	0	21.35	0	1	0
08-01-2010	0	672	0	0	21.68	0	1	0
09-01-2010	0	638	0	0	21.27	0	1	0
10-01-2010	0	643	0	0	20.74	0	1	0
11-01-2010	0	612	0	0	20.4	0	1	0
12-01-2010	0	643	0	0	20.74	0	1	0
01-01-2011	0	635	0	0	20.48	0	1	0
02-01-2011	0	573	0	0	20.46	0	1	0
03-01-2011	0	629	0	0	20.29	0	1	0
04-01-2011	0	607	0	0	20.23	0	1	0
05-01-2011	0	617	0	0	19.9	0	1	0
06-01-2011	0	596	0	0	19.87	0	1	0
07-01-2011	0	606	0	0	19.55	0	1	0
08-01-2011	0	6	0	0	0.19	0	1	
09-01-2011	0	556	0	0	18.53	0	1	0
10-01-2011	0	588	0	0	18.97	0	1	0
11-01-2011	0	580	0	0	19.33	0	1	0
12-01-2011	0	588	0	0	18.97	0	1	0
02-01-2012	178	0	0	6.14	0	0	1	
11-01-2013	0	285	0	0	9.5	0	1	0
12-01-2013	0	164	0	0	5.29	0	1	0

# WELL DATA CARDS - HARRISON 3-30



## Well Card Details

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Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-2014	0	464	0	0	14.97	0	1	0
02-01-2014	0	449	0	0	16.04	0	1	0
03-01-2014	0	504	0	0	16.26	0	1	0
04-01-2014	179	498	0	5.97	16.6	0	1	0
05-01-2014	0	518	0	0	16.71	0	1	0
06-01-2014	0	489	0	0	16.3	0	1	0
07-01-2014	0	484	0	0	15.61	0	1	0
08-01-2014	0	508	0	0	16.39	0	1	0
09-01-2014	0	476	0	0	15.87	0	1	0
10-01-2014	0	472	0	0	15.23	0	1	0
11-01-2014	0	425	0	0	14.17	0	1	0
12-01-2014	0	504	0	0	16.26	0	1	0
01-01-2015	0	512	0	0	16.52	0	1	0
02-01-2015	0	462	0	0	16.5	0	1	0
03-01-2015	0	443	0	0	14.29	0	1	0
05-01-2015	0	500	0	0	16.13	0	1	
06-01-2015	0	486	0	0	16.2	0	1	
07-01-2015	0	502	0	0	16.19	0	1	
08-01-2015	0	495	0	0	15.97	0	1	
09-01-2015	101	474	0	3.37	15.8	0	1	
10-01-2015	0	478	0	0	15.42	0	1	
11-01-2015	0	455	0	0	15.17	0	1	0
12-01-2015	0	464	0	0	14.97	0	1	
01-01-2016	0	469	0	0	15.13	0	1	
03-01-2016	0	459	0	0	14.81	0	1	
04-01-2016	0	448	0	0	14.93	0	1	
05-01-2016	0	461	0	0	14.87	0	1	
06-01-2016	0	448	0	0	14.93	0	1	0
07-01-2016	0	454	0	0	14.65	0	1	
08-01-2016	0	442	0	0	14.26	0	1	
09-01-2016	0	333	0	0	11.1	0	1	0
10-01-2016	0	261	0	0	8.42	0	1	0
11-01-2016	0	80	0	0	2.67	0	1	
02-01-2017	0	18	0	0	0.64	0	1	
03-01-2017	0	33	0	0	1.06	0	1	
04-01-2017	0	112	0	0	3.73	0	1	
05-01-2017	0	113	0	0	3.65	0	1	
06-01-2017	0	176	0	0	5.87	0	1	
07-01-2017	0	239	0	0	7.71	0	1	
08-01-2017	0	272	0	0	8.77	0	1	
09-01-2017	0	262	0	0	8.73	0	1	
10-01-2017	0	269	0	0	8.68	0	1	
11-01-2017	0	260	0	0	8.67	0	1	
12-01-2017	163	277	0	5.26	8.94	0	1	
01-01-2018	0	297	0	0	9.58	0	1	
02-01-2018	0	267	0	0	9.54	0	1	

No production data available for this well.

CHART

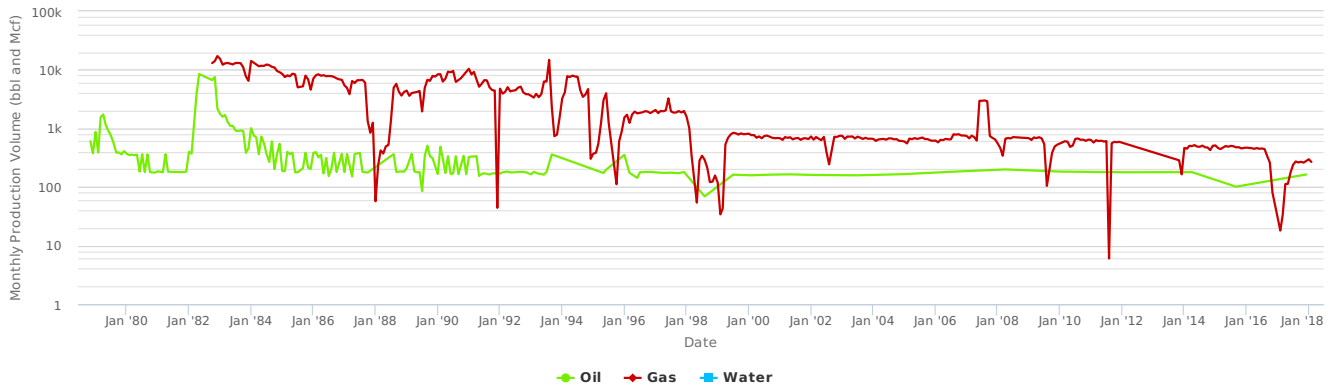
# WELL DATA CARDS - HARRISON 3-30



## Well Card Details

2018-12-11

### Monthly Production



No production time series data available for this well.

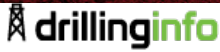
No production data available for this well.

### HISTORY

Effective Date	Operator	Activity
05-12-1982		Well Test
03-16-1979		Well Test
03-16-1979	PENNER ENERGY	Completion
03-16-1979	PENNER ENERGY INC	Production
11-01-1978	PENNER ENERGY INC	Production
08-05-1978	PENNER ENERGY	Spud

No history data available for this well.

# WELL DATA CARDS - HARRISON C 1-30



## Well Card Details

2018-12-11

HARRISON C 1-30							
<b>API #:</b>	3508721485	<b>County:</b>	MCLLAIN (OK)	<b>Township:</b>	05N	<b>Last Completion Date:</b>	11-21-1989
<b>Operator:</b>	SHERIDAN PROD	<b>Lat, Lon:</b>	34.8715371, -97.5533788	<b>Range:</b>	03W	<b>Wellbore Count:</b>	1
<b>Status:</b>	ACTIVE	<b>Field:</b>	GOLDEN TREND	<b>Q/Q:</b>	SW4 SE4		
<b>Completion Type:</b>	OIL	<b>Survey:</b>		<b>Spud Date:</b>	08-31-1989		
<b>GL:</b>	975 ft	<b>Section:</b>	30	<b>First Completion Date:</b>	11-21-1989		

### PERMITS

No permit data available for this well.

### WELLBORES

API # 350872148500

#### WELLBORE

<b>API #:</b>	350872148500	<b>Formation:</b>	SYCAMORE,HART	<b>True Vert. Depth:</b>	8600 ft	<b>Horizontal Length:</b>	
<b>Trajectory:</b>	V	<b>Total Depth:</b>	8600 ft	<b>Lateral Length:</b>		<b>Elevation:</b>	975 ft

#### WELLBORE TRAJECTORY

No trajectory data available for this well.

### WELL DESIGN

#### CASING

No casing data available for this well.

#### LINER

No liner data available for this well.

#### TUBING

No tubing data available for this well.

### WELL LOGS

#### LAS LOGS

Mnemonic	Description	Log Date	Top (ft)	Bottom (ft)	KB (ft)	Source
DEPT			5499	8200.1973	994	SCHLUMBERGER
GR			5499	8200.1973	994	SCHLUMBERGER
SN			5499	8200.1973	994	SCHLUMBERGER

No LAS logs available for this well.

#### RASTER LOGS

No raster logs available for this well.

### COMPLETION

API # 35087214850000

#### COMPLETION SUMMARY

<b>API #:</b>	35087214850000	<b>Completion Date:</b>	11-21-1989	<b>Upper Perf:</b>	7224 ft	<b>Lower Perf:</b>	8479 ft
<b>TREATMENT JOB #1 - 35087214850000</b>							
<b>Source:</b>	State Agency	<b>Job Start Date:</b>		<b>Job End Date:</b>	11-21-1989	<b>Treatment Top:</b>	7290 ft
<b>Treatment Bottom:</b>	8479 ft	<b>Treatment Formation:</b>	DEESE	<b>Stage Count:</b>		<b>Total Proppant:</b>	
<b>Total Fluid:</b>	7239 bbl	<b>Total Water:</b>		<b>Total Additive:</b>		<b>Max Treatment Rate:</b>	
<b>Max Treatment Pressure:</b>		<b>Frac Vendor:</b>		<b>Treatment Type:</b>		<b>Remarks:</b>	YES, 41750 GAL YES, 2000 GAL YES, 6150 BBL YES, 2000 GAL

#### TREATMENT DETAIL FOR JOB #1 - 35087214850000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087214850000	State Agency		yes		41750	GALS						
35087214850000	State Agency		yes		2000	GALS						
35087214850000	State Agency		yes		258300	GALS						
35087214850000	State Agency				2000	GALS						

No treatment detail data available for this treatment job.

# WELL DATA CARDS - HARRISON C 1-30



## Well Card Details

2018-12-11

No treatment job data available for this well.

No completion data available for this well.

### FORMATIONS

Formation	Top (ft)
DEESE	7290
SYCAMORE	7290

No formation data available for this well.

### WELL TESTS

#### PRODUCTION

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
11-21-1989	24	29707		490	1550	25/64	45		58	1723		InitialPotentialTest	FLOWING

No production test data available for this well.

#### DRILL STEM TESTS

No drill stem test data available for this well.

#### DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

#### DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

### PRODUCTION

API # 35087214850000

#### SUMMARY

<b>Producing Entity:</b>	WELL	<b>Max Active Wells:</b>	1	<b>Cumulative Gas:</b>	2256761	<b>Oil EUR:</b>	
<b>Reservoir:</b>	SYCAMORE,HART	<b>First Prod Date:</b>	11-01-1989	<b>Peak Oil:</b>	890	<b>Gas EUR:</b>	
<b>District:</b>	(N/A)	<b>Last Prod Date:</b>	04-01-2018	<b>Peak Gas:</b>	112610	<b>Oil Gatherer:</b>	COFFEYVILLE RES CRUDE TRANSP LLC
<b>Lease:</b>	HARRISON C	<b>Months Producing:</b>	335	<b>Daily Oil:</b>	0	<b>Gas Gatherer:</b>	D C P ASSETS HOLDING LP
<b>Latest Well Count:</b>	1	<b>Cumulative Oil:</b>	8385	<b>Daily Gas:</b>	50		

#### PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
11-01-1989	890	16096	0	29.67	536.53	0	1	0
12-01-1989	549	32345	0	17.71	1043.39	0	1	0
01-01-1990	526	36063	0	16.97	1163.32	0	1	0
02-01-1990	127	27645	0	4.54	987.32	0	1	0
03-01-1990	347	34213	0	11.19	1103.65	0	1	0
04-01-1990	196	32749	0	6.53	1091.63	0	1	0
05-01-1990	172	23974	0	5.55	773.35	0	1	0
06-01-1990	0	30750	0	0	1025	0	1	0
07-01-1990	0	26479	0	0	854.16	0	1	0
08-01-1990	332	26267	0	10.71	847.32	0	1	
09-01-1990	0	25332	0	0	844.4	0	1	0
10-01-1990	178	23113	0	5.74	745.58	0	1	
11-01-1990	41	20787	0	1.37	692.9	0	1	
12-01-1990	168	20257	0	5.42	653.45	0	1	0
01-01-1991	101	20058	0	3.26	647.03	0	1	0
02-01-1991	45	17741	0	1.61	633.61	0	1	0
03-01-1991	123	18992	0	3.97	612.65	0	1	
04-01-1991	0	17857	0	0	595.23	0	1	0
05-01-1991	169	17662	0	5.45	569.74	0	1	
06-01-1991	0	16647	0	0	554.9	0	1	0
07-01-1991	0	16996	0	0	548.26	0	1	0
08-01-1991	144	16511	0	4.65	532.61	0	1	
09-01-1991	0	15311	0	0	510.37	0	1	0
10-01-1991	0	15732	0	0	507.48	0	1	0
11-01-1991	0	15101	0	0	503.37	0	1	0

# WELL DATA CARDS - HARRISON C 1-30



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
12-01-1991	0	14113	0	0	455.26	0	1	0
01-01-1992	0	15329	0	0	494.48	0	1	0
02-01-1992	0	14034	0	0	483.93	0	1	0
03-01-1992	190	14423	0	6.13	465.26	0	1	
04-01-1992	156	13494	0	5.2	449.8	0	1	
05-01-1992	30	14206	0	0.97	458.26	0	1	0
06-01-1992	0	11433	0	0	381.1	0	1	0
07-01-1992	0	11616	0	0	374.71	0	1	0
08-01-1992	96	14565	0	3.1	469.84	0	1	
09-01-1992	49	12088	0	1.63	402.93	0	1	
10-01-1992	0	11921	0	0	384.55	0	1	0
11-01-1992	51	11418	0	1.7	380.6	0	1	
12-01-1992	0	112610	0	0	3632.58	0	1	0
01-01-1993	124	11435	0	4	368.87	0	1	0
02-01-1993	0	10403	0	0	371.54	0	1	0
03-01-1993	0	13426	0	0	433.1	0	1	0
04-01-1993	130	12342	0	4.33	411.4	0	1	0
05-01-1993	0	12911	0	0	416.48	0	1	0
06-01-1993	0	11992	0	0	399.73	0	1	0
07-01-1993	82	10702	0	2.65	345.23	0	1	0
08-01-1993	0	723	0	0	23.32	0	1	0
09-01-1993	0	11823	0	0	394.1	0	1	0
11-01-1993	0	10708	0	0	356.93	0	1	0
12-01-1993	128	11247	0	4.13	362.81	0	1	0
01-01-1994	0	11598	0	0	374.13	0	1	0
02-01-1994	86	10614	0	3.07	379.07	0	1	
03-01-1994	0	9666	0	0	311.81	0	1	0
04-01-1994	0	11434	0	0	381.13	0	1	0
05-01-1994	0	11324	0	0	365.29	0	1	0
06-01-1994	0	11147	0	0	371.57	0	1	0
07-01-1994	62	11282	0	2	363.94	0	1	
08-01-1994	0	10930	0	0	352.58	0	1	0
09-01-1994	0	10426	0	0	347.53	0	1	0
10-01-1994	0	10650	0	0	343.55	0	1	0
11-01-1994	0	10173	0	0	339.1	0	1	
12-01-1994	0	10347	0	0	333.77	0	1	0
01-01-1995	0	9617	0	0	310.23	0	1	0
02-01-1995	0	8693	0	0	310.46	0	1	0
03-01-1995	0	9490	0	0	306.13	0	1	0
04-01-1995	176	9163	0	5.87	305.43	0	1	
05-01-1995	0	7111	0	0	229.39	0	1	0
06-01-1995	62	6106	0	2.07	203.53	0	1	
07-01-1995	0	9764	0	0	314.97	0	1	0
08-01-1995	0	9609	0	0	309.97	0	1	0
09-01-1995	0	8798	0	0	293.27	0	1	0
10-01-1995	112	8809	0	3.61	284.16	0	1	0
11-01-1995	0	8300	0	0	276.67	0	1	0
12-01-1995	0	8342	0	0	269.1	0	1	0
01-01-1996	0	7892	0	0	254.58	0	1	0
02-01-1996	0	7353	0	0	253.55	0	1	0
03-01-1996	0	7689	0	0	248.03	0	1	0
04-01-1996	169	7273	0	5.63	242.43	0	1	
05-01-1996	0	7935	0	0	255.97	0	1	0
06-01-1996	0	8321	0	0	277.37	0	1	0
07-01-1996	30	8394	0	0.97	270.77	0	1	
08-01-1996	0	8384	0	0	270.45	0	1	0
09-01-1996	0	8041	0	0	268.03	0	1	0
10-01-1996	0	8180	0	0	263.87	0	1	0
11-01-1996	0	7562	0	0	252.07	0	1	0

# WELL DATA CARDS - HARRISON C 1-30



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
12-01-1996	0	8400	0	0	270.97	0	1	0
01-01-1997	0	7681	0	0	247.77	0	1	0
02-01-1997	0	6765	0	0	241.61	0	1	0
03-01-1997	0	6658	0	0	214.77	0	1	0
04-01-1997	194	7723	0	6.47	257.43	0	1	
05-01-1997	0	7780	0	0	250.97	0	1	0
06-01-1997	0	10758	0	0	358.6	0	1	0
07-01-1997	0	11896	0	0	383.74	0	1	0
08-01-1997	0	12822	0	0	413.61	0	1	0
09-01-1997	0	9184	0	0	306.13	0	1	0
10-01-1997	0	7433	0	0	239.77	0	1	0
11-01-1997	0	8406	0	0	280.2	0	1	0
12-01-1997	0	8293	0	0	267.52	0	1	0
01-01-1998	0	8062	0	0	260.06	0	1	0
02-01-1998	0	14394	0	0	514.07	0	1	0
03-01-1998	0	15562	0	0	502	0	1	0
04-01-1998	0	7405	0	0	246.83	0	1	0
05-01-1998	184	7547	0	5.94	243.45	0	1	0
06-01-1998	0	4312	0	0	143.73	0	1	0
07-01-1998	0	7786	0	0	251.16	0	1	0
08-01-1998	0	7434	0	0	239.81	0	1	0
09-01-1998	0	7022	0	0	234.07	0	1	0
10-01-1998	0	6961	0	0	224.55	0	1	0
11-01-1998	0	5530	0	0	184.33	0	1	0
12-01-1998	0	5805	0	0	187.26	0	1	0
01-01-1999	0	5755	0	0	185.65	0	1	0
02-01-1999	0	6097	0	0	217.75	0	1	0
03-01-1999	0	264	0	0	8.52	0	1	0
04-01-1999	0	6990	0	0	233	0	1	0
05-01-1999	0	7085	0	0	228.55	0	1	0
06-01-1999	0	5237	0	0	174.57	0	1	0
07-01-1999	0	6532	0	0	210.71	0	1	0
08-01-1999	0	6005	0	0	193.71	0	1	0
09-01-1999	0	5840	0	0	194.67	0	1	0
10-01-1999	0	6419	0	0	207.06	0	1	0
11-01-1999	0	5538	0	0	184.6	0	1	0
12-01-1999	0	6245	0	0	201.45	0	1	0
01-01-2000	0	6303	0	0	203.32	0	1	0
02-01-2000	0	5482	0	0	189.03	0	1	0
03-01-2000	179	6431	0	5.77	207.45	0	1	0
04-01-2000	181	6086	0	6.03	202.87	0	1	
05-01-2000	0	6292	0	0	202.97	0	1	0
06-01-2000	0	6034	0	0	201.13	0	1	0
07-01-2000	0	6148	0	0	198.32	0	1	0
08-01-2000	0	5886	0	0	189.87	0	1	0
09-01-2000	0	5728	0	0	190.93	0	1	0
10-01-2000	0	4091	0	0	131.97	0	1	0
11-01-2000	0	6000	0	0	200	0	1	0
12-01-2000	0	5779	0	0	186.42	0	1	0
01-01-2001	0	11494	0	0	370.77	0	1	0
02-01-2001	0	10328	0	0	368.86	0	1	0
03-01-2001	0	11364	0	0	366.58	0	1	0
04-01-2001	0	10816	0	0	360.53	0	1	0
05-01-2001	0	11044	0	0	356.26	0	1	0
06-01-2001	0	10600	0	0	353.33	0	1	0
07-01-2001	0	10658	0	0	343.81	0	1	0
08-01-2001	0	10350	0	0	333.87	0	1	0
09-01-2001	0	9722	0	0	324.07	0	1	0
10-01-2001	0	9914	0	0	319.81	0	1	0



# WELL DATA CARDS - HARRISON C 1-30



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
11-01-2001	0	8766	0	0	292.2	0	1	0
12-01-2001	173	10090	0	5.58	325.48	0	1	0
01-01-2002	0	9152	0	0	295.23	0	1	0
02-01-2002	0	9052	0	0	323.29	0	1	0
03-01-2002	0	9512	0	0	306.84	0	1	0
04-01-2002	0	9508	0	0	316.93	0	1	0
05-01-2002	0	9576	0	0	308.9	0	1	0
06-01-2002	0	7884	0	0	262.8	0	1	0
07-01-2002	0	9360	0	0	301.94	0	1	0
08-01-2002	0	652	0	0	21.03	0	1	0
09-01-2002	0	6074	0	0	202.47	0	1	0
10-01-2002	0	6910	0	0	222.9	0	1	0
11-01-2002	181	6688	0	6.03	222.93	0	1	0
12-01-2002	0	768	0	0	24.77	0	1	0
01-01-2003	0	9404	0	0	303.35	0	1	0
02-01-2003	0	6598	0	0	235.64	0	1	0
03-01-2003	0	9012	0	0	290.71	0	1	0
04-01-2003	0	8486	0	0	282.87	0	1	0
05-01-2003	0	2464	0	0	79.48	0	1	0
06-01-2003	0	3590	0	0	119.67	0	1	0
07-01-2003	0	7744	0	0	249.81	0	1	0
08-01-2003	0	7798	0	0	251.55	0	1	0
09-01-2003	0	6786	0	0	226.2	0	1	0
10-01-2003	0	7302	0	0	235.55	0	1	0
11-01-2003	0	6956	0	0	231.87	0	1	0
12-01-2003	0	10288	0	0	331.87	0	1	0
01-01-2004	0	5149	0	0	166.1	0	1	0
02-01-2004	0	3523	0	0	121.48	0	1	0
03-01-2004	0	4356	0	0	140.52	0	1	0
04-01-2004	0	4384	0	0	146.13	0	1	0
05-01-2004	0	4357	0	0	140.55	0	1	0
06-01-2004	0	4075	0	0	135.83	0	1	0
07-01-2004	173	4142	0	5.58	133.61	0	1	0
08-01-2004	0	3959	0	0	127.71	0	1	0
09-01-2004	0	3625	0	0	120.83	0	1	0
10-01-2004	0	3507	0	0	113.13	0	1	0
11-01-2004	0	3014	0	0	100.47	0	1	0
12-01-2004	0	2883	0	0	93	0	1	0
01-01-2005	0	2955	0	0	95.32	0	1	0
02-01-2005	0	2682	0	0	95.79	0	1	0
03-01-2005	0	2877	0	0	92.81	0	1	0
04-01-2005	0	2834	0	0	94.47	0	1	0
05-01-2005	0	2880	0	0	92.9	0	1	0
06-01-2005	0	2767	0	0	92.23	0	1	0
07-01-2005	0	2860	0	0	92.26	0	1	0
08-01-2005	0	2711	0	0	87.45	0	1	0
09-01-2005	0	2734	0	0	91.13	0	1	0
10-01-2005	0	2815	0	0	90.81	0	1	0
11-01-2005	0	2710	0	0	90.33	0	1	0
12-01-2005	0	2645	0	0	85.32	0	1	0
01-01-2006	0	2620	0	0	84.52	0	1	0
02-01-2006	0	2346	0	0	83.79	0	1	0
03-01-2006	0	2573	0	0	83	0	1	0
04-01-2006	0	2417	0	0	80.57	0	1	0
05-01-2006	0	2485	0	0	80.16	0	1	0
06-01-2006	0	273	0	0	9.1	0	1	0
07-01-2006	0	321	0	0	10.35	0	1	0
08-01-2006	0	2003	0	0	64.61	0	1	0
09-01-2006	0	2041	0	0	68.03	0	1	0

# WELL DATA CARDS - HARRISON C 1-30

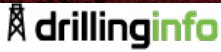


## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-2006	0	2095	0	0	67.58	0	1	0
11-01-2006	0	1982	0	0	66.07	0	1	0
12-01-2006	0	2046	0	0	66	0	1	0
01-01-2007	0	2243	0	0	72.35	0	1	0
02-01-2007	0	2030	0	0	72.5	0	1	0
03-01-2007	0	2087	0	0	67.32	0	1	0
04-01-2007	0	2031	0	0	67.7	0	1	0
05-01-2007	172	2080	0	5.55	67.1	0	1	0
11-01-2007	0	1996	0	0	66.53	0	1	0
12-01-2007	0	197	0	0	6.35	0	1	0
01-01-2008	0	2161	0	0	69.71	0	1	0
02-01-2008	0	2018	0	0	69.59	0	1	0
03-01-2008	0	2134	0	0	68.84	0	1	0
04-01-2008	0	2045	0	0	68.17	0	1	0
05-01-2008	0	2080	0	0	67.1	0	1	0
06-01-2008	0	2265	0	0	75.5	0	1	0
08-01-2008	0	2181	0	0	70.35	0	1	0
09-01-2008	0	1977	0	0	65.9	0	1	0
10-01-2008	0	2378	0	0	76.71	0	1	0
11-01-2008	0	2203	0	0	73.43	0	1	0
12-01-2008	0	2107	0	0	67.97	0	1	0
01-01-2009	0	2157	0	0	69.58	0	1	0
02-01-2009	0	1868	0	0	66.71	0	1	0
03-01-2009	0	2085	0	0	67.26	0	1	0
04-01-2009	0	1994	0	0	66.47	0	1	0
05-01-2009	0	1966	0	0	63.42	0	1	0
06-01-2009	0	1918	0	0	63.93	0	1	0
07-01-2009	0	1970	0	0	63.55	0	1	0
08-01-2009	0	1956	0	0	63.1	0	1	0
09-01-2009	0	1913	0	0	63.77	0	1	0
10-01-2009	0	1933	0	0	62.35	0	1	0
11-01-2009	0	1932	0	0	64.4	0	1	0
12-01-2009	0	1941	0	0	62.61	0	1	0
01-01-2010	180	1929	0	5.81	62.23	0	1	0
02-01-2010	0	1689	0	0	60.32	0	1	0
03-01-2010	189	1908	0	6.1	61.55	0	1	0
04-01-2010	0	1827	0	0	60.9	0	1	0
05-01-2010	0	1884	0	0	60.77	0	1	0
06-01-2010	0	1867	0	0	62.23	0	1	0
07-01-2010	0	1905	0	0	61.45	0	1	0
08-01-2010	0	1869	0	0	60.29	0	1	0
09-01-2010	0	1816	0	0	60.53	0	1	0
10-01-2010	0	1888	0	0	60.9	0	1	0
11-01-2010	0	1825	0	0	60.83	0	1	0
12-01-2010	0	1880	0	0	60.65	0	1	0
01-01-2011	0	1858	0	0	59.94	0	1	0
02-01-2011	0	1621	0	0	57.89	0	1	0
03-01-2011	0	1718	0	0	55.42	0	1	0
04-01-2011	0	1657	0	0	55.23	0	1	0
05-01-2011	0	1695	0	0	54.68	0	1	0
06-01-2011	0	1637	0	0	54.57	0	1	0
07-01-2011	0	1681	0	0	54.23	0	1	0
08-01-2011	0	1662	0	0	53.61	0	1	0
09-01-2011	0	1591	0	0	53.03	0	1	0
10-01-2011	0	1126	0	0	36.32	0	1	0
11-01-2011	0	399	0	0	13.3	0	1	0
12-01-2011	0	285	0	0	9.19	0	1	0
01-01-2012	0	329	0	0	10.61	0	1	0
02-01-2012	0	381	0	0	13.14	0	1	0

# WELL DATA CARDS - HARRISON C 1-30



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-2012	0	694	0	0	22.39	0	1	0
04-01-2012	0	614	0	0	20.47	0	1	0
05-01-2012	0	505	0	0	16.29	0	1	0
06-01-2012	0	1515	0	0	50.5	0	1	0
07-01-2012	0	2217	0	0	71.52	0	1	0
08-01-2012	0	2581	0	0	83.26	0	1	0
09-01-2012	171	2551	0	5.7	85.03	0	1	
10-01-2012	0	2589	0	0	83.52	0	1	0
11-01-2012	0	2430	0	0	81	0	1	0
12-01-2012	0	2305	0	0	74.35	0	1	0
01-01-2013	0	2296	0	0	74.06	0	1	0
02-01-2013	0	1966	0	0	70.21	0	1	0
03-01-2013	0	2031	0	0	65.52	0	1	0
04-01-2013	0	2167	0	0	72.23	0	1	0
05-01-2013	0	2235	0	0	72.1	0	1	0
06-01-2013	0	2106	0	0	70.2	0	1	0
07-01-2013	0	2146	0	0	69.23	0	1	0
08-01-2013	145	2129	0	4.68	68.68	0	1	0
09-01-2013	0	2013	0	0	67.1	0	1	0
10-01-2013	0	2096	0	0	67.61	0	1	0
11-01-2013	0	1995	0	0	66.5	0	1	0
12-01-2013	0	20	0	0	0.65	0	1	0
01-01-2014	0	1890	0	0	60.97	0	1	0
02-01-2014	0	1752	0	0	62.57	0	1	0
03-01-2014	0	1976	0	0	63.74	0	1	0
04-01-2014	0	1927	0	0	64.23	0	1	0
05-01-2014	0	2007	0	0	64.74	0	1	0
06-01-2014	0	1870	0	0	62.33	0	1	0
07-01-2014	0	1908	0	0	61.55	0	1	0
08-01-2014	0	1876	0	0	60.52	0	1	0
09-01-2014	0	1827	0	0	60.9	0	1	0
10-01-2014	0	1870	0	0	60.32	0	1	0
11-01-2014	0	1481	0	0	49.37	0	1	0
12-01-2014	0	1839	0	0	59.32	0	1	0
01-01-2015	81	1850	0	2.61	59.68	0	1	0
02-01-2015	0	1760	0	0	62.86	0	1	0
03-01-2015	0	1953	0	0	63	0	1	0
04-01-2015	0	1943	0	0	64.77	0	1	0
05-01-2015	0	1993	0	0	64.29	0	1	0
06-01-2015	0	1811	0	0	60.37	0	1	
07-01-2015	0	1966	0	0	63.42	0	1	0
08-01-2015	0	1984	0	0	64	0	1	0
09-01-2015	101	1892	0	3.37	63.07	0	1	0
10-01-2015	0	1966	0	0	63.42	0	1	0
11-01-2015	0	1804	0	0	60.13	0	1	0
12-01-2015	0	1787	0	0	57.65	0	1	0
01-01-2016	0	1823	0	0	58.81	0	1	0
02-01-2016	0	1749	0	0	60.31	0	1	
03-01-2016	0	1830	0	0	59.03	0	1	0
04-01-2016	0	1763	0	0	58.77	0	1	0
05-01-2016	0	1793	0	0	57.84	0	1	
06-01-2016	0	1574	0	0	52.47	0	1	
07-01-2016	0	1794	0	0	57.87	0	1	
08-01-2016	0	1777	0	0	57.32	0	1	
09-01-2016	0	1706	0	0	56.87	0	1	0
10-01-2016	0	1735	0	0	55.97	0	1	0
11-01-2016	0	1745	0	0	58.17	0	1	0
12-01-2016	179	1760	0	5.77	56.77	0	1	
01-01-2017	0	1770	0	0	57.1	0	1	

# WELL DATA CARDS - HARRISON C 1-30



## Well Card Details

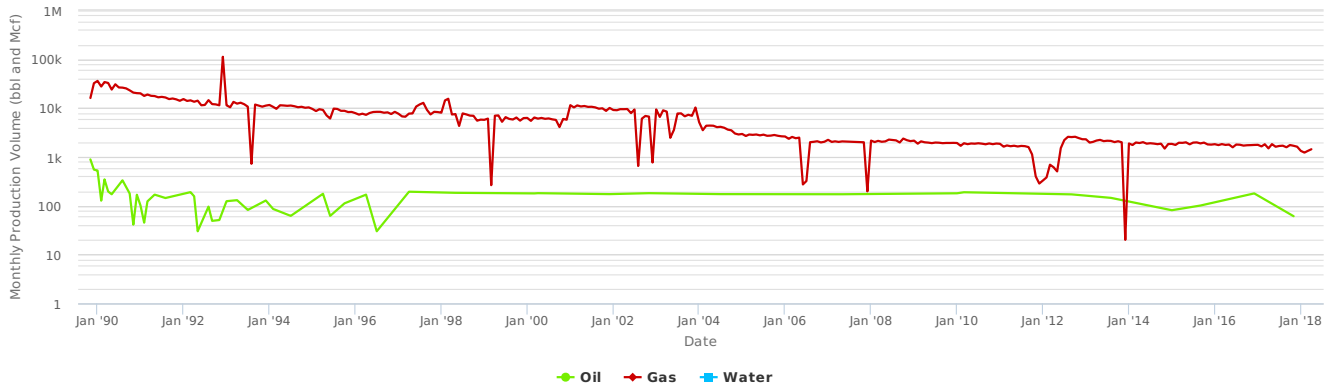
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-2017	0	1641	0	0	58.61	0	1	
03-01-2017	0	1820	0	0	58.71	0	1	
04-01-2017	0	1495	0	0	49.83	0	1	
05-01-2017	0	1829	0	0	59	0	1	
06-01-2017	0	1615	0	0	53.83	0	1	
07-01-2017	0	1677	0	0	54.1	0	1	
08-01-2017	0	1699	0	0	54.81	0	1	
09-01-2017	0	1577	0	0	52.57	0	1	
10-01-2017	0	1752	0	0	56.52	0	1	
11-01-2017	61	1691	0	2.03	56.37	0	1	
12-01-2017	0	1620	0	0	52.26	0	1	
01-01-2018	0	1331	0	0	42.94	0	1	
02-01-2018	0	1226	0	0	43.79	0	1	
03-01-2018	0	1327	0	0	42.81	0	1	
04-01-2018	0	1437	0	0	47.9	0	1	

No production data available for this well.

