

# SIGNIFICANT LAND & PRODUCING MINERALS AUCTION

18 Mineral Packages  
4 Surface Tracts

Quality Rush Creek Bottomland Farm

6-Month Avg. Cash Flow \$196,376/Mo.

Producing SCOOP (Oil Window) Mineral Interests

Select Operators Include:

- Newfield Mid-Continent
- Sheridan Production Company
- Apache Corporation
- Merit Energy
- Casillas Operating
- Jones Energy



# MINERAL PACKAGE 5 INFORMATION BOOKLET

THURSDAY, JANUARY 31 • 1:00 PM

800.451.2709

[SchraderAuction.com](http://SchraderAuction.com)

at The Springs Event Venue, Blanchard, OK • Online Bidding Available

# DISCLAIMER

This Information Booklet has been assembled for purposes of the auction to be conducted on January 31, 2019 by Schrader Real Estate and Auction Company, Inc. ("Auction Company"). The information in this booklet includes information and materials obtained and/or derived from various sources, including Owner and third parties, regarding the minerals and/or mineral rights to be offered at the auction (the "Property").

The Auction Company and its agents and representatives have not undertaken to evaluate, verify or vouch for any information, records or reports regarding any purported legal, title, geological, production and/or income information regarding any minerals and/or mineral rights. If there is any question regarding the source of any information, please contact the Auction Company for clarification.

The marketing materials prepared for this auction, including this Information Booklet, have been designed for prospective bidders who have (or have access to) the expertise necessary to independently evaluate any purported legal, title, geological, production and/or income information regarding the Property. The marketing materials are not intended as a complete record of information pertaining to the Property, nor are they intended as a substitute for a complete and independent investigation and evaluation by a prospective bidder and its qualified advisers. All prospective bidders are responsible for obtaining their own independent technical and legal advice and for conducting their own independent investigation and evaluation of the Property and the information and materials provided with respect thereto.

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Auction Company: Schrader Real Estate and Auction Company, Inc.

4% Buyer's Premium

AUCTION  
MANAGER

BRENT WELLINGS • 972-768-5165 • [brent@schraderauction.com](mailto:brent@schraderauction.com)

## Summary of Terms:

**BIDDING PROCEDURE:** All tracts will be offered individually, in any combination and as a whole unit. Bidding on individual tracts and all combinations will compete until the end of the auction. The final bids are subject to Seller's acceptance or rejection.

**PURCHASE CONTRACT:** Immediately following the close of bidding, each high bidder will sign purchase contract documents in the forms provided in the bidder packets. All statements and information in the marketing materials are subject to the terms and conditions of the purchase contract documents. Seller shall not be bound by any statement, promise or inducement that is not contained in the purchase contract documents.

**BUYER'S PREMIUM:** The purchase price will be the bid amount plus a 4% buyer's premium.

**PAYMENT:** 10% of the purchase price will be due as a down payment on the day of auction, with the balance due at closing. The down payment may be made in the form of cashier's check, personal check or corporate check. YOUR BIDDING IS NOT CONDITIONAL UPON FINANCING, so be sure you have arranged financing, if needed, and are capable of paying cash at closing.

**CLOSING:** The targeted closing period is on or before March 4, 2019.

## Surface Tracts:

**POSSESSION:** Possession will be delivered at closing except that possession of the cropland will be delivered subject to harvest of the existing wheat crop.

**REAL ESTATE TAXES:** Real estate taxes will be prorated to the date of closing.

**DEED:** The Surface Tracts will be conveyed by a deed without warranty, excluding all minerals. (Any purchased Mineral Tracts will be

conveyed by a separate mineral deed.)

**EVIDENCE OF TITLE:** Seller will furnish preliminary title insurance schedules before the auction and an updated title insurance commitment before closing. Buyer will pay for the issuance of any title insurance policy.

**SURVEY:** A new survey will be obtained only if necessary to record the conveyance or if otherwise deemed appropriate in Seller's sole discretion. If a new survey is obtained, the survey cost will be shared equally by Seller and Buyer and, unless otherwise provide in the purchase contract documents, the purchase price will be adjusted proportionately to reflect any difference between advertised and surveyed acres.

**TRACT MAPS; ACRES:** Tract maps and advertised acres are approximations based on existing tax parcel data, legal descriptions &/or aerial mapping data and are not provided as survey products.

## Mineral Tracts:

**DEED:** The Mineral Tracts will be conveyed by a mineral deed without warranty. With respect to any particular Mineral Tract, the Buyer will acquire all of Seller's right, title and interest with respect to the minerals in and under and that may be produced from the particular land identified with such Mineral Tract. The form of mineral deed will be available to review prior to the auction.

**EVIDENCE OF TITLE:** Seller has no obligation to provide a mineral title search report or opinion before or after the auction. A prospective bidder is responsible for examining the title prior to the auction. In any event, Buyer agrees to accept title in its current condition and accept the deed without any warranty of title, express or implied.

**AS IS:** Mineral Tracts are offered on an as-is, where-is basis. No representation or warranty is or will be made for any purpose whatsoever

as to the quality, quantity, usability, suitability, mineability, value or condition of any minerals which may or may not be included with the purchased Minerals Tract(s).

## All Tracts:

**ALL PROPERTY IS OFFERED "AS IS, WHERE IS". NO WARRANTY OR REPRESENTATION, STATED OR IMPLIED, IS MADE BY SELLER OR AUCTION COMPANY CONCERNING THE PROPERTY.** Prospective bidders are responsible for conducting their own independent inspections, investigations, inquiries and due diligence concerning the property. The information contained in the marketing materials is provided in order to facilitate (and not as a substitute for) a prospective bidder's pre-auction due diligence. All marketing materials are subject to a prospective bidder's independent verification. Seller and Auction Company assume no liability for any inaccuracies, errors or omissions in such materials. All sketches and dimensions are approximate.

**AGENCY:** Schrader Real Estate and Auction Company, Inc. and its representatives are exclusively the agents of Seller.

**CONDUCT OF AUCTION:** The conduct of the auction and increments of bidding will be at the direction and discretion of the auctioneer. Seller and its agents reserve the right to preclude any person from bidding if there is any question as to the person's identity, credentials, fitness, etc. All decisions of the auctioneer at the auction are final.

**CHANGES:** Please arrive prior to scheduled auction time to review any changes and/or additional information. **THE PURCHASE CONTRACT DOCUMENTS (INCLUDING THE FINAL AUCTION DAY ANNOUNCEMENTS) WILL SUPERSEDE THE MARKETING MATERIALS AND ANY OTHER PRIOR STATEMENTS.**



950 N. Liberty Dr., Columbia City, IN 46725  
800.451.2709 | 260.244.7606  
[www.schraderauction.com](http://www.schraderauction.com)

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# **BIDDER PRE-REGISTRATION FORM**

**THURSDAY, JANUARY 31, 2019  
237 ACRES – LINDSAY, OKLAHOMA**

For pre-registration, this form must be received at Schrader Real Estate and Auction Company, Inc.,  
P.O. Box 508, Columbia City, IN, 46725,  
Fax # 260-244-4431, no later than Thursday, January 24, 2019.  
Otherwise, registration available onsite prior to the auction.

## **BIDDER INFORMATION**

(FOR OFFICE USE ONLY)

Name \_\_\_\_\_

Bidder # \_\_\_\_\_

Address \_\_\_\_\_

City/State/Zip \_\_\_\_\_

Telephone: (Res) \_\_\_\_\_ (Office) \_\_\_\_\_

My Interest is in Tract or Tracts # \_\_\_\_\_

## **BANKING INFORMATION**

Check to be drawn on: (Bank Name) \_\_\_\_\_

City, State, Zip: \_\_\_\_\_

Contact: \_\_\_\_\_ Phone No: \_\_\_\_\_

## **HOW DID YOU HEAR ABOUT THIS AUCTION?**

Brochure    Newspaper    Signs    Internet    Radio    TV    Friend

Other \_\_\_\_\_

## **WOULD YOU LIKE TO BE NOTIFIED OF FUTURE AUCTIONS?**

Regular Mail    E-Mail   E-Mail address: \_\_\_\_\_

Tillable    Pasture    Ranch    Timber    Recreational    Building Sites

What states are you interested in? \_\_\_\_\_

*Note: If you will be bidding for a partnership, corporation or other entity, you must bring documentation with you to the auction which authorizes you to bid and sign a Purchase Agreement on behalf of that entity.*

I hereby agree to comply with terms of this sale including, but not limited to, paying all applicable buyer's premiums, and signing and performing in accordance with the contract if I am the successful bidder. Schrader Real Estate and Auction Company, Inc. represents the Seller in this transaction.

Signature: \_\_\_\_\_ Date: \_\_\_\_\_



**Online Auction Bidder Registration**  
**237± Acres • Lindsay, Oklahoma**  
**Thursday, January 31, 2019**

**This form and deposit are only required if you cannot attend the auction and wish to bid remotely through our online bidding system.**

This registration form is for the auction listed above only. The person signing this form is personally responsible for any bids placed on the auction site, whether bidding on behalf of their personal account or on behalf of a corporation or other third party. If you are bidding on behalf of a third party, you are responsible for obtaining the necessary documentation authorizing you to bid on behalf of the third party. Schrader Real Estate and Auction Co., Inc. will look to the herein registered bidder for performance on any bid placed on this auction if you are the successful high bidder.

As the registered bidder, I hereby agree to the following statements:

1. My name and physical address is as follows:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

My phone number is: \_\_\_\_\_

2. I have received the Real Estate Bidder's Package for the auction being held on Thursday, January 31, 2019 at 1:00 PM.
3. I have read the information contained in the Real Estate Bidder's Package as mailed to me or by reading the documents on the website ([www.schraderauction.com](http://www.schraderauction.com)) and understand what I have read.
4. I hereby agree to comply with all terms of this sale, including paying all applicable buyer's premiums, and signing and performing in accordance with the Real Estate Purchase Agreement if I am the successful bidder.
5. I understand that Schrader Real Estate and Auction Co., Inc. represent the Seller in this transaction.
6. I am placing a deposit with Schrader Real Estate and Auction Co., Inc. Escrow in the amount of \$\_\_\_\_\_. I understand that the maximum bid or combination of bids I place may not exceed an amount equal to ten times the amount of my deposit. My deposit is being conveyed herewith in the form of a cashier's check payable to Schrader Real Estate and Auction, Co., Inc. Escrow or via wire transfer to the escrow account of Schrader Real Estate and Auction, Co., Inc. per the instructions below. I understand that my deposit money will be returned in full via wire transfer on the next business day if I am not the successful high bidder on any tract or combination of tracts.

Schrader Real Estate & Auction Company, Inc.  
950 North Liberty Drive / P.O. Box 508, Columbia City, IN 46725  
Phone 260-244-7606; Fax 260-244-4431

For wire instructions please call 1-800-451-2709.

7. My bank routing number is \_\_\_\_\_ and bank account number is \_\_\_\_\_.  
(This for return of your deposit money). My bank name, address and phone number is:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

8. **TECHNOLOGY DISCLAIMER:** Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors, make no warranty or guarantee that the online bidding system will function as designed on the day of sale. Technical problems can and sometimes do occur. If a technical problem occurs and you are not able to place your bid during the live auction, Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors will not be held liable or responsible for any claim of loss, whether actual or potential, as a result of the technical failure. I acknowledge that I am accepting this offer to place bids during a live outcry auction over the Internet *in lieu of actually attending the auction* as a personal convenience to me.

9. This document and your deposit money must be received in the office of Schrader Real Estate & Auction Co., Inc. by **4:00 PM, Thursday, January 24, 2019**. Send your deposit and return this form via fax to: **260-244-4431**.

I understand and agree to the above statements.

\_\_\_\_\_  
Registered Bidder's signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Printed Name

***This document must be completed in full.***

**Upon receipt of this completed form and your deposit money, you will be sent a bidder number and password via e-mail. Please confirm your e-mail address below:**

E-mail address of registered bidder: \_\_\_\_\_

Thank you for your cooperation. We hope your online bidding experience is satisfying and convenient. If you have any comments or suggestions, please send them to:  
kevin@schraderauction.com or call Kevin Jordan at 260-229-1904.



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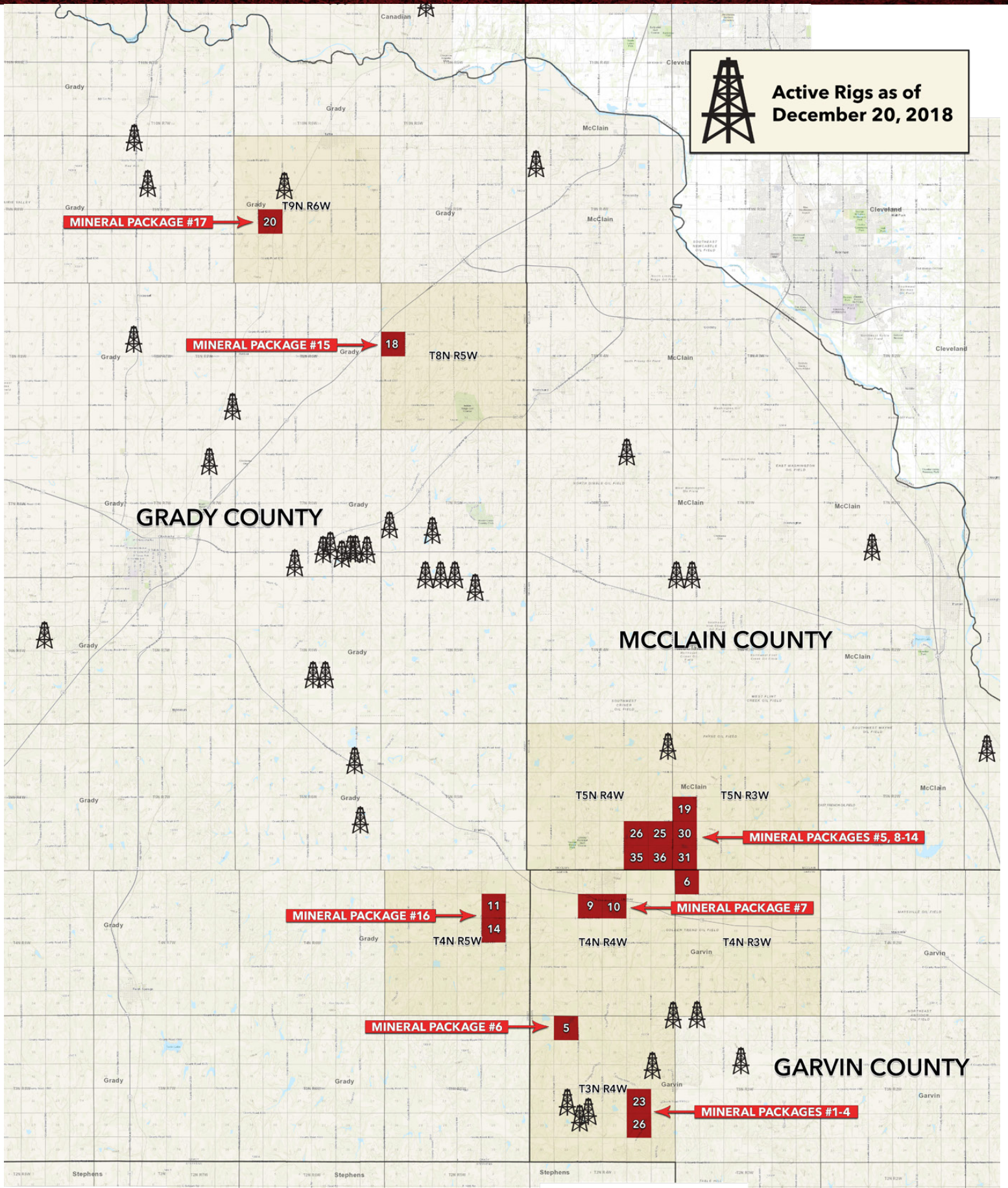
# RIG/PLAT MAP



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**SCHRADER**  
Real Estate and Auction Company, Inc.

# RIG/PLAT MAP



“Data provided by and used with permission from Drillinginfo.”

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# LOT DESCRIPTION



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# LOT DESCRIPTION

## Package Description

### Mineral Packages 5

#### Property Highlights:

- 6-Month Average 8/8ths Production: 1.93 BOPD and 205.64 MCFPD
- 6 Month Average Net Income: \$271.04/Month
- Operator: Rimrock Resource Operating
- 3 Producing Wells
- Decimal Interests: .01562500

Seller is offering all its rights, title and interest in this property that includes 3 wells currently operated by Rimrock Resources Operating, LLC of Tulsa, Oklahoma in Section 6, T4N, R3W Garvin County, Oklahoma. Combined these wells are currently producing an average of approximately 1.93 BOPD and 205.64 MCFPD.

#### Legal Description:

NW4 A/D/A LOTS 3, 4, 5 & 6 AND SE4 NW4, Section 6, T4N, R3W – Garvin County, OK

#### MONTHLY REVENUES – Package 5 Summary

<b>Accounting Month</b>	<b>Net Revenue</b>
November 2018	\$240.04
October 2018	\$242.58
September 2018	\$203.61
August 2018	\$382.47
July 2018	\$0.00
June 2018	\$557.53

**“Reference source deed for full legal description.”**

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# WELL LIST



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Real Estate and Auction Company, Inc.

# WELL LIST

## Well List – Package 5

<b>Well Name</b>	<b>API #</b>	<b>Decimal Interest</b>	<b>Completion Date</b>	<b>Avg. Daily Production Last 6 Months Oil - BBL</b>	<b>Avg. Daily Production Last 6 Months Gas - MCF</b>
MARTIN-HARRISON B-2	35-049-38526-B	0.01562500	10/21/47	<b>0.00</b>	<b>48.90</b>
MARTIN-HARRISON C-3	35-049-38529-C	0.01562500	5/18/48	<b>0.00</b>	<b>39.73</b>
MARTIN-HARRISON D-4	35-049-38527-D	0.01562500	12/06/49	<b>1.93</b>	<b>117.00</b>

\* Numbers represented above are estimates, based on information provided by third party sources. Buyers are responsible for verifying all information provided and conducting their own due diligence.

THURSDAY, JANUARY 31 • 1:00 PM

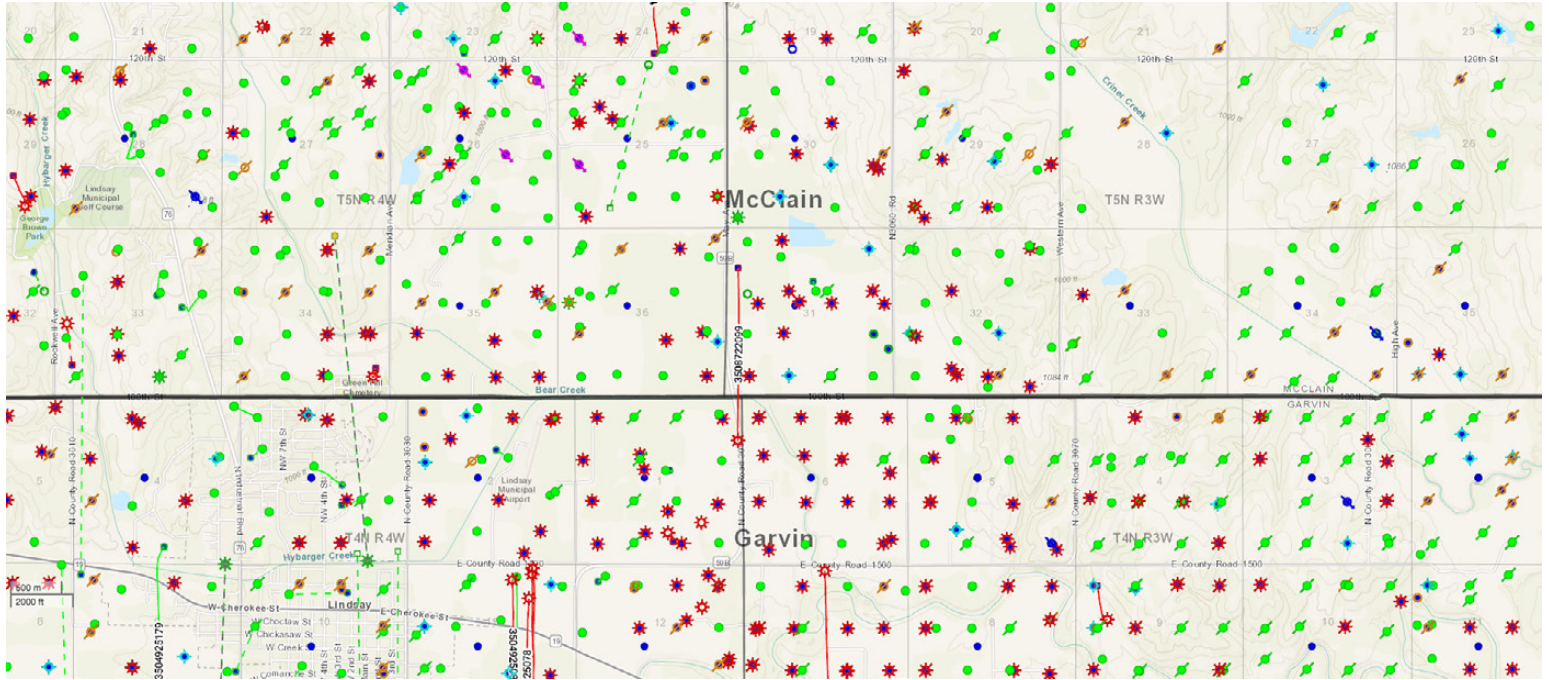
# AREA ACTIVITY MAP & HISTORICAL PRODUCTION CURVE



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# AREA ACTIVITY MAP & HISTORICAL PRODUCTION CURVE



Historical Production  
Click and drag in the plot area to zoom in



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# WELL DATA CARDS



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# WELL DATA CARDS - MARTIN-HARRISON-B 2



## Well Card Details

2018-12-11

MARTIN-HARRISON-B 2							
<b>API #:</b>	3504938526	<b>County:</b>	GARVIN (OK)	<b>Township:</b>	04N	<b>Last Completion Date:</b>	10-21-1947
<b>Operator:</b>	RIMROCK RESOURCE OPERATING LLC	<b>Lat, Lon:</b>	34.8502134, -97.5608861	<b>Range:</b>	03W	<b>Wellbore Count:</b>	1
<b>Status:</b>	ACTIVE	<b>Field:</b>	GOLDEN TREND	<b>Q/Q:</b>	CSW4 NW4		
<b>Completion Type:</b>	GAS	<b>Survey:</b>		<b>Spud Date:</b>	06-23-1947		
<b>GL:</b>	965 ft	<b>Section:</b>	06	<b>First Completion Date:</b>	10-21-1947		

### PERMITS

No permit data available for this well.

### WELLBORES

API # 350493852600

#### WELLBORE

<b>API #:</b>	350493852600	<b>Formation:</b>	CHIMNEY HILLS, HART, BROMIDE, SYCAMORE	<b>True Vert. Depth:</b>	10100 ft	<b>Horizontal Length:</b>	
<b>Trajectory:</b>	V	<b>Total Depth:</b>	10100 ft	<b>Lateral Length:</b>		<b>Elevation:</b>	965 ft

#### WELLBORE TRAJECTORY

No trajectory data available for this well.

### WELL DESIGN

#### CASING

No casing data available for this well.

#### LINER

No liner data available for this well.

#### TUBING

No tubing data available for this well.

### WELL LOGS

#### LAS LOGS

Mnemonic	Description	Log Date	Top (ft)	Bottom (ft)	KB (ft)	Source
DEPT			5399	10077.4795	978	SCHLUMBERGER
SN			5399	10077.4795	978	SCHLUMBERGER
SP			5399	10077.4795	978	SCHLUMBERGER

No LAS logs available for this well.

#### RASTER LOGS

No raster logs available for this well.

### COMPLETION

API # 35049385260000

#### COMPLETION SUMMARY

<b>API #:</b>	35049385260000	<b>Completion Date:</b>	10-21-1947	<b>Upper Perf:</b>	7548 ft	<b>Lower Perf:</b>	10100 ft
<b>TREATMENT JOB #1 - 35049385260000</b>							
<b>Source:</b>	State Agency	<b>Job Start Date:</b>		<b>Job End Date:</b>	04-07-1989	<b>Treatment Top:</b>	7548 ft
<b>Treatment Bottom:</b>	8226 ft	<b>Treatment Formation:</b>	SYCAMORE	<b>Stage Count:</b>		<b>Total Proppant:</b>	127600 lbs
<b>Total Fluid:</b>	7421 bbl	<b>Total Water:</b>		<b>Total Additive:</b>		<b>Max Treatment Rate:</b>	
<b>Max Treatment Pressure:</b>		<b>Frac Vendor:</b>		<b>Treatment Type:</b>		<b>Remarks:</b>	YES, 308,700 GALS & 127,600# SD. YES, 3000 GALS

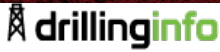
#### TREATMENT DETAIL FOR JOB #1 - 35049385260000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35049385260000	State Agency	PROPPANT	sd yes		127600	LBS			SAND			
35049385260000	State Agency				308700	GALS						
35049385260000	State Agency				3000	GALS						

No treatment detail data available for this treatment job.

No treatment job data available for this well.

# WELL DATA CARDS - MARTIN-HARRISON-B 2



No completion data available for this well.

## Well Card Details

2018-12-11

FORMATIONS	
Formation	Top (ft)
HART	7548
SIMPSON	7548
SYCAMORE	7548

No formation data available for this well.

WELL TESTS													
PRODUCTION													
Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
04-14-1989	24	70000		110		32/64			6	420		InitialPotentialTest	FLOWING
	24						42		2141		35	InitialPotentialTest	FLOWING

No production test data available for this well.

### DRILL STEM TESTS

No drill stem test data available for this well.

### DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

### DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION					
API # 35049385260000					
SUMMARY					
<b>Producing Entity:</b>	WELL	<b>Max Active Wells:</b>	1	<b>Cumulative Gas:</b>	1006454
<b>Reservoir:</b>	CHIMNEY HILLS, HART, BROMIDE, SYCAMORE	<b>First Prod Date:</b>	01-01-2000	<b>Peak Oil:</b>	84
<b>District:</b>	(N/A)	<b>Last Prod Date:</b>	08-01-2018	<b>Peak Gas:</b>	56727
<b>Lease:</b>	MARTIN-HARRISON-B	<b>Months Producing:</b>	224	<b>Daily Oil:</b>	0
<b>Latest Well Count:</b>	1	<b>Cumulative Oil:</b>	84	<b>Daily Gas:</b>	51
				<b>Oil EUR:</b>	
				<b>Gas EUR:</b>	
				<b>Oil Gatherer:</b>	PHILLIP 66 COMPANY
				<b>Gas Gatherer:</b>	ONEOK FIELD SERVICES COMPANY

PRODUCTION								
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-2000	0	7688	0	0	248	0	1	0
02-01-2000	0	6859	0	0	236.52	0	1	0
03-01-2000	0	7826	0	0	252.45	0	1	0
04-01-2000	0	7564	0	0	252.13	0	1	0
05-01-2000	0	7751	0	0	250.03	0	1	0
06-01-2000	0	7339	0	0	244.63	0	1	0
07-01-2000	0	7669	0	0	247.39	0	1	0
08-01-2000	0	7610	0	0	245.48	0	1	0
09-01-2000	0	7278	0	0	242.6	0	1	0
10-01-2000	0	7444	0	0	240.13	0	1	0
11-01-2000	0	7080	0	0	236	0	1	0
12-01-2000	0	7149	0	0	230.61	0	1	0
01-01-2001	0	7145	0	0	230.48	0	1	0
02-01-2001	0	6438	0	0	229.93	0	1	0
03-01-2001	0	7068	0	0	228	0	1	0
04-01-2001	0	6989	0	0	232.97	0	1	0
05-01-2001	0	7236	0	0	233.42	0	1	0
06-01-2001	0	7016	0	0	233.87	0	1	0
07-01-2001	0	7256	0	0	234.06	0	1	0
08-01-2001	0	7124	0	0	229.81	0	1	0
09-01-2001	0	6834	0	0	227.8	0	1	0
10-01-2001	0	7262	0	0	234.26	0	1	0
11-01-2001	0	6848	0	0	228.27	0	1	0
12-01-2001	0	6870	0	0	221.61	0	1	0

# WELL DATA CARDS - MARTIN-HARRISON-B 2



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-2002	0	6927	0	0	223.45	0	1	0
02-01-2002	0	6208	0	0	221.71	0	1	0
03-01-2002	0	6643	0	0	214.29	0	1	0
04-01-2002	0	6699	0	0	223.3	0	1	0
05-01-2002	0	6947	0	0	224.1	0	1	0
06-01-2002	0	6661	0	0	222.03	0	1	0
07-01-2002	0	7051	0	0	227.45	0	1	0
08-01-2002	0	6956	0	0	224.39	0	1	0
09-01-2002	0	6741	0	0	224.7	0	1	0
10-01-2002	0	6836	0	0	220.52	0	1	0
11-01-2002	0	6622	0	0	220.73	0	1	0
12-01-2002	0	6810	0	0	219.68	0	1	0
01-01-2003	0	6777	0	0	218.61	0	1	0
02-01-2003	0	6113	0	0	218.32	0	1	0
03-01-2003	0	6915	0	0	223.06	0	1	0
04-01-2003	0	6384	0	0	212.8	0	1	0
05-01-2003	0	6647	0	0	214.42	0	1	0
06-01-2003	0	6418	0	0	213.93	0	1	0
07-01-2003	0	5650	0	0	182.26	0	1	0
08-01-2003	0	6621	0	0	213.58	0	1	0
09-01-2003	0	6367	0	0	212.23	0	1	0
10-01-2003	0	6561	0	0	211.65	0	1	0
11-01-2003	0	6299	0	0	209.97	0	1	0
12-01-2003	0	6441	0	0	207.77	0	1	0
01-01-2004	0	6403	0	0	206.55	0	1	0
02-01-2004	0	4774	0	0	164.62	0	1	0
03-01-2004	0	5951	0	0	191.97	0	1	0
04-01-2004	0	5592	0	0	186.4	0	1	0
05-01-2004	0	6314	0	0	203.68	0	1	0
06-01-2004	0	6163	0	0	205.43	0	1	0
07-01-2004	0	6411	0	0	206.81	0	1	0
08-01-2004	0	6338	0	0	204.45	0	1	0
09-01-2004	0	6143	0	0	204.77	0	1	0
10-01-2004	0	6244	0	0	201.42	0	1	0
11-01-2004	0	5956	0	0	198.53	0	1	0
12-01-2004	0	6081	0	0	196.16	0	1	0
01-01-2005	0	5988	0	0	193.16	0	1	0
02-01-2005	0	4498	0	0	160.64	0	1	0
03-01-2005	0	5947	0	0	191.84	0	1	0
04-01-2005	0	5638	0	0	187.93	0	1	0
05-01-2005	0	5758	0	0	185.74	0	1	0
06-01-2005	0	5515	0	0	183.83	0	1	0
07-01-2005	0	5622	0	0	181.35	0	1	0
08-01-2005	0	5573	0	0	179.77	0	1	0
09-01-2005	0	5328	0	0	177.6	0	1	0
10-01-2005	0	5422	0	0	174.9	0	1	0
11-01-2005	0	5171	0	0	172.37	0	1	0
12-01-2005	0	5142	0	0	165.87	0	1	0
01-01-2006	0	5178	0	0	167.03	0	1	0
02-01-2006	0	4702	0	0	167.93	0	1	0
03-01-2006	0	5192	0	0	167.48	0	1	0
04-01-2006	0	4994	0	0	166.47	0	1	0
05-01-2006	0	5130	0	0	165.48	0	1	0
06-01-2006	0	4358	0	0	145.27	0	1	0
07-01-2006	0	5036	0	0	162.45	0	1	0
08-01-2006	0	4977	0	0	160.55	0	1	0
09-01-2006	0	4787	0	0	159.57	0	1	0
10-01-2006	0	4787	0	0	154.42	0	1	0
11-01-2006	0	4716	0	0	157.2	0	1	0

# WELL DATA CARDS - MARTIN-HARRISON-B 2



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
12-01-2006	0	4788	0	0	154.45	0	1	0
01-01-2007	0	4679	0	0	150.94	0	1	0
02-01-2007	0	4247	0	0	151.68	0	1	0
03-01-2007	0	4729	0	0	152.55	0	1	0
04-01-2007	0	4540	0	0	151.33	0	1	0
05-01-2007	0	4674	0	0	150.77	0	1	0
06-01-2007	0	4408	0	0	146.93	0	1	0
07-01-2007	0	4519	0	0	145.77	0	1	0
08-01-2007	0	3180	0	0	102.58	0	1	0
09-01-2007	0	2346	0	0	78.2	0	1	0
10-01-2007	0	5290	0	0	170.65	0	1	0
11-01-2007	0	4722	0	0	157.4	0	1	0
12-01-2007	0	4546	0	0	146.65	0	1	0
01-01-2008	0	4546	0	0	146.65	0	1	0
02-01-2008	0	4144	0	0	142.9	0	1	0
03-01-2008	0	4404	0	0	142.06	0	1	0
04-01-2008	0	4180	0	0	139.33	0	1	0
05-01-2008	0	4310	0	0	139.03	0	1	0
06-01-2008	0	4171	0	0	139.03	0	1	0
07-01-2008	0	4261	0	0	137.45	0	1	0
08-01-2008	0	4213	0	0	135.9	0	1	0
09-01-2008		3760			125.33		1	
10-01-2008		3998			128.97		1	
11-01-2008		3442			114.73		1	
12-01-2008		3980			128.39		1	
01-01-2009	0	4117	0	0	132.81	0	1	0
02-01-2009	0	3719	0	0	132.82	0	1	0
03-01-2009	0	3904	0	0	125.94	0	1	0
04-01-2009	0	4031	0	0	134.37	0	1	0
05-01-2009	0	3862	0	0	124.58	0	1	0
06-01-2009	0	3825	0	0	127.5	0	1	0
07-01-2009	0	3856	0	0	124.39	0	1	0
08-01-2009	0	3882	0	0	125.23	0	1	0
09-01-2009	0	3685	0	0	122.83	0	1	0
10-01-2009	0	3781	0	0	121.97	0	1	0
11-01-2009	0	3626	0	0	120.87	0	1	0
12-01-2009	0	3674	0	0	118.52	0	1	0
01-01-2010		3347			107.97		1	
02-01-2010	0	3216	0	0	114.86	0	1	0
03-01-2010	0	3201	0	0	103.26	0	1	0
04-01-2010	0	3331	0	0	111.03	0	1	0
05-01-2010	0	3565	0	0	115	0	1	0
06-01-2010	0	3377	0	0	112.57	0	1	0
07-01-2010	0	30065	0	0	969.84	0	1	0
08-01-2010	0	56727	0	0	1829.9	0	1	0
09-01-2010	0	3041	0	0	101.37	0	1	0
10-01-2010	0	3516	0	0	113.42	0	1	0
11-01-2010	0	3291	0	0	109.7	0	1	0
12-01-2010	0	3280	0	0	105.81	0	1	0
01-01-2011	0	3112	0	0	100.39	0	1	0
02-01-2011	0	2444	0	0	87.29	0	1	0
03-01-2011	0	3285	0	0	105.97	0	1	0
04-01-2011	0	8887	0	0	296.23	0	1	0
05-01-2011	0	3173	0	0	102.35	0	1	0
06-01-2011	0	3092	0	0	103.07	0	1	0
07-01-2011	0	3177	0	0	102.48	0	1	0
08-01-2011	0	3133	0	0	101.06	0	1	0
09-01-2011	0	2966	0	0	98.87	0	1	0
10-01-2011	0	3069	0	0	99	0	1	0