### CHART

Monthly Production



No production time series data available for this well.

No production data available for this well.

### HISTORY

Effective Date	Operator	Activity
11-21-1989		Well Test
11-21-1989	SHERIDAN PROD	Completion
11-21-1989	SHERIDAN PRODUCTION COMPANY, LLC	Production
11-01-1989	SHERIDAN PRODUCTION COMPANY, LLC	Production
08-31-1989	SHERIDAN PROD	Spud

No history data available for this well.

# WELL DATA CARDS - HARRISON D 1-30



## Well Card Details

2018-12-11

HARRISON D 1-30					
<b>API #:</b>	3508721507	<b>County:</b>	MCCLAIN (OK)	<b>Township:</b>	05N
<b>Operator:</b>	SHERIDAN PROD	<b>Lat, Lon:</b>	34.8761374, -97.5574454	<b>Range:</b>	03W
<b>Status:</b>	ACTIVE	<b>Field:</b>	GOLDEN TREND	<b>Q/Q:</b>	NE4 SW4
<b>Completion Type:</b>	GAS	<b>Survey:</b>		<b>Spud Date:</b>	04-18-1990
<b>GL:</b>	973 ft	<b>Section:</b>	30	<b>First Completion Date:</b>	07-09-1990
<b>Last Completion Date:</b>	07-09-1990				
<b>Wellbore Count:</b>	1				

### PERMITS

PERMIT # 04030010

#### GENERAL

<b>Operator:</b>	SHERIDAN PROD	<b>Lease Name:</b>	HARRISON "D"	<b>Address:</b>	undefined 9 GREENWAY PLZ STE 1300 HOUSTON, TX 77046	<b>Filing Purpose:</b>	NewDrill
<b>TD:</b>	9450 ft	<b>Received:</b>		<b>Issued:</b>	04-03-1990	<b>RRC Lease ID #:</b>	0
<b>Phone:</b>	713-548-1021	<b>Type:</b>	V				

#### SURFACE LOCATION & ACREAGE

<b>District:</b>		<b>Section:</b>	30	<b>Survey:</b>		<b>County:</b>	MCCLAIN
<b>Block:</b>		<b>Abstract:</b>					

#### FIELD

<b>Field Name:</b>	GOLDEN TREND	<b>Permit Type:</b>	GAS
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### WELLBORES

API # 350872150700

#### WELLBORE

<b>API #:</b>	350872150700	<b>Formation:</b>	SYCAMORE	<b>True Vert. Depth:</b>	8805 ft	<b>Horizontal Length:</b>	
<b>Trajectory:</b>	V	<b>Total Depth:</b>	8805 ft	<b>Lateral Length:</b>		<b>Elevation:</b>	973 ft

#### WELLBORE TRAJECTORY

No trajectory data available for this well.

No wellbore data available for this well.

### WELL DESIGN

#### CASING

No casing data available for this well.

#### LINER

No liner data available for this well.

#### TUBING

No tubing data available for this well.

### WELL LOGS

#### LAS LOGS

Mnemonic	Description	Log Date	Top (ft)	Bottom (ft)	KB (ft)	Source
DEPT			5500	8731.6709	996	SCHLUMBERGER
GR			5500	8731.6709	996	SCHLUMBERGER
SN			5500	8731.6709	996	SCHLUMBERGER

No LAS logs available for this well.

#### RASTER LOGS

No raster logs available for this well.

### COMPLETION

API # 35087215070000

#### COMPLETION SUMMARY

<b>API #:</b>	35087215070000	<b>Completion Date:</b>	07-09-1990	<b>Upper Perf:</b>	8520 ft	<b>Lower Perf:</b>	8805 ft
<b>TREATMENT JOB #1 - 35087215070000</b>							
<b>Source:</b>	State Agency	<b>Job Start Date:</b>		<b>Job End Date:</b>	07-09-1990	<b>Treatment Top:</b>	8528 ft
<b>Treatment Bottom:</b>	8611 ft	<b>Treatment Formation:</b>	SYCAMORE	<b>Stage Count:</b>		<b>Total Proppant:</b>	
<b>Total Fluid:</b>	6204 bbl	<b>Total Water:</b>		<b>Total Additive:</b>		<b>Max Treatment Rate:</b>	

# WELL DATA CARDS - HARRISON D 1-30



## Well Card Details

2018-12-11

Max Treatment Pressure:      Frac Vendor:      Treatment Type:      Remarks: YES, 6157 BBLS YES, 2000 GAL.

TREATMENT DETAIL FOR JOB #1 - 35087215070000												
API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087215070000	State Agency		yes		258594	GALS						
35087215070000	State Agency				2000	GALS						

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS	
Formation	Top (ft)
SYCAMORE	8528

No formation data available for this well.

WELL TESTS													
PRODUCTION													
Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
07-09-1990	24	44000		75	750	64/64	42		5	220	42	InitialPotentialTest	FLOWING

No production test data available for this well.

### DRILL STEM TESTS

No drill stem test data available for this well.

### DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

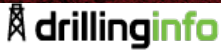
### DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION					
API # 35087215070000					
SUMMARY					
<b>Producing Entity:</b>	WELL	<b>Max Active Wells:</b>	1	<b>Cumulative Gas:</b>	847965
<b>Reservoir:</b>	SYCAMORE	<b>First Prod Date:</b>	07-01-1990	<b>Peak Oil:</b>	191
<b>District:</b>	(N/A)	<b>Last Prod Date:</b>	07-01-2018	<b>Peak Gas:</b>	5223
<b>Lease:</b>	HARRISON D	<b>Months Producing:</b>	337	<b>Daily Oil:</b>	0
<b>Latest Well Count:</b>	1	<b>Cumulative Oil:</b>	2725	<b>Daily Gas:</b>	32
		<b>Oil EUR:</b>		<b>Gas EUR:</b>	
		<b>Oil Gatherer:</b>	COFFEYVILLE RES CRUDE TRANSP LLC		
		<b>Gas Gatherer:</b>	D C P ASSETS HOLDING LP		

PRODUCTION								
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
07-01-1990	0	2499	0	0	80.61	0	1	0
08-01-1990	102	2935	0	3.29	94.68	0	1	
09-01-1990	0	2670	0	0	89	0	1	0
10-01-1990	61	2063	0	1.97	66.55	0	1	0
11-01-1990	0	2826	0	0	94.2	0	1	0
12-01-1990	0	3107	0	0	100.23	0	1	0
01-01-1991	87	3217	0	2.81	103.77	0	1	0
02-01-1991	0	2787	0	0	99.54	0	1	0
03-01-1991	49	3225	0	1.58	104.03	0	1	
04-01-1991	0	3010	0	0	100.33	0	1	0
05-01-1991	0	3294	0	0	106.26	0	1	0
06-01-1991	75	3619	0	2.5	120.63	0	1	
07-01-1991	0	3793	0	0	122.35	0	1	0
08-01-1991	0	3651	0	0	117.77	0	1	0
09-01-1991	0	3188	0	0	106.27	0	1	0
10-01-1991	66	2560	0	2.13	82.58	0	1	0
11-01-1991	0	2113	0	0	70.43	0	1	0

# WELL DATA CARDS - HARRISON D 1-30



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
12-01-1991	0	2085	0	0	67.26	0	1	0
01-01-1992	0	1985	0	0	64.03	0	1	0
02-01-1992	0	2306	0	0	79.52	0	1	0
03-01-1992	0	4170	0	0	134.52	0	1	0
04-01-1992	123	4420	0	4.1	147.33	0	1	
05-01-1992	0	4737	0	0	152.81	0	1	0
06-01-1992	0	4508	0	0	150.27	0	1	0
07-01-1992	0	4753	0	0	153.32	0	1	0
08-01-1992	62	4903	0	2	158.16	0	1	0
09-01-1992	0	4735	0	0	157.83	0	1	0
10-01-1992	0	4879	0	0	157.39	0	1	0
11-01-1992	0	4543	0	0	151.43	0	1	0
12-01-1992	0	4796	0	0	154.71	0	1	0
01-01-1993	63	4675	0	2.03	150.81	0	1	
02-01-1993	0	4420	0	0	157.86	0	1	0
03-01-1993	0	4841	0	0	156.16	0	1	0
04-01-1993	0	4870	0	0	162.33	0	1	0
05-01-1993	75	5079	0	2.42	163.84	0	1	
06-01-1993	0	4940	0	0	164.67	0	1	0
07-01-1993	0	5034	0	0	162.39	0	1	0
08-01-1993	0	5174	0	0	166.9	0	1	0
09-01-1993	0	5018	0	0	167.27	0	1	0
10-01-1993	26	0	0	0.84	0	0	1	
11-01-1993	58	4722	0	1.93	157.4	0	1	
12-01-1993	0	4649	0	0	149.97	0	1	0
01-01-1994	0	5119	0	0	165.13	0	1	0
02-01-1994	0	4635	0	0	165.54	0	1	0
03-01-1994	0	5223	0	0	168.48	0	1	0
04-01-1994	77	4879	0	2.57	162.63	0	1	
05-01-1994	0	5101	0	0	164.55	0	1	0
06-01-1994	0	4748	0	0	158.27	0	1	0
07-01-1994	0	4609	0	0	148.68	0	1	0
08-01-1994	0	4691	0	0	151.32	0	1	0
09-01-1994	0	4554	0	0	151.8	0	1	0
10-01-1994	0	4732	0	0	152.65	0	1	0
11-01-1994	0	4304	0	0	143.47	0	1	0
12-01-1994	0	4616	0	0	148.9	0	1	0
01-01-1995	0	4881	0	0	157.45	0	1	0
02-01-1995	0	3963	0	0	141.54	0	1	0
03-01-1995	0	4673	0	0	150.74	0	1	0
04-01-1995	0	4650	0	0	155	0	1	0
05-01-1995	0	4455	0	0	143.71	0	1	0
06-01-1995	112	4224	0	3.73	140.8	0	1	
07-01-1995	0	4045	0	0	130.48	0	1	0
08-01-1995	0	3612	0	0	116.52	0	1	0
09-01-1995	0	3484	0	0	116.13	0	1	0
10-01-1995	0	3449	0	0	111.26	0	1	0
11-01-1995	0	2968	0	0	98.93	0	1	0
12-01-1995	0	3084	0	0	99.48	0	1	0
01-01-1996	0	3546	0	0	114.39	0	1	0
02-01-1996	0	3101	0	0	106.93	0	1	0
03-01-1996	0	3770	0	0	121.61	0	1	0
04-01-1996	170	3884	0	5.67	129.47	0	1	0
05-01-1996	0	4213	0	0	135.9	0	1	0
06-01-1996	0	4520	0	0	150.67	0	1	0
07-01-1996	0	4507	0	0	145.39	0	1	0
08-01-1996	0	4527	0	0	146.03	0	1	0
09-01-1996	0	4434	0	0	147.8	0	1	0
10-01-1996	101	4447	0	3.26	143.45	0	1	

# WELL DATA CARDS - HARRISON D 1-30



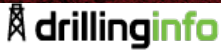
## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
11-01-1996	0	4253	0	0	141.77	0	1	0
12-01-1996	0	4420	0	0	142.58	0	1	0
01-01-1997	0	4410	0	0	142.26	0	1	0
02-01-1997	0	3977	0	0	142.04	0	1	0
03-01-1997	0	4374	0	0	141.1	0	1	0
04-01-1997	0	4195	0	0	139.83	0	1	0
05-01-1997	41	4311	0	1.32	139.06	0	1	
06-01-1997	0	4091	0	0	136.37	0	1	0
07-01-1997	0	4207	0	0	135.71	0	1	0
08-01-1997	0	4192	0	0	135.23	0	1	0
09-01-1997	58	3996	0	1.93	133.2	0	1	
10-01-1997	0	4276	0	0	137.94	0	1	0
11-01-1997	0	4118	0	0	137.27	0	1	0
12-01-1997	0	4240	0	0	136.77	0	1	0
01-01-1998	0	4206	0	0	135.68	0	1	0
02-01-1998	0	3762	0	0	134.36	0	1	0
03-01-1998	0	4221	0	0	136.16	0	1	0
04-01-1998	172	3991	0	5.73	133.03	0	1	
05-01-1998	0	4060	0	0	130.97	0	1	0
06-01-1998	0	3904	0	0	130.13	0	1	0
07-01-1998	0	3949	0	0	127.39	0	1	0
08-01-1998	0	3990	0	0	128.71	0	1	0
09-01-1998	0	3833	0	0	127.77	0	1	0
10-01-1998	0	3980	0	0	128.39	0	1	0
11-01-1998	0	3850	0	0	128.33	0	1	0
12-01-1998	0	3955	0	0	127.58	0	1	0
01-01-1999	0	3971	0	0	128.1	0	1	0
02-01-1999	0	3545	0	0	126.61	0	1	0
03-01-1999	0	3898	0	0	125.74	0	1	0
04-01-1999	0	3710	0	0	123.67	0	1	0
05-01-1999	174	3701	0	5.61	119.39	0	1	0
06-01-1999	0	3243	0	0	108.1	0	1	0
07-01-1999	0	3193	0	0	103	0	1	0
08-01-1999	0	3442	0	0	111.03	0	1	0
09-01-1999	0	3403	0	0	113.43	0	1	0
10-01-1999	0	3461	0	0	111.65	0	1	0
11-01-1999	0	3497	0	0	116.57	0	1	0
12-01-1999	0	3534	0	0	114	0	1	0
01-01-2000	0	3711	0	0	119.71	0	1	0
02-01-2000	0	3147	0	0	108.52	0	1	0
03-01-2000	0	3243	0	0	104.61	0	1	0
04-01-2000	0	3001	0	0	100.03	0	1	0
05-01-2000	0	2868	0	0	92.52	0	1	0
06-01-2000	0	3048	0	0	101.6	0	1	0
07-01-2000	0	3124	0	0	100.77	0	1	0
08-01-2000	176	2938	0	5.68	94.77	0	1	0
09-01-2000	0	3093	0	0	103.1	0	1	0
10-01-2000	0	3070	0	0	99.03	0	1	0
11-01-2000	0	3124	0	0	104.13	0	1	0
12-01-2000	0	3219	0	0	103.84	0	1	0
01-01-2001	0	3111	0	0	100.35	0	1	0
02-01-2001	0	2734	0	0	97.64	0	1	0
03-01-2001	0	2829	0	0	91.26	0	1	0
04-01-2001	0	2681	0	0	89.37	0	1	0
05-01-2001	0	2637	0	0	85.06	0	1	0
06-01-2001	0	2440	0	0	81.33	0	1	0
07-01-2001	0	2275	0	0	73.39	0	1	0
08-01-2001	0	2371	0	0	76.48	0	1	0
09-01-2001	0	2523	0	0	84.1	0	1	0



# WELL DATA CARDS - HARRISON D 1-30



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-2001	0	2182	0	0	70.39	0	1	0
11-01-2001	174	2725	0	5.8	90.83	0	1	0
12-01-2001	0	2714	0	0	87.55	0	1	0
01-01-2002	0	2592	0	0	83.61	0	1	0
02-01-2002	0	2155	0	0	76.96	0	1	0
03-01-2002	0	2469	0	0	79.65	0	1	0
04-01-2002	0	2369	0	0	78.97	0	1	0
05-01-2002	0	2337	0	0	75.39	0	1	0
06-01-2002	0	1627	0	0	54.23	0	1	0
07-01-2002	0	2641	0	0	85.19	0	1	0
08-01-2002	0	2167	0	0	69.9	0	1	0
09-01-2002	0	2437	0	0	81.23	0	1	0
10-01-2002	0	2491	0	0	80.35	0	1	0
11-01-2002	0	2547	0	0	84.9	0	1	0
12-01-2002	0	283	0	0	9.13	0	1	0
01-01-2003	0	3220	0	0	103.87	0	1	0
02-01-2003	0	2584	0	0	92.29	0	1	0
03-01-2003	0	2389	0	0	77.06	0	1	0
04-01-2003	0	2143	0	0	71.43	0	1	0
05-01-2003	0	585	0	0	18.87	0	1	0
06-01-2003	0	754	0	0	25.13	0	1	0
07-01-2003	173	3045	0	5.58	98.23	0	1	0
08-01-2003	0	2452	0	0	79.1	0	1	0
09-01-2003	0	2266	0	0	75.53	0	1	0
10-01-2003	0	2293	0	0	73.97	0	1	0
11-01-2003	0	2190	0	0	73	0	1	0
12-01-2003	0	2207	0	0	71.19	0	1	0
01-01-2004	0	2160	0	0	69.68	0	1	0
02-01-2004	0	1818	0	0	62.69	0	1	0
03-01-2004	0	2542	0	0	82	0	1	0
04-01-2004	0	2302	0	0	76.73	0	1	0
05-01-2004	0	2334	0	0	75.29	0	1	0
06-01-2004	0	2198	0	0	73.27	0	1	0
07-01-2004	0	2246	0	0	72.45	0	1	0
08-01-2004	0	2220	0	0	71.61	0	1	0
09-01-2004	0	2134	0	0	71.13	0	1	0
10-01-2004	0	2310	0	0	74.52	0	1	0
11-01-2004	0	2422	0	0	80.73	0	1	0
12-01-2004	0	2318	0	0	74.77	0	1	0
01-01-2005	0	2269	0	0	73.19	0	1	0
02-01-2005	0	1938	0	0	69.21	0	1	0
03-01-2005	0	2101	0	0	67.77	0	1	0
04-01-2005	0	1900	0	0	63.33	0	1	0
05-01-2005	0	1982	0	0	63.94	0	1	0
06-01-2005	0	1998	0	0	66.6	0	1	0
07-01-2005	0	2010	0	0	64.84	0	1	0
08-01-2005	0	2024	0	0	65.29	0	1	0
09-01-2005	0	2047	0	0	68.23	0	1	0
10-01-2005	0	2081	0	0	67.13	0	1	0
11-01-2005	0	1976	0	0	65.87	0	1	0
12-01-2005	170	2001	0	5.48	64.55	0	1	0
01-01-2006	0	2005	0	0	64.68	0	1	0
02-01-2006	0	1838	0	0	65.64	0	1	0
03-01-2006	0	1994	0	0	64.32	0	1	0
04-01-2006	0	1950	0	0	65	0	1	0
05-01-2006	0	2045	0	0	65.97	0	1	0
06-01-2006	0	1886	0	0	62.87	0	1	0
07-01-2006	0	1977	0	0	63.77	0	1	0
08-01-2006	0	1911	0	0	61.65	0	1	0

# WELL DATA CARDS - HARRISON D 1-30

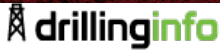


## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
09-01-2006	0	1854	0	0	61.8	0	1	0
10-01-2006	0	1900	0	0	61.29	0	1	0
11-01-2006	0	1839	0	0	61.3	0	1	0
12-01-2006	0	1955	0	0	63.06	0	1	0
01-01-2007	0	1801	0	0	58.1	0	1	0
02-01-2007	0	1754	0	0	62.64	0	1	0
03-01-2007	0	1815	0	0	58.55	0	1	0
04-01-2007	0	1767	0	0	58.9	0	1	0
05-01-2007	0	1803	0	0	58.16	0	1	0
06-01-2007	0	1741	0	0	58.03	0	1	0
07-01-2007	0	1698	0	0	54.77	0	1	0
08-01-2007	0	1319	0	0	42.55	0	1	0
09-01-2007	0	1960	0	0	65.33	0	1	0
10-01-2007	0	1918	0	0	61.87	0	1	0
11-01-2007	0	1806	0	0	60.2	0	1	0
12-01-2007		1897			61.19		1	
01-01-2008	0	1830	0	0	59.03	0	1	0
02-01-2008	0	1714	0	0	59.1	0	1	0
03-01-2008	0	1827	0	0	58.94	0	1	0
04-01-2008	0	1787	0	0	59.57	0	1	0
05-01-2008	0	1821	0	0	58.74	0	1	0
06-01-2008	0	1728	0	0	57.6	0	1	0
07-01-2008		1720			55.48		1	
08-01-2008	0	1816	0	0	58.58	0	1	
09-01-2008	0	1456	0	0	48.53	0	1	0
10-01-2008	0	1933	0	0	62.35	0	1	0
11-01-2008	0	1799	0	0	59.97	0	1	0
12-01-2008	0	1860	0	0	60	0	1	0
01-01-2009	0	1772	0	0	57.16	0	1	0
02-01-2009	0	1590	0	0	56.79	0	1	0
03-01-2009	0	1758	0	0	56.71	0	1	0
04-01-2009	0	1623	0	0	54.1	0	1	0
05-01-2009	0	1655	0	0	53.39	0	1	0
06-01-2009	0	1582	0	0	52.73	0	1	0
07-01-2009	0	1603	0	0	51.71	0	1	0
08-01-2009	0	1624	0	0	52.39	0	1	0
09-01-2009	0	1578	0	0	52.6	0	1	0
10-01-2009	0	1633	0	0	52.68	0	1	0
11-01-2009	0	1556	0	0	51.87	0	1	0
12-01-2009	0	1617	0	0	52.16	0	1	0
01-01-2010	0	1526	0	0	49.23	0	1	0
02-01-2010	0	1475	0	0	52.68	0	1	0
03-01-2010	0	1609	0	0	51.9	0	1	0
04-01-2010	0	1534	0	0	51.13	0	1	0
05-01-2010	0	1593	0	0	51.39	0	1	0
06-01-2010	0	1552	0	0	51.73	0	1	0
07-01-2010	0	1586	0	0	51.16	0	1	0
08-01-2010	0	1586	0	0	51.16	0	1	0
09-01-2010	0	1559	0	0	51.97	0	1	0
10-01-2010	0	1644	0	0	53.03	0	1	0
11-01-2010	0	1577	0	0	52.57	0	1	0
12-01-2010	0	1586	0	0	51.16	0	1	0
01-01-2011	0	1594	0	0	51.42	0	1	0
02-01-2011	0	1439	0	0	51.39	0	1	0
03-01-2011	191	1725	0	6.16	55.65	0	1	0
04-01-2011	0	1673	0	0	55.77	0	1	0
05-01-2011	0	1686	0	0	54.39	0	1	0
06-01-2011	0	1587	0	0	52.9	0	1	0
07-01-2011	0	1629	0	0	52.55	0	1	0

# WELL DATA CARDS - HARRISON D 1-30



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
08-01-2011	0	1639	0	0	52.87	0	1	0
09-01-2011	0	1564	0	0	52.13	0	1	0
10-01-2011	0	1651	0	0	53.26	0	1	0
11-01-2011	0	1580	0	0	52.67	0	1	0
12-01-2011	0	1635	0	0	52.74	0	1	0
01-01-2012	0	1606	0	0	51.81	0	1	0
02-01-2012	0	1468	0	0	50.62	0	1	0
03-01-2012	0	1570	0	0	50.65	0	1	0
04-01-2012	0	1458	0	0	48.6	0	1	0
05-01-2012	0	1530	0	0	49.35	0	1	0
06-01-2012	0	1412	0	0	47.07	0	1	0
07-01-2012	0	1267	0	0	40.87	0	1	0
08-01-2012	0	1532	0	0	49.42	0	1	0
09-01-2012	0	1490	0	0	49.67	0	1	0
10-01-2012	0	1529	0	0	49.32	0	1	0
11-01-2012	0	1427	0	0	47.57	0	1	0
12-01-2012	0	1503	0	0	48.48	0	1	0
01-01-2013	0	1328	0	0	42.84	0	1	0
02-01-2013	0	1426	0	0	50.93	0	1	0
03-01-2013	0	1501	0	0	48.42	0	1	0
04-01-2013	0	1446	0	0	48.2	0	1	0
05-01-2013	0	1481	0	0	47.77	0	1	0
06-01-2013	0	1417	0	0	47.23	0	1	0
07-01-2013	0	1438	0	0	46.39	0	1	0
08-01-2013	0	1417	0	0	45.71	0	1	0
09-01-2013	0	1312	0	0	43.73	0	1	0
10-01-2013	0	1387	0	0	44.74	0	1	0
11-01-2013	0	1329	0	0	44.3	0	1	0
12-01-2013	0	1308	0	0	42.19	0	1	0
01-01-2014	0	1284	0	0	41.42	0	1	0
02-01-2014	0	1189	0	0	42.46	0	1	0
03-01-2014	0	1239	0	0	39.97	0	1	0
04-01-2014	0	1302	0	0	43.4	0	1	0
05-01-2014	0	1349	0	0	43.52	0	1	0
06-01-2014	0	1291	0	0	43.03	0	1	0
07-01-2014	0	1317	0	0	42.48	0	1	0
08-01-2014	0	1331	0	0	42.94	0	1	0
09-01-2014	0	1299	0	0	43.3	0	1	0
10-01-2014	0	1328	0	0	42.84	0	1	0
11-01-2014	0	1328	0	0	44.27	0	1	0
12-01-2014	0	1311	0	0	42.29	0	1	0
01-01-2015	0	1350	0	0	43.55	0	1	0
02-01-2015	0	1206	0	0	43.07	0	1	0
03-01-2015	0	1303	0	0	42.03	0	1	0
04-01-2015	0	1276	0	0	42.53	0	1	0
05-01-2015	0	1307	0	0	42.16	0	1	0
06-01-2015	0	1224	0	0	40.8	0	1	0
07-01-2015	0	1282	0	0	41.35	0	1	0
08-01-2015	0	1289	0	0	41.58	0	1	0
09-01-2015	89	1239	0	2.97	41.3	0	1	0
10-01-2015	0	1292	0	0	41.68	0	1	0
11-01-2015	0	1272	0	0	42.4	0	1	0
12-01-2015	0	1261	0	0	40.68	0	1	0
01-01-2016	0	1295	0	0	41.77	0	1	0
02-01-2016	0	1206	0	0	41.59	0	1	0
03-01-2016	0	1289	0	0	41.58	0	1	0
04-01-2016	0	1252	0	0	41.73	0	1	0
05-01-2016	0	1265	0	0	40.81	0	1	0
06-01-2016	0	1124	0	0	37.47	0	1	0

# WELL DATA CARDS - HARRISON D 1-30



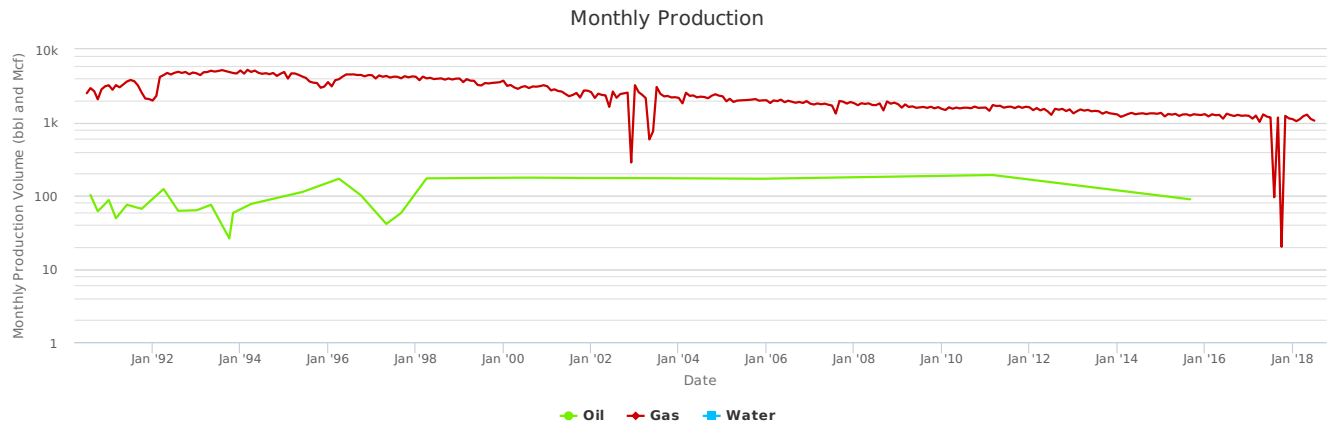
## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
07-01-2016	0	1313	0	0	42.35	0	1	
08-01-2016	0	1260	0	0	40.65	0	1	
09-01-2016	0	1221	0	0	40.7	0	1	0
10-01-2016	0	1268	0	0	40.9	0	1	0
11-01-2016	0	1230	0	0	41	0	1	0
12-01-2016	0	1242	0	0	40.06	0	1	0
01-01-2017	0	1231	0	0	39.71	0	1	
02-01-2017	0	1126	0	0	40.21	0	1	
03-01-2017	0	1239	0	0	39.97	0	1	
04-01-2017	0	1015	0	0	33.83	0	1	
05-01-2017	0	1285	0	0	41.45	0	1	
06-01-2017	0	1199	0	0	39.97	0	1	
07-01-2017	0	1167	0	0	37.65	0	1	
08-01-2017	0	95	0	0	3.06	0	1	
09-01-2017	0	1165	0	0	38.83	0	1	
10-01-2017	0	20	0	0	0.65	0	1	
11-01-2017	0	1227	0	0	40.9	0	1	
12-01-2017	0	1134	0	0	36.58	0	1	
01-01-2018	0	1108	0	0	35.74	0	1	
02-01-2018	0	1039	0	0	37.11	0	1	
03-01-2018	0	1103	0	0	35.58	0	1	
04-01-2018	0	1217	0	0	40.57	0	1	
05-01-2018		1275			41.13		1	
06-01-2018		1116			37.2		1	
07-01-2018		1056			34.06		1	

No production data available for this well.