# WELL DATA CARDS - MARTIN-HARRISON-B 2

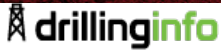


## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
11-01-2011	0	2941	0	0	98.03	0	1	0
12-01-2011	0	2742	0	0	88.45	0	1	0
01-01-2012		2560			82.58		1	
02-01-2012	0	2619	0	0	90.31	0	1	0
03-01-2012		2795			90.16		1	
04-01-2012		2774			92.47		1	
05-01-2012		2848			91.87		1	
06-01-2012		2741			91.37		1	
07-01-2012		2315			74.68		1	
08-01-2012	0	2901	0	0	93.58	0	1	0
09-01-2012		2732			91.07		1	
10-01-2012		2770			89.35		1	
11-01-2012	0	2659	0	0	88.63	0	1	0
12-01-2012		2414			77.87		1	
01-01-2013		2773			89.45		1	
02-01-2013		2420			86.43		1	
03-01-2013		2650			85.48		1	
04-01-2013		2370			79		1	
05-01-2013		2259			72.87		1	
06-01-2013		2294			76.47		1	
07-01-2013		2342			75.55		1	
08-01-2013		2446			78.9		1	
09-01-2013		1631			54.37		1	
10-01-2013		8043			259.45		1	
11-01-2013	0	2464	0	0	82.13	0	1	0
12-01-2013	0	2326	0	0	75.03	0	1	0
01-01-2014	0	2176	0	0	70.19	0	1	0
02-01-2014	0	2065	0	0	73.75	0	1	0
03-01-2014	0	2444	0	0	78.84	0	1	0
04-01-2014	0	2410	0	0	80.33	0	1	0
05-01-2014	0	2002	0	0	64.58	0	1	0
06-01-2014	0	1947	0	0	64.9	0	1	0
07-01-2014	0	1975	0	0	63.71	0	1	0
08-01-2014	0	2059	0	0	66.42	0	1	0
09-01-2014	0	1955	0	0	65.17	0	1	0
10-01-2014	0	1602	0	0	51.68	0	1	0
11-01-2014	0	3485	0	0	116.17	0	1	0
12-01-2014	0	2133	0	0	68.81	0	1	0
01-01-2015	0	2100	0	0	67.74	0	1	0
02-01-2015	0	1964	0	0	70.14	0	1	0
03-01-2015	0	1868	0	0	60.26	0	1	0
04-01-2015	0	2193	0	0	73.1	0	1	0
05-01-2015	0	2221	0	0	71.65	0	1	0
06-01-2015	0	2145	0	0	71.5	0	1	0
07-01-2015	0	2228	0	0	71.87	0	1	0
08-01-2015	0	2213	0	0	71.39	0	1	0
09-01-2015	0	2062	0	0	68.73	0	1	0
10-01-2015	0	2204	0	0	71.1	0	1	0
11-01-2015	0	1877	0	0	62.57	0	1	0
12-01-2015	0	1489	0	0	48.03	0	1	0
01-01-2016	0	2138	0	0	68.97	0	1	0
02-01-2016	0	1982	0	0	68.34	0	1	0
03-01-2016	0	2107	0	0	67.97	0	1	0
04-01-2016	0	2251	0	0	75.03	0	1	0
05-01-2016	0	2335	0	0	75.32	0	1	0
06-01-2016	0	2242	0	0	74.73	0	1	0
07-01-2016	0	2277	0	0	73.45	0	1	0
08-01-2016	0	2264	0	0	73.03	0	1	0
09-01-2016	0	2176	0	0	72.53	0	1	0

# WELL DATA CARDS - MARTIN-HARRISON-B 2



## Well Card Details

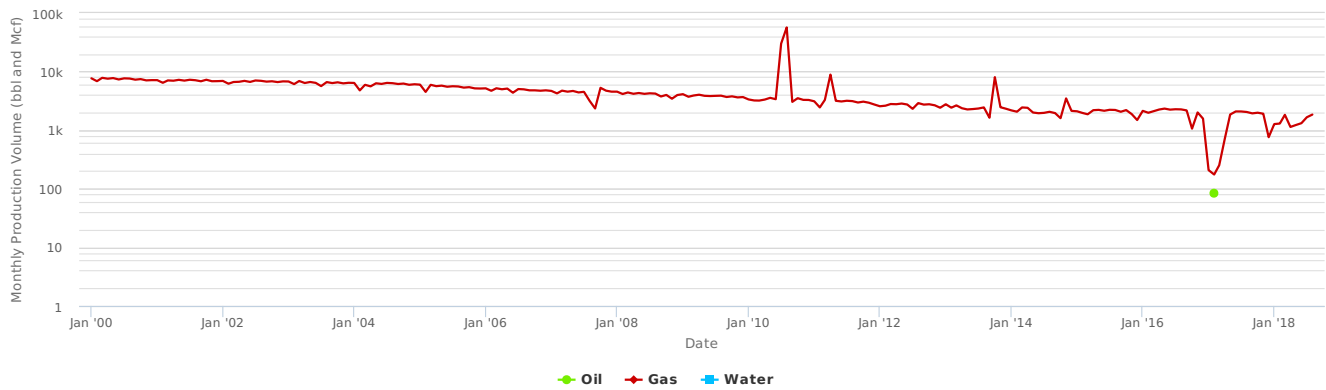
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-2016	0	1062	0	0	34.26	0	1	0
11-01-2016	0	2009	0	0	66.97	0	1	
12-01-2016	0	1575	0	0	50.81	0	1	0
01-01-2017	0	208	0	0	6.71	0	1	
02-01-2017	84	175	0	3	6.25	0	1	
03-01-2017	0	252	0	0	8.13	0	1	
04-01-2017	0	712	0	0	23.73	0	1	
05-01-2017	0	1851	0	0	59.71	0	1	
06-01-2017	0	2088	0	0	69.6	0	1	
07-01-2017	0	2086	0	0	67.29	0	1	
08-01-2017	0	2044	0	0	65.94	0	1	
09-01-2017	0	1936	0	0	64.53	0	1	
10-01-2017	0	1987	0	0	64.1	0	1	
11-01-2017	0	1909	0	0	63.63	0	1	
12-01-2017	0	759	0	0	24.48	0	1	
01-01-2018	0	1271	0	0	41	0	1	
02-01-2018	0	1298	0	0	46.36	0	1	
03-01-2018		1829			59		1	
04-01-2018		1135			37.83		1	
05-01-2018		1224			39.48		1	
06-01-2018		1317			43.9		1	
07-01-2018		1661			53.58		1	
08-01-2018		1848			59.61		1	

No production data available for this well.

### CHART

Monthly Production



No production time series data available for this well.

No production data available for this well.

### HISTORY

Effective Date	Operator	Activity
01-01-2000	RIMROCK RESOURCE OPERATING LLC	Production
04-14-1989		Well Test
10-21-1947	RIMROCK RESOURCE OPERATING LLC	Completion
10-21-1947	RIMROCK RESOURCE OPERATING LLC	Production
06-23-1947	RIMROCK RESOURCE OPERATING LLC	Spud

No history data available for this well.

# WELL DATA CARDS - MARTIN-HARRISON C 3



## Well Card Details

2018-12-11

MARTIN-HARRISON C 3							
<b>API #:</b>	3504938529	<b>County:</b>	GARVIN (OK)	<b>Township:</b>	04N	<b>Last Completion Date:</b>	
<b>Operator:</b>	RIMROCK RESOURCE OPERATING LLC	<b>Lat, Lon:</b>	34.8501905, -97.5566058	<b>Range:</b>	03W	<b>Wellbore Count:</b>	1
<b>Status:</b>	ACTIVE	<b>Field:</b>	GOLDEN TREND	<b>Q/Q:</b>	CSE4 NW4		
<b>Completion Type:</b>	GAS	<b>Survey:</b>		<b>Spud Date:</b>	06-29-1989		
<b>GL:</b>	964 ft	<b>Section:</b>	06	<b>First Completion Date:</b>			

### PERMITS

No permit data available for this well.

### WELLBORES

API # 350493852900

#### WELLBORE

<b>API #:</b>	350493852900	<b>Formation:</b>	CHIMNEY HILLS, HART, BROMIDE, SYCAMORE	<b>True Vert. Depth:</b>	10780 ft	<b>Horizontal Length:</b>	
<b>Trajectory:</b>	V	<b>Total Depth:</b>	10780 ft	<b>Lateral Length:</b>		<b>Elevation:</b>	964 ft

#### WELLBORE TRAJECTORY

No trajectory data available for this well.

### WELL DESIGN

#### CASING

No casing data available for this well.

#### LINER

No liner data available for this well.

#### TUBING

No tubing data available for this well.

### WELL LOGS

#### LAS LOGS

Mnemonic	Description	Log Date	Top (ft)	Bottom (ft)	KB (ft)	Source
DEPT			5400	10781.6787	976	SCHLUMBERGER
SN			5400	10781.6787	976	SCHLUMBERGER
SP			5400	10781.6787	976	SCHLUMBERGER

No LAS logs available for this well.

#### RASTER LOGS

No raster logs available for this well.

### COMPLETION

API # 35049385290000

#### COMPLETION SUMMARY

<b>API #:</b>	35049385290000	<b>Completion Date:</b>		<b>Upper Perf:</b>	7962 ft	<b>Lower Perf:</b>	10760 ft
<b>TREATMENT JOB #1 - 35049385290000</b>							
<b>Source:</b>	State Agency	<b>Job Start Date:</b>		<b>Job End Date:</b>	03-10-1990	<b>Treatment Top:</b>	7962 ft
<b>Treatment Bottom:</b>	8055 ft	<b>Treatment Formation:</b>	SYCAMORE	<b>Stage Count:</b>		<b>Total Proppant:</b>	127600 lbs
<b>Total Fluid:</b>	7400 bbl	<b>Total Water:</b>		<b>Total Additive:</b>		<b>Max Treatment Rate:</b>	
<b>Max Treatment Pressure:</b>		<b>Frac Vendor:</b>		<b>Treatment Type:</b>		<b>Remarks:</b>	YES, 7400 BBLS & 127,600# SD YES, 3800

#### TREATMENT DETAIL FOR JOB #1 - 35049385290000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35049385290000	State Agency	PROPPANT	sd yes		127600	LBS			SAND			
35049385290000	State Agency				310800	GALS						

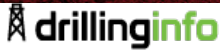
No treatment detail data available for this treatment job.

#### TREATMENT JOB #2 - 35049385290000

<b>Source:</b>	State Agency	<b>Job Start Date:</b>		<b>Job End Date:</b>	07-19-1989	<b>Treatment Top:</b>	8738 ft
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# WELL DATA CARDS - MARTIN-HARRISON C 3



## Well Card Details

2018-12-11

<b>Treatment Bottom:</b> 8780 ft	<b>Treatment Formation:</b> NOT REPORTED	<b>Stage Count:</b>	<b>Total Proppant:</b>
<b>Total Fluid:</b> 285 bbl	<b>Total Water:</b>	<b>Total Additive:</b>	<b>Max Treatment Rate:</b>
<b>Max Treatment Pressure:</b>	<b>Frac Vendor:</b>	<b>Treatment Type:</b>	<b>Remarks:</b> YES, 12,000 GALS

### TREATMENT DETAIL FOR JOB #2 - 35049385290000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35049385290000	State Agency				12000	GALS						

No treatment detail data available for this treatment job.

### TREATMENT JOB #3 - 35049385290000

<b>Source:</b> State Agency	<b>Job Start Date:</b>	<b>Job End Date:</b> 01-19-1951	<b>Treatment Top:</b> 9986 ft
<b>Treatment Bottom:</b> 10060 ft	<b>Treatment Formation:</b> SIMPSON	<b>Stage Count:</b>	<b>Total Proppant:</b>
<b>Total Fluid:</b> 71 bbl	<b>Total Water:</b>	<b>Total Additive:</b>	<b>Max Treatment Rate:</b>
<b>Max Treatment Pressure:</b>	<b>Frac Vendor:</b>	<b>Treatment Type:</b>	<b>Remarks:</b> YES, 3000 GALS

### TREATMENT DETAIL FOR JOB #3 - 35049385290000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35049385290000	State Agency				3000	GALS						

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

## FORMATIONS

### FORMATIONS

Formation	Top (ft)
SYCAMORE	7962
SIMPSON	9970

No formation data available for this well.

## WELL TESTS

### PRODUCTION

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
03-19-1990	24			205		21/64				500		InitialPotentialTest	FLOWING
	24	44600	525	250		3/4	47.6		59	2590		InitialPotentialTest	FLOWING

No production test data available for this well.

### DRILL STEM TESTS

No drill stem test data available for this well.

### DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

### DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

## PRODUCTION

API # 35049385290000

### SUMMARY

<b>Producing Entity:</b> WELL	<b>Max Active Wells:</b> 1	<b>Cumulative Gas:</b> 5223618	<b>Oil EUR:</b>
<b>Reservoir:</b> CHIMNEY HILLS, HART, BROMIDE, SYCAMORE	<b>First Prod Date:</b> 01-01-1978	<b>Peak Oil:</b> 5198	<b>Gas EUR:</b>
<b>District:</b> (N/A)	<b>Last Prod Date:</b> 08-01-2018	<b>Peak Gas:</b> 41579	<b>Oil Gatherer:</b> PHILLUP 66 COMPANY
<b>Lease:</b> MARTIN-HARRISON C	<b>Months Producing:</b> 488	<b>Daily Oil:</b> 0	<b>Gas Gatherer:</b> ONEOK FIELD SERVICES COMPANY
<b>Latest Well Count:</b> 1	<b>Cumulative Oil:</b> 80260	<b>Daily Gas:</b> 45	

### PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-1978	5198	0	0	167.68	0	0	1	0

# WELL DATA CARDS - MARTIN-HARRISON C 3

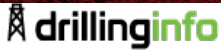


## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-1978	5198	0	0	185.64	0	0	1	0
03-01-1978	5198	0	0	167.68	0	0	1	0
04-01-1978	5198	0	0	173.27	0	0	1	0
05-01-1978	5198	0	0	167.68	0	0	1	0
06-01-1978	5198	0	0	173.27	0	0	1	0
07-01-1978	5198	0	0	167.68	0	0	1	0
08-01-1978	5198	0	0	167.68	0	0	1	0
09-01-1978	5198	0	0	173.27	0	0	1	0
10-01-1978	5198	19951	0	167.68	643.58	0	1	0
11-01-1978	5198	21279	0	173.27	709.3	0	1	0
12-01-1978	5198	20226	0	167.68	652.45	0	1	0
01-01-1979	351	17428	0	11.32	562.19	0	1	0
02-01-1979	178	17069	0	6.36	609.61	0	1	0
03-01-1979	305	22983	0	9.84	741.39	0	1	0
04-01-1979	354	15554	0	11.8	518.47	0	1	0
05-01-1979	343	22149	0	11.06	714.48	0	1	0
06-01-1979	344	19675	0	11.47	655.83	0	1	0
07-01-1979	277	19622	0	8.94	632.97	0	1	0
08-01-1979	237	18453	0	7.65	595.26	0	1	0
09-01-1979	182	18210	0	6.07	607	0	1	0
10-01-1979	153	18216	0	4.94	587.61	0	1	0
11-01-1979	0	18197	0	0	606.57	0	1	0
12-01-1979	462	19941	0	14.9	643.26	0	1	0
01-01-1980	0	22316	0	0	719.87	0	1	0
02-01-1980	173	19522	0	5.97	673.17	0	1	0
03-01-1980	355	19010	0	11.45	613.23	0	1	0
04-01-1980	171	16072	0	5.7	535.73	0	1	0
05-01-1980	180	17025	0	5.81	549.19	0	1	0
06-01-1980	184	17383	0	6.13	579.43	0	1	0
07-01-1980	182	19058	0	5.87	614.77	0	1	0
08-01-1980	181	17466	0	5.84	563.42	0	1	0
09-01-1980	176	16474	0	5.87	549.13	0	1	0
10-01-1980	441	17115	0	14.23	552.1	0	1	0
11-01-1980	173	18661	0	5.77	622.03	0	1	0
12-01-1980	272	22225	0	8.77	716.94	0	1	0
01-01-1981	313	21570	0	10.1	695.81	0	1	0
02-01-1981	0	19411	0	0	693.25	0	1	0
03-01-1981	199	21304	0	6.42	687.23	0	1	0
04-01-1981	169	20000	0	5.63	666.67	0	1	0
05-01-1981	174	18002	0	5.61	580.71	0	1	0
06-01-1981	179	15080	0	5.97	502.67	0	1	0
07-01-1981	0	13515	0	0	435.97	0	1	0
08-01-1981	134	13083	0	4.32	422.03	0	1	0
09-01-1981	334	12344	0	11.13	411.47	0	1	0
10-01-1981	0	14503	0	0	467.84	0	1	0
11-01-1981	293	15340	0	9.77	511.33	0	1	0
12-01-1981	334	15540	0	10.77	501.29	0	1	0
01-01-1982	184	16614	0	5.94	535.94	0	1	0
02-01-1982	164	12127	0	5.86	433.11	0	1	0
03-01-1982	179	12955	0	5.77	417.9	0	1	0
04-01-1982	0	14143	0	0	471.43	0	1	0
05-01-1982	65	17369	0	2.1	560.29	0	1	0
06-01-1982	362	19638	0	12.07	654.6	0	1	0
07-01-1982	170	19266	0	5.48	621.48	0	1	0
08-01-1982	0	17792	0	0	573.94	0	1	0
09-01-1982	183	16155	0	6.1	538.5	0	1	0
10-01-1982	179	16262	0	5.77	524.58	0	1	0
11-01-1982	0	15471	0	0	515.7	0	1	0
12-01-1982	147	16848	0	4.74	543.48	0	1	0

# WELL DATA CARDS - MARTIN-HARRISON C 3



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-1983	182	16502	0	5.87	532.32	0	1	0
02-01-1983	181	14810	0	6.46	528.93	0	1	0
03-01-1983	179	16037	0	5.77	517.32	0	1	0
04-01-1983	187	18019	0	6.23	600.63	0	1	0
05-01-1983	0	18945	0	0	611.13	0	1	0
06-01-1983	185	18329	0	6.17	610.97	0	1	0
07-01-1983	176	18539	0	5.68	598.03	0	1	0
08-01-1983	0	18837	0	0	607.65	0	1	0
09-01-1983	104	18628	0	3.47	620.93	0	1	0
10-01-1983	178	18227	0	5.74	587.97	0	1	0
11-01-1983	187	18343	0	6.23	611.43	0	1	0
12-01-1983	135	14248	0	4.35	459.61	0	1	0
01-01-1984	0	19203	0	0	619.45	0	1	0
02-01-1984	185	13441	0	6.38	463.48	0	1	0
03-01-1984	172	18414	0	5.55	594	0	1	0
04-01-1984	164	16167	0	5.47	538.9	0	1	0
05-01-1984	330	15172	0	10.65	489.42	0	1	0
06-01-1984	183	14289	0	6.1	476.3	0	1	0
07-01-1984	179	13998	0	5.77	451.55	0	1	0
08-01-1984	0	13508	0	0	435.74	0	1	0
09-01-1984	174	12993	0	5.8	433.1	0	1	0
10-01-1984	0	14162	0	0	456.84	0	1	0
11-01-1984	178	12157	0	5.93	405.23	0	1	0
12-01-1984	182	15949	0	5.87	514.48	0	1	0
01-01-1985	168	15838	0	5.42	510.9	0	1	0
02-01-1985	359	14053	0	12.82	501.89	0	1	0
03-01-1985	183	17803	0	5.9	574.29	0	1	0
04-01-1985	0	15901	0	0	530.03	0	1	0
05-01-1985	170	19598	0	5.48	632.19	0	1	0
06-01-1985	182	17743	0	6.07	591.43	0	1	0
07-01-1985	180	16947	0	5.81	546.68	0	1	0
08-01-1985	179	16040	0	5.77	517.42	0	1	0
09-01-1985	0	14985	0	0	499.5	0	1	0
10-01-1985	182	15147	0	5.87	488.61	0	1	0
11-01-1985	184	14587	0	6.13	486.23	0	1	0
12-01-1985	348	14626	0	11.23	471.81	0	1	0
01-01-1986	0	14455	0	0	466.29	0	1	0
02-01-1986	179	12717	0	6.39	454.18	0	1	0
03-01-1986	176	12170	0	5.68	392.58	0	1	0
04-01-1986	0	8087	0	0	269.57	0	1	0
05-01-1986	168	9546	0	5.42	307.94	0	1	0
06-01-1986	172	12842	0	5.73	428.07	0	1	0
07-01-1986	115	5271	0	3.71	170.03	0	1	0
08-01-1986	161	15609	0	5.19	503.52	0	1	0
09-01-1986	0	19095	0	0	636.5	0	1	0
10-01-1986	0	18693	0	0	603	0	1	0
11-01-1986	100	18118	0	3.33	603.93	0	1	0
12-01-1986	0	18285	0	0	589.84	0	1	0
01-01-1987	0	16238	0	0	523.81	0	1	0
02-01-1987	0	16427	0	0	586.68	0	1	0
03-01-1987	166	18517	0	5.35	597.32	0	1	0
04-01-1987	0	18334	0	0	611.13	0	1	0
05-01-1987	0	17190	0	0	554.52	0	1	0
06-01-1987	0	17912	0	0	597.07	0	1	0
07-01-1987	0	18878	0	0	608.97	0	1	0
08-01-1987	0	18680	0	0	602.58	0	1	0
09-01-1987	0	17919	0	0	597.3	0	1	0
10-01-1987	47	18278	0	1.52	589.61	0	1	0
11-01-1987	0	16852	0	0	561.73	0	1	0

# WELL DATA CARDS - MARTIN-HARRISON C 3

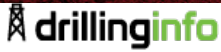


## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
12-01-1987	0	359	0	0	11.58	0	1	0
01-01-1988	0	421	0	0	13.58	0	1	0
02-01-1988	0	16321	0	0	562.79	0	1	0
03-01-1988	0	17231	0	0	555.84	0	1	0
04-01-1988	0	16658	0	0	555.27	0	1	0
05-01-1988	0	16096	0	0	519.23	0	1	0
06-01-1988	0	16182	0	0	539.4	0	1	0
07-01-1988	0	18504	0	0	596.9	0	1	0
08-01-1988	0	17860	0	0	576.13	0	1	0
09-01-1988	149	16247	0	4.97	541.57	0	1	0
10-01-1988	0	16979	0	0	547.71	0	1	0
11-01-1988	0	16006	0	0	533.53	0	1	0
12-01-1988	0	16614	0	0	535.94	0	1	0
01-01-1989	0	278	0	0	8.97	0	1	0
02-01-1989	0	14023	0	0	500.82	0	1	0
03-01-1989	0	117	0	0	3.77	0	1	0
04-01-1989	0	12433	0	0	414.43	0	1	0
05-01-1989	0	19959	0	0	643.84	0	1	0
06-01-1989	0	20704	0	0	690.13	0	1	0
07-01-1989	0	21207	0	0	684.1	0	1	0
08-01-1989	0	22663	0	0	731.06	0	1	0
09-01-1989	0	29481	0	0	982.7	0	1	0
10-01-1989	146	23037	0	4.71	743.13	0	1	0
11-01-1989	0	22243	0	0	741.43	0	1	0
12-01-1989	0	29116	0	0	939.23	0	1	0
01-01-1990	0	27008	0	0	871.23	0	1	0
02-01-1990	0	3888	0	0	138.86	0	1	0
03-01-1990	0	3866	0	0	124.71	0	1	0
04-01-1990	0	39976	0	0	1332.53	0	1	0
05-01-1990	0	41579	0	0	1341.26	0	1	0
06-01-1990	0	39462	0	0	1315.4	0	1	0
07-01-1990	143	40312	0	4.61	1300.39	0	1	0
08-01-1990	0	22138	0	0	714.13	0	1	0
09-01-1990	0	21005	0	0	700.17	0	1	0
10-01-1990	0	21296	0	0	686.97	0	1	0
11-01-1990		20193			673.1		1	
12-01-1990		20435			659.19		1	
01-01-1991		20023			645.9		1	
02-01-1991	153	18319	0	5.46	654.25	0	1	0
03-01-1991		20089			648.03		1	
04-01-1991		19135			637.83		1	
05-01-1991		19802			638.77		1	
06-01-1991	0	18837	0	0	627.9	0	1	0
07-01-1991	0	19342	0	0	623.94	0	1	0
08-01-1991	197	18672	0	6.35	602.32	0	1	0
09-01-1991	0	17897	0	0	596.57	0	1	0
10-01-1991	0	18203	0	0	587.19	0	1	0
11-01-1991	0	16774	0	0	559.13	0	1	0
12-01-1991	0	17244	0	0	556.26	0	1	0
01-01-1992	0	17158	0	0	553.48	0	1	0
02-01-1992	0	16060	0	0	553.79	0	1	0
03-01-1992	0	17275	0	0	557.26	0	1	0
04-01-1992	0	16727	0	0	557.57	0	1	0
05-01-1992	0	17280	0	0	557.42	0	1	0
06-01-1992	0	16592	0	0	553.07	0	1	0
07-01-1992	0	17193	0	0	554.61	0	1	0
08-01-1992	0	16835	0	0	543.06	0	1	0
09-01-1992	0	16173	0	0	539.1	0	1	0
10-01-1992	0	17296	0	0	557.94	0	1	0

# WELL DATA CARDS - MARTIN-HARRISON C 3



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
11-01-1992	0	16585	0	0	552.83	0	1	0
12-01-1992	0	16750	0	0	540.32	0	1	0
01-01-1993	0	16342	0	0	527.16	0	1	0
02-01-1993	0	14314	0	0	511.21	0	1	0
03-01-1993	0	15833	0	0	510.74	0	1	0
04-01-1993	0	15231	0	0	507.7	0	1	0
05-01-1993	0	9498	0	0	306.39	0	1	0
06-01-1993	0	32373	0	0	1079.1	0	1	0
07-01-1993	0	38823	0	0	1252.35	0	1	0
08-01-1993	0	39182	0	0	1263.94	0	1	0
09-01-1993	0	37344	0	0	1244.8	0	1	0
10-01-1993	0	37166	0	0	1198.9	0	1	0
11-01-1993	0	35254	0	0	1175.13	0	1	0
12-01-1993	0	36265	0	0	1169.84	0	1	0
01-01-1994	0	35991	0	0	1161	0	1	0
02-01-1994	158	31892	0	5.64	1139	0	1	0
03-01-1994	0	34661	0	0	1118.1	0	1	0
04-01-1994	0	33023	0	0	1100.77	0	1	0
05-01-1994	0	34635	0	0	1117.26	0	1	0
06-01-1994	0	33568	0	0	1118.93	0	1	0
07-01-1994	0	33289	0	0	1073.84	0	1	0
08-01-1994	0	32293	0	0	1041.71	0	1	0
09-01-1994	0	30998	0	0	1033.27	0	1	0
10-01-1994	0	29850	0	0	962.9	0	1	0
11-01-1994	0	30413	0	0	1013.77	0	1	0
12-01-1994	0	31823	0	0	1026.55	0	1	0
01-01-1995	0	12752	0	0	411.35	0	1	0
02-01-1995	0	11445	0	0	408.75	0	1	0
03-01-1995	0	12588	0	0	406.06	0	1	0
04-01-1995	0	12250	0	0	408.33	0	1	0
05-01-1995	0	12652	0	0	408.13	0	1	0
06-01-1995	0	12060	0	0	402	0	1	0
07-01-1995	0	12569	0	0	405.45	0	1	0
08-01-1995	0	12475	0	0	402.42	0	1	0
09-01-1995	294	12206	0	9.8	406.87	0	1	0
10-01-1995	0	12413	0	0	400.42	0	1	0
11-01-1995	0	11793	0	0	393.1	0	1	0
12-01-1995	0	12023	0	0	387.84	0	1	0
01-01-1996	0	11950	0	0	385.48	0	1	0
02-01-1996	0	11335	0	0	390.86	0	1	0
03-01-1996	0	11790	0	0	380.32	0	1	0
04-01-1996	0	11589	0	0	386.3	0	1	0
05-01-1996	0	11711	0	0	377.77	0	1	0
06-01-1996	0	11422	0	0	380.73	0	1	0
07-01-1996		11487			370.55		1	
08-01-1996	0	11330	0	0	365.48	0	1	0
09-01-1996	0	11278	0	0	375.93	0	1	0
10-01-1996	0	11113	0	0	358.48	0	1	0
11-01-1996	0	10641	0	0	354.7	0	1	0
12-01-1996	0	10863	0	0	350.42	0	1	0
01-01-1997	0	10729	0	0	346.1	0	1	0
02-01-1997	124	9598	0	4.43	342.79	0	1	0
03-01-1997	0	10636	0	0	343.1	0	1	0
04-01-1997	119	10109	0	3.97	336.97	0	1	0
05-01-1997	0	10580	0	0	341.29	0	1	0
06-01-1997	0	10025	0	0	334.17	0	1	0
07-01-1997	0	10743	0	0	346.55	0	1	0
08-01-1997	0	10469	0	0	337.71	0	1	0
09-01-1997	0	9977	0	0	332.57	0	1	0

# WELL DATA CARDS - MARTIN-HARRISON C 3

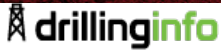


## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-1997	0	9952	0	0	321.03	0	1	0
11-01-1997	0	8405	0	0	280.17	0	1	0
12-01-1997	0	9951	0	0	321	0	1	0
01-01-1998	0	9606	0	0	309.87	0	1	0
02-01-1998	0	8623	0	0	307.96	0	1	0
03-01-1998	0	9431	0	0	304.23	0	1	0
04-01-1998	0	9038	0	0	301.27	0	1	0
05-01-1998	0	9256	0	0	298.58	0	1	0
06-01-1998	0	8684	0	0	289.47	0	1	0
07-01-1998	0	9065	0	0	292.42	0	1	0
08-01-1998	0	8936	0	0	288.26	0	1	0
09-01-1998	0	8597	0	0	286.57	0	1	0
10-01-1998	21	8875	0	0.68	286.29	0	1	0
11-01-1998	0	8505	0	0	283.5	0	1	0
12-01-1998	0	8732	0	0	281.68	0	1	0
01-01-1999	0	8642	0	0	278.77	0	1	0
02-01-1999	0	7745	0	0	276.61	0	1	0
03-01-1999	0	8459	0	0	272.87	0	1	0
04-01-1999	0	8086	0	0	269.53	0	1	0
05-01-1999	0	8365	0	0	269.84	0	1	0
06-01-1999	0	8107	0	0	270.23	0	1	0
07-01-1999	0	15430	0	0	497.74	0	1	0
08-01-1999	0	15209	0	0	490.61	0	1	0
09-01-1999	0	14100	0	0	470	0	1	0
10-01-1999	0	14464	0	0	466.58	0	1	0
11-01-1999	0	13557	0	0	451.9	0	1	0
12-01-1999	0	13605	0	0	438.87	0	1	0
01-01-2000	0	13626	0	0	439.55	0	1	0
02-01-2000	0	12256	0	0	422.62	0	1	0
03-01-2000	0	14174	0	0	457.23	0	1	0
04-01-2000	0	13744	0	0	458.13	0	1	0
05-01-2000	0	13611	0	0	439.06	0	1	0
06-01-2000	0	13050	0	0	435	0	1	0
07-01-2000	0	14173	0	0	457.19	0	1	0
08-01-2000	0	13902	0	0	448.45	0	1	0
09-01-2000	0	13177	0	0	439.23	0	1	0
10-01-2000	0	13415	0	0	432.74	0	1	0
11-01-2000	0	12621	0	0	420.7	0	1	0
12-01-2000	0	13033	0	0	420.42	0	1	0
01-01-2001	0	4704	0	0	151.74	0	1	0
02-01-2001	0	4038	0	0	144.21	0	1	0
03-01-2001	0	5154	0	0	166.26	0	1	0
04-01-2001	0	5463	0	0	182.1	0	1	0
05-01-2001	0	6121	0	0	197.45	0	1	0
06-01-2001	0	12002	0	0	400.07	0	1	0
07-01-2001	0	13526	0	0	436.32	0	1	0
08-01-2001	0	12316	0	0	397.29	0	1	0
09-01-2001	0	12726	0	0	424.2	0	1	0
10-01-2001	0	12540	0	0	404.52	0	1	0
11-01-2001	0	12445	0	0	414.83	0	1	0
12-01-2001	0	12674	0	0	408.84	0	1	0
01-01-2002	0	5631	0	0	181.65	0	1	0
02-01-2002	0	5177	0	0	184.89	0	1	0
03-01-2002	0	5001	0	0	161.32	0	1	0
04-01-2002	0	5571	0	0	185.7	0	1	0
05-01-2002	0	5461	0	0	176.16	0	1	0
06-01-2002	0	4596	0	0	153.2	0	1	0
07-01-2002	0	5690	0	0	183.55	0	1	0
08-01-2002	0	5597	0	0	180.55	0	1	0