### CHART



No production time series data available for this well.

No production data available for this well.

### HISTORY

Effective Date	Operator	Activity
07-09-1990		Well Test
07-09-1990	SHERIDAN PROD	Completion
07-09-1990	SHERIDAN PRODUCTION COMPANY, LLC	Production
07-01-1990	SHERIDAN PRODUCTION COMPANY, LLC	Production
04-18-1990	SHERIDAN PROD	Spud
04-03-1990	SHERIDAN PROD	Permit

No history data available for this well.

# WELL DATA CARDS - HARRISON E 1-30



## Well Card Details

2018-12-11

<b>HARRISON E 1-30</b>					
<b>API #:</b>	3508721583	<b>County:</b>	MCCLAIN (OK)	<b>Township:</b>	05N
<b>Operator:</b>	BAKER BRENT O&G	<b>Lat, Lon:</b>	34.8785482, -97.5624047	<b>Range:</b>	03W
<b>Status:</b>	ACTIVE	<b>Field:</b>	GOLDEN TREND	<b>Q/Q:</b>	SW4 NW4
<b>Completion Type:</b>	GAS	<b>Survey:</b>		<b>Spud Date:</b>	01-17-1996
<b>GL:</b>	967 ft	<b>Section:</b>	30	<b>First Completion Date:</b>	04-20-1996
<b>Last Completion Date:</b>	04-20-1996	<b>Wellbore Count:</b>	1		

### PERMITS

PERMIT # 03056104

#### GENERAL

<b>Operator:</b>	BAKER BRENT O&G	<b>Lease Name:</b>	HARRISON "E"	<b>Address:</b>	SALEEM NIZAMI 8005 S I-35 SERV RD STE 203 OKLAHOMA CITY, OK 73149	<b>Filing Purpose:</b>	Amended
<b>TD:</b>	8900 ft	<b>Received:</b>		<b>Issued:</b>	01-03-1996	<b>RRC Lease ID #:</b>	0
<b>Phone:</b>	4056322982	<b>Type:</b>	V				

#### SURFACE LOCATION & ACREAGE

<b>District:</b>		<b>Section:</b>	30	<b>Survey:</b>		<b>County:</b>	MCCLAIN
<b>Block:</b>		<b>Abstract:</b>					

#### FIELD

<b>Field Name:</b>	GOLDEN TREND	<b>Permit Type:</b>	GAS
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PERMIT # 04108109

#### GENERAL

<b>Operator:</b>	BAKER BRENT O&G	<b>Lease Name:</b>	HARRISON "E"	<b>Address:</b>	SALEEM NIZAMI 8005 S I-35 SERV RD STE 203 OKLAHOMA CITY, OK 73149	<b>Filing Purpose:</b>	Recomplete
<b>TD:</b>	8800 ft	<b>Received:</b>		<b>Issued:</b>	04-15-1998	<b>RRC Lease ID #:</b>	0
<b>Phone:</b>	4056322982	<b>Type:</b>	V				

#### SURFACE LOCATION & ACREAGE

<b>District:</b>		<b>Section:</b>	30	<b>Survey:</b>		<b>County:</b>	MCCLAIN
<b>Block:</b>		<b>Abstract:</b>					

#### FIELD

<b>Field Name:</b>	GOLDEN TREND	<b>Permit Type:</b>	GAS
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PERMIT # 12295005

#### GENERAL

<b>Operator:</b>	BAKER BRENT O&G	<b>Lease Name:</b>	HARRISON	<b>Address:</b>	SALEEM NIZAMI 8005 S I-35 SERV RD STE 203 OKLAHOMA CITY, OK 73149	<b>Filing Purpose:</b>	NewDrill
<b>TD:</b>	8900 ft	<b>Received:</b>		<b>Issued:</b>	01-03-1996	<b>RRC Lease ID #:</b>	0
<b>Phone:</b>	4056322982	<b>Type:</b>	V				

#### SURFACE LOCATION & ACREAGE

<b>District:</b>		<b>Section:</b>	30	<b>Survey:</b>		<b>County:</b>	MCCLAIN
<b>Block:</b>		<b>Abstract:</b>					

#### FIELD

<b>Field Name:</b>	GOLDEN TREND	<b>Permit Type:</b>	GAS
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### WELLBORES

API # 350872158300

#### WELLBORE

<b>API #:</b>	350872158300	<b>Formation:</b>	SYCAMORE	<b>True Vert. Depth:</b>	8800 ft	<b>Horizontal Length:</b>	
<b>Trajectory:</b>	V	<b>Total Depth:</b>	8800 ft	<b>Lateral Length:</b>		<b>Elevation:</b>	967 ft

#### WELLBORE TRAJECTORY

No trajectory data available for this well.

No wellbore data available for this well.

### WELL DESIGN

#### CASING

No casing data available for this well.

# WELL DATA CARDS - HARRISON E 1-30



## Well Card Details

2018-12-11

### LINER

No liner data available for this well.

### TUBING

No tubing data available for this well.

## WELL LOGS

### LAS LOGS

Mnemonic	Description	Log Date	Top (ft)	Bottom (ft)	KB (ft)	Source
DEPT			5499	8880.04	981	BPB
GR			5499	8880.04	981	BPB
SN			5499	8880.04	981	BPB

No LAS logs available for this well.

### RASTER LOGS

No raster logs available for this well.

## COMPLETION

API # 35087215830000

### COMPLETION SUMMARY

<b>API #:</b>	35087215830000	<b>Completion Date:</b>	04-20-1996	<b>Upper Perf:</b>	7950 ft	<b>Lower Perf:</b>	8746 ft
<b>TREATMENT JOB #1 - 35087215830000</b>							
<b>Source:</b>	State Agency	<b>Job Start Date:</b>		<b>Job End Date:</b>	04-13-1996	<b>Treatment Top:</b>	7950 ft
<b>Treatment Bottom:</b>	8746 ft	<b>Treatment Formation:</b>	DEESE SAND	<b>Stage Count:</b>		<b>Total Proppant:</b>	292000 lbs
<b>Total Fluid:</b>	8157 bbl	<b>Total Water:</b>		<b>Total Additive:</b>		<b>Max Treatment Rate:</b>	
<b>Max Treatment Pressure:</b>		<b>Frac Vendor:</b>		<b>Treatment Type:</b>		<b>Remarks:</b>	YES, 91,000 20/40 SAND 1958 BO YES, 201,000 20/40 SAND 8110 BW YES, 2000 GALS

### TREATMENT DETAIL FOR JOB #1 - 35087215830000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087215830000	State Agency	PROPPANT	20/40 sand		201000	LBS			SAND	20/40		
35087215830000	State Agency	PROPPANT	20/40 sand 1958 bo y		91000	LBS			SAND	20/40		
35087215830000	State Agency		yes		340620	GALS						
35087215830000	State Agency				2000	GALS						

No treatment detail data available for this treatment job.

### TREATMENT JOB #2 - 35087215830000

<b>Source:</b>	State Agency	<b>Job Start Date:</b>		<b>Job End Date:</b>	04-20-1996	<b>Treatment Top:</b>	7950 ft
<b>Treatment Bottom:</b>	8746 ft	<b>Treatment Formation:</b>	DEESE	<b>Stage Count:</b>		<b>Total Proppant:</b>	
<b>Total Fluid:</b>	47 bbl	<b>Total Water:</b>		<b>Total Additive:</b>		<b>Max Treatment Rate:</b>	
<b>Max Treatment Pressure:</b>		<b>Frac Vendor:</b>		<b>Treatment Type:</b>		<b>Remarks:</b>	YES, 1958 BO YES, 2000 GAL YES, 8110 BLW

### TREATMENT DETAIL FOR JOB #2 - 35087215830000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087215830000	State Agency		yes		2000	GALS						

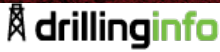
No treatment detail data available for this treatment job.

### TREATMENT JOB #3 - 35087215830000

<b>Source:</b>	State Agency	<b>Job Start Date:</b>		<b>Job End Date:</b>	03-05-1996	<b>Treatment Top:</b>	8696 ft
<b>Treatment Bottom:</b>	8746 ft	<b>Treatment Formation:</b>	SYCAMORE	<b>Stage Count:</b>		<b>Total Proppant:</b>	201000 lbs
<b>Total Fluid:</b>	8157 bbl	<b>Total Water:</b>		<b>Total Additive:</b>		<b>Max Treatment Rate:</b>	
<b>Max Treatment Pressure:</b>		<b>Frac Vendor:</b>		<b>Treatment Type:</b>		<b>Remarks:</b>	YES, 2000 GALS. YES, 201,000#, 20-40 SAND 8110 BW

### TREATMENT DETAIL FOR JOB #3 - 35087215830000

# WELL DATA CARDS - HARRISON E 1-30



## Well Card Details

2018-12-11

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087215830000	State Agency		20-40 sand		340620	GALS						
35087215830000	State Agency		yes		2000	GALS						
35087215830000	State Agency				201000	LBS						

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

### FORMATIONS

Formation	Top (ft)
DEESE	7950
DEESE SAND	7950

No formation data available for this well.

### WELL TESTS

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
03-08-1996	24	43		80	320	18/64	44		3	130	15	InitialPotentialTest	FLOWING
04-20-1996	24	48		50	350	OPEN	44		8	384		InitialPotentialTest	FLOWING

No production test data available for this well.

### DRILL STEM TESTS

No drill stem test data available for this well.

### DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

### DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

### PRODUCTION

API # 35087215830000

#### SUMMARY

<b>Producing Entity:</b>	WELL	<b>Max Active Wells:</b>	1	<b>Cumulative Gas:</b>	936901	<b>Oil EUR:</b>	
<b>Reservoir:</b>	SYCAMORE	<b>First Prod Date:</b>	04-01-1996	<b>Peak Oil:</b>	183	<b>Gas EUR:</b>	
<b>District:</b>	(N/A)	<b>Last Prod Date:</b>	02-01-2018	<b>Peak Gas:</b>	13677	<b>Oil Gatherer:</b>	PLAINS MARKETING LP
<b>Lease:</b>	HARRISON E	<b>Months Producing:</b>	237	<b>Daily Oil:</b>	0	<b>Gas Gatherer:</b>	ONEOK FIELD SERVICES COMPANY
<b>Latest Well Count:</b>	1	<b>Cumulative Oil:</b>	2948	<b>Daily Gas:</b>	29		

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
04-01-1996	6	0	0	0.2	0	0	1	
05-01-1996	163	0	0	5.26	0	0	1	
06-01-1996	140	0	0	4.67	0	0	1	0
07-01-1996	153	0	0	4.94	0	0	1	0
08-01-1996	0	13677	0	0	441.19	0	1	0
09-01-1996	159	12710	0	5.3	423.67	0	1	
10-01-1996	165	12733	0	5.32	410.74	0	1	0
11-01-1996	0	11967	0	0	398.9	0	1	0
12-01-1996	183	11859	0	5.9	382.55	0	1	0
01-01-1997	0	11594	0	0	374	0	1	0
02-01-1997	0	10291	0	0	367.54	0	1	0
03-01-1997	179	9332	0	5.77	301.03	0	1	0
04-01-1997	0	9891	0	0	329.7	0	1	0
05-01-1997	180	10225	0	5.81	329.84	0	1	0
06-01-1997	0	8253	0	0	275.1	0	1	0
07-01-1997	0	10618	0	0	342.52	0	1	0
08-01-1997	0	10413	0	0	335.9	0	1	0

# WELL DATA CARDS - HARRISON E 1-30



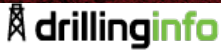
## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
09-01-1997	168	9425	0	5.6	314.17	0	1	
10-01-1997	0	9372	0	0	302.32	0	1	0
11-01-1997	0	8825	0	0	294.17	0	1	0
12-01-1997	0	10531	0	0	339.71	0	1	0
01-01-1998	0	9391	0	0	302.94	0	1	0
02-01-1998	127	7931	0	4.54	283.25	0	1	0
03-01-1998	52	8376	0	1.68	270.19	0	1	
04-01-1998	0	9791	0	0	326.37	0	1	0
05-01-1998	0	10029	0	0	323.52	0	1	0
06-01-1998	0	6239	0	0	207.97	0	1	0
07-01-1998	0	10327	0	0	333.13	0	1	0
08-01-1998	0	9847	0	0	317.65	0	1	0
09-01-1998	0	9338	0	0	311.27	0	1	0
10-01-1998	0	8747	0	0	282.16	0	1	0
11-01-1998	180	8841	0	6	294.7	0	1	
12-01-1998	0	3801	0	0	122.61	0	1	0
01-01-1999	0	10662	0	0	343.94	0	1	0
02-01-1999	0	8037	0	0	287.04	0	1	0
03-01-1999	0	8379	0	0	270.29	0	1	0
04-01-1999	0	8174	0	0	272.47	0	1	0
05-01-1999	0	8452	0	0	272.65	0	1	0
06-01-1999	0	7139	0	0	237.97	0	1	0
07-01-1999	0	9328	0	0	300.9	0	1	0
08-01-1999	0	9036	0	0	291.48	0	1	0
09-01-1999	0	7929	0	0	264.3	0	1	0
10-01-1999	0	8185	0	0	264.03	0	1	0
11-01-1999	0	8488	0	0	282.93	0	1	0
12-01-1999	141	8219	0	4.55	265.13	0	1	
01-01-2000	0	8163	0	0	263.32	0	1	0
02-01-2000	0	6819	0	0	235.14	0	1	0
03-01-2000	0	7950	0	0	256.45	0	1	0
04-01-2000	0	6727	0	0	224.23	0	1	0
05-01-2000	0	7708	0	0	248.65	0	1	0
06-01-2000	0	7746	0	0	258.2	0	1	0
07-01-2000	0	7827	0	0	252.48	0	1	0
08-01-2000	0	7654	0	0	246.9	0	1	0
09-01-2000	0	6879	0	0	229.3	0	1	0
10-01-2000	0	7232	0	0	233.29	0	1	0
11-01-2000	0	7106	0	0	236.87	0	1	0
12-01-2000	0	6500	0	0	209.68	0	1	0
01-01-2001	0	5201	0	0	167.77	0	1	0
02-01-2001	0	5118	0	0	182.79	0	1	0
03-01-2001	0	3372	0	0	108.77	0	1	0
04-01-2001	0	6629	0	0	220.97	0	1	0
05-01-2001	154	7004	0	4.97	225.94	0	1	0
06-01-2001	0	6685	0	0	222.83	0	1	0
07-01-2001	0	6568	0	0	211.87	0	1	0
08-01-2001	0	5019	0	0	161.9	0	1	0
09-01-2001	0	5701	0	0	190.03	0	1	0
10-01-2001	0	5889	0	0	189.97	0	1	0
11-01-2001	0	5798	0	0	193.27	0	1	0
12-01-2001	0	3539	0	0	114.16	0	1	0
01-01-2002	0	5623	0	0	181.39	0	1	0
02-01-2002	0	2940	0	0	105	0	1	0
03-01-2002	0	5489	0	0	177.06	0	1	0
04-01-2002	0	5687	0	0	189.57	0	1	0
05-01-2002	0	5847	0	0	188.61	0	1	0
06-01-2002	0	5388	0	0	179.6	0	1	0
07-01-2002	0	5562	0	0	179.42	0	1	0



# WELL DATA CARDS - HARRISON E 1-30



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
08-01-2002	0	5615	0	0	181.13	0	1	0
09-01-2002	0	5157	0	0	171.9	0	1	0
10-01-2002	0	5507	0	0	177.65	0	1	0
11-01-2002	135	3663	0	4.5	122.1	0	1	0
12-01-2002	0	5088	0	0	164.13	0	1	0
01-01-2003	0	5593	0	0	180.42	0	1	0
02-01-2003	0	4958	0	0	177.07	0	1	0
03-01-2003	0	5364	0	0	173.03	0	1	0
04-01-2003	0	5350	0	0	178.33	0	1	0
05-01-2003	0	4853	0	0	156.55	0	1	0
06-01-2003	0	4012	0	0	133.73	0	1	0
07-01-2003	0	4391	0	0	141.65	0	1	0
08-01-2003	0	4608	0	0	148.65	0	1	0
09-01-2003	0	5374	0	0	179.13	0	1	0
10-01-2003	0	4445	0	0	143.39	0	1	0
11-01-2003	0	5215	0	0	173.83	0	1	0
12-01-2003	0	4627	0	0	149.26	0	1	0
01-01-2004	0	4645	0	0	149.84	0	1	0
02-01-2004	0	4146	0	0	142.97	0	1	0
03-01-2004	0	4274	0	0	137.87	0	1	0
04-01-2004	0	3457	0	0	115.23	0	1	0
05-01-2004	0	4425	0	0	142.74	0	1	0
06-01-2004	0	4661	0	0	155.37	0	1	0
07-01-2004	0	3176	0	0	102.45	0	1	0
08-01-2004	0	4299	0	0	138.68	0	1	0
09-01-2004	0	4316	0	0	143.87	0	1	0
10-01-2004	0	4456	0	0	143.74	0	1	0
11-01-2004	0	4399	0	0	146.63	0	1	0
12-01-2004	0	4290	0	0	138.39	0	1	0
01-01-2005	0	3938	0	0	127.03	0	1	0
02-01-2005	0	4484	0	0	160.14	0	1	0
03-01-2005	0	4737	0	0	152.81	0	1	0
04-01-2005	0	4620	0	0	154	0	1	0
05-01-2005	0	4721	0	0	152.29	0	1	0
06-01-2005	171	4577	0	5.7	152.57	0	1	0
07-01-2005	0	4495	0	0	145	0	1	0
08-01-2005	0	3612	0	0	116.52	0	1	0
09-01-2005	0	4012	0	0	133.73	0	1	0
10-01-2005	0	4352	0	0	140.39	0	1	0
11-01-2005	0	4390	0	0	146.33	0	1	0
12-01-2005	0	3030	0	0	97.74	0	1	0
01-01-2006	0	3486	0	0	112.45	0	1	0
02-01-2006	0	3687	0	0	131.68	0	1	0
03-01-2006	0	4169	0	0	134.48	0	1	0
04-01-2006	0	3907	0	0	130.23	0	1	0
05-01-2006	0	4255	0	0	137.26	0	1	0
06-01-2006	0	3403	0	0	113.43	0	1	0
07-01-2006	0	4452	0	0	143.61	0	1	0
08-01-2006	0	4375	0	0	141.13	0	1	0
09-01-2006	0	3476	0	0	115.87	0	1	0
10-01-2006	0	2579	0	0	83.19	0	1	0
11-01-2006	0	3052	0	0	101.73	0	1	0
12-01-2006	0	2740	0	0	88.39	0	1	0
01-01-2007	0	3634	0	0	117.23	0	1	0
02-01-2007	0	2719	0	0	97.11	0	1	0
03-01-2007	0	3515	0	0	113.39	0	1	0
04-01-2007	0	3898	0	0	129.93	0	1	0
05-01-2007	0	3893	0	0	125.58	0	1	0
06-01-2007	0	3984	0	0	132.8	0	1	0

# WELL DATA CARDS - HARRISON E 1-30

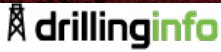


## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
07-01-2007	0	3949	0	0	127.39	0	1	0
08-01-2007	0	3847	0	0	124.1	0	1	0
09-01-2007	0	2747	0	0	91.57	0	1	0
10-01-2007	0	3562	0	0	114.9	0	1	0
11-01-2007	0	3650	0	0	121.67	0	1	0
12-01-2007	0	3767	0	0	121.52	0	1	0
01-01-2008	0	3278	0	0	105.74	0	1	0
02-01-2008	0	3528	0	0	121.66	0	1	0
04-01-2008	0	2345	0	0	78.17	0	1	0
05-01-2008	0	2385	0	0	76.94	0	1	0
06-01-2008	0	1569	0	0	52.3	0	1	0
07-01-2008	159	2623	0	5.13	84.61	0	1	0
08-01-2008	0	1502	0	0	48.45	0	1	0
09-01-2008	0	705	0	0	23.5	0	1	0
10-01-2008	0	1436	0	0	46.32	0	1	0
11-01-2008	0	1431	0	0	47.7	0	1	0
12-01-2008	0	1695	0	0	54.68	0	1	0
01-01-2009	0	1468	0	0	47.35	0	1	0
02-01-2009	0	924	0	0	33	0	1	0
03-01-2009	0	2021	0	0	65.19	0	1	0
04-01-2009	0	1673	0	0	55.77	0	1	0
05-01-2009	0	1442	0	0	46.52	0	1	0
06-01-2009	0	977	0	0	32.57	0	1	0
07-01-2009	0	462	0	0	14.9	0	1	0
08-01-2009	0	1872	0	0	60.39	0	1	0
09-01-2009	0	1828	0	0	60.93	0	1	0
10-01-2009	0	1892	0	0	61.03	0	1	0
11-01-2009	0	816	0	0	27.2	0	1	0
12-01-2009	0	880	0	0	28.39	0	1	0
01-01-2010	0	1740	0	0	56.13	0	1	0
02-01-2010	0	1317	0	0	47.04	0	1	0
03-01-2010	0	2068	0	0	66.71	0	1	0
04-01-2010	0	2104	0	0	70.13	0	1	0
05-01-2010	0	2214	0	0	71.42	0	1	0
06-01-2010	0	859	0	0	28.63	0	1	0
07-01-2010	0	1201	0	0	38.74	0	1	0
08-01-2010	0	1048	0	0	33.81	0	1	0
09-01-2010	0	426	0	0	14.2	0	1	0
11-01-2010	167	0	0	5.57	0	0	1	0
04-01-2011	0	62	0	0	2.07	0	1	0
06-01-2011	0	122	0	0	4.07	0	1	0
07-01-2011	0	333	0	0	10.74	0	1	0
08-01-2011	0	150	0	0	4.84	0	1	0
09-01-2011	0	5	0	0	0.17	0	1	0
10-01-2011	166	1	0	5.35	0.03	0	1	0
01-01-2012	0	132	0	0	4.26	0	1	0
02-01-2012	0	176	0	0	6.07	0	1	0
03-01-2012	0	216	0	0	6.97	0	1	0
04-01-2012	0	229	0	0	7.63	0	1	0
05-01-2012	0	180	0	0	5.81	0	1	0
06-01-2012	0	189	0	0	6.3	0	1	0
07-01-2012	0	195	0	0	6.29	0	1	0
08-01-2012	0	204	0	0	6.58	0	1	0
09-01-2012	0	182	0	0	6.07	0	1	0
10-01-2012	0	196	0	0	6.32	0	1	0
11-01-2012	0	38	0	0	1.27	0	1	0
01-01-2013	0	364	0	0	11.74	0	1	0
02-01-2013	0	138	0	0	4.93	0	1	0
11-01-2013	0	129	0	0	4.3	0	1	0

# WELL DATA CARDS - HARRISON E 1-30



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
12-01-2013	0	93	0	0	3	0	1	0
01-01-2014	0	5	0	0	0.16	0	1	0
02-01-2014	0	253	0	0	9.04	0	1	0
03-01-2014	0	39	0	0	1.26	0	1	0
04-01-2014	0	131	0	0	4.37	0	1	0
05-01-2014	0	146	0	0	4.71	0	1	0
06-01-2014	0	455	0	0	15.17	0	1	0
07-01-2014	0	178	0	0	5.74	0	1	0
08-01-2014	0	6	0	0	0.19	0	1	0
10-01-2014	0	135	0	0	4.35	0	1	0
06-01-2015	0	581	0	0	19.37	0	1	
07-01-2015	0	1135	0	0	36.61	0	1	
08-01-2015	0	1171	0	0	37.77	0	1	
09-01-2015	0	1168	0	0	38.93	0	1	
10-01-2015	0	827	0	0	26.68	0	1	
11-01-2015	0	349	0	0	11.63	0	1	0
12-01-2015	0	734	0	0	23.68	0	1	
01-01-2016	0	1029	0	0	33.19	0	1	
02-01-2016	0	988	0	0	34.07	0	1	0
03-01-2016	0	1136	0	0	36.65	0	1	
04-01-2016	0	1057	0	0	35.23	0	1	
05-01-2016	0	1270	0	0	40.97	0	1	
06-01-2016	0	1166	0	0	38.87	0	1	0
07-01-2016	0	1041	0	0	33.58	0	1	
08-01-2016	0	1216	0	0	39.23	0	1	
09-01-2016	0	979	0	0	32.63	0	1	0
10-01-2016	0	783	0	0	25.26	0	1	0
11-01-2016	0	603	0	0	20.1	0	1	
12-01-2016	0	465	0	0	15	0	1	0
01-01-2017	0	977	0	0	31.52	0	1	
02-01-2017	0	730	0	0	26.07	0	1	
03-01-2017	0	333	0	0	10.74	0	1	
04-01-2017	0	903	0	0	30.1	0	1	
05-01-2017	0	1239	0	0	39.97	0	1	
06-01-2017	0	1292	0	0	43.07	0	1	
07-01-2017	0	1255	0	0	40.48	0	1	
08-01-2017	0	1348	0	0	43.48	0	1	
09-01-2017	0	1091	0	0	36.37	0	1	
10-01-2017	0	802	0	0	25.87	0	1	
11-01-2017	0	659	0	0	21.97	0	1	
12-01-2017	0	921	0	0	29.71	0	1	
01-01-2018	0	643	0	0	20.74	0	1	
02-01-2018	0	749	0	0	26.75	0	1	

No production data available for this well.

CHART

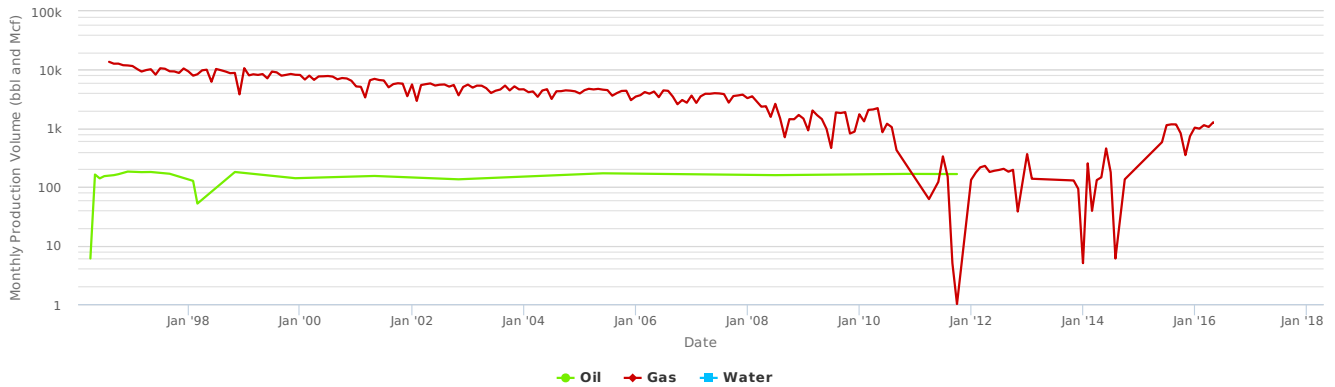
# WELL DATA CARDS - HARRISON E 1-30



## Well Card Details

2018-12-11

### Monthly Production



No production time series data available for this well.

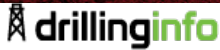
No production data available for this well.

### HISTORY

Effective Date	Operator	Activity
04-15-1998	BAKER BRENT O&G	Permit
04-20-1996		Well Test
04-20-1996	BAKER BRENT O&G	Completion
04-20-1996	BAKER, BRENT OIL & GAS, INC.	Production
04-01-1996	BAKER, BRENT OIL & GAS, INC.	Production
03-08-1996		Well Test
01-17-1996	BAKER BRENT O&G	Spud
01-03-1996	BAKER BRENT O&G	Permit

No history data available for this well.

# WELL DATA CARDS - HARRISON INVESTMENTS 1-30



## Well Card Details

2018-12-11

HARRISON INVESTMENTS 1-30					
<b>API #:</b>	3508721621	<b>County:</b>	MCCLAIN (OK)	<b>Township:</b>	05N
<b>Operator:</b>	BAKER BRENT O&G	<b>Lat, Lon:</b>	34.8779455, -97.5596504	<b>Range:</b>	03W
<b>Status:</b>	ACTIVE	<b>Field:</b>	GOLDEN TREND	<b>Q/Q:</b>	SE4 NW4
<b>Completion Type:</b>	OIL	<b>Survey:</b>		<b>Spud Date:</b>	03-12-1998
<b>GL:</b>	974 ft	<b>Section:</b>	30	<b>First Completion Date:</b>	02-26-1999
				<b>Last Completion Date:</b>	02-26-1999
				<b>Wellbore Count:</b>	1

### PERMITS

PERMIT # 03108106

#### GENERAL

<b>Operator:</b>	BAKER BRENT O&G	<b>Lease Name:</b>	HARRISON INVESTMENTS	<b>Address:</b>	SALEEM NIZAMI 8005 S I-35 SERV RD STE 203 OKLAHOMA CITY, OK 73149	<b>Filing Purpose:</b>	NewDrill
<b>TD:</b>	11800 ft	<b>Received:</b>		<b>Issued:</b>	03-11-1998	<b>RRC Lease ID #:</b>	0871029750
<b>Phone:</b>	4056322982	<b>Type:</b>	V				

#### SURFACE LOCATION & ACREAGE

<b>District:</b>		<b>Section:</b>	30	<b>Survey:</b>		<b>County:</b>	MCCLAIN
<b>Block:</b>		<b>Abstract:</b>					

#### FIELD

<b>Field Name:</b>	GOLDEN TREND	<b>Permit Type:</b>	OIL
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No permit data available for this well.

### WELLBORES

API # 350872162100

#### WELLBORE

<b>API #:</b>	350872162100	<b>Formation:</b>	ARBUCKLE	<b>True Vert. Depth:</b>	11798 ft	<b>Horizontal Length:</b>	
<b>Trajectory:</b>	V	<b>Total Depth:</b>	11798 ft	<b>Lateral Length:</b>		<b>Elevation:</b>	974 ft

#### WELLBORE TRAJECTORY

No trajectory data available for this well.

### WELL DESIGN

#### CASING

No casing data available for this well.

#### LINER

No liner data available for this well.

#### TUBING

No tubing data available for this well.

### WELL LOGS

#### LAS LOGS

Mnemonic	Description	Log Date	Top (ft)	Bottom (ft)	KB (ft)	Source
DEPT			5499	11800	983	BPB
GR			5499	11800	983	BPB
SN			5499	11800	983	BPB

No LAS logs available for this well.

#### RASTER LOGS

No raster logs available for this well.

### COMPLETION

API # 35087216210000

#### COMPLETION SUMMARY

<b>API #:</b>	35087216210000	<b>Completion Date:</b>	02-26-1999	<b>Upper Perf:</b>	8029 ft	<b>Lower Perf:</b>	8688 ft
<b>TREATMENT JOB #1 - 35087216210000</b>							
<b>Source:</b>	State Agency	<b>Job Start Date:</b>		<b>Job End Date:</b>	02-26-1999	<b>Treatment Top:</b>	8029 ft
<b>Treatment Bottom:</b>	8688 ft	<b>Treatment Formation:</b>	DEESE	<b>Stage Count:</b>		<b>Total Proppant:</b>	
<b>Total Fluid:</b>	47 bbl	<b>Total Water:</b>		<b>Total Additive:</b>		<b>Max Treatment Rate:</b>	

# WELL DATA CARDS - HARRISON INVESTMENTS 1-30



## Well Card Details

2018-12-11

<b>Max Treatment Pressure:</b>	<b>Frac Vendor:</b>	<b>Treatment Type:</b>	<b>Remarks:</b>
			YES, 904 BO YES, 4830 BLW YES, 2000 GAL 15% HCL

### TREATMENT DETAIL FOR JOB #1 - 35087216210000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087216210000	State Agency	ACID	15% hcl		2000	GALS						

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

### FORMATIONS

#### FORMATIONS

Formation	Top (ft)
DEESE	8029

No formation data available for this well.