# WELL DATA CARDS - MARTIN-HARRISON C 3



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
09-01-2002	0	4253	0	0	141.77	0	1	0
10-01-2002	0	5624	0	0	181.42	0	1	0
11-01-2002	0	5372	0	0	179.07	0	1	0
12-01-2002	0	4601	0	0	148.42	0	1	0
01-01-2003	0	5419	0	0	174.81	0	1	0
02-01-2003	0	4717	0	0	168.46	0	1	0
03-01-2003	0	5175	0	0	166.94	0	1	0
04-01-2003	0	3911	0	0	130.37	0	1	0
05-01-2003	0	5125	0	0	165.32	0	1	0
06-01-2003	0	4996	0	0	166.53	0	1	0
07-01-2003	0	4398	0	0	141.87	0	1	0
08-01-2003	0	4501	0	0	145.19	0	1	0
09-01-2003	0	4453	0	0	148.43	0	1	0
10-01-2003	0	4676	0	0	150.84	0	1	0
11-01-2003	0	4586	0	0	152.87	0	1	0
12-01-2003	0	4002	0	0	129.1	0	1	0
01-01-2004	0	4840	0	0	156.13	0	1	0
02-01-2004	0	4111	0	0	141.76	0	1	0
03-01-2004	0	5124	0	0	165.29	0	1	0
04-01-2004	0	4117	0	0	137.23	0	1	0
05-01-2004	0	5013	0	0	161.71	0	1	0
06-01-2004	0	4610	0	0	153.67	0	1	0
07-01-2004	0	5215	0	0	168.23	0	1	0
08-01-2004	0	5083	0	0	163.97	0	1	0
09-01-2004	0	3696	0	0	123.2	0	1	0
10-01-2004	0	3939	0	0	127.06	0	1	0
11-01-2004	0	3086	0	0	102.87	0	1	0
12-01-2004	0	4822	0	0	155.55	0	1	0
01-01-2005	0	4678	0	0	150.9	0	1	0
02-01-2005	0	4347	0	0	155.25	0	1	0
03-01-2005	0	4700	0	0	151.61	0	1	0
04-01-2005	0	4300	0	0	143.33	0	1	0
05-01-2005	0	3988	0	0	128.65	0	1	0
06-01-2005	0	4434	0	0	147.8	0	1	0
07-01-2005	0	4071	0	0	131.32	0	1	0
08-01-2005	0	2993	0	0	96.55	0	1	0
09-01-2005	0	3433	0	0	114.43	0	1	0
10-01-2005	0	3212	0	0	103.61	0	1	0
11-01-2005	0	3020	0	0	100.67	0	1	0
12-01-2005	0	3873	0	0	124.94	0	1	0
01-01-2006	0	4085	0	0	131.77	0	1	0
02-01-2006	0	3525	0	0	125.89	0	1	0
03-01-2006	0	4150	0	0	133.87	0	1	0
04-01-2006	0	3592	0	0	119.73	0	1	0
05-01-2006	0	3693	0	0	119.13	0	1	0
06-01-2006	0	3979	0	0	132.63	0	1	0
07-01-2006	0	2961	0	0	95.52	0	1	0
08-01-2006	0	3900	0	0	125.81	0	1	0
09-01-2006	0	4001	0	0	133.37	0	1	0
10-01-2006	0	4001	0	0	129.06	0	1	0
11-01-2006	0	3936	0	0	131.2	0	1	0
12-01-2006	0	3469	0	0	111.9	0	1	0
01-01-2007	0	3488	0	0	112.52	0	1	0
02-01-2007	0	3653	0	0	130.46	0	1	0
03-01-2007	0	3399	0	0	109.65	0	1	0
04-01-2007	0	3344	0	0	111.47	0	1	0
05-01-2007	0	3194	0	0	103.03	0	1	0
06-01-2007	0	2976	0	0	99.2	0	1	0
07-01-2007	0	3186	0	0	102.77	0	1	0

# WELL DATA CARDS - MARTIN-HARRISON C 3



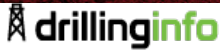
## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
08-01-2007	0	2306	0	0	74.39	0	1	0
09-01-2007	0	1515	0	0	50.5	0	1	0
10-01-2007	0	3678	0	0	118.65	0	1	0
11-01-2007	0	3396	0	0	113.2	0	1	0
12-01-2007	0	3025	0	0	97.58	0	1	0
01-01-2008	0	3025	0	0	97.58	0	1	0
02-01-2008	0	2819	0	0	97.21	0	1	0
03-01-2008	0	3195	0	0	103.06	0	1	0
04-01-2008	0	3032	0	0	101.07	0	1	0
05-01-2008	0	3072	0	0	99.1	0	1	0
06-01-2008	0	3071	0	0	102.37	0	1	0
07-01-2008	0	3011	0	0	97.13	0	1	0
08-01-2008	0	2897	0	0	93.45	0	1	0
09-01-2008		2660			88.67		1	
10-01-2008		2672			86.19		1	
11-01-2008		2263			75.43		1	
12-01-2008		2752			88.77		1	
01-01-2009	0	2535	0	0	81.77	0	1	0
02-01-2009	0	2251	0	0	80.39	0	1	0
03-01-2009	0	2497	0	0	80.55	0	1	0
04-01-2009	0	2573	0	0	85.77	0	1	0
05-01-2009	0	2758	0	0	88.97	0	1	0
06-01-2009	0	2696	0	0	89.87	0	1	0
07-01-2009	0	2510	0	0	80.97	0	1	0
08-01-2009	0	2598	0	0	83.81	0	1	0
09-01-2009	0	3567	0	0	118.9	0	1	0
10-01-2009	0	3813	0	0	123	0	1	0
11-01-2009	0	3470	0	0	115.67	0	1	0
12-01-2009	0	3537	0	0	114.1	0	1	0
01-01-2010		3362			108.45		1	
02-01-2010	0	2985	0	0	106.61	0	1	0
03-01-2010	0	3328	0	0	107.35	0	1	0
04-01-2010	0	3097	0	0	103.23	0	1	0
05-01-2010	0	3238	0	0	104.45	0	1	0
06-01-2010	0	3138	0	0	104.6	0	1	0
07-01-2010	0	3364	0	0	108.52	0	1	0
08-01-2010	0	2979	0	0	96.1	0	1	0
09-01-2010	0	2570	0	0	85.67	0	1	0
10-01-2010	0	2526	0	0	81.48	0	1	0
11-01-2010	0	2338	0	0	77.93	0	1	0
12-01-2010	0	2297	0	0	74.1	0	1	0
01-01-2011	0	2211	0	0	71.32	0	1	0
02-01-2011	0	1957	0	0	69.89	0	1	0
03-01-2011	0	2605	0	0	84.03	0	1	0
04-01-2011	0	3027	0	0	100.9	0	1	0
05-01-2011	0	2801	0	0	90.35	0	1	0
06-01-2011	0	2987	0	0	99.57	0	1	0
07-01-2011	0	2939	0	0	94.81	0	1	0
08-01-2011	0	2463	0	0	79.45	0	1	0
09-01-2011	0	2950	0	0	98.33	0	1	0
10-01-2011	0	2982	0	0	96.19	0	1	0
11-01-2011	0	2938	0	0	97.93	0	1	0
12-01-2011	0	3021	0	0	97.45	0	1	0
01-01-2012		3035			97.9		1	
02-01-2012	0	2871	0	0	99	0	1	0
03-01-2012		2896			93.42		1	
04-01-2012		2696			89.87		1	
05-01-2012		2751			88.74		1	
06-01-2012		2620			87.33		1	



# WELL DATA CARDS - MARTIN-HARRISON C 3



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
07-01-2012		2629			84.81		1	
08-01-2012	0	2741	0	0	88.42	0	1	0
09-01-2012		2609			86.97		1	
10-01-2012		2656			85.68		1	
11-01-2012	0	2514	0	0	83.8	0	1	0
12-01-2012		2567			82.81		1	
01-01-2013		2543			82.03		1	
02-01-2013		2333			83.32		1	
03-01-2013		2543			82.03		1	
04-01-2013		2423			80.77		1	
05-01-2013		2479			79.97		1	
06-01-2013		2356			78.53		1	
07-01-2013		2206			71.16		1	
08-01-2013		1981			63.9		1	
09-01-2013		967			32.23		1	
10-01-2013		5361			172.94		1	
11-01-2013	0	2579	0	0	85.97	0	1	0
12-01-2013	0	2541	0	0	81.97	0	1	0
01-01-2014	0	2405	0	0	77.58	0	1	0
02-01-2014	0	2163	0	0	77.25	0	1	0
03-01-2014	0	2317	0	0	74.74	0	1	0
04-01-2014	0	2204	0	0	73.47	0	1	0
05-01-2014	0	1939	0	0	62.55	0	1	0
06-01-2014	0	2276	0	0	75.87	0	1	0
07-01-2014	0	2182	0	0	70.39	0	1	0
08-01-2014	0	2156	0	0	69.55	0	1	0
09-01-2014	0	2082	0	0	69.4	0	1	0
10-01-2014	0	2180	0	0	70.32	0	1	0
11-01-2014	0	2509	0	0	83.63	0	1	0
12-01-2014	0	1803	0	0	58.16	0	1	0
01-01-2015	0	1808	0	0	58.32	0	1	0
02-01-2015	0	2012	0	0	71.86	0	1	0
03-01-2015	0	2219	0	0	71.58	0	1	0
04-01-2015	0	2143	0	0	71.43	0	1	0
05-01-2015	0	2160	0	0	69.68	0	1	
06-01-2015	0	2172	0	0	72.4	0	1	
07-01-2015	0	2209	0	0	71.26	0	1	
08-01-2015	0	2192	0	0	70.71	0	1	
09-01-2015	0	1987	0	0	66.23	0	1	
10-01-2015	0	2151	0	0	69.39	0	1	
11-01-2015	0	2087	0	0	69.57	0	1	0
12-01-2015	0	2100	0	0	67.74	0	1	
01-01-2016	0	2128	0	0	68.65	0	1	
02-01-2016	0	2005	0	0	69.14	0	1	0
03-01-2016	0	2038	0	0	65.74	0	1	0
04-01-2016	0	2081	0	0	69.37	0	1	
05-01-2016	0	2116	0	0	68.26	0	1	
06-01-2016	0	1995	0	0	66.5	0	1	0
07-01-2016	0	2114	0	0	68.19	0	1	
08-01-2016	0	2060	0	0	66.45	0	1	
09-01-2016	0	1798	0	0	59.93	0	1	0
10-01-2016	0	812	0	0	26.19	0	1	0
11-01-2016	0	1806	0	0	60.2	0	1	
12-01-2016	0	1732	0	0	55.87	0	1	0
01-01-2017	0	1779	0	0	57.39	0	1	
02-01-2017	84	1544	0	3	55.14	0	1	
03-01-2017	0	950	0	0	30.65	0	1	
04-01-2017	0	1651	0	0	55.03	0	1	
05-01-2017	0	1686	0	0	54.39	0	1	

# WELL DATA CARDS - MARTIN-HARRISON C 3



## Well Card Details

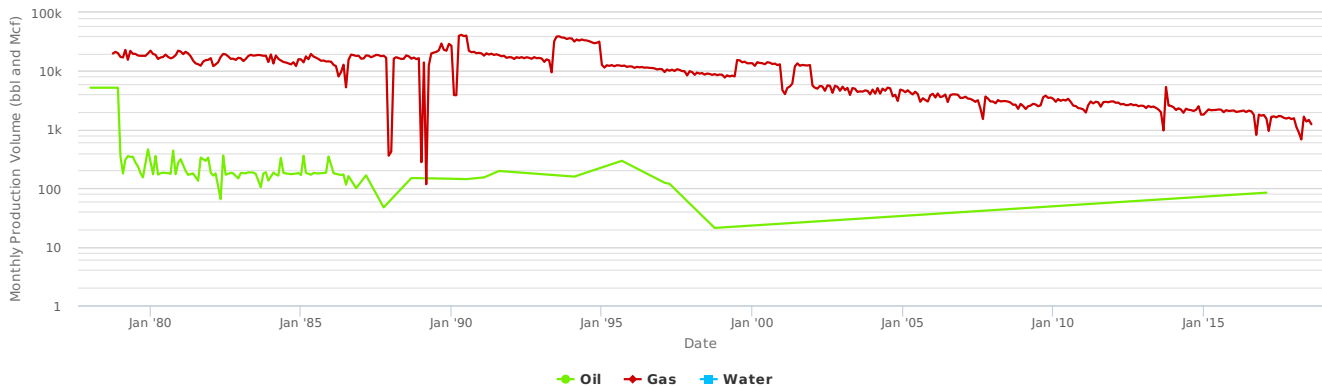
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
06-01-2017	0	1620	0	0	54	0	1	
07-01-2017	0	1712	0	0	55.23	0	1	
08-01-2017	0	1687	0	0	54.42	0	1	
09-01-2017	0	1590	0	0	53	0	1	
10-01-2017	0	1546	0	0	49.87	0	1	
11-01-2017	0	1601	0	0	53.37	0	1	
12-01-2017	0	1512	0	0	48.77	0	1	
01-01-2018	0	1567	0	0	50.55	0	1	
02-01-2018	0	1100	0	0	39.29	0	1	
03-01-2018		898			28.97		1	
04-01-2018		679			22.63		1	
05-01-2018		1666			53.74		1	
06-01-2018		1377			45.9		1	
07-01-2018		1467			47.32		1	
08-01-2018		1235			39.84		1	

No production data available for this well.

### CHART

Monthly Production



No production time series data available for this well.

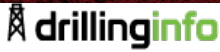
No production data available for this well.

### HISTORY

Effective Date	Operator	Activity
03-19-1990		Well Test
06-29-1989	RIMROCK RESOURCE OPERATING LLC	Spud
01-01-1978	RIMROCK RESOURCE OPERATING LLC	Production
05-18-1948	RIMROCK RESOURCE OPERATING LLC	Production

No history data available for this well.

# WELL DATA CARDS - MARTIN-HARRISON D-4



## Well Card Details

2018-12-11

MARTIN-HARRISON D-4							
<b>API #:</b>	3504938527	<b>County:</b>	GARVIN (OK)	<b>Township:</b>	04N	<b>Last Completion Date:</b>	12-06-1949
<b>Operator:</b>	RIMROCK RESOURCE OPERATING LLC	<b>Lat, Lon:</b>	34.8534558, -97.5569721	<b>Range:</b>	03W	<b>Wellbore Count:</b>	1
<b>Status:</b>	ACTIVE	<b>Field:</b>	GOLDEN TREND	<b>Q/Q:</b>	C NE4 NW4		
<b>Completion Type:</b>	GAS	<b>Survey:</b>		<b>Spud Date:</b>	07-01-1949		
<b>GL:</b>	965 ft	<b>Section:</b>	06	<b>First Completion Date:</b>	12-06-1949		

### PERMITS

PERMIT # 02131213

#### GENERAL

<b>Operator:</b>	MERIT ENERGY	<b>Lease Name:</b>	MARTIN HARRISON-D	<b>Address:</b> undefined 13727 NOEL RD STE 1200 DALLAS, TX 75240	<b>Filing Purpose:</b>	Recomplete
<b>TD:</b>	10088 ft	<b>Received:</b>		<b>Issued:</b>	02-13-2001	<b>RRC Lease ID #:</b> 0
<b>Phone:</b>	972-628-1569	<b>Type:</b>	V			

#### SURFACE LOCATION & ACREAGE

<b>District:</b>		<b>Section:</b>	06	<b>Survey:</b>		<b>County:</b>	GARVIN
<b>Block:</b>		<b>Abstract:</b>					

#### FIELD

<b>Field Name:</b>	GOLDEN TREND	<b>Permit Type:</b>	GAS
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PERMIT # 05044207

#### GENERAL

<b>Operator:</b>	OCCIDENTAL PETR	<b>Lease Name:</b>	MARTIN HARRISON	<b>Address:</b> undefined P.O. BOX 26100 OKLAHOMA CITY, OK 73126	<b>Filing Purpose:</b>	Recomplete
<b>TD:</b>	10169 ft	<b>Received:</b>		<b>Issued:</b>	05-05-2004	<b>RRC Lease ID #:</b> 0
<b>Phone:</b>		<b>Type:</b>	V			

#### SURFACE LOCATION & ACREAGE

<b>District:</b>		<b>Section:</b>	06	<b>Survey:</b>		<b>County:</b>	GARVIN
<b>Block:</b>		<b>Abstract:</b>					

#### FIELD

<b>Field Name:</b>	GOLDEN TREND	<b>Permit Type:</b>	GAS
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PERMIT # 06195003

#### GENERAL

<b>Operator:</b>	MERIT ENERGY	<b>Lease Name:</b>	MARTIN HARRISON-D	<b>Address:</b> undefined 13727 NOEL RD STE 1200 DALLAS, TX 75240	<b>Filing Purpose:</b>	Recomplete
<b>TD:</b>	10088 ft	<b>Received:</b>		<b>Issued:</b>	06-26-1995	<b>RRC Lease ID #:</b> 0
<b>Phone:</b>	972-628-1569	<b>Type:</b>	V			

#### SURFACE LOCATION & ACREAGE

<b>District:</b>		<b>Section:</b>	06	<b>Survey:</b>		<b>County:</b>	GARVIN
<b>Block:</b>		<b>Abstract:</b>					

#### FIELD

<b>Field Name:</b>	GOLDEN TREND	<b>Permit Type:</b>	GAS
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No permit data available for this well.

### WELLBORES

API # 350493852700

#### WELLBORE

<b>API #:</b>	350493852700	<b>Formation:</b>	ORDOVICIAN	<b>True Vert. Depth:</b>	10169 ft	<b>Horizontal Length:</b>	
<b>Trajectory:</b>	V	<b>Total Depth:</b>	10169 ft	<b>Lateral Length:</b>		<b>Elevation:</b>	965 ft

#### WELLBORE TRAJECTORY

No trajectory data available for this well.