### WELL TESTS

#### PRODUCTION

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
02-26-1999	24	9.54		100	535	OPEN			13	124	15	InitialPotentialTest	PLUNGER LIFT

No production test data available for this well.

#### DRILL STEM TESTS

No drill stem test data available for this well.

#### DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

#### DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

### PRODUCTION

API # 35087216210000

#### SUMMARY

<b>Producing Entity:</b>	WELL	<b>Max Active Wells:</b>	1	<b>Cumulative Gas:</b>	767773	<b>Oil EUR:</b>	
<b>Reservoir:</b>	ARBUCKLE	<b>First Prod Date:</b>	05-01-1998	<b>Peak Oil:</b>	509	<b>Gas EUR:</b>	
<b>District:</b>	(N/A)	<b>Last Prod Date:</b>	02-01-2018	<b>Peak Gas:</b>	9315	<b>Oil Gatherer:</b>	PLAINS MARKETING LP
<b>Lease:</b>	HARRISON INVESTMENTS	<b>Months Producing:</b>	228	<b>Daily Oil:</b>	1	<b>Gas Gatherer:</b>	ONEOK FIELD SERVICES COMPANY
<b>Latest Well Count:</b>	1	<b>Cumulative Oil:</b>	5259	<b>Daily Gas:</b>	51		

#### PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
05-01-1998	353	482	0	11.39	15.55	0	1	0
06-01-1998	509	821	0	16.97	27.37	0	1	0
07-01-1998	0	13	0	0	0.42	0	1	0
10-01-1998	0	7	0	0	0.23	0	1	0
12-01-1998	0	2	0	0	0.06	0	1	0
02-01-1999	0	600	0	0	21.43	0	1	0
03-01-1999	0	4274	0	0	137.87	0	1	0
04-01-1999	0	6974	0	0	232.47	0	1	0
05-01-1999	0	6696	0	0	216	0	1	0
06-01-1999	0	6610	0	0	220.33	0	1	0
07-01-1999	157	13	0	5.06	0.42	0	1	0
08-01-1999	0	6552	0	0	211.35	0	1	0
09-01-1999	0	6301	0	0	210.03	0	1	0
10-01-1999	0	5516	0	0	177.94	0	1	0
11-01-1999	0	4996	0	0	166.53	0	1	0
12-01-1999	0	4686	0	0	151.16	0	1	0
01-01-2000	178	5060	0	5.74	163.23	0	1	0
02-01-2000	0	6781	0	0	233.83	0	1	0
03-01-2000	168	7889	0	5.42	254.48	0	1	0

# WELL DATA CARDS - HARRISON INVESTMENTS 1-30



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
04-01-2000	180	8410	0	6	280.33	0	1	0
05-01-2000	0	9315	0	0	300.48	0	1	0
06-01-2000	176	8005	0	5.87	266.83	0	1	0
07-01-2000	0	8746	0	0	282.13	0	1	0
08-01-2000	0	8432	0	0	272	0	1	0
09-01-2000	174	7793	0	5.8	259.77	0	1	0
10-01-2000	0	7904	0	0	254.97	0	1	0
11-01-2000	0	7534	0	0	251.13	0	1	0
12-01-2000	0	7595	0	0	245	0	1	0
01-01-2001	0	7601	0	0	245.19	0	1	0
02-01-2001	0	6438	0	0	229.93	0	1	0
03-01-2001	166	5989	0	5.35	193.19	0	1	0
04-01-2001	0	7069	0	0	235.63	0	1	0
05-01-2001	175	7086	0	5.65	228.58	0	1	0
06-01-2001	0	6609	0	0	220.3	0	1	0
07-01-2001	0	6743	0	0	217.52	0	1	0
08-01-2001	0	6640	0	0	214.19	0	1	0
09-01-2001	0	6391	0	0	213.03	0	1	0
10-01-2001	180	6528	0	5.81	210.58	0	1	0
11-01-2001	0	6104	0	0	203.47	0	1	0
12-01-2001	0	6207	0	0	200.23	0	1	0
01-01-2002	0	5998	0	0	193.48	0	1	0
02-01-2002	152	5502	0	5.43	196.5	0	1	0
03-01-2002	0	6011	0	0	193.9	0	1	0
04-01-2002	0	5331	0	0	177.7	0	1	0
05-01-2002	74	5798	0	2.39	187.03	0	1	0
06-01-2002	0	5130	0	0	171	0	1	0
07-01-2002	0	5118	0	0	165.1	0	1	0
08-01-2002	0	5008	0	0	161.55	0	1	0
09-01-2002	0	4709	0	0	156.97	0	1	0
10-01-2002	0	4683	0	0	151.06	0	1	0
11-01-2002	0	4453	0	0	148.43	0	1	0
12-01-2002	0	4521	0	0	145.84	0	1	0
01-01-2003	0	4467	0	0	144.1	0	1	0
02-01-2003	172	3726	0	6.14	133.07	0	1	0
03-01-2003	0	4661	0	0	150.35	0	1	0
04-01-2003	0	4414	0	0	147.13	0	1	0
05-01-2003	0	4116	0	0	132.77	0	1	0
06-01-2003	0	4089	0	0	136.3	0	1	0
07-01-2003	0	4009	0	0	129.32	0	1	0
08-01-2003	0	4102	0	0	132.32	0	1	0
09-01-2003	0	4080	0	0	136	0	1	0
10-01-2003	179	4167	0	5.77	134.42	0	1	0
11-01-2003	0	3983	0	0	132.77	0	1	0
12-01-2003	0	4097	0	0	132.16	0	1	0
01-01-2004	0	4240	0	0	136.77	0	1	0
02-01-2004	0	3996	0	0	137.79	0	1	0
03-01-2004	169	4304	0	5.45	138.84	0	1	0
04-01-2004	0	3891	0	0	129.7	0	1	0
05-01-2004	0	4418	0	0	142.52	0	1	0
06-01-2004	0	4313	0	0	143.77	0	1	0
07-01-2004	0	4620	0	0	149.03	0	1	0
08-01-2004	140	5343	0	4.52	172.35	0	1	0
09-01-2004	0	5259	0	0	175.3	0	1	0
10-01-2004	0	4812	0	0	155.23	0	1	0
11-01-2004	0	4400	0	0	146.67	0	1	0
12-01-2004	0	5153	0	0	166.23	0	1	0
01-01-2005	0	5338	0	0	172.19	0	1	0
02-01-2005	0	4477	0	0	159.89	0	1	0

# WELL DATA CARDS - HARRISON INVESTMENTS 1-30



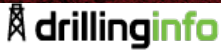
## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-2005	0	4851	0	0	156.48	0	1	0
04-01-2005	166	3515	0	5.53	117.17	0	1	0
05-01-2005	0	3230	0	0	104.19	0	1	0
06-01-2005	0	3081	0	0	102.7	0	1	0
07-01-2005	0	3266	0	0	105.35	0	1	0
08-01-2005	0	3208	0	0	103.48	0	1	0
09-01-2005	0	3745	0	0	124.83	0	1	0
10-01-2005	0	3026	0	0	97.61	0	1	0
11-01-2005	0	2659	0	0	88.63	0	1	0
12-01-2005	0	2527	0	0	81.52	0	1	0
01-01-2006	0	2410	0	0	77.74	0	1	0
02-01-2006	0	2284	0	0	81.57	0	1	0
03-01-2006	0	2471	0	0	79.71	0	1	0
04-01-2006	0	2199	0	0	73.3	0	1	0
05-01-2006	0	2148	0	0	69.29	0	1	0
06-01-2006	0	2190	0	0	73	0	1	0
07-01-2006	0	2246	0	0	72.45	0	1	0
08-01-2006	0	2131	0	0	68.74	0	1	0
09-01-2006	0	2138	0	0	71.27	0	1	0
10-01-2006	0	2189	0	0	70.61	0	1	0
11-01-2006	0	2085	0	0	69.5	0	1	0
12-01-2006	0	2122	0	0	68.45	0	1	0
01-01-2007	0	2126	0	0	68.58	0	1	0
02-01-2007	0	1907	0	0	68.11	0	1	0
03-01-2007	0	2505	0	0	80.81	0	1	0
04-01-2007	0	2676	0	0	89.2	0	1	0
05-01-2007	0	2530	0	0	81.61	0	1	0
06-01-2007	0	2014	0	0	67.13	0	1	0
07-01-2007	0	1752	0	0	56.52	0	1	0
08-01-2007	0	2982	0	0	96.19	0	1	0
09-01-2007	155	3547	0	5.17	118.23	0	1	0
10-01-2007	0	3189	0	0	102.87	0	1	0
11-01-2007	149	3302	0	4.97	110.07	0	1	0
12-01-2007	0	3459	0	0	111.58	0	1	0
01-01-2008	0	3432	0	0	110.71	0	1	0
02-01-2008	149	3251	0	5.14	112.1	0	1	0
03-01-2008	0	3410	0	0	110	0	1	0
04-01-2008	0	3234	0	0	107.8	0	1	0
05-01-2008	0	3472	0	0	112	0	1	0
06-01-2008	0	3247	0	0	108.23	0	1	0
07-01-2008	147	3357	0	4.74	108.29	0	1	0
08-01-2008	0	3432	0	0	110.71	0	1	0
09-01-2008	0	3249	0	0	108.3	0	1	0
10-01-2008	0	3220	0	0	103.87	0	1	0
11-01-2008	0	3122	0	0	104.07	0	1	0
12-01-2008	0	3104	0	0	100.13	0	1	0
01-01-2009	0	2916	0	0	94.06	0	1	0
02-01-2009	0	2771	0	0	98.96	0	1	0
03-01-2009	0	3011	0	0	97.13	0	1	0
04-01-2009	0	3227	0	0	107.57	0	1	0
05-01-2009	0	3447	0	0	111.19	0	1	0
06-01-2009	167	3261	0	5.57	108.7	0	1	0
07-01-2009	0	3339	0	0	107.71	0	1	0
08-01-2009	0	3368	0	0	108.65	0	1	0
09-01-2009	0	3264	0	0	108.8	0	1	0
10-01-2009	0	3353	0	0	108.16	0	1	0
11-01-2009	0	3326	0	0	110.87	0	1	0
12-01-2009	0	3275	0	0	105.65	0	1	0
01-01-2010	0	2876	0	0	92.77	0	1	0



# WELL DATA CARDS - HARRISON INVESTMENTS 1-30



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-2010	0	2660	0	0	95	0	1	0
03-01-2010	0	3036	0	0	97.94	0	1	0
04-01-2010	0	2986	0	0	99.53	0	1	0
05-01-2010	0	3234	0	0	104.32	0	1	0
06-01-2010	0	2976	0	0	99.2	0	1	0
07-01-2010	173	3096	0	5.58	99.87	0	1	0
08-01-2010	0	3092	0	0	99.74	0	1	0
09-01-2010	0	3118	0	0	103.93	0	1	0
10-01-2010	0	3145	0	0	101.45	0	1	0
11-01-2010	0	2996	0	0	99.87	0	1	0
12-01-2010	0	3194	0	0	103.03	0	1	0
01-01-2011	0	3056	0	0	98.58	0	1	0
02-01-2011	0	2346	0	0	83.79	0	1	0
03-01-2011	0	3025	0	0	97.58	0	1	0
04-01-2011	0	3027	0	0	100.9	0	1	0
05-01-2011	0	2928	0	0	94.45	0	1	0
06-01-2011	0	3146	0	0	104.87	0	1	0
07-01-2011	0	2962	0	0	95.55	0	1	0
08-01-2011	0	2750	0	0	88.71	0	1	0
09-01-2011	176	2762	0	5.87	92.07	0	1	0
10-01-2011	0	2786	0	0	89.87	0	1	0
11-01-2011	0	2860	0	0	95.33	0	1	0
12-01-2011	0	3050	0	0	98.39	0	1	0
01-01-2012	0	2999	0	0	96.74	0	1	0
02-01-2012	0	2628	0	0	90.62	0	1	0
03-01-2012	0	2308	0	0	74.45	0	1	0
04-01-2012	0	2273	0	0	75.77	0	1	0
05-01-2012	0	2287	0	0	73.77	0	1	0
06-01-2012	0	2213	0	0	73.77	0	1	0
07-01-2012	0	2213	0	0	71.39	0	1	0
08-01-2012	0	2282	0	0	73.61	0	1	0
09-01-2012	0	2312	0	0	77.07	0	1	0
10-01-2012	0	2494	0	0	80.45	0	1	0
11-01-2012	0	2368	0	0	78.93	0	1	0
12-01-2012	0	2079	0	0	67.06	0	1	0
01-01-2013	0	2317	0	0	74.74	0	1	0
02-01-2013	0	2066	0	0	73.79	0	1	0
03-01-2013	0	2324	0	0	74.97	0	1	0
04-01-2013	0	2146	0	0	71.53	0	1	0
05-01-2013	180	0	0	5.81	0	0	1	0
11-01-2013	0	2191	0	0	73.03	0	1	0
12-01-2013	0	2802	0	0	90.39	0	1	0
01-01-2014	0	2204	0	0	71.1	0	1	0
02-01-2014	0	2297	0	0	82.04	0	1	0
03-01-2014	0	1929	0	0	62.23	0	1	0
04-01-2014	0	1840	0	0	61.33	0	1	0
05-01-2014	0	1941	0	0	62.61	0	1	0
06-01-2014	0	1905	0	0	63.5	0	1	0
07-01-2014	0	1794	0	0	57.87	0	1	0
08-01-2014	0	1849	0	0	59.65	0	1	0
09-01-2014	0	1795	0	0	59.83	0	1	0
10-01-2014	0	1678	0	0	54.13	0	1	0
11-01-2014	0	1816	0	0	60.53	0	1	0
12-01-2014	0	1535	0	0	49.52	0	1	0
01-01-2015	0	1815	0	0	58.55	0	1	0
02-01-2015	0	1744	0	0	62.29	0	1	0
03-01-2015	0	1697	0	0	54.74	0	1	0
05-01-2015	0	1714	0	0	55.29	0	1	0
06-01-2015	0	1625	0	0	54.17	0	1	0

# WELL DATA CARDS - HARRISON INVESTMENTS 1-30



## Well Card Details

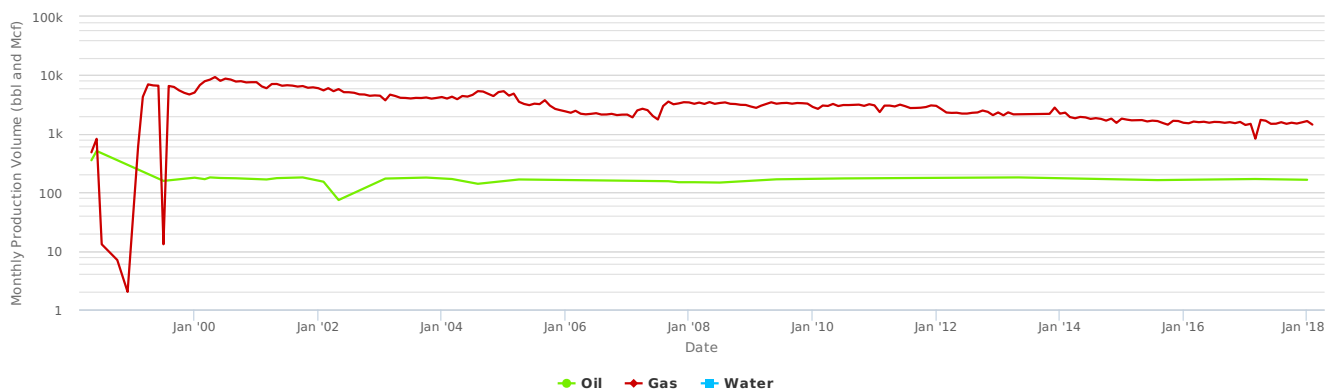
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
07-01-2015	0	1676	0	0	54.06	0	1	
08-01-2015	162	1649	0	5.23	53.19	0	1	
09-01-2015	0	1528	0	0	50.93	0	1	
10-01-2015	0	1429	0	0	46.1	0	1	
11-01-2015	0	1665	0	0	55.5	0	1	0
12-01-2015	0	1652	0	0	53.29	0	1	
01-01-2016	0	1542	0	0	49.74	0	1	
02-01-2016	0	1511	0	0	52.1	0	1	0
03-01-2016	0	1617	0	0	52.16	0	1	
04-01-2016	0	1578	0	0	52.6	0	1	
05-01-2016	0	1605	0	0	51.77	0	1	
06-01-2016	0	1545	0	0	51.5	0	1	0
07-01-2016	0	1596	0	0	51.48	0	1	
08-01-2016	0	1586	0	0	51.16	0	1	
09-01-2016	0	1540	0	0	51.33	0	1	0
10-01-2016	0	1578	0	0	50.9	0	1	0
11-01-2016	0	1519	0	0	50.63	0	1	
12-01-2016	0	1596	0	0	51.48	0	1	0
01-01-2017	0	1414	0	0	45.61	0	1	
02-01-2017	0	1478	0	0	52.79	0	1	
03-01-2017	169	824	0	5.45	26.58	0	1	
04-01-2017	0	1727	0	0	57.57	0	1	
05-01-2017	0	1672	0	0	53.94	0	1	
06-01-2017	0	1479	0	0	49.3	0	1	
07-01-2017	0	1486	0	0	47.94	0	1	
08-01-2017	0	1576	0	0	50.84	0	1	
09-01-2017	0	1479	0	0	49.3	0	1	
10-01-2017	0	1546	0	0	49.87	0	1	
11-01-2017	0	1495	0	0	49.83	0	1	
12-01-2017	0	1567	0	0	50.55	0	1	
01-01-2018	164	1650	0	5.29	53.23	0	1	
02-01-2018	0	1434	0	0	51.21	0	1	

No production data available for this well.

### CHART

Monthly Production



No production time series data available for this well.

No production data available for this well.

### HISTORY

Effective Date	Operator	Activity
02-26-1999		Well Test
02-26-1999	BAKER BRENT O&G	Completion
02-26-1999	BAKER, BRENT OIL & GAS, INC.	Production
05-01-1998	BAKER, BRENT OIL & GAS, INC.	Production

# WELL DATA CARDS - HARRISON INVESTMENTS 1-30



## Well Card Details

2018-12-11

Effective Date	Operator	Activity
03-12-1998	BAKER BRENT O&G	Spud
03-11-1998	BAKER BRENT O&G	Permit

No history data available for this well.



THURSDAY, JANUARY 31 • 1:00 PM

# CHECK STUBS



800.451.2709  
**SchraderAuction.com**

**SCHRADER**  
Real Estate and Auction Company, Inc.

# BRENT BAKER OIL & GAS 11-6-18 CHECK STUBS

Front Image

20

003306

11/6/2018 0003194 3306 90.57

Ninety Dollars and 57 Cents

TO  
THE  
ORDER OF  
Mary & James Harrison  
Foundation BOKF NA Agent  
P.O. Box 1588  
Tulsa, OK 74101

*[Signature]*

⑈003306⑈ ⑆103000703⑆ 0013545482⑈

Rear Image



# BRENT BAKER OIL & GAS 10-5-18 CHECK STUBS

Front Image

ORIGINAL CHECK HAS A COLORED BACKGROUND PRINTED ON CHEMICAL REACTIVE PAPER			
	CHECK DATE	OWNER NUMBER	CHECK NUMBER
<b>BRENT BAKER OIL &amp; GAS, INC.</b> DISTRIBUTION ACCOUNT 8005 SOUTH I-35, SUITE 203 OKLAHOMA CITY, OK 73149 PH. 405-632-2982	10/5/2018	0003194	3096
<b>InterBank</b> 7300 S. Pennsylvania Ave. Oklahoma City, OK 73159			39-70/1030
			003096
<b>PAY</b>			<b>\$103.99</b>
One Hundred Three Dollars and 99 Cents			
<b>TO THE ORDER OF</b>	Mary & James Harrison Foundation BOKF NA Agent P.O. Box 1588 Tulsa, OK 74101		
	VOID IF NOT PRESENTED WITHIN 60 DAYS FROM DATE OF ISSUE		
	BY <i>Karen Spencer</i>		
⑈003096⑈ ⑆103000703⑆ 0013545482⑈			

Rear Image





# BRENT BAKER OIL & GAS 8-8-18 CHECK STUBS

Front Image

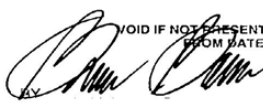
ORIGINAL CHECK HAS A COLORED BACKGROUND PRINTED ON CHEMICAL REACTIVE PAPER					
B	<b>BRENT BAKER OIL &amp; GAS, INC.</b> DISTRIBUTION ACCOUNT 8005 SOUTH I-35, SUITE 203 OKLAHOMA CITY, OK 73149 PH. 405-632-2982	<b>InterBank</b> <small>7300 S. Pennsylvania Ave. Oklahoma City, OK 73159</small>	39-701030	002690	
		CHECK DATE	OWNER NUMBER	CHECK NUMBER	CHECK AMOUNT
		8/6/2018	0003194	2690	\$70.14
PAY	Seventy Dollars and 14 Cents				
TO THE ORDER OF	Mary & James Harrison Foundation BOKE NA Agent P.O. Box 1588 Tulsa, OK 74101				
				VOID IF NOT PRESENTED WITHIN 60 DAYS FROM DATE OF ISSUE	
			BY	<i>Karen Spencer</i>	
⑈002690⑈ ⑆103000703⑆ 0013545482⑈					

Rear Image



# BRENT BAKER OIL & GAS 6-8-18 CHECK STUBS

Front Image

ORIGINAL CHECK HAS A COLORED BACKGROUND PRINTED ON CHEMICAL REACTIVE PAPER					
<b>BRENT BAKER OIL &amp; GAS, INC.</b> DISTRIBUTION ACCOUNT 8005 SOUTH I-35, SUITE 203 OKLAHOMA CITY, OK 73149 PH. 405-632-2982		18	<b>InterBank</b> BANK OF OKLAHOMA, W.C. OKLAHOMA CITY, OK 73159	39-701030	002295
		CHECK DATE	OWNER NUMBER	CHECK NUMBER	CHECK AMOUNT
		6/8/2018	0003194	2295	\$75.25
PAY	Seventy Five Dollars and 25 Cents				
TO THE ORDER OF	Mary & James Harrison Foundation BOKE NA Agent P.O. Box 1588 Tulsa, OK 74101				
				VOID IF NOT PRESENTED WITHIN 60 DAYS FROM DATE OF ISSUE	
					
				MP	
⑈002295⑈ ⑆103000703⑆ 0013545482⑈					

Rear Image



# BRENT BAKER OIL & GAS 5-10-18 CHECK STUBS

Front Image

DISTRIBUTION ACCOUNT BRENT BAKER OIL & GAS P.O. BOX 1588 TULSA, OK 74101 TEL: 405-632-2632		26	002068
5/10/2018	0003194	2068	95.51
Ninety Five Dollars and 51 Cents			
Mary & James Harrison Foundation BOKF NA Agent P.O. Box 1588 Tulsa, OK 74101		<i>Karen Spencer</i>	
⑈002068⑈ ⑆103000703⑆ 0013545482⑈			


Rear Image



# CASILLAS OPERATING 11-26-18 CHECK STUBS

Front Image

THE KEY TO DOCUMENT SECURITY • HEAT ACTIVATED THUMB PRINT • ADDITIONAL SECURITY FEATURES INCLUDED • SEE BACK FOR DETAILS

	<b>Casillas Operating, LLC</b> P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310	Wells Fargo Bank, N.A. Tulsa, Oklahoma 11-24/1210	<b>077361</b> 18
---	---	---	---------------------

**PAY** Four hundred ninety dollars and 54 cents


TO THE ORDER OF


MARY & JAMES HARRISON FOUNDATION  
CHARLES JR & ROBERT & DAVID &  
JOHN HARRISON TRSTS BOK NA AGT  
PO BOX 1588  
TULSA, OK 74101-0000

DATE 11/26/2018

AMOUNT \$\*\*490.54\*

VOID AFTER 120 DAYS

  
Authorized Signature



⑈077361⑈ ⑆121000248⑆ 4652655051⑈

Rear Image



# CASILLAS OPERATING 11-26-18 CHECK STUBS

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

077361

From	Casillas Operating, LLC				
To	MARY & JAMES HARRISON FOUNDA	Owner	Check Date	Check Amount	18
	CHARLES JR & ROBERT & DAVID &	994480	11/26/2018	\$490 54	Chk# W-77361
	JOHN HARRISON TRSTS BOK NA AGT				
	PO BOX 1588				
	TULSA, OK 74101-0000				

See Attached

*For Inquires about your account, please call 918-582-5310*

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

077361

To reorder call WolfePak @ 325-677-1543 or email forms@wolfepak.com

Rear Image

# CASILLAS OPERATING 11-26-18 CHECK STUBS

From Casillas Operating, LLC  
To MARY & JAMES HARRISON FOUNDATION

For Checks Dated 11/26/2018  
Account 994480 Page 1

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
<b>Property: (110824) HARRISON 1-30 County: MC CLAIN, OK</b>						
<b>API: 3508721512</b>						
09/2018	GAS	\$/MCF 1 81	1,111 08 /24 41	Gas Sales	2,005 71	44 07
	Roy NRI	0 02197267		Gas Production Tax	142 06-	3 12-
				Net Income	1,863 65	40 95
<b>Property: (110824) HARRISON 1-30 County: MC CLAIN, OK</b>						
<b>API: 3508721512</b>						
09/2018	NGL	\$/BBL 0 71	9,258 23 /203 43	NGL Sales	6,615 82	145 37
	Roy NRI	0 02197267		NGL Production Tax	476 02-	10 46-
				Net Income	6,139 80	134 91
<b>Property: (111159) HARRISON 2-30 County: MC CLAIN, OK</b>						
<b>API: 3508721564</b>						
09/2018	GAS	\$/MCF 1 82	829 32 /18 22	Gas Sales	1,507 83	33 13
	Roy NRI	0 02197266		Gas Production Tax	106 80-	2 35-
				Net Income	1,401 03	30 78
<b>Property: (111159) HARRISON 2-30 County: MC CLAIN, OK</b>						
<b>API: 3508721564</b>						
09/2018	NGL	\$/BBL 0 74	8,787 29 /193 08	NGL Sales	6,464 62	142 04
	Roy NRI	0 02197266		NGL Production Tax	465 12-	10 22-
				Net Income	5,999 50	131 82
<b>Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK</b>						
<b>API: 3508721690</b>						
09/2018	GAS	\$/MCF 1 79	702 43 /2 72	Gas Sales	1,256 79	4 86
	Roy NRI	0 00386671		Gas Production Tax	89 03-	0 34-
				Net Income	1,167 76	4 52
<b>Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK</b>						
<b>API: 3508721690</b>						
09/2018	NGL	\$/BBL 0 69	5,609 03 /21 69	NGL Sales	3,854 43	14 90
	Roy NRI	0 00386671		NGL Production Tax	277 32-	1 07-
				Net Income	3,577 11	13 83
<b>Property: (193776) HARRISON 1-26 County: MC CLAIN, OK</b>						
<b>API: 3508720579</b>						
09/2018	GAS	\$/MCF 1 53	80 61 /0 59	Gas Sales	123 25	0 90
	Roy NRI	0 00732400		Gas Production Tax	7 88-	0 06-
				Net Income	115 37	0 84
<b>Property: (193776) HARRISON 1-26 County: MC CLAIN, OK</b>						
<b>API: 3508720579</b>						
09/2018	NGL	\$/BBL 0 74	787 81 /5 77	NGL Sales	586 87	4 30
	Roy NRI	0 00732400		NGL Production Tax	33 00-	0 27-
				Net Income	553 87	4 03
<b>Property: (193777) HARRISON 2-26 County: MC CLAIN, OK</b>						
<b>API: 3508721023</b>						
09/2018	GAS	\$/MCF 1 51	58 /0 64	Gas Sales	87 67	0 96
	Roy NRI	0 01098630		Gas Production Tax	5 61-	0 07-
				Net Income	82 06	0 89
<b>Property: (193777) HARRISON 2-26 County: MC CLAIN, OK</b>						
<b>API: 3508721023</b>						
09/2018	NGL	\$/BBL 0 81	510 25 /5 61	NGL Sales	411 37	4 52
	Roy NRI	0 01098630		NGL Production Tax	23 21-	0 29-
				Net Income	388 16	4 23
<b>Property: (193777) HARRISON 2-26 County: MC CLAIN, OK</b>						
<b>API: 3508721023</b>						
09/2018	OIL	\$/BBL 69 97	165 48 /1 82	Oil Sales	11,578 13	127 20
	Roy NRI	0 01098630		Oil Production Tax	833 63-	9 16-
				Net Income	10,744 50	118 04
<b>Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK</b>						
<b>API: 3508721044</b>						
09/2018	GAS	\$/MCF 1 50	37 98 /0 83	Gas Sales	57 01	1 25
	Roy NRI	0 02197260		Gas Production Tax	3 70-	0 09-
				Net Income	53 31	1 16
<b>Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK</b>						
<b>API: 3508721044</b>						

Rear Image

# CASILLAS OPERATING 11-26-18 CHECK STUBS

18

From Casillas Operating, LLC  
To MARY & JAMES HARRISON FOUNDATION

For Checks Dated 11/26/2018  
Account 994480 Page 2

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (193887) THOMPSON 2-35 (Continued)						
API: 3508721044						
09/2018	NGL	\$/BBL 0 84	263 46 /5 79	NGL Sales	220 29	4 84
	Roy NRI	0 02197260		NGL Production Tax	12 38-	0 30-
				Net Income.	207.91	4 54




For Inquiries about your account, please call 918-582-5310

Owner#	Check#/Date	Gross Revenue	Working	Royalty	Deductions	Withholding	Pmt Amount
994480	77361	Check Totals		528 34	37 80		490 54
	11/26/2018	2018 Totals		8,048 34	564 89		7,483 45

Rear Image

# CASILLAS OPERATING 10-25-18 CHECK STUBS

Front Image

THE KEY TO DOCUMENT SECURITY • HEAT ACTIVATED THUMB PRINT • ADDITIONAL SECURITY FEATURES INCLUDED • SEE BACK FOR DETAILS			
8	 <b>Casillas Operating, LLC</b> P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310	Wells Fargo Bank, N.A. Tulsa, Oklahoma 11-24/1210	073677
<b>PAY</b> TO THE ORDER OF	Nine hundred eighty dollars and 84 cents	<b>DATE</b> 10/25/2018	<b>AMOUNT</b> \$**980.84*
MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000		VOID AFTER 120 DAYS	 Authorized Signature 
⑈073677⑈ ⑆121000248⑆ 4652655051⑈			

Rear Image

# CASILLAS OPERATING 10-25-18 CHECK STUBS

8

From Casillas Operating, LLC  
To MARY & JAMES HARRISON FOUNDATION

For Checks Dated 10/25/2018  
Account 994480 Page 1

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
<b>Property: (110824) HARRISON 1-30 County: MC CLAIN, OK</b>						
<b>API: 3508721512</b>						
08/2018	GAS	\$/MCF 1 93	996 24 /21 89	Gas Sales	1,918 34	42 15
	Roy NRI	0 02197267		Gas Production Tax	136 01-	2 99-
				Net Income	1,782 33	39 16
<b>Property: (110824) HARRISON 1-30 County: MC CLAIN, OK</b>						
<b>API: 3508721512</b>						
08/2018	NGL	\$/BBL 0 62	8,301 25 /182 40	NGL Sales	5,183 01	113 88
	Roy NRI	0 02197267		NGL Production Tax	372 91-	8 19-
				Net Income	4,810 10	105 69
<b>Property: (111159) HARRISON 2-30 County: MC CLAIN, OK</b>						
<b>API: 3508721564</b>						
08/2018	GAS	\$/MCF 1 95	532 01 /11 69	Gas Sales	1,037 16	22 79
	Roy NRI	0 02197266		Gas Production Tax	73 54-	1 62-
				Net Income	963 62	21 17
<b>Property: (111159) HARRISON 2-30 County: MC CLAIN, OK</b>						
<b>API: 3508721564</b>						
08/2018	NGL	\$/BBL 0 60	5,778 44 /126 97	NGL Sales	3,454 31	75 90
	Roy NRI	0 02197266		NGL Production Tax	248 53-	5 46-
				Net Income	3,205 78	70 44
<b>Property: (111159) HARRISON 2-30 County: MC CLAIN, OK</b>						
<b>API: 3508721564</b>						
08/2018	OIL	\$/BBL 68 86	157 97 /3 47	Oil Sales	10,878 56	239 03
	Roy NRI	0 02197266		Oil Production Tax	783 26-	17 21-
				Net Income	10,095 30	221 82
<b>Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK</b>						
<b>API: 3508721690</b>						
08/2018	GAS	\$/MCF 1 91	679 26 /2 63	Gas Sales	1,296 44	5 01
	Roy NRI	0 00386671		Gas Production Tax	91 93-	0 35-
				Net Income	1,204 51	4 66
<b>Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK</b>						
<b>API: 3508721690</b>						
08/2018	NGL	\$/BBL 0 59	5,424 07 /20 97	NGL Sales	3,226 96	12 48
	Roy NRI	0 00386671		NGL Production Tax	232 19-	0 90-
				Net Income	2,994.77	11.58
<b>Property: (193776) HARRISON 1-26 County: MC CLAIN, OK</b>						
<b>API: 3508720579</b>						
08/2018	GAS	\$/MCF 1 66	682 67 /5 00	Gas Sales	1,134 76	8 31
	Roy NRI	0 00732400		Gas Production Tax	72 55-	0 60-
				Net Income	1,062 21	7 71
<b>Property: (193776) HARRISON 1-26 County: MC CLAIN, OK</b>						
<b>API: 3508720579</b>						
08/2018	NGL	\$/BBL 0 64	6,671 44 /48 86	NGL Sales	4,299 00	31 49
	Roy NRI	0 00732400		NGL Production Tax	236 64-	1 96-
				Net Income	4,062 36	29.53
<b>Property: (193776) HARRISON 1-26 County: MC CLAIN, OK</b>						
<b>API: 3508720579</b>						
08/2018	OIL	\$/BBL 68 86	344 47 /2 52	Oil Sales	23,721 83	173 74
	Roy NRI	0 00732400		Oil Production Tax	1,708 00-	12 51-
				Net Income	22,013 83	161.23
<b>Property: (193777) HARRISON 2-26 County: MC CLAIN, OK</b>						
<b>API: 3508721023</b>						
08/2018	GAS	\$/MCF 1 64	427 31 /4 69	Gas Sales	702 26	7 72
	Roy NRI	0 01098630		Gas Production Tax	45 00-	0 56-
				Net Income	657 26	7 16
<b>Property: (193777) HARRISON 2-26 County: MC CLAIN, OK</b>						
<b>API: 3508721023</b>						
08/2018	NGL	\$/BBL 0 70	3,759 79 /41 31	NGL Sales	2,621 99	28 81
	Roy NRI	0 01098630		NGL Production Tax	147 97-	1 83-
				Net Income	2,474 02	26 98
<b>Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK</b>						
<b>API: 3508721044</b>						

Rear Image

# CASILLAS OPERATING 10-25-18 CHECK STUBS

From Casillas Operating, LLC  
To MARY & JAMES HARRISON FOUNDATION

For Checks Dated 10/25/2018  
Account 994480 Page 2

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
<b>Property: (193887) THOMPSON 2-35 (Continued)</b>						
<b>API: 3508721044</b>						
08/2018	GAS	\$/MCF 1 63	268 12 /5 89	Gas Sales	437 55	9 61
	Roy NRI	0 02197260		Gas Production Tax	28 34-	0 69-
				Net Income	409.21	8.92
<b>Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK</b>						
<b>API: 3508721044</b>						
08/2018	NGL	\$/BBL 0 74	1,860 30 /40 88	NGL Sales	1,378.04	30 28
	Roy NRI	0 02197260		NGL Production Tax	75 96-	1 86-
				Net Income	1,302 08	28 42
<b>Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK</b>						
<b>API: 3508721044</b>						
08/2018	OIL	\$/BBL 68 86	168 33 /3 70	Oil Sales	11,592 00	254 71
	Roy NRI	0 02197260		Oil Production Tax	834 63-	18 34-
				Net Income	10,757 37	236 37

For Inquires about your account, please call 918-582-5310

Owner#	Check#/Date	Gross Revenue	Working	Royalty	Deductions	Withholding	Pmt Amount
994480	73677	Check Totals		1,055 91	75 07		980 84
	10/25/2018	2018 Totals		7,520 00	527 09		6,992 91

Rear Image

# CASILLAS OPERATING 10-25-18 CHECK STUBS

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

073677

From	Casillas Operating, LLC				
To	MARY & JAMES HARRISON FOUNDA CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	Owner 994480	Check Date 10/25/2018	Check Amount \$980 84	Chk# W-73677

See Attached

*For Inquiries about your account, please call 918-582-5310*

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310




073677

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**Rear Image**

# CASILLAS OPERATING 9-27-18 CHECK STUBS

Front Image

THE KEY TO DOCUMENT SECURITY • HEAT ACTIVATED THUMB PRINT • ADDITIONAL SECURITY FEATURES INCLUDED • SEE BACK FOR DETAILS			
	<b>Casillas Operating, LLC</b> P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310	16	071173
		Wells Fargo Bank, N.A. Tulsa, Oklahoma 11-24/1210	
<b>PAY</b> TO THE ORDER OF	Six hundred ninety-eight dollars and 99 cents	<b>DATE</b> 09/27/2018	<b>AMOUNT</b> \$**698.99*
	MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	VOID AFTER 120 DAYS	
		 Authorized Signature	
⑈071173⑈ ⑆121000248⑆ 4652655051⑈			

Rear Image



# CASILLAS OPERATING 9-27-18 CHECK STUBS

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

071173

16

From	Casillas Operating, LLC				
To	MARY & JAMES HARRISON FOUNDA CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	Owner 994480	Check Date 09/27/2018	Check Amount \$698 99	Chk# W-71173

See Attached

*For Inquiries about your account, please call 918-582-5310*

Casillas Operating, LLC - P.O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

071173

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**Rear Image**

# CASILLAS OPERATING 9-27-18 CHECK STUBS

From Casillas Operating, LLC  
To MARY & JAMES HARRISON FOUNDATION

For Checks Dated 09/27/2018  
Account 994480 Page 1

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
<b>Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK</b>						
<b>API: 3504923430</b>						
07/2018	GAS	\$/MCF 1 93	851 27 /0 38	Gas Sales	1,646 66	0 73
	Roy NRI	0 00044559		Gas Production Tax	116 74-	0 05-
				Net Income	1,529 92	0 68
<b>Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK</b>						
<b>API: 3504923430</b>						
07/2018	NGL	\$/BBL 0 55	7,073 17 /3 15	NGL Sales	3,915 15	1 74
	Roy NRI	0 00044559		NGL Production Tax	281 70-	0 12-
				Net Income	3,633 45	1 62
<b>Property: (110824) HARRISON 1-30 County: MC CLAIN, OK</b>						
<b>API: 3508721512</b>						
07/2018	GAS	\$/MCF 1 92	1,223 89 /26 89	Gas Sales	2,347 59	51 58
	Roy NRI	0 02197267		Gas Production Tax	166 42-	3 65-
				Net Income	2,181 17	47 93
<b>Property: (110824) HARRISON 1-30 County: MC CLAIN, OK</b>						
<b>API: 3508721512</b>						
07/2018	NGL	\$/BBL 0 61	10,198 19 /224 08	NGL Sales	6,251 99	137 37
	Roy NRI	0 02197267		NGL Production Tax	449 83-	9 88-
				Net Income	5,802 16	127 49
<b>Property: (111159) HARRISON 2-30 County: MC CLAIN, OK</b>						
<b>API: 3508721564</b>						
07/2018	GAS	\$/MCF 1 94	330 76 /7 27	Gas Sales	641 04	14 09
	Roy NRI	0 02197266		Gas Production Tax	45 45-	1 00-
				Net Income	595 59	13 09
<b>Property: (111159) HARRISON 2-30 County: MC CLAIN, OK</b>						
<b>API: 3508721564</b>						
07/2018	NGL	\$/BBL 0 59	3,592 56 /78 94	NGL Sales	2,107 63	46 31
	Roy NRI	0 02197266		NGL Production Tax	151 64-	3 33-
				Net Income	1,955 99	42 98
<b>Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK</b>						
<b>API: 3508721690</b>						
07/2018	GAS	\$/MCF 1 90	671 76 /2 60	Gas Sales	1,275 97	4 93
	Roy NRI	0 00386671		Gas Production Tax	90 47-	0 35-
				Net Income	1,185 50	4 58
<b>Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK</b>						
<b>API: 3508721690</b>						
07/2018	NGL	\$/BBL 0 58	5,364 08 /20 74	NGL Sales	3,121 01	12 07
	Roy NRI	0 00386671		NGL Production Tax	224 55-	0 87-
				Net Income	2,896 46	11 20
<b>Property: (193776) HARRISON 1-26 County: MC CLAIN, OK</b>						
<b>API: 3508720579</b>						
07/2018	GAS	\$/MCF 1 74	764 64 /5 60	Gas Sales	1,331 93	9 76
	Roy NRI	0 00732400		Gas Production Tax	85 13-	0 71-
				Net Income	1,246 80	9 05
<b>Property: (193776) HARRISON 1-26 County: MC CLAIN, OK</b>						
<b>API: 3508720579</b>						
07/2018	NGL	\$/BBL 0 59	4,953 35 /36 28	NGL Sales	2,933 23	21 48
	Roy NRI	0 00732400		NGL Production Tax	151 96-	1 25-
				Net Income	2,781 27	20 23
<b>Property: (193777) HARRISON 2-26 County: MC CLAIN, OK</b>						
<b>API: 3508721023</b>						
07/2018	GAS	\$/MCF 1 72	403 46 /4 43	Gas Sales	694 35	7 63
	Roy NRI	0 01098630		Gas Production Tax	44 50-	0 55-
				Net Income	649 85	7 08
<b>Property: (193777) HARRISON 2-26 County: MC CLAIN, OK</b>						
<b>API: 3508721023</b>						
07/2018	NGL	\$/BBL 0 70	3,633 87 /39 92	NGL Sales	2,559 47	28 12
	Roy NRI	0 01098630		NGL Production Tax	141 87-	1 75-
				Net Income	2,417 60	26 37
<b>Property: (193777) HARRISON 2-26 County: MC CLAIN, OK</b>						
<b>API: 3508721023</b>						

Rear Image

# CASILLAS OPERATING 9-27-18 CHECK STUBS

From Casillas Operating, LLC  
 To MARY & JAMES HARRISON FOUNDATION

For Checks Dated 09/27/2018  
 Account 994480 Page 2

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
<b>Property: (193777) HARRISON 2-26 (Continued)</b>						
<b>API: 3508721023</b>						
07/2018	OIL	\$/BBL 69 89	178 57 /1 96	Oil Sales	12,480 33	137 11
	Roy NRI	0 01098630		Oil Production Tax	898 58-	9 87-
				Net Income	11,581 75	127 24
<b>Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK</b>						
<b>API: 3508721044</b>						
07/2018	GAS	\$/MCF 1 71	249 64 /5 49	Gas Sales	425 73	9 35
	Roy NRI	0 02197260		Gas Production Tax	27 58-	0 67-
				Net Income	398 15	8 68
<b>Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK</b>						
<b>API: 3508721044</b>						
07/2018	NGL	\$/BBL 0 72	1,718 11 /37 75	NGL Sales	1,235 82	27 15
	Roy NRI	0 02197260		NGL Production Tax	67 77-	1 65-
				Net Income	1,168 05	25 50
<b>Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK</b>						
<b>API: 3508721044</b>						
07/2018	OIL	\$/BBL 69 89	158 07 /3 47	Oil Sales	11,047 58	242 74
	Roy NRI	0 02197260		Oil Production Tax	795 43-	17 47-
				Net Income	10,252 15	225 27



For Inquiries about your account, please call 918-582-5310

Owner#	Check#/Date	Gross Revenue	Working	Royalty	Deductions	Withholding	Pmt Amount
994480	71173	Check Totals		752 16	53 17		698 99
	09/27/2018	2018 Totals		6,464 09	452 02		6,012 07

Rear Image

# CASILLAS OPERATING 8-23-18 CHECK STUBS

Front Image

THE KEY TO DOCUMENT SECURITY • HEAT ACTIVATED THUMB PRINT • ADDITIONAL SECURITY FEATURES INCLUDED • SEE BACK FOR DETAILS		
 <b>Casillas Operating, LLC</b> P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310	21	<b>Wells Fargo Bank, N.A.</b> Tulsa, Oklahoma 11-24/1210
		<b>068303</b>
<b>PAY</b> TO THE ORDER OF	Four hundred sixty-six dollars and 68 cents	<b>DATE</b> 08/23/2018 VOID AFTER 120 DAYS
		<b>AMOUNT</b> \$**466.68*
MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000		 Authorized Signature
HEAT SENSITIVE FADING WITH HEAT		
⑈068303⑈ ⑆121000248⑆ 4652655051⑈		

Rear Image

# CASILLAS OPERATING 8-23-18 CHECK STUBS

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

068303

From	Casillas Operating, LLC				
To	MARY & JAMES HARRISON FOUNDA CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	Owner 994480	Check Date 08/23/2018	Check Amount \$466 68	Chk# W-68303

21

See Attached

*For Inquiries about your account, please call 918-582-5310*

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

068303

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# CASILLAS OPERATING 8-23-18 CHECK STUBS

From: Casillas Operating, LLC  
 To: MARY & JAMES HARRISON FOUNDATION

For Checks Dated 08/23/2018  
 Account: 994480 Page 1

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
<b>Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK</b>						
<b>API: 3504923430</b>						
06/2018	GAS	\$/MCF 1.99	1,077.46 /0 48	Gas Sales:	2,147.48	0.96
	Roy NRI:	0 00044559		Gas Production Tax:	152 31-	0.07-
				Net Income:	1,995.17	0.89
<b>Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK</b>						
<b>API: 3508721512</b>						
06/2018	NGL	\$/BBL 0.48	8,952.59 /3.99	NGL Sales	4,266 39	1 90
	Roy NRI:	0 00044559		NGL Production Tax:	306 97-	0 14-
				Net Income	3,959.42	1.76
<b>Property: (110824) HARRISON 1-30 County: MC CLAIN, OK</b>						
<b>API: 3508721512</b>						
06/2018	GAS	\$/MCF 1 97	564 03 /12 39	Gas Sales	1,113 49	24 47
	Roy NRI	0 02197267		Gas Production Tax	78 98-	1 74-
				Net Income:	1,034.51	22 73
<b>Property: (110824) HARRISON 1-30 County: MC CLAIN, OK</b>						
<b>API: 3508721512</b>						
06/2018	NGL	\$/BBL 0 53	4,699 89 /103 27	NGL Sales	2,514.08	55 24
	Roy NRI	0.02197267		NGL Production Tax	180 89-	3 97-
				Net Income:	2,333 19	51 27
<b>Property: (111159) HARRISON 2-30 County: MC CLAIN, OK</b>						
<b>API: 3508721564</b>						
06/2018	GAS	\$/MCF 2 01	85 71 /1 88	Gas Sales	172.44	3 79
	Roy NRI:	0.02197266		Gas Production Tax	12 23-	0 27-
				Net Income:	160.21	3 52
<b>Property: (111159) HARRISON 2-30 County: MC CLAIN, OK</b>						
<b>API: 3508721564</b>						
06/2018	NGL	\$/BBL 0 51	930.90 /20 45	NGL Sales	471.54	10 36
	Roy NRI	0.02197266		NGL Production Tax:	33 93-	0 74-
				Net Income:	437.61	9 62
<b>Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK</b>						
<b>API: 3508721690</b>						
06/2018	GAS	\$/MCF 1 96	796 34 /3 08	Gas Sales	1,558 91	6 03
	Roy NRI	0.00386671		Gas Production Tax	110 58-	0 43-
				Net Income	1,448 33	5 60
<b>Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK</b>						
<b>API: 3508721690</b>						
06/2018	NGL	\$/BBL 0 50	6,358 91 /24 59	NGL Sales	3,209 23	12 41
	Roy NRI	0.00386671		NGL Production Tax:	230 91-	0 89-
				Net Income:	2,978 32	11 52
<b>Property: (193776) HARRISON 1-26 County: MC CLAIN, OK</b>						
<b>API: 3508720579</b>						
06/2018	GAS	\$/MCF 1.80	737 41 /5 40	Gas Sales:	1,327.15	9 72
	Roy NRI	0 00732400		Gas Production Tax:	84 83-	0 70-
				Net Income:	1,242.32	9 02
<b>Property: (193776) HARRISON 1-26 County: MC CLAIN, OK</b>						
<b>API: 3508720579</b>						
06/2018	NGL	\$/BBL:0 54	4,776.95 /34.99	NGL Sales:	2,584.72	18.93
	Roy NRI	0 00732400		NGL Production Tax:	130 97-	1 08-
				Net Income	2,453.75	17 85
<b>Property: (193776) HARRISON 1-26 County: MC CLAIN, OK</b>						
<b>API: 3508720579</b>						
06/2018	OIL	\$/BBL 66 26	358.85 /2.63	Oil Sales	23,777.13	174 14
	Roy NRI:	0 00732400		Oil Production Tax	1,712 01-	12 54-
				Net Income	22,065 12	161 60
<b>Property: (193777) HARRISON 2-26 County: MC CLAIN, OK</b>						
<b>API: 3508721023</b>						
06/2018	GAS	\$/MCF 1.78	377.94 /4 15	Gas Sales	672.05	7 38
	Roy NRI	0 01098630		Gas Production Tax	43 07-	0 53-
				Net Income:	628.98	6 85
<b>Property: (193777) HARRISON 2-26 County: MC CLAIN, OK</b>						
<b>API: 3508721023</b>						

Rear Image

# CASILLAS OPERATING 8-23-18 CHECK STUBS

From. Casillas Operating, LLC  
 To. MARY & JAMES HARRISON FOUNDATION

For Checks Dated 08/23/2018  
 Account: 994480 Page 2

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
<b>Property: (193777) HARRISON 2-26 (Continued)</b>						
<b>API: 3508721023</b>						
06/2018	NGL	\$/BBL 0.65	3,404.01 / 37.40	NGL Sales.	2,204.22	24.22
	Roy NRI	0.01098630		NGL Production Tax	120.51-	1.49-
				Net Income.	2,083.71	22.73
<b>Property: (193777) HARRISON 2-26 County: MC CLAIN, OK</b>						
<b>API: 3508721023</b>						
06/2018	OIL	\$/BBL 66.26	164.63 / 1.81	Oil Sales	10,908.26	119.84
	Roy NRI	0.01098630		Oil Production Tax:	785.43-	8.63-
				Net Income:	10,122.83	111.21
<b>Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK</b>						
<b>API: 3508721044</b>						
06/2018	GAS	\$/MCF 1.76	235 / 5.16	Gas Sales	414.09	9.10
	Roy NRI	0.02197260		Gas Production Tax.	26.83-	0.66-
				Net Income	387.26	8.44
<b>Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK</b>						
<b>API: 3508721044</b>						
06/2018	NGL	\$/BBL 0.66	1,617.42 / 35.54	NGL Sales	1,068.76	23.48
	Roy NRI	.02197260		NGL Production Tax	57.68-	1.41-
				Net Income	1,011.08	22.07



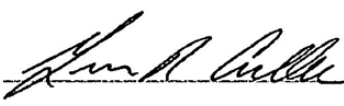

For Inquiries about your account, please call 918-582-5310.

Owner#:	Check#/Date	Gross Revenue	Working	Royalty	Deductions	Withholding	Pmt Amount
994480	68303	Check Totals		501.97	35.29		466.68
	08/23/2018	2018 Totals		5,711.93	398.85		5,313.08

Rear Image

# CASILLAS OPERATING 7-25-18 CHECK STUBS

Front Image

THE KEY TO DOCUMENT SECURITY • HEAT ACTIVATED THUMB PRINT • ADDITIONAL SECURITY FEATURES INCLUDED • SEE BACK FOR DETAILS			
	<b>Casillas Operating, LLC</b> P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310		<b>065661</b>
<b>PAY</b> TO THE ORDER OF		<b>DATE</b>	<b>AMOUNT</b>
Five hundred fifty-seven dollars and 59 cents		07/25/2018	\$**557.59*
MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000		VOID AFTER 120 DAYS	
			
Authorized Signature			
⑈065661⑈ ⑆121000248⑆ 4652655051⑈			

Rear Image



# CASILLAS OPERATING 7-25-18 CHECK STUBS

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

065661

From Casillas Operating, LLC


To MARY & JAMES HARRISON FOUNDA

CHARLES JR & ROBERT & DAVID &  
JOHN HARRISON TRSTS BOK NA AGT  
PO BOX 1588  
TULSA, OK 74101-0000

Owner  
994480

Check Date  
07/25/2018

Check Amount  
\$557 59

  
Chk# W-65661

See Attached

*For Inquiries about your account, please call 918-582-5310.*

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

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# CASILLAS OPERATING 7-25-18 CHECK STUBS

From: Casillas Operating, LLC  
 To: MARY & JAMES HARRISON FOUNDATION

For Checks Dated 07/25/2018  
 Account: 994480 Page 1

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
<b>Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK</b>						
<b>API: 3504923430</b>						
04/2018	GAS	\$/MCF 2.25	1,106 43-/0.49-	Gas Sales:	2,490 76-	1 11-
	Roy NRI	0 00044559		Gas Production Tax:	179 38-	0 08
				Net Income:	2,311 38-	1.03-
<b>Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK</b>						
<b>API: 3504923430</b>						
04/2018	GAS	\$/MCF:2 25	1,106 43 /0.49	Gas Sales:	2,490.76	1 11
	Roy NRI	0 00044559		Gas Production Tax:	179 38-	0 08-
				Net Income:	2,311.38	1 03
<b>Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK</b>						
<b>API: 3504923430</b>						
05/2018	GAS	\$/MCF:1 80	1,130.28 /0.50	Gas Sales	2,030 57	0 90
	Roy NRI.	0 00044559		Gas Production Tax:	143.79-	0 06-
				Net Income	1,886.78	0.84
<b>Property: (110824) HARRISON 1-30 County: MC CLAIN, OK</b>						
<b>API: 3508721512</b>						
04/2018	GAS	\$/MCF 2 24	1,262 01-/27 73-	Gas Sales:	2,823 58-	62 04-
	Roy NRI	0.02197267		Gas Production Tax:	203 35	4 47
				Net Income:	2,620.23-	57.57-
<b>Property: (110824) HARRISON 1-30 County: MC CLAIN, OK</b>						
<b>API: 3508721512</b>						
04/2018	GAS	\$/MCF:2 24	1,262 01 /27 73	Gas Sales	2,823 58	62.04
	Roy NRI:	0.02197267		Gas Production Tax	203 35-	4.47-
				Net Income:	2,620 23	57.57
<b>Property: (110824) HARRISON 1-30 County: MC CLAIN, OK</b>						
<b>API: 3508721512</b>						
05/2018	GAS	\$/MCF 1.78	833 14 /18.31	Gas Sales:	1,483.62	32 60
	Roy NRI	0 02197267		Gas Production Tax	105 06-	2 31-
				Net Income.	1,378.56	30.29
<b>Property: (110824) HARRISON 1-30 County: MC CLAIN, OK</b>						
<b>API: 3508721512</b>						
05/2018	NGL	\$/BBL 0 54	6,942.25 /152 54	NGL Sales:	3,728 55	81 93
	Roy NRI:	0.02197267		NGL Production Tax:	268 27-	5.90-
				Net Income:	3,460.28	76.03
<b>Property: (111159) HARRISON 2-30 County: MC CLAIN, OK</b>						
<b>API: 3508721564</b>						
04/2018	GAS	\$/MCF:2 26	299 65-/6 58-	Gas Sales:	678 52-	14.91-
	Roy NRI:	0.02197266		Gas Production Tax	48 87	1.07
				Net Income.	629.65-	13.84-
<b>Property: (111159) HARRISON 2-30 County: MC CLAIN, OK</b>						
<b>API: 3508721564</b>						
04/2018	GAS	\$/MCF:2.26	299 65 /6.58	Gas Sales:	678 52	14.91
	Roy NRI.	0 02197266		Gas Production Tax:	48.87-	1.07-
				Net Income:	629.65	13.84
<b>Property: (111159) HARRISON 2-30 County: MC CLAIN, OK</b>						
<b>API: 3508721564</b>						
05/2018	GAS	\$/MCF 1 80	123 16 /2 71	Gas Sales	222 20	4 88
	Roy NRI	0.02197266		Gas Production Tax:	15 74-	0 34-
				Net Income	206.46	4.54
<b>Property: (111159) HARRISON 2-30 County: MC CLAIN, OK</b>						
<b>API: 3508721564</b>						
05/2018	NGL	\$/BBL 0 50	1,337 73 /29 39	NGL Sales	673 94	14 81
	Roy NRI	0.02197266		NGL Production Tax:	48 49-	1 07-
				Net Income	625.45	13.74
<b>Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK</b>						
<b>API: 3508721690</b>						

Rear Image

# CASILLAS OPERATING 7-25-18 CHECK STUBS

From: Casillas Operating, LLC  
 To: MARY & JAMES HARRISON FOUNDATION

For Checks Dated 07/25/2018  
 Account: 994480 Page 2

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
<b>Property: (154276) LOUTHAN 1-19 (Continued)</b>						
<b>API: 3508721690</b>						
04/2018	GAS	\$/MCF:2.21	871.90 /3.37-	Gas Sales	1,930.34-	7.46-
	Roy NRI:	0.00386671		Gas Production Tax	139.02-	0.53
				Net Income:	1,791.32-	6.93-
<b>Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK</b>						
<b>API: 3508721690</b>						
04/2018	GAS	\$/MCF 2.21	871.90 /3.37	Gas Sales.	1,930.34	7.46
	Roy NRI	0.00386671		Gas Production Tax.	139.02-	0.53-
				Net Income:	1,791.32	6.93
<b>Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK</b>						
<b>API: 3508721690</b>						
05/2018	GAS	\$/MCF 1.76	885.86 /3.43	Gas Sales	1,562.24	6.04
	Roy NRI	0.00386671		Gas Production Tax	110.64-	0.43-
				Net Income:	1,451.60	5.61
<b>Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK</b>						
<b>API: 3508721690</b>						
05/2018	NGL	\$/BBL 0.50	7,073.79 /27.35	NGL Sales	3,555.57	13.75
	Roy NRI	0.00386671		NGL Production Tax	255.83-	0.99-
				Net Income:	3,299.74	12.76
<b>Property: (193776) HARRISON 1-26 County: MC CLAIN, OK</b>						
<b>API: 3508720579</b>						
04/2018	GAS	\$/MCF:1.42	741.95-/5.43-	Gas Sales:	1,056.38-	7.74-
	Roy NRI:	0.00732400		Gas Production Tax.	67.50-	0.56-
				Net Income:	988.88-	7.18-
<b>Property: (193776) HARRISON 1-26 County: MC CLAIN, OK</b>						
<b>API: 3508720579</b>						
04/2018	GAS	\$/MCF 1.53	741.95 /5.43	Gas Sales.	1,134.85	8.31
	Roy NRI	0.00732400		Gas Production Tax.	72.51-	0.60-
				Net Income:	1,062.34	7.71
<b>Property: (193776) HARRISON 1-26 County: MC CLAIN, OK</b>						
<b>API: 3508720579</b>						
05/2018	GAS	\$/MCF 1.64	760.03 /5.57	Gas Sales:	1,248.76	9.15
	Roy NRI	0.00732400		Gas Production Tax:	79.82-	0.66-
				Net Income:	1,168.94	8.49
<b>Property: (193776) HARRISON 1-26 County: MC CLAIN, OK</b>						
<b>API: 3508720579</b>						
05/2018	NGL	\$/BBL:0.53	4,768.51 /34.92	NGL Sales	2,547.58	18.66
	Roy NRI:	0.00732400		NGL Production Tax	119.05-	0.98-
				Net Income	2,428.53	17.68
<b>Property: (193776) HARRISON 1-26 County: MC CLAIN, OK</b>						
<b>API: 3508720579</b>						
05/2018	OIL	\$/BBL:68.89	176.95 /1.30	Oil Sales.	12,190.73	89.28
	Roy NRI	0.00732400		Oil Production Tax:	877.74-	6.42-
				Net Income:	11,312.99	82.86
<b>Property: (193777) HARRISON 2-26 County: MC CLAIN, OK</b>						
<b>API: 3508721023</b>						
04/2018	GAS	\$/MCF.1.41	437.52-/4.81-	Gas Sales:	618.82-	6.80-
	Roy NRI	0.01098630		Gas Production Tax	39.64	0.49
				Net Income	579.18-	6.31-
<b>Property: (193777) HARRISON 2-26 County: MC CLAIN, OK</b>						
<b>API: 3508721023</b>						
04/2018	GAS	\$/MCF:1.52	437.52 /4.81	Gas Sales.	664.78	7.30
	Roy NRI.	0.01098630		Gas Production Tax	42.58-	0.52-
				Net Income.	622.20	6.78
<b>Property: (193777) HARRISON 2-26 County: MC CLAIN, OK</b>						
<b>API: 3508721023</b>						
05/2018	GAS	\$/MCF 1.64	418.44 /4.60	Gas Sales:	687.51	7.55
	Roy NRI	0.01098630		Gas Production Tax.	44.06-	0.54-
				Net Income	643.45	7.01
<b>Property: (193777) HARRISON 2-26 County: MC CLAIN, OK</b>						
<b>API: 3508721023</b>						

Rear Image

# CASILLAS OPERATING 7-25-18 CHECK STUBS

From: Casillas Operating, LLC  
 To: MARY & JAMES HARRISON FOUNDATION

For Checks Dated 07/25/2018  
 Account: 994480 Page 3

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
<b>Property: (193777) HARRISON 2-26 (Continued)</b>						
<b>API: 3508721023</b>						
05/2018	NGL	\$/BBL 0.65	3,649.54 /40.09	NGL Sales	2,387.32	26.23
	Roy NRI	0.01098630		NGL Production Tax	122.13-	1.51-
				Net Income:	2,265.19	24.72
<b>Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK</b>						
<b>API: 3508721044</b>						
04/2018	GAS	\$/MCF 1.39	269.69 /5.93-	Gas Sales	375.92-	8.26-
	Roy NRI	0.02197260		Gas Production Tax	24.35-	0.60-
				Net Income:	351.57-	7.66-
<b>Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK</b>						
<b>API: 3508721044</b>						
04/2018	GAS	\$/MCF 1.50	269.69 /5.93	Gas Sales	403.85	8.87
	Roy NRI:	0.02197260		Gas Production Tax	26.16-	0.64-
				Net Income	377.69	8.23
<b>Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK</b>						
<b>API: 3508721044</b>						
05/2018	GAS	\$/MCF 1.64	259.20 /5.70	Gas Sales	425.87	9.36
	Roy NRI	0.02197260		Gas Production Tax	27.59-	0.68-
				Net Income:	398.28	8.68
<b>Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK</b>						
<b>API: 3508721044</b>						
05/2018	NGL	\$/BBL 0.67	1,760.20 /38.68	NGL Sales	1,176.53	25.85
	Roy NRI	0.02197260		NGL Production Tax	59.64-	1.46-
				Net Income:	1,116.89	24.39
<b>Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK</b>						
<b>API: 3508721044</b>						
05/2018	OIL	\$/BBL 68.89	168.39 /3.70	Oil Sales:	11,601.00	254.90
	Roy NRI:	0.02197260		Oil Production Tax:	835.28-	18.35-
				Net Income:	10,765.72	236.55