### WELL DESIGN

#### CASING

No casing data available for this well.

# WELL DATA CARDS - MARTIN-HARRISON D-4



## Well Card Details

2018-12-11

### LINER

No liner data available for this well.

### TUBING

No tubing data available for this well.

## WELL LOGS

### LAS LOGS

Mnemonic	Description	Log Date	Top (ft)	Bottom (ft)	KB (ft)	Source
DEPT			5400	10101.0146	979	SCHLUMBERGER
SN			5400	10101.0146	979	SCHLUMBERGER
SP			5400	10101.0146	979	SCHLUMBERGER

No LAS logs available for this well.

### RASTER LOGS

No raster logs available for this well.

## COMPLETION

API # 35049385270000

### COMPLETION SUMMARY

<b>API #:</b>	35049385270000	<b>Completion Date:</b>	12-06-1949	<b>Upper Perf:</b>	8826 ft	<b>Lower Perf:</b>	10077 ft
<b>TREATMENT JOB #1 - 35049385270000</b>							
<b>Source:</b>	State Agency	<b>Job Start Date:</b>		<b>Job End Date:</b>	11-01-2001	<b>Treatment Top:</b>	7454 ft
<b>Treatment Bottom:</b>	9573 ft	<b>Treatment Formation:</b>	DEESE	<b>Stage Count:</b>		<b>Total Proppant:</b>	
<b>Total Fluid:</b>	943 bbl	<b>Total Water:</b>		<b>Total Additive:</b>		<b>Max Treatment Rate:</b>	
<b>Max Treatment Pressure:</b>		<b>Frac Vendor:</b>		<b>Treatment Type:</b>		<b>Remarks:</b>	DIESEL 586 BBLs. 15% HCL 15,000 GALS

### TREATMENT DETAIL FOR JOB #1 - 35049385270000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35049385270000	State Agency	ACID	15% hcl		15000	GALS						
35049385270000	State Agency	OIL	diesel		24612	GALS						

No treatment detail data available for this treatment job.

### TREATMENT JOB #2 - 35049385270000

<b>Source:</b>	State Agency	<b>Job Start Date:</b>		<b>Job End Date:</b>	04-27-1965	<b>Treatment Top:</b>	8826 ft
<b>Treatment Bottom:</b>	8860 ft	<b>Treatment Formation:</b>	CHIMNEYHILL	<b>Stage Count:</b>		<b>Total Proppant:</b>	
<b>Total Fluid:</b>	71 bbl	<b>Total Water:</b>		<b>Total Additive:</b>		<b>Max Treatment Rate:</b>	
<b>Max Treatment Pressure:</b>		<b>Frac Vendor:</b>		<b>Treatment Type:</b>		<b>Remarks:</b>	YES, 3000 GALS ACID

### TREATMENT DETAIL FOR JOB #2 - 35049385270000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35049385270000	State Agency	ACID	acid		3000	GALS						

No treatment detail data available for this treatment job.

### TREATMENT JOB #3 - 35049385270000

<b>Source:</b>	State Agency	<b>Job Start Date:</b>		<b>Job End Date:</b>	08-30-1995	<b>Treatment Top:</b>	9153 ft
<b>Treatment Bottom:</b>	9572 ft	<b>Treatment Formation:</b>	VIOLA	<b>Stage Count:</b>		<b>Total Proppant:</b>	
<b>Total Fluid:</b>	357 bbl	<b>Total Water:</b>		<b>Total Additive:</b>		<b>Max Treatment Rate:</b>	
<b>Max Treatment Pressure:</b>		<b>Frac Vendor:</b>		<b>Treatment Type:</b>		<b>Remarks:</b>	YES, 15% HCL YES, 15,000 GAL

### TREATMENT DETAIL FOR JOB #3 - 35049385270000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35049385270000	State Agency				15000	GALS						

No treatment detail data available for this treatment job.

### TREATMENT JOB #4 - 35049385270000

<b>Source:</b>	State Agency	<b>Job Start Date:</b>		<b>Job End Date:</b>	03-09-1964	<b>Treatment Top:</b>	9692 ft
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# WELL DATA CARDS - MARTIN-HARRISON D-4



## Well Card Details

2018-12-11

<b>Treatment Bottom:</b> 10026 ft	<b>Treatment Formation:</b> BROMIDE 1ST	<b>Stage Count:</b>	<b>Total Proppant:</b>
<b>Total Fluid:</b> 47 bbl	<b>Total Water:</b>	<b>Total Additive:</b>	<b>Max Treatment Rate:</b>
<b>Max Treatment Pressure:</b>	<b>Frac Vendor:</b>	<b>Treatment Type:</b>	<b>Remarks:</b> YES, 1000 GAL 15% CLEAN-UP ACID YES, 500 GAL 15% CLEAN UP ACID YES, 500 GAL 15% CLEAN UP ACID

### TREATMENT DETAIL FOR JOB #4 - 35049385270000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35049385270000	State Agency	WATER	15% clean up acid		500	GALS						
35049385270000	State Agency	WATER	15% clean up acid ye		500	GALS						
35049385270000	State Agency	WATER	15% clean-up acid ye		1000	GALS						

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

## FORMATIONS

FORMATION	Top (ft)
CHIMNEYHILL	7454
HART	7454
HUNTON	7454
ORDOVICIAN	7454
SYCAMORE	7454
WOODFORD	7454
UNKNOWN FORMATION	8194
BROMIDE 1ST	9692
SIMPSON	10070

No formation data available for this well.

## WELL TESTS

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
09-20-1995	24								1	115	1	InitialPotentialTest	
12-17-2001	24	9976		20	225	OPEN	39.8		42	419	46	InitialPotentialTest	PUMPING
06-12-2004	24	95333			250	OPEN	39.8		3	286	7	InitialPotentialTest	PUMPING
	24					3/4	58		19	400	8	InitialPotentialTest	FLOWING

No production test data available for this well.

### DRILL STEM TESTS

No drill stem test data available for this well.

### DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

### DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

## PRODUCTION

API # 35049385270000					
<b>SUMMARY</b>					
<b>Producing Entity:</b> WELL	<b>Max Active Wells:</b> 1	<b>Cumulative Gas:</b> 1284397	<b>Oil EUR:</b>		
<b>Reservoir:</b> VIOLA	<b>First Prod Date:</b> 09-01-1995	<b>Peak Oil:</b> 380	<b>Gas EUR:</b>		
<b>District:</b> (N/A)	<b>Last Prod Date:</b> 08-01-2018	<b>Peak Gas:</b> 13989	<b>Oil Gatherer:</b> PHILLIP 66 COMPANY		
<b>Lease:</b> MARTIN-HARRISON	<b>Months Producing:</b> 267	<b>Daily Oil:</b> 2	<b>Gas Gatherer:</b> ONEOK FIELD SERVICES COMPANY		
<b>Latest Well Count:</b> 1	<b>Cumulative Oil:</b> 30042	<b>Daily Gas:</b> 123			

### PRODUCTION

# WELL DATA CARDS - MARTIN-HARRISON D-4



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
09-01-1995	20	1912	0	0.67	63.73	0	1	0
10-01-1995	0	3984	0	0	128.52	0	1	0
01-01-1996	178	4997	0	5.74	161.19	0	1	
02-01-1996	0	5363	0	0	184.93	0	1	0
03-01-1996	156	5817	0	5.03	187.65	0	1	
04-01-1996	0	6585	0	0	219.5	0	1	0
05-01-1996	177	5953	0	5.71	192.03	0	1	0
06-01-1996	0	7070	0	0	235.67	0	1	0
07-01-1996	170	0	0	5.48	0	0	1	
08-01-1996	0	8882	0	0	286.52	0	1	0
09-01-1996	175	7066	0	5.83	235.53	0	1	
10-01-1996	0	6537	0	0	210.87	0	1	0
11-01-1996	0	5542	0	0	184.73	0	1	0
12-01-1996	0	3671	0	0	118.42	0	1	0
01-01-1997	179	7345	0	5.77	236.94	0	1	
02-01-1997	0	8592	0	0	306.86	0	1	0
03-01-1997	179	9510	0	5.77	306.77	0	1	0
04-01-1997	164	7698	0	5.47	256.6	0	1	0
05-01-1997	0	7088	0	0	228.65	0	1	0
06-01-1997	169	6198	0	5.63	206.6	0	1	0
07-01-1997	177	8027	0	5.71	258.94	0	1	
08-01-1997	0	7551	0	0	243.58	0	1	0
09-01-1997	169	7152	0	5.63	238.4	0	1	
10-01-1997	0	8242	0	0	265.87	0	1	0
11-01-1997	169	7015	0	5.63	233.83	0	1	
12-01-1997	182	5983	0	5.87	193	0	1	0
01-01-1998	0	5787	0	0	186.68	0	1	0
02-01-1998	143	5750	0	5.11	205.36	0	1	0
03-01-1998	159	6143	0	5.13	198.16	0	1	0
04-01-1998	157	6696	0	5.23	223.2	0	1	
05-01-1998	159	6877	0	5.13	221.84	0	1	
06-01-1998	0	6405	0	0	213.5	0	1	0
07-01-1998	161	6779	0	5.19	218.68	0	1	
08-01-1998	168	6669	0	5.42	215.13	0	1	
09-01-1998	176	6260	0	5.87	208.67	0	1	
10-01-1998	175	6410	0	5.65	206.77	0	1	0
11-01-1998	0	6138	0	0	204.6	0	1	0
12-01-1998	180	6233	0	5.81	201.06	0	1	0
01-01-1999	154	5723	0	4.97	184.61	0	1	
02-01-1999	0	5823	0	0	207.96	0	1	0
03-01-1999	168	6061	0	5.42	195.52	0	1	0
04-01-1999	0	5595	0	0	186.5	0	1	0
05-01-1999	165	5665	0	5.32	182.74	0	1	
06-01-1999	170	5589	0	5.67	186.3	0	1	
07-01-1999	356	5790	0	11.48	186.77	0	1	
08-01-1999	0	5662	0	0	182.65	0	1	0
09-01-1999	175	5267	0	5.83	175.57	0	1	0
10-01-1999	162	5547	0	5.23	178.94	0	1	
11-01-1999	0	4558	0	0	151.93	0	1	0
12-01-1999	168	4815	0	5.42	155.32	0	1	0
01-01-2000	181	4485	0	5.84	144.68	0	1	0
02-01-2000	162	5841	0	5.59	201.41	0	1	0
03-01-2000	147	6641	0	4.74	214.23	0	1	0
04-01-2000	162	6412	0	5.4	213.73	0	1	
05-01-2000	0	5816	0	0	187.61	0	1	0
06-01-2000	358	5427	0	11.93	180.9	0	1	0
07-01-2000	0	5615	0	0	181.13	0	1	0
08-01-2000	177	5564	0	5.71	179.48	0	1	0
09-01-2000	177	5542	0	5.9	184.73	0	1	0

# WELL DATA CARDS - MARTIN-HARRISON D-4



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-2000	176	5475	0	5.68	176.61	0	1	0
11-01-2000	150	4903	0	5	163.43	0	1	0
12-01-2000	0	5376	0	0	173.42	0	1	0
01-01-2001	0	1548	0	0	49.94	0	1	0
02-01-2001	0	262	0	0	9.36	0	1	0
03-01-2001	0	203	0	0	6.55	0	1	0
04-01-2001	0	56	0	0	1.87	0	1	0
05-01-2001	0	652	0	0	21.03	0	1	0
06-01-2001	175	1307	0	5.83	43.57	0	1	0
07-01-2001	175	1116	0	5.65	36	0	1	0
08-01-2001	0	737	0	0	23.77	0	1	0
09-01-2001	179	253	0	5.97	8.43	0	1	0
10-01-2001	0	3965	0	0	127.9	0	1	0
11-01-2001	178	2186	0	5.93	72.87	0	1	0
12-01-2001	280	7351	0	9.03	237.13	0	1	0
01-01-2002	153	10727	0	4.94	346.03	0	1	0
02-01-2002	353	7824	0	12.61	279.43	0	1	0
03-01-2002	181	7555	0	5.84	243.71	0	1	0
04-01-2002	176	6528	0	5.87	217.6	0	1	0
05-01-2002	174	6007	0	5.61	193.77	0	1	0
06-01-2002	0	5270	0	0	175.67	0	1	0
07-01-2002	173	4950	0	5.58	159.68	0	1	0
08-01-2002	168	4501	0	5.42	145.19	0	1	0
09-01-2002	0	4006	0	0	133.53	0	1	0
10-01-2002	173	3763	0	5.58	121.39	0	1	0
11-01-2002	173	3364	0	5.77	112.13	0	1	0
12-01-2002	166	3263	0	5.35	105.26	0	1	0
01-01-2003	0	3062	0	0	98.77	0	1	0
02-01-2003	0	2688	0	0	96	0	1	0
03-01-2003	178	2936	0	5.74	94.71	0	1	0
04-01-2003	0	2788	0	0	92.93	0	1	0
05-01-2003	0	2873	0	0	92.68	0	1	0
06-01-2003	177	2687	0	5.9	89.57	0	1	0
07-01-2003	0	2703	0	0	87.19	0	1	0
08-01-2003	159	2593	0	5.13	83.65	0	1	0
09-01-2003	0	2430	0	0	81	0	1	0
10-01-2003	171	2438	0	5.52	78.65	0	1	0
11-01-2003	0	2258	0	0	75.27	0	1	0
12-01-2003	174	2258	0	5.61	72.84	0	1	0
01-01-2004	0	2223	0	0	71.71	0	1	0
02-01-2004	172	2075	0	5.93	71.55	0	1	0
03-01-2004	0	2141	0	0	69.06	0	1	0
04-01-2004	176	1039	0	5.87	34.63	0	1	0
05-01-2004	0	8433	0	0	272.03	0	1	0
06-01-2004	164	8461	0	5.47	282.03	0	1	0
07-01-2004	163	8498	0	5.26	274.13	0	1	0
08-01-2004	0	8213	0	0	264.94	0	1	0
09-01-2004	178	7988	0	5.93	266.27	0	1	0
10-01-2004	0	8071	0	0	260.35	0	1	0
11-01-2004	330	7690	0	11	256.33	0	1	0
12-01-2004	174	7824	0	5.61	252.39	0	1	0
01-01-2005	0	7717	0	0	248.94	0	1	0
02-01-2005	171	6782	0	6.11	242.21	0	1	0
03-01-2005	173	7688	0	5.58	248	0	1	0
04-01-2005	0	7721	0	0	257.37	0	1	0
05-01-2005	174	7125	0	5.61	229.84	0	1	0
06-01-2005	174	7815	0	5.8	260.5	0	1	0
07-01-2005	0	8084	0	0	260.77	0	1	0
08-01-2005	172	7831	0	5.55	252.61	0	1	0

# WELL DATA CARDS - MARTIN-HARRISON D-4



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
09-01-2005	182	7535	0	6.07	251.17	0	1	0
10-01-2005	155	7467	0	5	240.87	0	1	0
11-01-2005	163	7235	0	5.43	241.17	0	1	0
12-01-2005	171	6361	0	5.52	205.19	0	1	0
01-01-2006	0	5783	0	0	186.55	0	1	0
02-01-2006	0	5949	0	0	212.46	0	1	0
03-01-2006	172	6854	0	5.55	221.1	0	1	0
04-01-2006	167	6958	0	5.57	231.93	0	1	0
05-01-2006	0	6866	0	0	221.48	0	1	0
06-01-2006	0	6766	0	0	225.53	0	1	0
07-01-2006	168	6984	0	5.42	225.29	0	1	0
08-01-2006	0	6770	0	0	218.39	0	1	0
09-01-2006	165	6544	0	5.5	218.13	0	1	0
10-01-2006	0	6329	0	0	204.16	0	1	0
11-01-2006	182	6074	0	6.07	202.47	0	1	0
12-01-2006	0	6525	0	0	210.48	0	1	0
01-01-2007	178	6386	0	5.74	206	0	1	0
02-01-2007	0	5890	0	0	210.36	0	1	0
03-01-2007	177	6024	0	5.71	194.32	0	1	0
04-01-2007	168	5804	0	5.6	193.47	0	1	0
05-01-2007	0	6359	0	0	205.13	0	1	0
06-01-2007	163	4743	0	5.43	158.1	0	1	0
07-01-2007	0	5870	0	0	189.35	0	1	0
08-01-2007	176	5818	0	5.68	187.68	0	1	0
09-01-2007	0	6451	0	0	215.03	0	1	0
10-01-2007	353	0	0	11.39	0	0	1	
11-01-2007	0	6414	0	0	213.8	0	1	0
12-01-2007	175	0	0	5.65	0	0	1	
01-01-2008	177	6454	0	5.71	208.19	0	1	0
02-01-2008	168	5653	0	5.79	194.93	0	1	0
03-01-2008	175	6301	0	5.65	203.26	0	1	0
04-01-2008	0	6168	0	0	205.6	0	1	0
05-01-2008	177	5856	0	5.71	188.9	0	1	0
06-01-2008	0	5075	0	0	169.17	0	1	0
07-01-2008	0	5300	0	0	170.97	0	1	0
08-01-2008	349	0	0	11.26	0	0	1	0
10-01-2008	191	0	0	6.16	0	0	1	
12-01-2008	380	0	0	12.26	0	0	1	
01-01-2009	193	6384	0	6.23	205.94	0	1	0
02-01-2009	0	5737	0	0	204.89	0	1	0
03-01-2009	363	6320	0	11.71	203.87	0	1	0
04-01-2009	184	6180	0	6.13	206	0	1	0
05-01-2009	0	6363	0	0	205.26	0	1	0
06-01-2009	177	6157	0	5.9	205.23	0	1	0
07-01-2009	183	6251	0	5.9	201.65	0	1	0
08-01-2009	187	6194	0	6.03	199.81	0	1	0
09-01-2009	185	5891	0	6.17	196.37	0	1	0
10-01-2009	0	5670	0	0	182.9	0	1	0
11-01-2009	190	5411	0	6.33	180.37	0	1	0
12-01-2009	186	5636	0	6	181.81	0	1	0
03-01-2010	0	2779	0	0	89.65	0	1	0
04-01-2010	186	4826	0	6.2	160.87	0	1	0
05-01-2010	0	5316	0	0	171.48	0	1	0
06-01-2010	185	4734	0	6.17	157.8	0	1	0
07-01-2010	0	4859	0	0	156.74	0	1	0
08-01-2010	0	4829	0	0	155.77	0	1	0
09-01-2010	0	4488	0	0	149.6	0	1	0
10-01-2010	0	3580	0	0	115.48	0	1	0
11-01-2010	187	4556	0	6.23	151.87	0	1	0