For Inquiries about your account, please call 918-582-5310

Owner#	Check#/Date	Gross Revenue:	Working	Royalty	Deductions	Withholding	Pmt Amount
994480	65661	Check Totals:		599.54	41.95		557.59
	07/25/2018	2018 Totals:		5,209.96	363.56		4,846.40

Rear Image

# CASILLAS OPERATING 6-25-18 CHECK STUBS

## Front Image

THE KEY TO DOCUMENT SECURITY • HEAT ACTIVATED THUMB PRINT • ADDITIONAL SECURITY FEATURES INCLUDED • SEE BACK FOR DETAILS		
	<b>Casillas Operating, LLC</b> P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310	<b>Wells Fargo Bank, N.A.</b> Tulsa, Oklahoma 11-24/1210
		<b>063384</b>
<b>PAY</b> TO THE ORDER OF	Seven hundred twenty-seven dollars and 18 cents	
		<b>DATE</b> 06/25/2018
		<b>AMOUNT</b> \$**727.18*
		VOID AFTER 120 DAYS
	MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	 Authorized Signature
		
⑈063384⑈ ⑆121000248⑆ 4652655051⑈		

## Rear Image

# CASILLAS OPERATING 6-25-18 CHECK STUBS

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

11

063384

From	Casillas Operating, LLC				
To	MARY & JAMES HARRISON FOUNDA CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	Owner 994480	Check Date 06/25/2018	Check Amount \$727 18	Chk# W-63384

See Attached

*For Inquiries about your account, please call 918-582-5310*

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

063384

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**Rear Image**

# CASILLAS OPERATING 6-25-18 CHECK STUBS

From: Casillas Operating, LLC  
 To: MARY & JAMES HARRISON FOUNDATION

For Checks Dated 06/25/2018  
 Account: 994480 Page 1

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
<b>Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK</b>						
04/2018	GAS	\$/MCF 2.25	1,106 43 /0 49	Gas Sales	2,490 76	1 11
	Roy NRI	0 00044559		Gas Production Tax	179 38-	0.08-
				Net Income	2,311.38	1 03
<b>Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK</b>						
04/2018	NGL	\$/BBL 0.44	9,077 91 /4 05	NGL Sales	4,000 41	1 78
	Roy NRI	0 00044559		NGL Production Tax	287 83-	0 13-
				Net Income	3,712 58	1.65
<b>Property: (110824) HARRISON 1-30 County: MC CLAIN, OK</b>						
04/2018	GAS	\$/MCF 2.24	1,262 01 /27 73	Gas Sales	2,823 58	62 04
	Roy NRI	0.02197267		Gas Production Tax	203 35-	4 47-
				Net Income	2,620 23	57 57
<b>Property: (110824) HARRISON 1-30 County: MC CLAIN, OK</b>						
04/2018	NGL	\$/BBL 0 48	10,186 62 /223 83	NGL Sales	4,870 63	107 02
	Roy NRI	0.02197267		NGL Production Tax	350.44-	7.70-
				Net Income:	4,520.19	99.32
<b>Property: (111159) HARRISON 2-30 County: MC CLAIN, OK</b>						
04/2018	GAS	\$/MCF 2.26	299 65 /6.58	Gas Sales	678 52	14 91
	Roy NRI	0 02197266		Gas Production Tax:	48.87-	1 07-
				Net Income:	629.65	13 84
<b>Property: (111159) HARRISON 2-30 County: MC CLAIN, OK</b>						
04/2018	NGL	\$/BBL 0 45	3,254 67 /71.51	NGL Sales	1,462 63	32 14
	Roy NRI:	0 02197266		NGL Production Tax	105 23-	2.31-
				Net Income:	1,357 40	29.83
<b>Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK</b>						
04/2018	GAS	\$/MCF:2 21	871.90 /3 37	Gas Sales	1,930 34	7 46
	Roy NRI	0 00386671		Gas Production Tax	139.02-	0 53-
				Net Income:	1,791 32	6.93
<b>Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK</b>						
04/2018	NGL	\$/BBL 0 46	6,834.53 /26 43	NGL Sales	3,120.66	12.07
	Roy NRI	0.00386671		NGL Production Tax	224.53-	0 87-
				Net Income:	2,896.13	11.20
<b>Property: (193776) HARRISON 1-26 County: MC CLAIN, OK</b>						
04/2018	GAS	\$/MCF 1.42	741 95 /5.43	Gas Sales.	1,056 38	7 74
	Roy NRI	0 00732400		Gas Production Tax:	67.50-	0 56-
				Net Income:	988.88	7.18
<b>Property: (193776) HARRISON 1-26 County: MC CLAIN, OK</b>						
04/2018	NGL	\$/BBL 0 48	4,803 41 /35 18	NGL Sales	2,318 56	16 98
	Roy NRI	0.00732400		NGL Production Tax	113 14-	0 93-
				Net Income	2,205 42	16 05
<b>Property: (193776) HARRISON 1-26 County: MC CLAIN, OK</b>						
04/2018	OIL	\$/BBL 65 25	173 87 /1.27	Oil Sales.	11,345 49	83.09
	Roy NRI:	0 00732400		Oil Production Tax:	816 92-	5 98-
				Net Income:	10,528 57	77.11
<b>Property: (193777) HARRISON 2-26 County: MC CLAIN, OK</b>						
04/2018	GAS	\$/MCF:1 41	437.52 /4 81	Gas Sales:	618.82	6.80
	Roy NRI:	0.01098630		Gas Production Tax.	39 64-	0.49-
				Net Income	579 18	6.31
<b>Property: (193777) HARRISON 2-26 County: MC CLAIN, OK</b>						
04/2018	NGL	\$/BBL 0 58	3,937 91 /43 26	NGL Sales	2,298.06	25 25
	Roy NRI	0 01098630		NGL Production Tax.	122.82-	1 52-
				Net Income:	2,175.24	23.73
<b>Property: (193777) HARRISON 2-26 County: MC CLAIN, OK</b>						
04/2018	OIL	\$/BBL 65 25	171.20 /1 88	Oil Sales	11,171 26	122.73
	Roy NRI	0 01098630		Oil Production Tax	804 37-	8 84-
				Net Income	10,366.89	113.89
<b>Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK</b>						
04/2018	GAS	\$/MCF 1 39	269 69 /5.93	Gas Sales:	375 92	8 26
	Roy NRI	0 02197260		Gas Production Tax	24 35-	0 60-
				Net Income	351.57	7.66

Rear Image

# CASILLAS OPERATING 6-25-18 CHECK STUBS

From: Casillas Operating, LLC  
 To: MARY & JAMES HARRISON FOUNDATION

For Checks Dated 06/25/2018  
 Account: 994480 Page 2

11

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
<b>Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK</b>						
04/2018	NGL	\$/BBL 0 60	1,854 94 /40 76	NGL Sales	1,106.56	24.31
	Roy NRI	0 02197260		NGL Production Tax:	58.19-	1.42-
				Net Income:	1,048.37	22.89
<b>Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK</b>						
04/2018	OIL	\$/BBL 65 25	173 61 /3 81	Oil Sales.	11,328.52	248.92
	Roy NRI	0 02197260		Oil Production Tax:	815.70-	17.93-
				Net Income:	10,512.82	230.99

For Inquiries about your account, please call 918-582-5310.

Owner#	Check#/Date	Gross Revenue	Working	Royalty	Deductions	Withholding	Pmt Amount
994480	63384	Check Totals.		782.61	55.43		727.18
	06/25/2018	2018 Totals		4,610.42	321.61		4,288.81

Rear Image



# SHERIDAN PRODUCTION 11-23-18 CHECK STUBS

## Front Image

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4

<b>SHERIDAN</b>	SHERIDAN PRODUCTION COMPANY, LLC 1360 Post Oak Blvd, Suite 2500 Houston, TX 77056 Phone: (713) 548-1005	Wells Fargo Bank, N.A. San Francisco, CA 11-24/1210	No. <b>958363</b>
			DATE <b>11/23/2018</b>
			AMOUNT <b>\$***138.56</b>

PAY  
One Hundred Thirty Eight And 56/100 Dollars

TO THE ORDER OF **MARY AND JAMES HARRISON FOUNDATION  
CHARLES WILLIAM HARRISON JR ET AL TRUST  
BOKF NA AGENT  
PO BOX 1588  
TULSA, OK 74101-1588**

1388

BY: *Lisa A Stewart*  
Authorized Signature  
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## Rear Image

# SHERIDAN PRODUCTION 11-23-18 CHECK STUBS



SHERIDAN PRODUCTION COMPANY, LLC  
1360 Post Oak Blvd, Suite 2500  
Houston, TX 77056  
Phone: (713) 548-1005

4

000 0003780 00000000 001 002 01388 INS 0 0

Page 1 of 3

Date 11/23/2018

Check # 958363



**DETAIL STATEMENT ENCLOSED  
FOR REVENUE / ROYALTY PAYMENTS**

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**CONTINUED ON NEXT PAGE**

Rear Image

# SHERIDAN PRODUCTION 11-23-18 CHECK STUBS



SHERIDAN PRODUCTION COMPANY, LLC  
 1360 Post Oak Blvd, Suite 2500  
 Houston, TX 77056  
 Phone: (713) 548-1005

Page 2 of 3

Date 11/23/2018

Check # 958363

## DETAIL STATEMENT ENCLOSED FOR REVENUE / ROYALTY PAYMENTS

Owner No.	Owner Name	Date	Check No.	Pay Reg No.	Pay Amount
47044	MARY AND JAMES HARRISON FOUNDATION	11/23/2018	958363	1099336	\$138.56

GROSS INFORMATION								NET INFORMATION					
Date Prod	UOM	Interest	Type	BTU	PRICE	Volume	Value	Deductions / Additions	Net Amt	Volume	Value	Deductions / Additions	Net Amt

Property: 421025649		Name: HARRISON C 01 30T.2		County/State:		MCCLAIN/ OK							
09/18 G	MCF	0.01701066	RI	1.34	\$3.15	1,372.00	\$4,321.66	\$4.32	\$4,010.50	23.339	\$73.52	\$0.07/OKERB	\$68.22
								\$4.11					
								\$0.21					
								\$302.52					
09/18 G	MCF	0.00020824	RI	1.34	\$3.15	28,046.00	\$88,339.53	\$88.34	\$81,979.29	5.840	\$18.40	\$0.02/OKERB	\$17.07
								\$83.92					
								\$4.21					
								\$6,183.77					
09/18 G	MCF	0.00425210	RI	1.34	\$3.13	66.00	\$206.78	\$0.21	\$191.89	0.281	\$0.88	\$0.00/OKERB	\$0.82
								\$0.20					
								\$0.01					
								\$14.47					

Total Net for 421025649 \$92.80 \$6.69 \$86.11

Property: 421025650		Name: HARRISON D 01 30 1		County/State:		MCCLAIN/ OK							
09/18 G	MCF	0.01735317	RI	1.34	\$3.08	1,058.00	\$3,255.76	\$3.26	\$3,021.35	18.360	\$56.48	\$0.04/OKERB	\$52.45
								\$3.09					
								\$0.16					
								\$227.90					

Total Net for 421025650 \$56.48 \$4.03 \$52.45

A/R Netting \$0.00  
 Backup Withholding \$0.00

Total Check Net \$138.56

	Owner	Owner	Owner
	Gross	Net Deductions	Net Totals
CURRENT CHECK	\$149.28	\$10.72	\$138.56
YEAR TO DATE	\$1,747.07	\$125.17	\$1,621.90
No Remittance Remark			
DED/CODE - DEDUCTION			
INTEREST TYPE			
PRODUCT			

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Rear Image



# SHERIDAN PRODUCTION 10-26-18 CHECK STUBS

## Front Image

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**SHERIDAN** SHERIDAN PRODUCTION COMPANY, LLC  
1360 Post Oak Blvd, Suite 2500  
Houston, TX 77056  
Phone: (713) 548-1005

21  
Wells Fargo Bank, N.A.  
San Francisco, CA  
11-24/1210

No. **950497**

DATE **10/26/2018**

PAY  
One Hundred Forty One And 25/100 Dollars

AMOUNT **\$\*\*\*141.25**

1330  
TO THE ORDER OF **MARY AND JAMES HARRISON FOUNDATION  
CHARLES WILLIAM HARRISON JR ET AL TRUST  
BOKF NA AGENT  
PO BOX 1588  
TULSA, OK 74101-1588**

BY: *Lisa Ashward*  
Authorized Signature  
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SIGNATURE HAS A BLUE-GREEN BACKGROUND - BORDER CONTAINS MICROPRINTING MP

⑈0950497⑈ ⑆121000248⑆ 4123501488⑈

## Rear Image

# SHERIDAN PRODUCTION 10-26-18 CHECK STUBS



SHERIDAN PRODUCTION COMPANY, LLC  
1360 Post Oak Blvd, Suite 2500  
Houston, TX 77056  
Phone: (713) 548-1005

21

000 0003704 00000000 001 002 01330 INS 0 0

Page 1 of 3

Date 10/26/2018

Check # 950497



**DETAIL STATEMENT ENCLOSED  
FOR REVENUE / ROYALTY PAYMENTS**

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**CONTINUED ON NEXT PAGE**

**Rear Image**

# SHERIDAN PRODUCTION 10-26-18 CHECK STUBS



SHERIDAN PRODUCTION COMPANY, LLC  
 1360 Post Oak Blvd, Suite 2500  
 Houston, TX 77056  
 Phone: (713) 548-1005

Page 2 of 3

Date 10/26/2018

Check # 950497

## DETAIL STATEMENT ENCLOSED FOR REVENUE / ROYALTY PAYMENTS

Owner No.	Owner Name	Date	Check No.	Pay Reg No.	Pay Amount
47044	MARY AND JAMES HARRISON FOUNDATION	10/26/2018	950497	1090272	\$141.25

						<----- GROSS INFORMATION ----->				<----- NET INFORMATION ----->			
Date Prod	UCM	Interest	Type	BTU	PRICE	Volume	Value	Deductions / Additions	Net Amt	Volume	Value	Deductions / Additions	Net Amt

Property: 421025649		Name: HARRISON C 01 30T.2		County/State: MCCLAIN/ OK									
08/18 G	MCF	0.01701066	RI	1.34	\$3.15	1,376.00	\$4,338.85	\$4.34 \$4.12 \$0.21	\$4,026.46	23.407	\$73.81	\$0.07/OKERB \$0.07/OKEMTX \$0.00/OKEMPTX	\$68.50
08/18 G	MCF	0.00020824	RI	1.34	\$3.15	28,149.00	\$88,771.55	\$303.72 \$88.77 \$84.33 \$4.22	\$82,380.22	5.862	\$18.49	\$5.17/SEV \$0.02/OKERB \$0.02/OKEMTX \$0.00/OKEMPTX	\$17.16
08/18 G	MCF	0.00425210	RI	1.34	\$3.14	66.00	\$207.03	\$6,214.01 \$0.21 \$0.20 \$0.01 \$14.49	\$192.12	0.281	\$0.88	\$1.29/SEV \$0.00/OKERB \$0.00/OKEMTX \$0.00/OKEMPTX	\$0.82

Total Net for 421025649 \$93.18    \$6.70    \$86.48

Property: 421025650		Name: HARRISON D 01 30.1		County/State: MCCLAIN/ OK									
08/18 G	MCF	0.01735317	RI	1.34	\$3.09	1,100.00	\$3,396.12	\$3.40 \$3.23 \$0.17 \$237.73	\$3,151.59	19.088	\$58.98	\$0.04/OKERB \$0.04/OKEMTX \$0.00/OKEMPTX \$4.13/SEV	\$54.77

Total Net for 421025650 \$58.98    \$4.21    \$54.77

A/R Netting \$0.00  
 Backup Withholding \$0.00

Total Check Net \$141.25

	Owner	Owner	Owner
	Gross	Net Deductions	Net Totals
CURRENT CHECK	\$152.16	\$10.91	\$141.25
YEAR TO DATE	\$1,597.79	\$114.45	\$1,483.34

No Remittance Remark

DED/CODE - DEDUCTION INTEREST TYPE PRODUCT

000 0003705 000000000 002 002 01330 INS 0 0



Rear Image





# SHERIDAN PRODUCTION 9-26-18 CHECK STUBS

## Front Image

WARNING: THIS DOCUMENT CONTAINS SEVERAL DOCUMENT SECURITY FEATURES - DO NOT CASH IF THE WORD VOID IS VISIBLE - SEE REVERSE SIDE FOR LIST OF SECURITY FEATURES

<b>SHERIDAN</b>	SHERIDAN PRODUCTION COMPANY, LLC 9 Greenway Plaza, Suite 1300 Houston, TX 77046 Phone: (713) 548-1005	Wells Fargo Bank, N.A. San Francisco, CA 11-24/1210	No. <b>942204</b>
			DATE <b>09/26/2018</b>
PAY		AMOUNT	<b>****145.00</b>
	One Hundred Forty Five And No/100 Dollars		
TO THE ORDER OF	MARY AND JAMES HARRISON FOUNDATION CHARLES WILLIAM HARRISON JR ET AL TRUST BOKF NA AGENT PO BOX 1588 TULSA, OK 74101-1588	1633	BY: <i>Lisa A. Stewart</i>
			Authorized Signature NOT VALID OVER 180 DAYS <small>SIGNATURE HAS A BLUE-GREEN BACKGROUND - FONDSR CONTAINS MICROPRINTING MP</small>

⑈0942204⑈ ⑆121000248⑆ 4123501488⑈

## Rear Image

# SHERIDAN PRODUCTION 9-26-18 CHECK STUBS



SHERIDAN PRODUCTION COMPANY, LLC  
 9 Greenway Plaza, Suite 1300  
 Houston, TX 77046  
 Phone: (713) 548-1005

Page 2 of 3

Date 09/26/2018

Check # 942204

15

## DETAIL STATEMENT ENCLOSED FOR REVENUE / ROYALTY PAYMENTS

Owner No.	Owner Name	Date	Check No	Pay Reg No.	Pay Amount
47044	MARY AND JAMES HARRISON FOUNDATION	09/26/2018	942204	1080642	\$145.00

<----- GROSS INFORMATION ----->								<----- NET INFORMATION ----->					
Date Prod	UOM	Interest	Type	BTU	PRICE	Volume	Value	Deductions / Additions	Net Amt	Volume	Value	Deductions / Additions	Net Amt

Property: 421025649		Name: HARRISON C 01 30T.2		County/State: MCCLAIN/ OK									
07/18 G	MCF	0.01701066	RI	1.34	\$3.26	1,361.00	\$4,438.90	\$4.44 \$4.22 \$0.20	\$4,119.32	23.152	\$75.51	\$0.07/OKERB \$0.07/OKEXTX \$0.00/OKMPTX	\$70.09
07/18 G	MCF	0.00020824	RI	1.34	\$3.26	27,736.00	\$90,484.19	\$310.72 \$90.48 \$85.96 \$4.16	\$83,969.70	5.776	\$18.84	\$5.28/SEV \$0.02/OKERB \$0.02/OKEXTX \$0.00/OKMPTX	\$17.48
07/18 G	MCF	0.00425210	RI	1.34	\$3.24	66.00	\$214.15	\$6,333.89 \$0.21 \$0.20 \$0.01 \$14.99	\$198.74	0.281	\$0.91	\$1.32/SEV \$0.00/OKERB \$0.00/OKEXTX \$0.00/OKMPTX \$0.06/SEV	\$0.85

Total Net for 421025649 \$95.26    \$6.84    \$98.42

Property: 421025650		Name: HARRISON D 01 30.1		County/State: MCCLAIN/ OK									
07/18 G	MCF	0.01735317	RI	1.37	\$3.32	1,056.00	\$3,510.34	\$3.51 \$3.33 \$0.16 \$245.72	\$3,257.62	18.325	\$60.91	\$0.04/OKERB \$0.04/OKEXTX \$0.00/OKMPTX \$4.25/SEV	\$56.58

Total Net for 421025650 \$60.91    \$4.33    \$56.58

A/R Netting	\$0.00
Backup Withholding	\$0.00
<b>Total Check Net</b>	<b>\$145.00</b>

	Owner	Owner	Owner
	Gross	Net Deductions	Net Totals
CURRENT CHECK	\$156.17	\$11.17	\$145.00
YEAR TO DATE	\$1,445.63	\$103.54	\$1,342.09

No Remittance Remark  
 DED/CODE - DEDUCTION

INTEREST TYPE

PRODUCT



000 0004507 00000000 002 002 01533 INS 0 0

Rear Image



# SHERIDAN PRODUCTION 9-26-18 CHECK STUBS



SHERIDAN PRODUCTION COMPANY, LLC  
9 Greenway Plaza, Suite 1300  
Houston, TX 77046  
Phone: (713) 548-1005

000 0004506 00000000 001 002 01633 INS: 0 0

Page 1 of 3

Date 09/26/2018

Check # 942204

15



**DETAIL STATEMENT ENCLOSED  
FOR REVENUE / ROYALTY PAYMENTS**

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**CONTINUED ON NEXT PAGE**

**Rear Image**

# SHERIDAN PRODUCTION 8-24-18 CHECK STUBS

## Front Image

WARNING: THIS DOCUMENT CONTAINS SEVERAL DOCUMENT SECURITY FEATURES - DO NOT CASH IF THE WORD VOID IS VISIBLE - SEE REVERSE SIDE FOR LIST OF SECURITY FEATURES

<b>SHERIDAN</b>	SHERIDAN PRODUCTION COMPANY, LLC 9 Greenway Plaza, Suite 1300 Houston, TX 77046 Phone: (713) 548-1005	<i>10</i> Wells Fargo Bank, N.A. San Francisco, CA 11-24/1210	No. <b>934222</b>
			DATE <b>08/24/2018</b>
PAY			AMOUNT <b>\$***142.55</b>
One Hundred Forty Two And 55/100 Dollars			
TO THE ORDER OF	MARY AND JAMES HARRISON FOUNDATION CHARLES WILLIAM HARRISON JR ET AL TRUST BOKF NA AGENT PO BOX 1588 TULSA, OK 74101-1588	1275	BY: <i>Lisa Ashward</i>
			Authorized Signature NOT VALID OVER 180 DAYS <small>SIGNATURE HAS A BLUE-GREEN BACKGROUND - BORDER CONTAINS MICROPRINTING AP</small>

⑈0934222⑈ ⑆121000248⑆ 4123501488⑈

## Rear Image

# SHERIDAN PRODUCTION 8-24-18 CHECK STUBS



SHERIDAN PRODUCTION COMPANY, LLC  
9 Greenway Plaza, Suite 1300  
Houston, TX 77046  
Phone: (713) 548-1005

16

000 0003502 00000000 001 002 01275 INS 0 0

Page 1 of 3

Date 08/24/2018

Check # 934222



**DETAIL STATEMENT ENCLOSED  
FOR REVENUE / ROYALTY PAYMENTS**

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**CONTINUED ON NEXT PAGE**

Rear Image

# SHERIDAN PRODUCTION 8-24-18 CHECK STUBS



SHERIDAN PRODUCTION COMPANY, LLC  
 9 Greenway Plaza, Suite 1300  
 Houston, TX 77046  
 Phone: (713) 548-1005

Page 2 of 3

Date 08/24/2018

Check # 934222

## DETAIL STATEMENT ENCLOSED FOR REVENUE / ROYALTY PAYMENTS

Owner No.	Owner Name	Date	Check No.	Pay Reg No.	Pay Amount
47044	MARY AND JAMES HARRISON FOUNDATION	08/24/2018	934222	1071429	\$142.55

<----- GROSS INFORMATION ----->										<----- NET INFORMATION ----->			
Date Prod	UCM	Interest	Type	BTU	PRICE	Volume	Value	Deductions / Additions	Net Amt	Volume	Value	Deductions / Additions	Net Amt

Property: 421025649		Name: HARRISON C 01 30T.2		County/State: MCCLAIN/ OK									
06/18 G	MCF	0.01701066	RI	1.34	\$3.05	1,424.00	\$4,339.00	\$4.34 \$4.12 \$0.21 \$303.73	\$4,026.60	24.223	\$73.81	\$0.07/OKERB \$0.07/OKEXTX \$0.00/OKMPTX \$5.17/SEV	\$68.50
06/18 G	MCF	0.00020824	RI	1.34	\$3.05	29,077.00	\$88,611.73	\$88.61 \$84.18 \$4.36 \$6,202.82	\$82,231.76	6.055	\$18.45	\$0.02/OKERB \$0.02/OKEXTX \$0.00/OKMPTX \$1.29/SEV	\$17.12
06/18 G	MCF	0.00425210	RI	1.34	\$3.03	71.00	\$215.46	\$0.22 \$0.20 \$0.01 \$15.08	\$199.95	0.302	\$0.92	\$0.00/OKERB \$0.00/OKEXTX \$0.00/OKMPTX \$0.06/SEV	\$0.86

Total Net for 421025649 \$93.18 \$6.70 \$86.48

Property: 421025650		Name: HARRISON D 01 30.1		County/State: MCCLAIN/ OK									
06/18 G	MCF	0.01735317	RI	1.37	\$3.12	1,116.00	\$3,477.67	\$3.48 \$3.30 \$0.17 \$243.44	\$3,227.28	19.366	\$60.35	\$0.04/OKERB \$0.04/OKEXTX \$0.00/OKMPTX \$4.20/SEV	\$56.07

Total Net for 421025650 \$60.35 \$4.28 \$56.07

A/R Netting	\$0.00
Backup Withholding	\$0.00
<b>Total Check Net</b>	<b>\$142.55</b>

	Owner	Owner	Owner
	Gross	Net Deductions	Net Totals
CURRENT CHECK	\$153.53	\$10.98	\$142.55
YEAR TO DATE	\$1,289.46	\$92.37	\$1,197.09
No Remittance Remark			
DED/CODE - DEDUCTION		INTEREST TYPE	PRODUCT

000 0003503 00000000 002 002 01275 INS 0 0



Rear Image





# SHERIDAN PRODUCTION 7-26-18 CHECK STUBS

## Front Image

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**SHERIDAN** SHERIDAN PRODUCTION COMPANY, LLC  
9 Greenway Plaza, Suite 1300  
Houston, TX 77046  
Phone: (713) 548-1005

Wells Fargo Bank, N.A.  
San Francisco, CA  
11-24/1210

14

No. **926584**

DATE **07/26/2018**

AMOUNT **\$\*\*\*162.82**

PAY  
One Hundred Sixty Two And 82/100 Dollars

TO THE ORDER OF  
MARY AND JAMES HARRISON FOUNDATION  
CHARLES WILLIAM HARRISON JR ET AL TRUST  
BOKF NA AGENT  
PO BOX 1588  
TULSA, OK 74101-1588

1415

BY: *Lisa A. Stewart*  
Authorized Signature  
NOT VALID OVER 180 DAYS

SIGNATURE HAS A BLUE-GREEN BACKGROUND - BORDER CONTAINS MICROPRINTED "MP"

⑈0926584⑈ ⑆121000248⑆ 4123501488⑈

## Rear Image

# SHERIDAN PRODUCTION 7-26-18 CHECK STUBS



SHERIDAN PRODUCTION COMPANY, LLC  
9 Greenway Plaza, Suite 1300  
Houston, TX 77046  
Phone: (713) 548-1005

14

000 0003869 00000000 001 002 01415 INS 0 0

Page 1 of 3

Date 07/26/2018

Check # 926584



**DETAIL STATEMENT ENCLOSED  
FOR REVENUE / ROYALTY PAYMENTS**

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**CONTINUED ON NEXT PAGE**

Rear Image

# SHERIDAN PRODUCTION 7-26-18 CHECK STUBS



SHERIDAN PRODUCTION COMPANY, LLC  
 9 Greenway Plaza, Suite 1300  
 Houston, TX 77046  
 Phone: (713) 548-1005

Page 2 of 3

Date 07/26/2018

Check # 926584

## DETAIL STATEMENT ENCLOSED FOR REVENUE / ROYALTY PAYMENTS

Owner No	Owner Name	Date	Check No	Pay Reg No.	Pay Amount
47044	MARY AND JAMES HARRISON FOUNDATION	07/26/2018	926584	1062602	\$162.82

GROSS INFORMATION								NET INFORMATION					
Date Prod	UCM	Interest	Type	BTU	PRICE	Volume	Value	Deductions / Additions	Net Amt	Volume	Value	Deductions / Additions	Net Amt

Property: 421025649		Name: HARRISON C 01 30T.2		County/State:		MCCLAIN/ OK							
05/18 G	MCF	0.01701066	RI	1.34	\$3.23	1,472.00	\$4,756.83	\$4.76	\$4,414.35	25.040	\$80.92	\$0.08/OKERB	\$75.10
								\$4.52			\$0.07/OKEMTX		
								\$0.22			\$0.00/OKEMPTX		
								\$332.98			\$5.67/SEV		
05/18 G	MCF	0.00020824	RI	1.34	\$3.23	30,108.00	\$97,312.06	\$97.31	\$90,305.94	6.270	\$20.26	\$0.02/OKERB	\$18.80
								\$92.45			\$0.02/OKEMTX		
								\$4.52			\$0.00/OKEMPTX		
								\$6,811.84			\$1.42/SEV		
05/18 G	MCF	0.00425210	RI	1.34	\$3.22	71.00	\$228.49	\$0.23	\$212.04	0.302	\$0.97	\$0.00/OKERB	\$0.90
								\$0.22			\$0.00/OKEMTX		
								\$0.01			\$0.00/OKEMPTX		
								\$15.99			\$0.07/SEV		

Total Net for 421025649 \$102.15 \$7.35 \$94.80

Property: 421025650		Name: HARRISON D 01 30.1		County/State:		MCCLAIN/ OK							
05/18 G	MCF	0.01735317	RI	1.37	\$3.31	1,275.00	\$4,221.12	\$4.22	\$3,917.22	22.125	\$73.24	\$0.06/OKERB	\$68.02
								\$4.01			\$0.05/OKEMTX		
								\$0.19			\$0.00/OKEMPTX		
								\$295.48			\$5.11/SEV		

Total Net for 421025650 \$73.24 \$5.22 \$68.02

A/R Netting \$0.00  
 Backup Withholding \$0.00

Total Check Net \$162.82

	Owner Gross	Owner Net Deductions	Owner Net Totals
CURRENT CHECK	\$175.39	\$12.57	\$162.82
YEAR TO DATE	\$1,135.93	\$81.39	\$1,054.54

No Remittance Remark  
 DED/CODE - DEDUCTION

INTEREST TYPE

PRODUCT

000 0003870 00000000 002 002 01415 NS 0 0




Rear Image



# SUNOCO PARTNERS 11-22-18 CHECK STUBS

## Front Image

SHADED AREA MUST GRADUALLY CHANGE FROM BLUE AT TOP TO GREEN AT BOTTOM

 SUNOCO PARTNERS MARKETING & TERMINALS L P  
1300 Main, 9th Floor  
Houston, TX 77002

3

62-22/311  
Date: 11/23/2018  
Check #: 0091123446


**Pay Exactly** \*\*One Thousand Five Hundred Eighty-Nine and 80/100 -US Dollars \*\*

**Amount**  
\$\*\*\*\*1,589.80

TO THE ORDER OF MARY & JAMES HARRISON FNDATION  
C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT

1588

WELLS FARGO BANK, N.A.