# WELL DATA CARDS - MARTIN-HARRISON D-4



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
12-01-2010	0	5020	0	0	161.94	0	1	0
01-01-2011	190	4840	0	6.13	156.13	0	1	0
02-01-2011	0	2940	0	0	105	0	1	0
03-01-2011	186	4907	0	6	158.29	0	1	0
04-01-2011	370	5572	0	12.33	185.73	0	1	0
05-01-2011	0	5644	0	0	182.06	0	1	0
06-01-2011	185	5119	0	6.17	170.63	0	1	0
07-01-2011	185	5737	0	5.97	185.06	0	1	0
08-01-2011	172	5877	0	5.55	189.58	0	1	0
09-01-2011	180	5674	0	6	189.13	0	1	0
10-01-2011	183	5514	0	5.9	177.87	0	1	0
11-01-2011	0	4522	0	0	150.73	0	1	0
12-01-2011	195	5510	0	6.29	177.74	0	1	0
01-01-2012	189	0	0	6.1	0	0	1	
02-01-2012	185	0	0	6.38	0	0	1	
03-01-2012	189	0	0	6.1	0	0	1	
04-01-2012	223	0	0	7.43	0	0	1	
05-01-2012	188	0	0	6.06	0	0	1	
06-01-2012	182	0	0	6.07	0	0	1	
07-01-2012	183	0	0	5.9	0	0	1	
09-01-2012	184	0	0	6.13	0	0	1	
10-01-2012	185	0	0	5.97	0	0	1	
12-01-2012	183	0	0	5.9	0	0	1	
02-01-2013	367	4308	0	13.11	153.86	0	1	0
03-01-2013		4589			148.03		1	
04-01-2013	184	4543	0	6.13	151.43	0	1	0
05-01-2013		4471			144.23		1	
06-01-2013	183	4523	0	6.1	150.77	0	1	0
07-01-2013	183	4143	0	5.9	133.65	0	1	0
08-01-2013	190	4824	0	6.13	155.61	0	1	0
09-01-2013		2848			94.93		1	
10-01-2013	194	13989	0	6.26	451.26	0	1	0
11-01-2013	0	4251	0	0	141.7	0	1	0
12-01-2013	0	3894	0	0	125.61	0	1	0
01-01-2014	0	2692	0	0	86.84	0	1	0
02-01-2014	0	2187	0	0	78.11	0	1	0
03-01-2014	193	3760	0	6.23	121.29	0	1	0
04-01-2014	191	4026	0	6.37	134.2	0	1	0
05-01-2014	0	4191	0	0	135.19	0	1	0
06-01-2014	0	4365	0	0	145.5	0	1	0
07-01-2014	191	4406	0	6.16	142.13	0	1	0
08-01-2014	0	4491	0	0	144.87	0	1	0
09-01-2014	191	4077	0	6.37	135.9	0	1	0
10-01-2014	0	3550	0	0	114.52	0	1	0
11-01-2014	0	874	0	0	29.13	0	1	0
12-01-2014	186	4194	0	6	135.29	0	1	0
01-01-2015	182	4075	0	5.87	131.45	0	1	0
02-01-2015	172	3911	0	6.14	139.68	0	1	0
03-01-2015	181	4188	0	5.84	135.1	0	1	0
04-01-2015	189	4207	0	6.3	140.23	0	1	0
05-01-2015	195	4184	0	6.29	134.97	0	1	0
06-01-2015	0	4175	0	0	139.17	0	1	
07-01-2015	172	4400	0	5.55	141.94	0	1	0
08-01-2015	171	4414	0	5.52	142.39	0	1	0
09-01-2015	0	4173	0	0	139.1	0	1	
10-01-2015	172	4469	0	5.55	144.16	0	1	0
11-01-2015	0	4323	0	0	144.1	0	1	0
12-01-2015	171	4368	0	5.52	140.9	0	1	0
01-01-2016	176	4140	0	5.68	133.55	0	1	0

# WELL DATA CARDS - MARTIN-HARRISON D-4



## Well Card Details

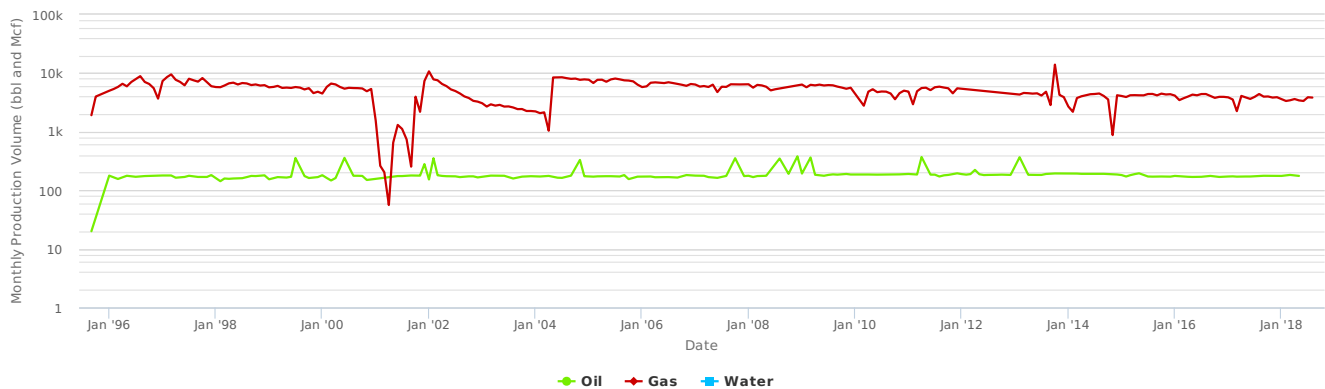
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-2016	0	3463	0	0	119.41	0	1	0
03-01-2016	0	3726	0	0	120.19	0	1	
04-01-2016	170	3992	0	5.67	133.07	0	1	0
05-01-2016	169	4300	0	5.45	138.71	0	1	0
06-01-2016	0	4186	0	0	139.53	0	1	0
07-01-2016	170	4397	0	5.48	141.84	0	1	0
08-01-2016	0	4400	0	0	141.94	0	1	
09-01-2016	176	4078	0	5.87	135.93	0	1	0
10-01-2016	0	3784	0	0	122.06	0	1	0
11-01-2016	169	3939	0	5.63	131.3	0	1	0
12-01-2016	0	3937	0	0	127	0	1	0
01-01-2017	172	3861	0	5.55	124.55	0	1	
02-01-2017	173	3548	0	6.18	126.71	0	1	
03-01-2017	171	2244	0	5.52	72.39	0	1	
04-01-2017	0	4089	0	0	136.3	0	1	
05-01-2017	172	3851	0	5.55	124.23	0	1	
06-01-2017	172	3628	0	5.73	120.93	0	1	
07-01-2017	0	3935	0	0	126.94	0	1	
08-01-2017	0	4406	0	0	142.13	0	1	
09-01-2017	177	3970	0	5.9	132.33	0	1	
10-01-2017	0	3998	0	0	128.97	0	1	
11-01-2017	0	3828	0	0	127.6	0	1	
12-01-2017	0	3883	0	0	125.26	0	1	
01-01-2018	176	3604	0	5.68	116.26	0	1	
02-01-2018	0	3348	0	0	119.57	0	1	
03-01-2018	183	3440	0	5.9	110.97	0	1	
04-01-2018		3615			120.5		1	
05-01-2018	176	3426	0	5.68	110.52	0	1	
06-01-2018		3347			111.57		1	
07-01-2018		3877			125.06		1	
08-01-2018		3825			123.39		1	

No production data available for this well.

### CHART

Monthly Production



No production time series data available for this well.

No production data available for this well.

### HISTORY

Effective Date	Operator	Activity
06-12-2004		Well Test
05-05-2004	OCCIDENTAL PETR	Permit
12-17-2001		Well Test
02-13-2001	MERIT ENERGY	Permit
09-20-1995		Well Test

# WELL DATA CARDS - MARTIN-HARRISON D-4



## Well Card Details

2018-12-11

Effective Date	Operator	Activity
09-01-1995	RIMROCK RESOURCE OPERATING LLC	Production
06-26-1995	MERIT ENERGY	Permit
12-06-1949	RIMROCK RESOURCE OPERATING LLC	Completion
12-06-1949	RIMROCK RESOURCE OPERATING LLC	Production
07-01-1949	RIMROCK RESOURCE OPERATING LLC	Spud

No history data available for this well.



THURSDAY, JANUARY 31 • 1:00 PM

# CHECK STUBS



800.451.2709  
**SchraderAuction.com**

**SCHRADER**  
Real Estate and Auction Company, Inc.

# RIMROCK RESOURCE OPERATING 11-29-18 CHECK STUBS

## Front Image

WARNING - THIS CHECK IS PROTECTED BY SPECIAL SECURITY FEATURES

<b>RIMROCK RESOURCE OPERATING, LLC</b> 20 E FIFTH ST, SUITE 1300 TULSA, OK 74103 918-301-4700	<b>BANK OF TEXAS</b> DALLAS, TX	18	Check No. <b>133204</b>	32-1432 1110
--	------------------------------------	----	-------------------------	-----------------

**\$819dols84cts**  
EIGHT HUNDRED NINETEEN DOLLARS AND 84 CENTS

CHECK NUMBER	DATE	PAY EXACTLY
133204	Nov-29-2018	***\$819.84*

VOID AFTER 90 DAYS

PAY TO THE ORDER OF  
**MARY AND JAMES HARRISON FOUNDATION**  
C/O BOKF, NA, AGENT  
P O BOX 1588  
TULSA, OK 74101-1588

*B. Will*

SECURITY FEATURES INCLUDE MICROPRINTING • VOID PANTOGRAPH • ENDORSEMENT BACKER • BROWNSTAIN CHEMICAL REACTANT

⑈ 133204 ⑈ ⑆ 111014325 ⑆ 8095609076 ⑈

## Rear Image

# RIMROCK RESOURCE OPERATING 11-29-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC  
 20 E FIFTH ST, SUITE 1300  
 TULSA, OK 74103  
 918-301-4700

18

Sheet 1 of 2  
 \*12\*

PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	11/29/2018	133204	***\$819.84*

WELL#	WELL NAME	STATE	COUNTY	OWNER	VALUE	DEDUCTIONS	NET SHARE
2273098	ELLISON KE 02-36	OK	MCCLAIN				
09/18 G RI	1 72 8 70	14 98	1 41 MKT	12 53	0 01464844	0 01464844	0 22 0 02 MKT 0 18
			1 04 SEV		0 01464844	0 01464844	0 02 SEV
09/18 NG RI	0 57 50 74	28 86	2 01 SEV	26 85	0 01464844	0 01464844	0 42 0 03 SEV 0 39
2273152	HARRISON INVESTMENTS 01-36	OK	MCCLAIN				
09/18 G RI	1 72 5 14	8 84	0 88 MKT	7 34	0 01464840	0 01464840	0 13 0 01 MKT 0 11
			0 62 SEV		0 01464840	0 01464840	0 01 SEV
09/18 NG RI	0 51 38 26	19 65	1 37 SEV	18 28	0 01464840	0 01464840	0 29 0 02 SEV 0 27
2273154	HARRISON J J 2	OK	MCCLAIN				
09/18 G BL	1 72 67 98	117 01	3 47 MKT	105 20	0 00740960	0 00740960	0 87 0 03 MKT 0 78
			8 34 SEV		0 00740960	0 00740960	0 06 SEV
09/18 NG BL	0 49 475 83	233 30	16 64 SEV	216 66	0 00740960	0 00740960	1 73 0 12 SEV 1 61
2273155	HARRISON JJ 01	OK	MCCLAIN				
09/18 G RI	1 72 262 74	452 26	15 36 MKT	404 71	0 00740965	0 00740965	3 35 0 11 MKT 3 00
			32 19 SEV		0 00740965	0 00740965	0 24 SEV
09/18 NG RI	0 51 1704 42	866 65	61 67 SEV	804 98	0 00740965	0 00740965	6 42 0 46 SEV 5 96
2273157	HARRISON-HARRIS 01	OK	MCCLAIN				
09/18 G RI	1 72 278 01	478 54	51 92 MKT	392 95	0 01562500	0 01562500	7 48 0 81 MKT 6 14
			33 67 SEV		0 01562500	0 01562500	0 53 SEV
09/18 NG RI	0 61 2980 54	1809 16	127 27 SEV	1681 89	0 01562500	0 01562500	28 27 1 99 SEV 26 28
09/18 O RI	68 36 178 69	12214 95	879 49 SEV	11335 46	0 01562500	0 01562500	190 86 13 74 SEV 177 12
2273216	MARTIN HARRISON B 2	OK	GARVIN				
09/18 C BL	-1 72 - 195 53	336 56	11 76 MFT	300 85	0 01562500	0 01562500	5 26 0 18 MKT 4 71
			23 95 SEV		0 01562500	0 01562500	0 37 SEV
09/18 NG BL	0 50 1318 10	664 92	47 31 SEV	617 61	0 01562500	0 01562500	10 39 0 74 SEV 9 65
2273217	MARTIN HARRISON C 3	OK	GARVIN				
09/18 G BL	1 72 745 08	1282 51	126 54 MKT	1066 63	0 00794130	0 00794130	10 18 1 00 MKT 8 47
			89 34 SEV		0 00794130	0 00794130	0 71 SEV
09/18 NG BL	0 52 5028 87	2600 27	181 13 SEV	2419 14	0 00794130	0 00794130	20 65 1 44 SEV 19 21
2273218	MARTIN HARRISON D 4	OK	GARVIN				
09/18 G BL	1 72 1613 27	2776 93	98 25 MKT	2480 73	0 01562500	0 01562500	43 39 1 54 MKT 38 76
			197 95 SEV		0 01562500	0 01562500	3 09 SEV
09/18 NG BL	0 56 12708 17	7148 17	509 55 SEV	6638 62	0 01562500	0 01562500	111 69 7 96 SEV 103 73
09/18 O BL	68 51 170 22	11661 49	839 64 SEV	10821 85	0 01562500	0 01562500	182 21 13 12 SEV 169 09
2273486	MALOPOLSKI 1-36-01UWH	OK	GARVIN				
09/18 O RI	70 00 105 07	7355 32	382 49 SEV	6972 83	0 00126768	0 00126768	9 32 0 48 SEV 8 84
09/18 O RI	70 00 70 05	4903 54	254 99 SEV	4648 55	0 00126768	0 00126768	6 22 0 32 SEV 5 90
09/18 G RI	2 63 38646 92	101464 03	9934 40 SEV	49540 67	0 00126768	0 00126768	128 62 12 59 SEV 67 31
			38433 08 MKT		0 00126768	0 00126768	48 72 MKT



Rear Image

# RIMROCK RESOURCE OPERATING 11-29-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC  
 20 E FIFTH ST, SUITE 1300  
 TULSA, OK 74103  
 918-301-4700

18

Sheet 2 of 2  
 \*22\*

PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	11/29/2018	133204	***\$819.84*

WELL#	WELL NAME	STATE	COUNTY	DATE	PC	INI	PRICE	QUANTITY	VALUE	GROSS	DEDUCTIONS	NET	INTEREST	PAID INT	OWNER	VALUE	DEDUCTIONS	NET SHARE					
09/18	NG RI	0	70	182050	34				128053	88	3555 88	MKTG	123566	14	0	00126768	0	00126768	162 33	0 00	MKTG	162 33	
									OWNER GROSS	OWNER NET	OWNER NET	TOTALS											
									930 30	110 46	819 84												
									7190 35	769 70	6420 65												