  
Authorized Signer

⑈0091123446⑈ ⑆031100225⑆ 2079980023181⑈

## Rear Image

# SUNOCO PARTNERS 11-22-18 CHECK STUBS

DA0749



SUNOCO PARTNERS MARKETING & TERMINALS LP  
1300 Main, 9th Floor  
Houston, TX 77002

Page 2 of 2

*W*

Owner MARY & JAMES HARRISON FNDATION      Owner Number 0102427549      Payment Date 11/23/2018      Payment Number 0091123446

County	State	Sales Date		Volume	Average	Property	Property	Owner	Owner	Adj	Adj	Owner			
Lease Name	Lease Number	MH/YY	Product	BBL/MCF	Price	Gross Value	State Tax	Net Value	Interest	TI	Gross Value	State Tax	Code	Value	Net Value
MCCLAZN	OK														
HARRISON #3-30	0171730000	09/18	GAS	64 00	2 849	182 37	13 13	169 24	0	025043900	RI	4 57	0 33		4 24
HARRISON A 3-36	0072460000	10/18	OIL	1,425 40	68 809	98,081 32	7,061 95	91,019 37	0	014548440	RI	1,436 74	103 44		1,333 30
SLIVER 1-35	0092480000	10/18	OIL	179 79	68 809	12,371 29	890 74	11,480 55	0	021972660	RI	271 83	19 57		252 26
<b>Totals</b>											<b>1,713.14</b>	<b>123.34</b>		<b>1,589 80</b>	

INTEREST TYPES(TI)  
RI - ROYALTY INTEREST


79,861

Rear Image

# SUNOCO PARTNERS 10-23-18 CHECK STUBS

## Front Image

SHADED AREA MUST GRADUALLY CHANGE FROM BLUE AT TOP TO GREEN AT BOTTOM

	SUNOCO PARTNERS MARKETING & TERMINALS L P P. O. BOX 5090 SUGAR LAND, TX 77487-5090	14	62-22/311 Date: 10/23/2018 Check #: 0091086197
---	--	----	--



  

<b>Pay Exactly</b>	<b>**One Thousand Two Hundred Fifty-Three and 35/100 -US Dollars **</b>	<b>Amount</b> <b>\$****1,253.35</b>
--------------------	---	--

TO THE ORDER OF	MARY & JAMES HARRISON FNDATION C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT
-----------------	--

WELLS FARGO BANK, N.A.	1588		 Authorized Signer
------------------------	------	---	--

⑈0091086197⑈ ⑆031100225⑆ 2079980023181⑈

## Rear Image

# SUNOCO PARTNERS 10-23-18 CHECK STUBS

DA0749

SUNOCO PARTNERS MARKETING & TERMINALS LP  
 P O BOX 5090  
 SUGAR LAND, TX 77487-5090



Page 2 of 2

Owner MARY & JAMES HARRISON FNDATION      Owner Number 0102427549      Payment Date 10/23/2018      Payment Number 0091086197

County	State	Sales Date	Volume	Average	Property	Property	Owner	Owner	Adj	Adj	Owner				
Lease Name	Lease Number	MM/YY	Product	BBL/PCF	Price	Gross Value	State Tax	Net Value	Interest	TI	Gross Value	State Tax	Code	Value	Net Value
MCCLAIN	OK														
HARRISON #3-30	0171730000	08/18	GAS	334.00	2.769	925.11	66.62	858.49	0	025043900	RI	23.17		1.67	21.50
HARRISON A 3-36	0072460000	07/18	OIL						0	014648440	RI		3C		
HARRISON A 3-36	0072460000	09/18	OIL	1,059.75	68.158	72,230.00	5,200.70	67,030.10	0	014648440	RI	1,058.07		76.18	981.89
SLIVER 1-35	0092480000	09/18	OIL	179.86	68.158	12,258.96	882.67	11,376.29	0	021972660	RI	269.36		19.40	249.96
<b>Totals</b>											<b>1,350.60</b>	<b>97.25</b>			<b>1,253.35</b>

INTEREST TYPES(TI)  
 RI - ROYALTY INTEREST

ADJUSTMENT CODES  
 3C - RECEPTION POINT CHANGE

80,593


Rear Image



# SUNOCO PARTNERS 9-24-18 CHECK STUBS

## Front Image

SHADED AREA MUST GRADUALLY CHANGE FROM BLUE AT TOP TO GREEN AT BOTTOM

	SUNOCO PARTNERS MARKETING & TERMINALS L P P.O. BOX 5090 SUGAR LAND, TX 77487-5090	21	62-22/311 Date: 09/24/2018 Check #: 0091049542
---	---	----	--


**Pay Exactly** \*\*One Thousand Five Hundred Ninety-Five and 84/100 -US Dollars \*\*

**Amount**  
\$\*\*\*\*\*1,595.84

TO THE ORDER OF MARY & JAMES HARRISON FNDATION  
C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT

1588

WELLS FARGO BANK, N.A.

  
Authorized Signer

⑈0091049542⑈ ⑆031100225⑆ 2079980023181⑈

## Rear Image

# SUNOCO PARTNERS 9-24-18 CHECK STUBS

DA0749

SUNOCO PARTNERS MARKETING & TERMINALS LP  
 P O BOX 5090  
 SUGAR LAND, TX 77487-5090



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Page 2 of 2

Owner MARY & JAMES HARRISON FNDATION      Owner Number 0102427549      Payment Date 09/24/2018      Payment Number 0091049542

County	State	Sales Date	Volume	Average	Property	Property	Owner	Owner	Adj	Adj	Owner				
Lease Name	Lease Number	MM/YY	Product	BBL/MCF	Price	Gross Value	State Tax	Net Value	Interest	TI	Gross Value	State Tax	Code	Value	Net Value
MCCLAIN	OK														
HARRISON #3-30	0171730000	07/18	GAS	348 00	2 773	965 22	69 51	895 71	0	025043900	RI	24 18	1 74		22 44
HARRISON A 3-36	0072460000	08/18	OIL	1,237 00	65 890	81,506 32	5,060 71	75,637 61	0	014648440	RI	1,193 94	85 97		1,107 97
SLIVER 1-35	0092480000	08/18	OIL	346 43	65 890	22,826 39	1,643 57	21,182 82	0	021972660	RI	501 56	36 13		465 43
<b>Totals</b>											<b>1,719.68</b>	<b>123.84</b>		<b>1,595.84</b>	

INTEREST TYPES(TI)  
 RI - ROYALTY INTEREST


89.155

Rear Image

# SUNOCO PARTNERS 8-23-18 CHECK STUBS

## Front Image

SHADED AREA MUST GRADUALLY CHANGE FROM BLUE AT TOP TO GREEN AT BOTTOM


	SUNOCO PARTNERS MARKETING & TERMINALS L P P. O. BOX 5090 SUGAR LAND, TX 77487-5090	62-22/311 Date: 08/23/2018 Check #: 0091011618
---	--	--

**Pay Exactly \*\*Two Thousand Five Hundred Twenty-Five and 92/100 -US Dollars \*\***

**Amount**  
**\$\*\*\*\*2,525.92**

TO THE ORDER OF MARY & JAMES HARRISON FNDATION  
C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT

**1588**

  
Authorized Signer

WELLS FARGO BANK, N.A.

⑈0091011618⑈ ⑆031100225⑆ 2079980023181⑈

## Rear Image

# SUNOCO PARTNERS 8-23-18 CHECK STUBS

DA0749

84,505



SUNOCO PARTNERS MARKETING & TERMINALS LP  
P O BOX 5090  
SUGAR LAND, TX 77487-5090

13

Page 1 of 2

**Forwarding Service Requested**



020353 R3K3TTI  
MARY & JAMES HARRISON FNDATION  
C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT  
P O BOX 1588  
TULSA OK 74101



Date 08/23/2018  
Check # 0091011618  
Payment Amount 2,525.92  
Owner #. 0102427549

For inquiries call 281-637-6358 or email [ROYALTYHOTLINE@sunocologistics.com](mailto:ROYALTYHOTLINE@sunocologistics.com)

If your address has changed, please detach and return to the address above

Owner Number 0102427549

Name MARY & JAMES HARRISON FNDATION

Address line 1 \_\_\_\_\_

Address line 2 \_\_\_\_\_

City \_\_\_\_\_ State / Province \_\_\_\_\_ Postal / Zip \_\_\_\_\_

PLEASE DIRECT INQUIRIES TO OUR  
OFFICE AT PO BOX 5090,  
SUGAR LAND, TX 77487. ONLINE  
AT [WWW.SUNOCOLOGISTICS.COM](http://WWW.SUNOCOLOGISTICS.COM)

PLEASE DETACH BEFORE DEPOSITING CHECK

Rear Image

# SUNOCO PARTNERS 8-23-18 CHECK STUBS

DA0749



SUNOCO PARTNERS MARKETING & TERMINALS LP  
 P O BOX 5090  
 SUGAR LAND, TX 77487-5090

Page 2 of 2

13

Owner MARY & JAMES HARRISON FNDATION      Owner Number. 0102427549      Payment Date 08/23/2018      Payment Number:- 0091011618

County	State	Sales Date	Volume	Average	Property	Property	Owner	Owner	Adj	Adj	Owner				
Lease Name	Lease Number	MM/YY	Product	BBL/MCF	Price	Gross Value	State Tax	Net Value	Interest	TI	Gross Value	State Tax	Code	Value	Net Value
MCCLAIN	OK														
HARRISON #3-30	0171730000	06/18	GAS	313 00	2 574	837 11	60 29	776 82	0 025043900	RI	20 97	1 51			19 46
HARRISON A 3-36	0072460000	07/18	OIL	1,598 18	68 987	110,253 79	7,938 33	102,315 46	0 014648440	RI	1,615 05	116 29			1,498 76
SLIVER 1-35	0092480000	07/18	OIL	716 37	68 987	49,420 28	3,558 31	45,861 97	0 021972660	RI	1,085 89	78 19			1,007 70
<b>Totals</b>											<b>2,721.91</b>	<b>195.99</b>			<b>2,525 92</b>

INTEREST TYPES(TI)  
 RI - ROYALTY INTEREST


84,507

Rear Image

# SUNOCO PARTNERS 7-23-18 CHECK STUBS

## Front Image

SHADED AREA MUST GRADUALLY CHANGE FROM BLUE AT TOP TO GREEN AT BOTTOM

	SUNOCO PARTNERS MARKETING & TERMINALS L P P. O. BOX 5090 SUGAR LAND, TX 77487-5090	5	62-22/311 Date: 07/23/2018 Check #: 0090974341
---	--	---	--


  

<b>Pay Exactly</b> **Seven Hundred Thirty-Three and 54/100 -US Dollars **	<b>Amount</b> \$*****733.54
---	--------------------------------

TO THE ORDER OF	MARY & JAMES HARRISON FNDATION C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT
-----------------	--

WELLS FARGO BANK, N.A.	1588	 Authorized Signer
------------------------	------	--

⑈009097434⑈ ⑆03⑆100225⑆2079980023⑆18⑆⑈

## Rear Image

# SUNOCO PARTNERS 7-23-18 CHECK STUBS

DA0749

101,763



SUNOCO PARTNERS MARKETING & TERMINALS LP  
P O BOX 5090  
SUGAR LAND, TX 77487-5090

Page 1 of 2

5

**Forwarding Service Requested**



023895 R3K3TTK  
MARY & JAMES HARRISON FNDATION  
C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT  
P O BOX 1588  
TULSA OK 74101



Date: 07/23/2018  
Check # 0090974341  
Payment Amount 733.54  
Owner #: 0102427549

For inquiries call 281-637-6358 or email [ROYALTYHOTLINE@sunocologistics.com](mailto:ROYALTYHOTLINE@sunocologistics.com)

If your address has changed, please detach and return to the address above

Owner Number 0102427549

Name MARY & JAMES HARRISON FNDATION

Address line 1 \_\_\_\_\_

Address line 2 \_\_\_\_\_

City \_\_\_\_\_ State / Province \_\_\_\_\_ Postal / Zip \_\_\_\_\_

PLEASE DIRECT INQUIRIES TO OUR  
OFFICE AT PO BOX 5090,  
SUGAR LAND, TX 77487. ONLINE  
AT [WWW.SUNOCOLOGISTICS.COM](http://WWW.SUNOCOLOGISTICS.COM)

PLEASE DETACH BEFORE DEPOSITING CHECK

**Rear Image**

# SUNOCO PARTNERS 7-23-18 CHECK STUBS

DA0749



SUNOCO PARTNERS MARKETING & TERMINALS LP  
 P O BOX 5090  
 SUGAR LAND, TX 77487-5090

5

Page 2 of 2

Owner. MARY & JAMES HARRISON FNDATION      Owner Number 0102427549      Payment Date 07/23/2018      Payment Number 0090974341

County	State	Sales Date		Volume	Average	Property	Property	Owner	Owner	Adj	Adj	Owner			
Lease Name	Lease Number	MM/YY	Product	BBL/MCF	Price	Gross Value	State Tax	Net Value	Interest	TI	Gross Value	State Tax	Code	Value	Net Value
MCCLAIN		OK													
HARRISON #3-30	0171730000	05/18	GAS	324 00	2 744	889 18	64 02	825 16	0	025043900	RI	22 27	1 60		20 67
HARRISON A 3-36	0072460000	06/18	OIL	528 54	65 350	34,540 10	2,487 01	32,053 09	0	014648440	RI	595 96	36 44		469 52
SLIVER 1-35	0092480000	06/18	OIL	182 62	65 350	11,934 22	859 31	11,074 91	0	021972660	RI	262 23	18 88		243 35
<b>Totals</b>											<b>790.46</b>	<b>56.92</b>		<b>733.54</b>	

INTEREST TYPES(TI)  
 RI - ROYALTY INTEREST

101,765


Rear Image



# SUNOCO PARTNERS 6-22-18 CHECK STUBS

## Front Image

SHADED AREA MUST GRADUALLY CHANGE FROM BLUE AT TOP TO GREEN AT BOTTOM

	SUNOCO PARTNERS MARKETING & TERMINALS L P P.O. BOX 5090 SUGAR LAND, TX 77487-5090	62-22/311 Date: 06/22/2018 Check #: 0090932635
--	---	--


  

<b>Pay Exactly</b> **One Thousand Eight Hundred Twenty-Six and 97/100 -US Dollars **	<b>Amount</b> \$****1,826.97
--	---------------------------------

TO THE ORDER OF	MARY & JAMES HARRISON FNDATION C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT
-----------------	--

WELLS FARGO BANK, N.A.	#1588	 Authorized Signer
------------------------	-------	--

⑈0090932635⑈ ⑆031100225⑆ 2079980023181⑈

## Rear Image

# SUNOCO PARTNERS 6-22-18 CHECK STUBS

DA0749

94,161

SUNOCO PARTNERS MARKETING & TERMINALS LP  
P O BOX 5090  
SUGAR LAND, TX 77487-5090

Page 1 of 2

**Forwarding Service Requested**



022477 R3K3TTJ  
MARY & JAMES HARRISON FNDATION  
C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT  
P O BOX 1588  
TULSA OK 74101



Date: 06/22/2018  
Check # 0090932635  
Payment Amount. 1,826.97  
Owner # 0102427549

For inquiries call 281-637-6358 or email [ROYALTYHOTLINE@sunocologistics.com](mailto:ROYALTYHOTLINE@sunocologistics.com)

If your address has changed, please detach and return to the address above

Owner Number 0102427549

Name MARY & JAMES HARRISON FNDATION

Address line 1 \_\_\_\_\_

Address line 2 \_\_\_\_\_

City \_\_\_\_\_ State / Province \_\_\_\_\_ Postal / Zip \_\_\_\_\_

PLEASE DIRECT INQUIRIES TO OUR  
OFFICE AT PO BOX 5090,  
SUGAR LAND, TX 77487. ONLINE  
AT [WWW.SUNOCOLOGISTICS.COM](http://WWW.SUNOCOLOGISTICS.COM)

PLEASE DETACH BEFORE DEPOSITING CHECK

Rear Image

# SUNOCO PARTNERS 6-22-18 CHECK STUBS

DA0749



SUNOCO PARTNERS MARKETING & TERMINALS LP  
 P O BOX 5090  
 SUGAR LAND, TX 77487-5090

Page 2 of 2

Owner MARY & JAMES HARRISON FNDATION      Owner Number. 0102427549      Payment Date 06/22/2018      Payment Number 0090932635

County	State	Sales Date	Volume	Average	Property	Property	Owner	Owner	Adj	Adj	Owner				
Lease Name	Lease Number	MM/YY	Product	BBL/MCF	Price	Gross Value	State Tax	Net Value	Interest	TI	Gross Value	State Tax	Code	Value	Net Value
MCCLAIN	OK														
HARRISON #3-30	0171730000	04/18	GAS	291 00	2 541	739 72	53 26	686 46	0 025043900	RI	18 52	1 33			17 19
HARRISON A 3-36	0872460000	05/18	OIL	1,426 51	67 970	96,961 27	6,981 37	89,979 90	0 014648440	RI	1,420 33	102 26			1,318 07
SLIVER 1-35	0892480000	05/18	OIL	354 77	67 970	24,114 06	1,736 23	22,377 83	0 021972660	RI	529 06	38 15			491 71
<b>Totals</b>											<b>1,968.71</b>	<b>141.74</b>			<b>1,826 97</b>

INTEREST TYPES(TI)  
 RI - ROYALTY INTEREST

94.153

Rear Image



THURSDAY, JANUARY 31 • 1:00 PM

# DIVISION ORDERS



800.451.2709  
**SchraderAuction.com**

 **SCHRADER**  
Real Estate and Auction Company, Inc.

# DIVISION ORDERS

RECEIVED

JUN 20 2011

REVISED  
DIVISION ORDER

TO: CHESAPEAKE OPERATING, INC., PAYOR  
PO BOX 18498  
OKLAHOMA CITY, OK 73154

Acc. # 110888076  
Admin/BR OKMTR BOKF NA TRANSACTION NO 01 656311  
Asset F 4127216 etal PREPARED BY: MVBSK  
Date Mailed JUL 06 2011

This agreement is made and entered into on the 13TH day of May, 2011.

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil, gas and related liquid hydrocarbons produced from the property described below:

MARY & JAMES HARRISON FDN	CHARLES JR, ROBERT, DAVID & JOHN HARRISON TRSTS BOKF NA AGT PO BOX 1588 TULSA OK 741010000
110824 HARRISON 1-30	PRODUCING N/2 NW/4 SECTION 30-5N-3MC CLAIN OK
111159 HARRISON 2-30	PRODUCING N/2 NW/4 SECTION 30-5N-3MC CLAIN OK
154246 QEP'S HARRISON B 3-31	PRODUCING NW/4 SECTION 31-5N-3W MC CLAIN OK
154276 LOUTHAN 1-19	PRODUCING S/2 SW/4 SECTION 19-5N-3MC CLAIN OK

SEE EXHIBIT ATTACHED TO AND MADE A PART OF THIS DIVISION ORDER

DIVISION OF INTEREST

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each Interest owner ("Owner") who executes this agreement:

**TERMS OF SALE:** The undersigned will be paid in accordance with the division of interest set out above. The payor shall pay all parties at the price agreed to by the operator for oil and gas to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities in the oil.

**PAYMENT:** From the effective date, payment is to be made monthly by payor's check, based on this division of interest, for all runs within 60 days after the end of the month of production and for gas within 90 days after the end of the month of production from the property listed above, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100.00 may be accrued before disbursement until the total amount equals \$100.00, or until July 31st of each year, whichever occurs first. However, the Payor may hold accumulated proceeds of less than \$10.00 until production ceases, or the Payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.

**INDEMNITY:** The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

**DISPUTE; WITHHOLDING OF FUNDS:** If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

**TERMINATION:** Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

**NOTICES:** The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs. Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party. In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under the laws of this state.

WITNESS	SIGNATURE OF INTEREST OWNER	Tax ID: <span style="background-color: black; color: black;">XXXXXXXXXX</span>
<p>WITNESS: <i>Lauren Davis</i></p> <p>WORK PHONE NUMBER: ( ) ( ) ( ) ( ) ( ) ( )</p> <p>HOME PHONE NUM ( ) ( ) ( ) ( ) ( ) ( )</p>	<p>MARY &amp; JAMES HARRISON FOUNDATION</p> <p>- BOKF, NA, Agent</p> <p>- P. O. Box 1588</p> <p>- Tulsa, OK 74101</p> <p>By: <i>Trent A. Bauich</i></p> <p>Trent A. Bauich Senior Vice President Managing Director, Mineral Management</p>	

Failure to furnish your Social Security/Tax I.D. number will result in withholding of your production until received by payor.

F:\DO-DEPT\MATES\TRANSFER.DOC

Revised: May 4, 1998

If any provisions contained herein conflict with any provisions in the lease, the provisions in the lease shall prevail. Only such deductions as stipulated in the Oil & Gas Lease shall have effect.

PLEASE SIGN AND RETURN

Please pay monthly when amount payable equals \$75.00 or more and not less than once monthly regardless of amount due.

994481

# DIVISION ORDERS

## REVISED DIVISION ORDER

TO: CHESAPEAKE OPERATING, INC., PAYOR  
P.O. BOX 18496  
OKLAHOMA CITY, OK 73154

TRANSACTION NO. 01 656311  
PREPARED BY: MVASEK

This agreement is made and entered into on the 13TH day of May, 2011.

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil, gas and related liquid hydrocarbons produced from the property described below:

193776	HARRISON 1-26	PRODUCING SE/4 SE/4 SECTION 26-5N-MC CLAIN	OK
193777	HARRISON 2-26	PRODUCING SW/4 SE/4 SECTION 26-5N-MC CLAIN	OK
193886	THOMPSON 1-35	PRODUCING NW/5 NE/4 SECTION 35-5N-MC CLAIN	OK
193887	THOMPSON 2-35	PRODUCING NE/4 NE/4 SECTION 35-5N-MC CLAIN	OK

SEE EXHIBIT ATTACHED TO AND MADE A PART OF THIS DIVISION ORDER

### DIVISION OF INTEREST

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("Owner") who executes this agreement:

**TERMS OF SALE:** The undersigned will be paid in accordance with the division of interest set out above. The payor shall pay all parties at the price agreed to by the operator for oil and gas to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities in the oil.

**PAYMENT:** From the effective date, payment is to be made monthly by payor's check, based on this division of interest, for oil runs within 60 days after the end of the month of production and for gas within 90 days after the end of the month of production from the property listed above, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100.00 may be accrued before disbursement until the total amount equals \$100.00, or until July 31st of each year, whichever occurs first. However, the Payor may hold accumulated proceeds of less than \$10.00 until production ceases, or the Payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.

**INDEMNITY:** The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

**DISPUTE; WITHHOLDING OF FUNDS:** If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

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**NOTICES:** The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs. Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party. In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under the laws of this state.

WITNESS	SIGNATURE OF INTEREST OWNER
---------	-----------------------------

Tax ID: XXXXXXXXXX

MARY & JAMES HARRISON FOUNDATION  
BOKF, NA, Agent  
- P. O. Box 1588  
- Tulsa, OK 74101

WITNESS: *Lauren Davis*

By: *Trent A. Baulch*

WORK PHONE NUMBER: ( )	HOME PHONE NUM ( )
---------------------------	-----------------------

Trent A. Baulch  
Senior Vice President  
Managing Director, Mineral Management

Failure to furnish your Social Security/Tax I.D. number will result in withholding tax in accordance with federal law, and any tax withheld will not be refundable by payor.

# DIVISION ORDERS

WELA3872 GLOBAL REVENUE DOJ CHANGE

APPLIED

PAGE 1  
6:19:15 5/13/11  
By: Date:

TRANSACTION LOG NUMBER: 01 656311 MADAMS  
FROM: 656311 J JAMES HARRISON TR 1  
TO: 994488 MARY & JAMES HARRISON 1,00000000

EFF CORR 4/11 PROD TRANSFER INTEREST TO PARTY BELOW PLACING IN PA STATUS PER  
RECORDED QUITCLAIM HEARAL DRED.

Interest Transferred  
Suspense Redistributed  
Rebook  
Pay Code Changes  
Approved  
Supervisor Comment

PROPERTY	DIV NAME	ESL	DATE CHANGED	OWNER	SQ OWNER NAME	DUADMS	INTEREST	ACTION	INT TYP	ENVY	TOTAL LIMIT INT.
110624	002 HARRISON 1-30 MC CLAIN , OKLAHOMA	18	5/13/11 HVASEK	656311	00 J JAMES HARRISON TR 12-29-97		.02197267	DLT	2	ROY PA	
					TOTAL INTEREST FOR DLTS:		.02197267				
					994488 00 MARY & JAMES HARRISON FWH		.02197267	ADD	2	ROY PA	.02197267
					TOTAL INTEREST FOR ADDS:		.02197267				4112726
111159	002 HARRISON 2-30 MC CLAIN , OKLAHOMA	18	5/13/11 HVASEK	656311	00 J JAMES HARRISON TR 12-29-97		.02197266	DLT	2	ROY PA	
					TOTAL INTEREST FOR DLTS:		.02197266				
					994488 00 MARY & JAMES HARRISON FWH		.02197266	ADD	2	ROY PA	.02197266
					TOTAL INTEREST FOR ADDS:		.02197266				4112727
154246	002 OEP'S HARRISON B 1-31 MC CLAIN , OKLAHOMA	18	5/13/11 HVASEK	656311	00 J JAMES HARRISON TR 12-29-97		.00007819	DLT	3	OVE PA	
					TOTAL INTEREST FOR DLTS:		.00007819				
					994488 00 MARY & JAMES HARRISON FWH		.00007819	ADD	3	OVE PA	.00007819
					TOTAL INTEREST FOR ADDS:		.00007819				4113888
154276	002 LOUTHAN 1-19 MC CLAIN , OKLAHOMA	NR	5/13/11 HVASEK	656311	00 J JAMES HARRISON TR 12-29-97		.00386671	DLT	2	ROY PA	
					TOTAL INTEREST FOR DLTS:		.00386671				
					994488 00 MARY & JAMES HARRISON FWH		.00386671	ADD	2	ROY PA	.00386671
					TOTAL INTEREST FOR ADDS:		.00386671				4113859
193776	002 HARRISON 1-26 MC CLAIN , OKLAHOMA	NR	5/13/11 HVASEK	656311	00 J JAMES HARRISON TR 12-29-97		.00732400	DLT	2	ROY PA	
					TOTAL INTEREST FOR DLTS:		.00732400				



# DIVISION ORDERS

MR13822 GLOBAL REVENUE CODE CHANGE

APPL150

PAGE 2  
 4:19:16 5/11/11  
 By: [Signature]

TRANSACTION LOG NUMBER: 01 656311 MADAMS  
 FROM: 656311 J JAMES HARRISON TR 1  
 TO: 994480 MARY & JAMES HARRISON 1.00000000

SEE CURR 4/11 PROD TRANSFER INTEREST TO PARTY BEING PLACING IN PA STATUS PER  
 RECORDED OUTCLAIM MINERAL DEED.

Income Transferred  
 Suspense Redistributed  
 Rebook  
 Toy Code Changes  
 Approved  
 Supervisor Comment

PROPERTY	DEV NAME	DOX	DATE CHANGED	OWNER ID	OWNER NAME	BURDEN	INTEREST	ACTION	INT TYP	PAY	TOTAL UNIT INT.
193776	002 HARRISON 1-26	NR	5/11/11	HWASEK	994480 00 MARY & JAMES HARRISON F0N		.00732400	ADD	2 ROY	PA	.00732400
					TOTAL INTEREST FOR ADDS:		.00732400				4112734
193777	002 HARRISON 2-26 MC CLAIM, OKLAHOMA	NR	5/11/11	HWASEK	656311 00 J JAMES HARRISON TR 12-29-97		.01098630	DLT	2 ROY	PA	
					TOTAL INTEREST FOR DLTs:		.01098630				
					994480 00 MARY & JAMES HARRISON EDN		.01098630	* ADD	2 ROY	PA	.01098630
					TOTAL INTEREST FOR ADDS:		.01098630				4112735
193885	002 THOMPSON 1-35 MC CLAIM, OKLAHOMA	NR	5/11/11	HWASEK	656311 00 J JAMES HARRISON TR 12-29-97		.02197300	* DLT	2 ROY	PA	
					TOTAL INTEREST FOR DLTs:		.02197300				
					994480 00 MARY & JAMES HARRISON F0N		.02197300	* ADD	2 ROY	PA	.02197300
					TOTAL INTEREST FOR ADDS:		.02197300				4112736
193886	002 THOMPSON 1-35 MC CLAIM, OKLAHOMA	NR	5/11/11	HWASEK	656311 00 J JAMES HARRISON TR 12-29-97		.02197300	DLT	2 ROY	PA	
					TOTAL INTEREST FOR DLTs:		.02197300				
					994480 00 MARY & JAMES HARRISON F0N		.02197300	ADD	2 ROY	PA	.02197300
					TOTAL INTEREST FOR ADDS:		.02197300				4112736
193887	002 THOMPSON 2-35 MC CLAIM, OKLAHOMA	NR	5/11/11	HWASEK	656311 00 J JAMES HARRISON TR 12-29-97		.02197260	DLT	2 ROY	PA	
					TOTAL INTEREST FOR DLTs:		.02197260				
					994480 00 MARY & JAMES HARRISON F0N		.02197260	ADD	2 ROY	PA	.02197260
					TOTAL INTEREST FOR ADDS:		.02197260				4112737

# DIVISION ORDERS

WELB3822 GLOBAL REVENUE DOT CHANGE

APPLIED

PAGE 3  
8:19:16 5/13/11  
By: Date:

TRANSACTION LOG NUMBER: 01 656311 WAFMS  
FROM: 656311 J JAMES HARRISON TR 1  
TO: 994480 MARY & JAMES HARRISON 1.00000000

EFF CLEAR 4/11 PROD TRANSFER INTEREST TO PARTY BELOW PLACING TH PA STATUS PER  
RECORDED QUITCLAIM MINERAL DEED.

Interest Transferred  
Suspense Redistributed  
Rebook  
Pay Code Changes

Approved  
Supervisor Comment

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

PROPERTY	DIV NAME	DOT	DATE CHANGED	OWNER	SQ OWNER NAME	SUBSUNS	INTEREST	ACTION	INT TVC	PAY	TOTAL UNIT INT.
193887	002 THOMPSON 2-35 MC CLAIN , OKLAHOMA	19	5/13/11 MVALSEK	656311 00	J JAMES HARRISON TR 12-19-97		.02157260	DEL	2 ROY	PA	
					TOTAL INTEREST FOR ULTS:		.02157260				
				994480 00	MARY & JAMES HARRISON FOM		.02157260	ADD	2 ROY	PA	.02157260
					TOTAL INTEREST FOR ADDS:		.02157260				4112737

# DIVISION ORDERS

RECEIVED

MAY 26 2011

Adapted from NADOA Model Form Division Order (Adopted 9/95)

Order # 1038 20130  
Adm/BK 1038 20130  
Asset E 4112727  
Date Mailed JUN 15 2011

## DIVISION ORDER

by ~~Return this~~ Division Order to:  
David Stroup 918-491-4306

DATE: 5-24-2011  
EFFECTIVE DATE: Last Settlement

KAISER-FRANCIS OIL COMPANY  
PO BOX 21468  
TULSA OK 74121-1468

LEASE NO: 13538  
LEASE NAME: Harrison 2-30  
DESCRIPTION: Sec. 30, 5N-3W  
COUNTY/STATE: McClain County, OK

OPERATOR: Kaiser Francis Oil Co.      Production: Oil:       Gas:       Other:

OWNER NO.	OWNER NAME & ADDRESS	DECIMAL INTEREST
0005940	Mary & James Harrison Foundation Charles W. Harrison, Jr. et al Trustees BOKF NA Agent P.O. Box 1588 Tulsa, OK 74101	.0109863 RI (oil) .0109862 RI (gas)

The interests shown reflect 100% of the interests formerly held by the J. James Harrison Trust (5970000).

The undersigned certifies the ownership of their decimal interest in production or proceeds as described above payable by Kaiser-Francis Oil Company (Payor).

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

From the effective date, payment is to be made monthly by Payor's check, based on this division of interest. Payments of less than \$100 may be accrued before disbursement until the amount equals \$100 or more, or until twelve month's proceeds accumulate, whichever occurs first. However, the Payor may hold accumulated proceeds of less than \$10 until production ceases or the Payor's responsibility for making payment for production ceases, whichever occurs first.

\$25.00

This Division Order does not amend any Lease or Operating Agreement between the undersigned and the Lessee or Operator, or any other contracts for the purchase of oil and/or gas.

In addition to the terms and conditions of this Division Order, the undersigned and/or Payor may have certain statutory rights under the laws of the state in which the Property is located.

WITNESS OR ATTEST:

SIGNATURE OF INTEREST OWNER:

WITNESS: Lauren Davis

MARY & JAMES HARRISON FOUNDATION  
BOKF, NA, Agent  
P. O. Box 1588  
Tulsa, OK 74101

By: Trent A. Baulch  
Trent A. Baulch  
Senior Vice President  
Managing Director, Mineral Management

TELEPHONE NUMBER: \_\_\_\_\_

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 28% tax withholding which will not be refundable by Payor.

ALTERATIONS TO NAME OF THE OWNER OR INTEREST CREDITED TO ANY OWNER MUST BE ACCOMPANIED BY A COPY OF THE RECORDED LEGAL INSTRUMENT DOCUMENTING THAT RECORD TITLE HAS BEEN CHANGED ACCORDINGLY.

\*PLEASE EXECUTE AND RETURN THIS COPY\*

If any provisions contained herein conflict with any provisions in the lease, the provisions in the lease shall prevail. Only such deductions as stipulated in the Oil & Gas Lease shall have effect.

Please pay monthly when amount payable equals \$100 or more and not less than the monthly amount due.

# DIVISION ORDERS

RECEIVED

JUN 06 2011

## TRANSFER ORDER

Acct. # 1019882012  
Adm/BK OMI-BOK-20  
Asset E 4112728, F4112729  
Date Mailed JUN 27 2011

by \_\_\_\_\_

TO: SHERIDAN PRODUCTION CO LLC  
2100 ONE WILLIAMS CENTER  
TULSA, OK 74172

Effective Date: March 1, 2011  
Date: June 2, 2011

The undersigned hereby certifies the ownership of their decimal interest in production or proceeds payable by Sheridan Production Company LLC in proportions hereinafter stated, in all production from the property described on the attached Exhibit A.

Until further written notice, Sheridan is hereby authorized to make payment of and/or give credit for all proceeds derived therefrom as stated on the attached Exhibit A.

Sheridan shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice. Sheridan is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Sheridan any amount attributable to an interest to which the undersigned is not entitled. Sheridan may accrue proceeds until the total amount equals ~~one hundred dollars,~~ \$25.<sup>00</sup> or pay once a year, or as required by applicable state statute.

This Transfer Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

The Owners expressly waive any claim against Sheridan for any and all amounts owed to the Owners from any third party for Oil or Gas produced from the Lands prior to the effective date hereof.

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 28% tax withholding and will not be refundable by Payor.

Transferor

Owners Sign Below

J JAMES HARRISON TRUST  
BANK OF OKLAHOMA SUCCESSOR  
TRUSTEE

Transferee

Owners Sign Below  
(Correct Address if n

MARY AND JAMES H  
FOUNDATION  
CHARLES WILLIAM H  
AL TRUSTEES  
BOKF NA AGENT  
PO BOX 1588  
TULSA, OK 74101  
US

MARY & JAMES HARRISON FOUNDATION  
BOKF, NA, Agent  
P. O. Box 1588  
Tulsa, OK 74101

By: Trent A Baulch  
Trent A. Baulch  
Senior Vice President  
Managing Director, Mineral Management

# DIVISION ORDERS

## TRANSFER ORDER

### Exhibit "A"

This Exhibit "A" is attached to and made a part thereof that certain Transfer Order date March 1, 2011

Property No. Owner No.	LDO DOI	Property Name and Legal Description Credit To	Product	Interest
421025648		HARRISON C-1-30 L SYCAMOR S2,SE4 SECTION,30-5N-33W,MCCLAIN.CO.		

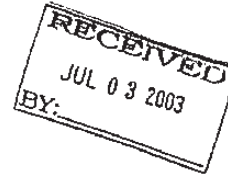
**Chaparral**  
Energy, L.L.C.

AL

June 30, 2003

Bank of Oklahoma N.A., Trustee  
ATTN: Arthella Blalock, Title Analyst  
PO Box 3499  
Tulsa, OK 74101

RE: Harrison #1-36 (383600)  
Section 36-5N-4W  
Lindsay Deese Unit (907000)  
Sections 23-26, 5N-4W  
McClain County, OK



Dear Arthella:

In connection with documentation you have provided, we have prepared the enclosed Amended Division Order for your review and execution. We also need a copy of the Durable Power of Attorney which authorized J. James Harrison to resign on behalf of Mary W. Harrison.

Please sign in the space provided, making sure to have your signature witnessed and to include address and taxpayer information.

Upon receipt of the fully executed Amended Division Order and the additional required document, we will make the transfer and place this interest in line for payment.

If you have any questions, please let us know.

Sincerely,

**CHAPARRAL ENERGY, LLC**

*Cheryl K. Andrews*

Cheryl K. Andrews  
Landman/Division Order Analyst

Enclosures

# DIVISION ORDERS

RECEIVED

## DIVISION ORDER CONTRACT

SONP - OFF-OWING JUN 09 2011

by [Signature]  
TO: Sunoco Partners Marketing & Terminals L.P.  
PO Box 5090  
Sugar Land, TX 77487-5090

Acct. # 110882012 Property No. SEE ATTACHED JC  
Adm/BK Cont: BOK 120  
Asset E 4119730261 05/19/2011  
Date Mailed JUL 06 2011  
Effective MAY 01, 2011

The undersigned, severally and not jointly, certifies it is the owner of the interest set out below of all the oil defined herein to include condensate, produced from the property described as:

Operator: SEE ATTACHED  
Property Name:  
County: State:  
Legal Description:

\*\*\*\*\* PLEASE \*\*\*\*\*  
RETURN ALL PAGES OF THE ATTACHED EXHIBIT  
WITH YOUR EXECUTED DIVISION ORDER  
THANK YOU  
\*\*\*\*\* PLEASE \*\*\*\*\*

TAX ID./SOC. SEC. NO.	OWNER NO.	PAYEE	DIVISION OF INTEREST
[REDACTED]	0102427549	MARY & JAMES HARRISON FNDATION C/O BANK OF OKLAHOMA, NA AGENT P O BOX 1588 TULSA, OKLAHOMA 74101	SEE ATTACHED

THIS CONTRACT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR.

The following provisions apply to all interest owners ("owner") who execute this contract:

**DELEGATION:** The owner <sup>certifies</sup> represents that it has delegated to the Lessee or Operator full authority to sell and deliver, and to Sunoco Partners Marketing & Terminals L.P. ("Sunoco Mktg.") or its agent the right to receive, on such terms and conditions as the Lessee or Operator or his designee may determine, all oil produced from the described property and allocable to the interest of the owner as set forth herein. For the purpose of this provision, "Lessee" means the Lessee of the lease under which interest is owned, its successors or assigns and "Operator" means the operator of the described property, at the time the oil is sold.

**PAYMENT:** From the effective date, payment is to be made monthly by Sunoco Mktg. based on this Division of Interest for oil run during the preceding calendar month from the property listed above, less taxes required by law to be deducted and paid by Sunoco Mktg. as purchaser. Payments of less than ~~500.00~~ <sup>100.00</sup> month may be accrued before disbursement until the total amount equals ~~500.00~~ <sup>325.00</sup> or more. Amounts greater than \$10.00 will be released at least annually. <sup>325.00</sup>  
The owner agrees to indemnify and hold Sunoco Mktg. harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney's fees or judgements. In connection with any suit affecting the owners interest to which Sunoco Mktg. is made a Party.

**DISPUTE/WITHHOLDING OF FUNDS:** If a suit is filed affecting the interest of the owner, written notice shall be given to Sunoco Mktg. by the owner together with a copy of the complaint or petition filed.

In the event of a claim or dispute affecting title to the division of interest credited herein, Sunoco Mktg. is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

**CANCELLATION/REVOCAION:** Cancellation or revocation of this contract shall be effective on the first day of that month commencing thirty (30) days after receipt of written notice of such cancellation or revocation to Sunoco Mktg.

**NOTICES:** The owner agrees to notify Sunoco Mktg. in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest shall be binding upon Sunoco Mktg. until the recorded copy of the Instrument of change, or documents satisfactorily evidencing such change, are furnished to Sunoco Mktg. at the time the change occurs.

Any change of interest shall be made effective on the first day of the month following receipt of such notice by Sunoco Mktg.

All correspondence regarding this contract shall be furnished to the add:

Tax ID: [REDACTED]

MARY & JAMES HARRISON FOUNDATION  
BOKF, NA, Agent  
P. O. Box 1588  
Tulsa, OK 74101

If any provisions contained herein conflict with any provisions in the lease, the provisions in the lease shall prevail. Only such deductions as stipulated in the Oil & Gas Lease shall have effect

Witnesses: \_\_\_\_\_ Signature of Interest Own

By: [Signature]  
Trent A. Baulch  
Senior Vice President  
Managing Director, Mineral Management

WITNESS: [Signature]

[Signature]

Please pay monthly when amount payable equals 500.00 or more and not less than once annually regardless of amount due

result in withholding tax in accordance with federal law, and

# DIVISION ORDERS

THIS DISPLAY IS PART OF THE DIVISION ORDER. PLEASE DO NOT DETACH.  
EFFECTIVE 2011/05/01 JCE

----- FROM -----

COMPANY NUMBER: 420  
OWNER NUMBER: 0101417608  
TAX-ID/SSN: ██████████  
NAME & ADDRESS: J JAMES HARRISON TRUST  
BANK OF OKLAHOMA SUCC TTEE  
PO BOX 1588  
TULSA OKLAHOMA

----- TO -----

COMPANY NUMBER: 420  
OWNER NUMBER: 0102427549  
TAX-ID/SSN: ██████████  
NAME & ADDRESS: MARY & JAMES HARRISON FNDATION  
C/O BANK OF OKLAHOMA, NA AGENT  
P O BOX 1588  
TULSA OKLAHOMA

-----  
DEC INTEREST IT

+  
PROPERTY: 0171730000 00 .0250439000 RI  
PROPERTY NAME: HARRISON #3-30  
OPERATOR: PENNER ENERGY INC 4112730  
COUNTY: MCCLAIN  
STATE: OK  
LEGAL: W/2 SW/4 OF SECTION 30-5N-3W

PROPERTY: 0189690000 00 .0146482000 RI  
PROPERTY NAME: HARRISON 'A' 1 4113878  
OPERATOR: LANCE RUFFEL OIL & GAS CORP  
COUNTY: MCCLAIN  
STATE: OK  
LEGAL: SECTION 36-5N-4W

PROPERTY: 0189800000 00 .0219726000 RI  
PROPERTY NAME: THOMPSON #1-35 4112736  
OPERATOR: LANCE RUFFEL OIL & GAS CORP  
COUNTY: MCCLAIN  
STATE: OK  
LEGAL: S/2 NE/4 SECTION 35-5N-4W

PROPERTY: 0191110000 00 .0146482000 RI  
PROPERTY NAME: HARRISON A2-H1 4112725  
OPERATOR: LANCE RUFFEL OIL & GAS CORP  
COUNTY: MCCLAIN  
STATE: OK  
LEGAL: SE/4 SW/4 SECTION 36-5N-4W

# DIVISION ORDERS

8037178 / MED / med  
706Y / 026450 / 1085963

( KEEP THIS COPY FOR YOUR RECORDS )

## COMPOSITE DIVISION ORDER

To: Plains Marketing L.P.  
P.O. Box 4648  
Houston, TX 77210-4648

Property Name: SEE EXHIBIT 'A'  
Operator: SEE EXHIBIT 'A'  
County and State: SEE EXHIBIT 'A'  
Production: OIL / CONDENSATE ( GAS )

Date: 03/27/2018  
Property Descr: SEE EXHIBIT 'A'  
Effective 7 A.M.: SEE EXHIBIT 'A'  
Decimal Interest: SEE EXHIBIT 'A'  
Type of Interest: SEE EXHIBIT 'A'

Owner Number  
**1085963**  
Property Number:  
**01913994, et al**

Owner Name: MARY & JAMES HARRISON FDN  
and Address: BOKF NAAGENT  
PO BOX 1588  
TULSA, OK 74101

MARY & JAMES HARRISON FDN  
BOKF NAAGENT  
PO BOX 1588  
TULSA, OK 74101

[Correspondence Address]

[Remittance Address]

The undersigned severally and not jointly certifies the ownership of their decimal interest in production or proceeds as described above payable by Plains Marketing, L.P. (hereinafter called "Payor").

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to reimburse Payor any amount attributable to an interest to which the undersigned is not entitled. Unless otherwise required by law, Payor shall not be required to pay interest on payments withheld due to a title dispute or adverse claim.

Payments of less than \$25.00 may be accrued before disbursement until the total amount equals \$25.00 or more, or until December 31 of each year, whichever occurs first.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

The undersigned will be paid in accordance with the division of interests set out above. As to oil and/or condensate, the Payor shall pay all parties at the price agreed to by the operator for all and/or condensate to be sold pursuant to this division order. Payor shall compute quantity and make corrections for gravity and temperature and make deductions for impurities. As to gas, the undersigned will be paid in accordance with the division of interest set forth herein. The Payor will pay all parties for their respective interest in the gas proceeds paid to Payor by the operator for disbursement at the price and upon the terms agreed to by the operator for the gas marketed by the operator. Payor is a disbursement service provider only and does not purchase the gas nor take title to the gas. The operator is responsible for marketing gas produced from the property described in the attached property description. Payor does not assume any obligations of the lessee or operator under any oil and gas lease, gas sales contract or other agreement to which Payor is not a party.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Special Clauses/Requirements: If applicable, see Exhibit 'A'.

Owner Social Security # \_\_\_\_\_  
or Taxpayer ID #: \_\_\_\_\_  
Owner Daytime Telephone #: \_\_\_\_\_  
Owner FAX #: \_\_\_\_\_  
Email Address: \_\_\_\_\_

Owner BY: \_\_\_\_\_  
Signature: \_\_\_\_\_  
OWNER #: 1085963

Signature of two \_\_\_\_\_  
Witnesses/Attest \_\_\_\_\_

TITLE: \_\_\_\_\_

FEDERAL LAW REQUIRES YOU TO FURNISH YOUR SOCIAL SECURITY OR TAXPAYER IDENTIFICATION NUMBER.  
FAILURE TO COMPLY WILL RESULT IN 24% TAX WITHHOLDING AND WILL NOT BE REFUNDABLE BY PAYOR.

ACCT # 619882012  
ASSET # 4112732  
4112731

RET'D APR 05 2018



# DIVISION ORDERS

a037178 / MED / mod

( KEEP THIS COPY FOR YOUR RECORDS )

## EXHIBIT 'A'

PROPERTY	OPERATOR NAME	LEASE NAME	COUNTY/PARISH, ST
01 913994	BRENT BAKER OIL & GAS INC INACTIVE	HARRISON E 1-30	MC CLAIN,OK
01 914642	BRENT BAKER OIL & GAS INC	HARRISON INVESTMENTS 1-30	MC CLAIN,OK

THE INTEREST HERETOFORE CREDITED TO THE FOLLOWING OWNERS:

OWNER	NAME
0715918	J JAMES HARRISON TRUST BANK OF OKLAHOMA SUCC TRUSTEE

SHALL BE CREDITED AND PAID AS SET FORTH BELOW:

OWNER: 1085963								
	PROPERTY	INTEREST	TYPE	PAY ST	EFFECTIVE	MEMO	CLAUSES	REQUIREMENTS
1085963 MARY & JAMES HARRISON FDN BOKF NA AGENT PO BOX 1588 TULSA, OK 74101	01 913994	0.02197270 ✓	RI	8A	03/01/2018	180327003103	1	N/A
	01 914642	0.02197270 ✓	RI	8A	03/01/2017	180327003003	1	N/A
<p><b>CLAUSES</b></p> <p>1 THIS COMPOSITE DIVISION ORDER WAS PREPARED PURSUANT TO A RECORDED CONVEYANCE DATED APRIL 14, 2011 FROM THE TRUSTEE OF THE J JAMES HARRISON TRUST AS PROVIDED TO THIS OFFICE BY CORRESPONDENCE DATED MARCH 23, 2018.</p>								

	PROPERTY	INTEREST	TYPE	PAY ST	EFFECTIVE	MEMO
0715918 J JAMES HARRISON TRUST BANK OF OKLAHOMA SUCC TRUSTEE P O BOX 3499 TRUST NO 618874010 TULSA, OK 74101	ALL	0.00000000	NO INTEREST			

# DIVISION ORDERS

---

## PROPERTY DESCRIPTIONS

01 913994

ALL OF LOT 2 & THE SE/4 NW/4 SECTION 30,  
TOWNSHIP 5 NORTH, RANGE 3 WEST, CONTAINING  
79.72 ACRES, MORE OR LESS, MCCLAIN COUNTY,  
OKLAHOMA.

01 914642

S/2 NW/4 SECTION 30, TOWNSHIP 5 NORTH,  
RANGE 3 WEST, MCCLAIN COUNTY, OKLAHOMA.

LIMITED TO PRODUCTION OBTAINED FROM THE  
WELLBORE ONLY OF THE HARRISON INVESTMENTS  
1-30 WELL AND FROM THE SURFACE OF THE EARTH  
TO THE BASE OF THE SYCAMORE FORMATION.

# DIVISION ORDERS

RECEIVED

JUN 06 2011

## TRANSFER ORDER

Acct. # 619882012  
Adm/BK CMT-BOK-20  
Asset E 4112728 E 4112729  
Date Mailed JUN 21 2011

by \_\_\_\_\_

TO: SHERIDAN PRODUCTION CO LLC  
2100 ONE WILLIAMS CENTER  
TULSA, OK 74172

Effective Date: March 1, 2011  
Date: June 2, 2011

The undersigned hereby certifies the ownership of their decimal interest in production or proceeds payable by Sheridan Production Company LLC in proportions hereinafter stated, in all production from the property described on the attached Exhibit A.

Until further written notice, Sheridan is hereby authorized to make payment of and/or give credit for all proceeds derived therefrom as stated on the attached Exhibit A.

Sheridan shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice. Sheridan is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Sheridan any amount attributable to an interest to which the undersigned is not entitled. Sheridan may accrue proceeds until the total amount equals ~~one hundred dollars,~~ \$25.00 or pay once a year, or as required by applicable state statute.

This Transfer Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

The Owners expressly waive any claim against Sheridan for any and all amounts owed to the Owners from any third party for Oil or Gas produced from the Lands prior to the effective date hereof.

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 28% tax withholding and will not be refundable by Payor.

Transferor

Owners Sign Below

J JAMES HARRISON TRUST  
BANK OF OKLAHOMA SUCCESSOR  
TRUSTEE

Transferee

Owners Sign Below  
(Correct Address if n

MARY AND JAMES H  
FOUNDATION  
CHARLES WILLIAM H  
AL TRUSTEES  
BOKF NA AGENT  
PO BOX 1588  
TULSA, OK 74101  
US

MARY & JAMES HARRISON FOUNDATION  
BOKF, NA, Agent  
P. O. Box 1588  
Tulsa, OK 74101

By: Trent A Baulch  
Trent A. Baulch  
Senior Vice President  
Managing Director, Mineral Management

# DIVISION ORDERS

## TRANSFER ORDER

Exhibit "A" ;

This Exhibit "A" is attached to and made a part thereof that certain Transfer Order date March 1, 2011

Property No. Owner No.	LDO DOI	Property Name and Legal Description Credit To	Product	Interest
421025648		HARRISON C-1-30 L SYCAMOR S2 SE4 SECTION 30-5N-3W, MCCLAIN CO, OK		
47044	15457	MARY AND JAMES HARRISON FOUNDATIO CHARLES WILLIAM HARRISON JR ET AL TR	ALL	0.02147100-RJ
421025649		HARRISON C 1-30 U HART S2 SE4 SECTION 30-5N-3W, MCCLAIN CO, OK		
47044	15456	MARY AND JAMES HARRISON FOUNDATIO CHARLES WILLIAM HARRISON JR ET AL TR	ALL	0.02147100-RJ
421025650		HARRISON D 1-30 E2 SW4 SECTION 30-5N-3W, MCCLAIN CO, OK		
47044	15458	MARY AND JAMES HARRISON FOUNDATIO CHARLES WILLIAM HARRISON JR ET AL TR	ALL	0.01735317-RJ

Initial

THURSDAY, JANUARY 31 • 1:00 PM

# SOURCE TITLE DOCUMENTS



800.451.2709  
**SchraderAuction.com**

**SCHRADER**  
Real Estate and Auction Company, Inc.

# SOURCE TITLE DOCUMENTS

MCCLAIN COUNTY, OKLAHOMA  
PREPARED BY & RETURN TO:  
Bank of Oklahoma, N.A.  
Attn: Stephanie Johnson  
\* P. O. Box 2300  
Tulsa, OK 74102-9904

1-2011-003318 Book 2002 Pg: 777  
04/20/2011 9:00 am Page(s) 777-779  
Fee: \$ 17.00 Doc: \$ 0.00  
Phyllis Bennett - McClain County Clerk  
State of Oklahoma

12-  
By PB Deputy  
Return to:

Bank of Oklahoma



## QUITCLAIM MINERAL DEED

WHEREAS, J. James Harrison and Mary W. Harrison, as Co-Trustees, established the J. James Harrison Trust on December 29, 1997, and should they be unable to serve named Bank of Oklahoma, N.A., as Successor Trustee;

WHEREAS, J. James Harrison resigned as Trustee on September 4, 2002;

WHEREAS, Mary W. Harrison died on June 24, 2008;

NOW THEREFORE, KNOW ALL MEN BY THESE PRESENTS:

THAT **BOKF, NA, FORMERLY BANK OF OKLAHOMA, N.A., SUCCESSOR TRUSTEE OF THE J. JAMES HARRISON TRUST**, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, deliver and quitclaim unto:

**Mary and James Harrison Foundation  
Charles William Harrison, Jr., Robert Theodore Harrison,  
David Bishop Harrison, and John Josiah Harrison, Trustees  
BOKF, NA, formerly Bank of Oklahoma, N.A., Agent  
P.O. Box 1588  
Tulsa, OK 74101**

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described in Exhibit "A", attached hereto and made a part of, situated in McClain County, State of Oklahoma, and including but not limited to any and all after-discovered mineral interests situated in said County and State, whether or not said lands and/or interests be omitted from or incorrectly described; together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

EXEMPT DOCUMENTARY STAMP TAX OS TITLE 68, ARTICLE 32, SECTION 3202, PARAGRAPH 4.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the herein described property.

GRANTOR MAKES NO REPRESENTATIONS, OR WARRANTIES FOR ANY

# SOURCE TITLE DOCUMENTS

1-2011-0032 Book 2002 Pg: 778  
04/20/2011 10:00 am Page(s) 777-779  
Fee: \$ 17.00 Doc: \$ 0.00  
Phyllis Bennett - McClain County Clerk  
State of Oklahoma

PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE HERETO DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS WHICH MAY OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "AS-IS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is Grantor's intent to convey all of its right, title and interest in the property described herein to Grantee.

GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.

TO HAVE AND TO HOLD the property described above with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

WITNESS Grantor's hand this 14<sup>th</sup> day of April, 2011.

**BOKF, NA, FORMERLY BANK OF OKLAHOMA, N.A., SUCCESSOR TRUSTEE OF THE J. JAMES HARRISON TRUST**

WITNESS:

Karen L. Holstine  
Karen L. Holstine, Assistant Cashier



By: Trent A. Baulch  
Trent A. Baulch,  
Senior Vice President  
Managing Director, Mineral Management  
BOKF, NA, Trustee

\*\*\*\*\*

STATE OF OKLAHOMA }  
  } § CORPORATE ACKNOWLEDGMENT  
COUNTY OF TULSA                    }

Before me, the undersigned authority, on this 14<sup>th</sup> day of April, 2011, personally appeared Trent A. Baulch and Karen L. Holstine, known to me to be the identical persons who subscribed the name of BOKF, NA, formerly Bank of Oklahoma, N.A., Successor Trustee of the J. James Harrison Trust, to the foregoing instrument as its Senior Vice President & Managing Director and Assistant Cashier, respectively, and acknowledged to me that they had willingly made and executed it as their free and voluntary act and deed and as the free and voluntary act and deed of such national banking association, as such Trustee, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.



Arthella Blalock  
Notary Public

# SOURCE TITLE DOCUMENTS

1:2011-003318 Book 2002 Pg: 779  
04/20/2011 8:00 am Page(s) 777-779  
Fee: \$ 17.00 Doc: \$ 0.00  
Phyllis Bennett - McClain County Clerk  
State of Oklahoma

## EXHIBIT "A"

This Exhibit "A" is attached to and made a part of that certain Quitclaim Mineral Deed, dated April 14, 2011, between BOKF, NA, formerly Bank of Oklahoma, N.A., Successor Trustee of the J. James Harrison Trust, as GRANTOR, and Mary and James Harrison Foundation, as GRANTEE.

### MCCLAIN COUNTY, OKLAHOMA

- Lots 3 & 4; South 19.77 acres of Lot 2 of Section 19, Township 5 North, Range 3 West;
- SW/4; SE/4; S/2 NE/4; SE/4 SE/4 NW/4 of Section 25, Township 5 North, Range 4 West;
- S/2 S/2 SE/4; NW/4 SW/4 SE/4; E/2 SW/4 particularly described by metes and bounds as follows: Beginning at a point at the SE corner of the SW/4 of Section 26, Township 5 North, Range 4 West, thence running due North for a distance of 2100 feet; thence running South 30° 7 minutes West for a distance of 400 feet; thence running South 15° 11 minutes West for a distance of 1500 feet to the South line of said SW/4 of Section 26, thence running due East along the South line of said SW/4 of Section 26 for a distance of 680 feet to the place of beginning, and containing 15.9 acres
- SE/4 SE/4; S/2 NE/4 SE/4; NW 9.82 acres of Lot 3; NE/4 SW/4; East 20 acres of Lot 3; SW 9.8 acres of Lot 3; Lot 4; West 18 acres of SE/4 SW/4; W/2 NW/4 SE/4; E/2 SE/4 SW/4; East 2 acres of W/2 SE/4 SW/4; W/2 SW/4 SE/4; SE/4 SW/4 SE/4; Lots 1 & 2; E/2 NW/4; NW/4 NE/4 of Section 30, Township 5 North, Range 3 West;
- N/2 NE/4; E/2 NE/4 NW/4; East 2 acres of W/2 NE/4 NW/4; Lots 3 & 4; E/2 SW/4, also described as the SW/4; W/2 NW/4; W/2 SE/4 NW/4; West 18 acres of NE/4 NW/4; SE/4 of Section 31, Township 5 North, Range 3 West;
- NE/4 of Section 35, Township 5 North, Range 4 West;
- E/2 NE/4; E/2 W/2 NE/4; SW/4; W/2 NW/4 of Section 36, Township 5 North, Range 4 West.

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THURSDAY, JANUARY 31 • 1:00 PM

# CONVEYING MINERAL DEED



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# CONVEYING MINERAL DEED

\_\_\_\_\_  
COUNTY,  
PREPARED BY: STEPHANIE CATTERSON  
BOKF, NA

## EXHIBIT B-5

(to be attached as Ex. E to the Agreement to Purchase)

### MINERAL DEED

KNOW ALL MEN BY THESE PRESENTS:

THAT \_\_\_\_\_, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, and deliver unto:

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described below, situated in \_\_\_\_\_ County, State of \_\_\_\_\_, to-wit:

#### INSERT LEGAL DESCRIPTION

together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the said described property from the Effective Date hereinafter defined.

GRANTEE REPRESENTS AND WARRANTS IT HAS EXAMINED TITLE TO THE EXTENT GRANTEE DEEMS NECESSARY AND THUS ACCEPTS TITLE IN ITS CURRENT CONDITION. MOREOVER, GRANTEE UNDERSTANDS AND ACCEPTS THAT THIS DEED IS MADE WITHOUT WARRANTY OF TITLE, EXPRESS OR IMPLIED AND GRANTOR SHALL NOT BE OBLIGATED FOR ANY TITLE CURATIVE SUBSEQUENT TO EXECUTION OF THIS DEED. GRANTOR MAKES NO REPRESENTATIONS OR WARRANTIES FOR ANY PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE SAID DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS

# CONVEYING MINERAL DEED

WHICH MAY OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "AS-IS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is the express intention of Grantor to convey all of its interest described herein to Grantee.

GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.

IT is a condition to this Mineral Deed, as hereafter described, that Grantee, at any time prior to the date of execution of this Mineral Deed was not an employee, affiliate, representative or agent of the Grantor.

IN the event that Grantor determines that Grantee was an employee, affiliate, representative or agent of the Grantor prior to the date of the Mineral Deed, then within sixty days following the date this Mineral Deed is recorded in the records of the office of the clerk in which conveyances of property of the kind and nature conveyed herein are duly recorded (the "Official Records"), this Mineral Deed shall be deemed null and void, provided that Grantor within such sixty day period shall execute and file an Affidavit of Notice of Condition Precedent ("Notice of Condition") in the Official Records stating that Grantor has discovered that Grantee failed to meet the condition precedent to Mineral Deed. In the event that Grantor files a Notice of Condition, Grantor shall pay Grantee the price paid by Grantee for the property described herein, less any fees or costs paid by Grantee, including real estate, brokerage and auction commissions or fees, which shall be borne by the Grantee and which shall not be repaid by Grantor. In the event that Grantor fails to file the Notice of Condition, described herein, within the time period provided hereby, this Mineral Deed shall be deemed to be unconditioned with respect to such limitation and the Grantor shall have no further right to void transfer of the property described herein to the Grantee on such basis.

TO HAVE AND TO HOLD the property described hereto with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

IN WITNESS WHEREOF, the undersigned have executed this instrument on the date of acknowledgements annexed hereto, but to be made effective for all purposes from and after 7:00 a.m., C.S.T., the \_\_\_\_ day of \_\_\_\_\_.

By: \_\_\_\_\_

# CONVEYING MINERAL DEED

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STATE OF OKLAHOMA        }  
  } §  
COUNTY OF \_\_\_\_\_    }

## ACKNOWLEDGMENT

Before me, the undersigned authority, on this \_\_\_\_ day of \_\_\_\_\_, 2018, personally appeared \_\_\_\_\_, to me known to be the identical person who executed the within and foregoing instrument and acknowledge to me that she had willingly made and executed it as her free and voluntary act and deed, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.

\_\_\_\_\_  
Notary Public

DRAFT

THURSDAY, JANUARY 31 • 1:00 PM



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