G - GAS (MCF) / NGL - NATURAL GAS LIQUIDS / O - OIL (BBL) / MKT - MARKETING / SEV - SEVERANCE TAX  
 MKTG - MARKETING /

TOTAL CHECK AMOUNT 819 84



Rear Image



# RIMROCK RESOURCE OPERATING 10-29-18 CHECK STUBS

## Front Image

WARNING - THIS CHECK IS PROTECTED BY SPECIAL SECURITY FEATURES

**RIMROCK RESOURCE OPERATING, LLC**  
20 E FIFTH ST, SUITE 1300  
TULSA, OK 74103  
918-301-4700

**BANK OF TEXAS**  
DALLAS, TX

Check No. **130536** 32-1432  
1110

12

**\$1,209dols65cts**  
ONE THOUSAND TWO HUNDRED NINE DOLLARS AND 65 CENTS

VOID AFTER 90 DAYS

CHECK NUMBER	DATE	
130536	Oct-29-2018	***\$1,209.65*

PAY TO THE ORDER OF  
MARY AND JAMES HARRISON FOUNDATION  
C/O BOKF, NA, AGENT  
P O BOX 1588  
TULSA, OK 74101-1588

*Bo Will*

SECURITY FEATURES INCLUDE MICROPRINTING • VOID PANTOGRAPH • ENDORSEMENT BACKER • BROWNSTAIN CHEMICAL REACTANT

⑈ 130536 ⑈ ⑆ 111014325 ⑆ 8095609076 ⑈

## Rear Image

# RIMROCK RESOURCE OPERATING 10-29-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC  
 20 E FIFTH ST, SUITE 1300  
 TULSA, OK 74103  
 918-301-4700

12

Sheet 1 of 2  
 \*12\*

PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	10/29/2018	130536	***\$1,209.65*

WELL#	WELL NAME	STATE	COUNTY	OWNER	VALUE	DEDUCTIONS	NET SHARE
2273098	ELLISON KE 02-36	OK	MCCLAIN				
08/16 G RI	1 87 258 76	482 74	42 86 MKT	406 21	0 01464844	0 01464844	7 07
			33 67 SEV		0 01464844	0 01464844	0 63 MKT
08/18 NG RI	0 54 1637 85	879 37	61 32 SEV	818 05	0 01464844	0 01464844	0 49 SEV
2273152	HARRISON INVESTMENTS 01-36	OK	MCCLAIN				12 88
08/18 G RI	1 87 59 92	111 79	10 49 MKT	93 49	0 01464840	0 01464840	0 90 SEV
			7 81 SEV		0 01464840	0 01464840	0 15 MKT
08/18 NG RI	0 48 482 08	232 53	16 23 SEV	216 30	0 01464840	0 01464840	0 11 SEV
2273154	HARRISON J J 2	OK	MCCLAIN				3 41
08/18 G BL	1 87 619 41	1155 56	29 34 MKT	1043 75	0 00740960	0 00740960	0 24 SEV
			82 47 SEV		0 00740960	0 00740960	0 22 MKT
08/18 NG BL	0 46 4697 58	2176 34	155 31 SEV	2021 03	0 00740960	0 00740960	0 61 SEV
2273155	HARRISON JJ 01	OK	MCCLAIN				16 13
08/18 G R1	1 87 1223 47	2282 50	66 42 MKT	2053 44	0 00740965	0 00740965	1 15 SEV
			162 64 SEV		0 00740965	0 00740965	0 49 MKT
08/18 NG RI	0 48 8588 84	4105 65	292 56 SEV	3813 09	0 00740965	0 00740965	1 21 SEV
2273156	HARRISON JJ 04	OK	MCCLAIN				2 17 SEV
08/18 G RT	1 87 424 64	792 20	61 44 MKT	675 39	0 00740965	0 00740965	0 41 SEV
			55 37 SEV		0 00740965	0 00740965	0 46 MKT
08/18 NG RI	0 46 2843 37	1313 10	91 78 SEV	1221 32	0 00740965	0 00740965	0 41 SEV
2273157	HARRISON-HARRIS 01	OK	MCCLAIN				0 68 SEV
08/18 G RI	1 87 97 40	181 71	18 68 MKT	150 24	0 01562500	0 01562500	9 73
			12 79 SEV		0 01562500	0 01562500	2 84
08/18 NG RI	0 57 1132 08	643 97	45 31 SEV	598 66	0 01562500	0 01562500	0 29 MKT
08/18 O RI	0 00	0 00	150 00 MKT	150 00	0 01562500	0 01562500	0 20 SEV
2273216	MARTIN HARRISON B 2	OK	GARVIN				10 06
08/18 G BL	1 87 934 42	1743 24	52 19 MKT	1566 84	0 01562500	0 01562500	0 71 SFV
			124 21 SEV		0 01562500	0 01562500	2 34 MKT
08/18 NG BL	0 48 6822 68	3245 43	231 25 SEV	3014 18	0 01562500	0 01562500	0 82 MKT
2273217	MARTIN HARRISON C 3	OK	GARVIN				1 94 SEV
08/18 G BL	1 87 624 70	1165 44	108 98 MKT	975 23	0 00794130	0 00794130	3 61 SEV
			81 23 SEV		0 00794130	0 00794130	0 87 MKT
08/18 NG BL	0 49 4573 08	2235 31	155 80 SEV	2079 51	0 00794130	0 00794130	0 65 SEV
2273218	MARTIN HARRISON D 4	OK	GARVIN				17 75
08/18 G BL	1 87 1968 56	3672 53	108 04 MKT	3302 88	0 01562500	0 01562500	1 24 SEV
			261 61 SEV		0 01562500	0 01562500	1 69 MKT
08/18 NG BL	0 44 14359 76	6381 60	454 59 SEV	5927 01	0 01562500	0 01562500	4 09 SEV
2273486	MALOPOLSKI 1-36-01UWH	OK	GARVIN				7 10 SEV
04/18 O RI	65 23 173 67	11327 68	249 25 SEV	11078 43	0 00126768	0 00126768	99 71
							0 32 SEV



Rear Image

# RIMROCK RESOURCE OPERATING 10-29-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC  
 20 E FIFTH ST, SUITE 1300  
 TULSA, OK 74103  
 918-301-4700

Sheet 2 of 2

\*22\*

PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	10/29/2018	130536	***\$1,209 65*

WELL#	WELL NAME	STATE	COUNTY	OWNER	VALUE	DEDUCTIONS	NET SHARE				
04/18	G RI	2	31	34799 01	80352 31	2427 94 SEV 30904 82 MKT	47019 55	0 00126768 0 00126768	101 86	3 08 SEV 39 18 MKT	59 60
04/18	NG RI	0	62	98827 47	60885 34		60885 34	0 00126768 0 00126768	77 18		77 18
05/18	O RI	68	81	176 70	12159 08	267 51 SEV	11891 57	0 00126768 0 00126768	15 41	0 34 SEV	15 07
05/18	G RI	2	38	62110 03	148002 61	4714 90 SEV 55103 85 MKT	88183 86	0 00126768 0 00126768	187 62	5 98 SEV 69 85 MKT	111 79
05/18	NG RI	0	69	174782 39	121414 61		121414 61	0 00126768 0 00126768	153 91		153 91
06/18	G RI	2	66	52345 97	139289 96	4386 27 SEV 49870 33 MKT	85033 26	0 00126768 0 00126768	176 57	5 56 SEV 63 22 MKT	107 79
06/18	NG RI	0	69	159456 60	109969 77		109969 77	0 00126768 0 00126768	139 41		139 41
07/18	G RI	2	78	14960 16	41656 49	3196 91 SEV 14252 60 MKT	24206 98	0 00126768 0 00126768	52 81	4 05 SEV 18 07 MKT	30 69
07/18	NG RI	0	75	45571 74	34081 05		34081 05	0 00126768 0 00126768	43 20		43 20
08/18	O RI	68	76	170 88	11749 64	610 99 SEV	11138 65	0 00126768 0 00126768	14 89	0 77 SEV	14 12
08/18	G RI	2	50	18053 24	45194 24	3926 84 SEV 17880 18 MKT 1129 85 MKTG	22257 37	0 00126768 0 00126768 0 00126768	57 29	4 98 SEV 22 67 MKT 0 00 MKTG	29 64
08/18	NG RI	0	57	83997 37	48207 18		47002 01	0 00126768 0 00126768	61 11	0 00 MKTG	61 11

OWNER GROSS      OWNER NET      OWNER NET

1483 19      273 54      1209 65

YEAR TO DATE      6260 05      659 24      5600 81

-----PRODUCTS/DEDUCTIONS-----

G - GAS (MCI) / NGL - NATURAL GAS LIQUIDS / O - OIL (HBL) / MKT - MARKETING / SEV - SEVERANCE TAX

MKTG - MARKETING /

TOTAL CHECK AMOUNT      1209 65



Rear Image

# RIMROCK RESOURCE OPERATING 9-27-18 CHECK STUBS

## Front Image

WARNING - THIS CHECK IS PROTECTED BY SPECIAL SECURITY FEATURES

**RIMROCK RESOURCE OPERATING, LLC**  
20 E FIFTH ST, SUITE 1300  
TULSA, OK 74103  
918-301-4700

*2*

**BANK OF TEXAS**  
DALLAS, TX

Check No. **127323** 32-1432  
1110

VOID AFTER 90 DAYS

CHECK NUMBER	DATE	
127323	Sep-27-2018	***\$495.16*

**\$495dols16cts**  
FOUR HUNDRED NINETY-FIVE DOLLARS AND 16 CENTS

PAY TO THE ORDER OF  
MARY AND JAMES HARRISON FOUNDATION  
C/O BOKF, NA, AGENT  
P O BOX 1588  
TULSA, OK 74101-1588

*Bo Will*

SECURITY FEATURES INCLUDE MICROPRINTING • VOID PANTOGRAPH • ENDORSEMENT BACKER • BROWNSTAIN CHEMICAL REACTANT

⑈ 127323 ⑈ ⑆ 111014325 ⑆ 8095609076 ⑈

## Rear Image

# RIMROCK RESOURCE OPERATING 9-27-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC  
 20 E FIFTH ST, SUITE 1300  
 TULSA, OK 74103  
 918-301-4700

2

Sheet 1 of 2  
 \*12\*

PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	09/27/2018	127323	***\$495 16*

WELL#	WELL NAME	STATE	COUNTY	OWNER	VALUE	DEDUCTIONS	NET SHARE
2273098	ELLISON KE 02-36	OK	MCCLAIN				
07/18 G RI	1 27 545 02	62 11 MKT	582 06	0 01464844	0 01464844	10 14	0 91 MKT
		48 28 SEV		0 01464844	0 01464844		0 71 SEV
07/18 NG RI	0 55 2291 73	88 24 SEV	1177 43	0 01464844	0 01464844	18 54	1 29 SEV
2273152	HARRISON INVESTMENTS 01-36	OK	MCCLAIN				
07/18 G RI	1 20 97 38	11 09 MKT	97 92	0 01464840	0 01464840	1 72	0 16 MKT
		8 18 SEV		0 01464840	0 01464840		0 12 SEV
07/18 NG RI	0 49 491 56	16 83 SEV	224 32	0 01464840	0 01464840	3 53	0 25 SEV
2273154	HARRISON J J 2	OK	MCCLAIN				
07/18 G BL	1 26 963 53	33 36 MKT	1098 46	0 00740960	0 00740960	9 03	0 25 MKT
		86 90 SEV		0 00740960	0 00740960		0 64 SEV
07/18 NG BL	0 47 4810 03	162 53 SEV	2116 71	0 00740960	0 00740960	16 89	1 20 SEV
2273155	HARRISON JJ 01	OK	MCCLAIN				
07/18 G RI	1 24 1693 02	65 95 MKT	1886 39	0 00740965	0 00740965	15 58	0 49 MKT
		149 65 SEV		0 00740965	0 00740965		1 11 SEV
07/18 NG RI	0 49 7688 37	267 73 SEV	3492 69	0 00740965	0 00740965	27 86	1 98 SEV
2273156	HARRISON JJ 04	OK	MCCLAIN				
07/18 O RI	68 99 177 07	879 53 SEV	11336 01	0 00740965	0 00740965	90 51	6 52 SEV
07/18 G RI	1 29 1424 33	144 28 MKT	1569 28	0 00740965	0 00740965	13 65	1 07 MKT
		128 71 SEV		0 00740965	0 00740965		0 95 SEV
07/18 NG RI	0 47 6424 34	210 52 SEV	2802 87	0 00740965	0 00740965	22 33	1 56 SEV
2273157	HARRISON-HARRIS 01	OK	MCCLAIN				
07/18 G RI	1 10 589 42	67 17 MKT	533 95	0 01562500	0 01562500	10 10	1 05 MKT
		45 49 SEV		0 01562500	0 01562500		0 71 SEV
07/18 NG RI	0 59 3936 19	163 08 SEV	2154 80	0 01562500	0 01562500	36 22	2 55 SEV
2273216	MARTIN HARRISON B 2	OK	GARVIN				
07/18 G BL	1 21 1328 42	51 75 MKT	1437 69	0 01562500	0 01562500	25 06	0 81 MKT
		114 16 SEV		0 01562500	0 01562500		1 78 SEV
07/18 NG BL	0 49 6097 07	210 97 SEV	2752 40	0 01562500	0 01562500	46 30	3 30 SEV
2273217	MARTIN HARRISON C 3	OK	GARVIN				
07/18 G BL	1 21 1173 68	133 75 MKT	1184 49	0 00794130	0 00794130	11 25	1 06 MKT
		98 72 SEV		0 00794130	0 00794130		0 78 SEV
07/18 NG BL	0 50 5404 67	188 45 SEV	2516 50	0 00794130	0 00794130	21 48	1 50 SEV
2273218	MARTIN HARRISON D 4	OK	GARVIN				
07/18 G BL	1 23 3101 55	120 82 MKT	3418 61	0 01562500	0 01562500	59 54	1 89 MKT
		271 18 SEV		0 01562500	0 01562500		4 24 SEV
07/18 NG BL	0 45 14459 43	462 44 SEV	6035 85	0 01562500	0 01562500	101 54	7 23 SEV
	OWNER NET	OWNER NET					
	OWNER GROSS	DEDUCTIONS	TOTALS				



Rear Image

# RIMROCK RESOURCE OPERATING 9-27-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC  
 20 E FIFTH ST, SUITE 1300  
 TULSA, OK 74103  
 918-301-4700

Sheet 2 of 2  
 \*22\*

PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	09/27/2018	127323	***\$495 16*

WELL#	WELL NAME	STATE	COUNTY	OWNER	NET SHARE							
SALE	TYP	PRICE	QUANTITY	VALUE	GROSS	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
DATE	PC	INT										
CURRENT CHECK			541 27	46 11	495 16							
YEAR TO DATE			4776 86	385 70	4391 16							

-----PRODUCTS/DEDUCTIONS-----  
 G - GAS (MCP) / NGL - NATURAL GAS LIQUIDS / O - OIL (BBL) / MKT - MARKETING / SEV - SEVERANCE TAX

TOTAL CHECK AMOUNT 495 16



Rear Image

# RIMROCK RESOURCE OPERATING 8-29-18 CHECK STUBS

## Front Image

WARNING - THIS CHECK IS PROTECTED BY SPECIAL SECURITY FEATURES

<p><b>RIMROCK RESOURCE OPERATING, LLC</b> 20 E FIFTH ST, SUITE 1300 TULSA, OK 74103 918-301-4700</p>	<p><b>BANK OF TEXAS</b> DALLAS, TX</p>	<i>18</i>	<p>Check No. <b>125793</b></p>	<p>32-1432 1110</p>
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<p><b>\$326dols82cts</b> THREE HUNDRED TWENTY-SIX DOLLARS AND 82 CENTS</p>	<p><small>VOID AFTER 90 DAYS</small></p> <table border="1" style="width: 100%; border-collapse: collapse;"><thead><tr><th style="width: 33%;">CHECK NUMBER</th><th style="width: 33%;">DATE</th><th style="width: 33%;"></th></tr></thead><tbody><tr><td style="text-align: center;">125793</td><td style="text-align: center;">Aug-29-2018</td><td style="text-align: center;">***\$326.82*</td></tr></tbody></table>	CHECK NUMBER	DATE		125793	Aug-29-2018	***\$326.82*
CHECK NUMBER	DATE						
125793	Aug-29-2018	***\$326.82*					

<p><small>PAY TO THE ORDER OF</small></p>	<p><b>MARY AND JAMES HARRISON FOUNDATION</b> C/O BOKF, NA, AGENT P O BOX 1588 TULSA, OK 74101-1588</p>	<p><i>Bo Will</i></p>
---	--	-----------------------

SECURITY FEATURES INCLUDE MICROPRINTING • VOID PANTOGRAPH • ENDORSEMENT BACKER • BROWNSTAIN CHEMICAL REACTANT

⑈ 1 2 5 7 9 3 ⑈    ⑆ 1 1 1 0 1 4 3 2 5 ⑆    8 0 9 5 6 0 9 0 7 6 ⑈

## Rear Image

# RIMROCK RESOURCE OPERATING 8-29-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC  
 20 E FIFTH ST, SUITE 1300  
 TULSA, OK 74103  
 918-301-4700

18

Sheet 1 of 2  
 \*12\*

PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	08/29/2018	125793	***\$326.82*

WELL#	WELL NAME	STATE	COUNTY	OWNER	PAID INT	VALUE	DEDUCTIONS	NET SHARE
2273098	ELLISON KE 02-36	OK	MCCLAIN					
06/18 G RI	1 91 152 44					291.03	24 66 MKT 20 29 SEV 33 79 SEV	3 60
06/18 NG RI	0 54 898 43		451 02		0 01464844	484 81		6 61
2273152	HARRISON INVESTMENTS 01-36	OK	MCCLAIN					
06/18 G RI	1.91 98 86		158 73		0 01464840	188 73	16 83 MKT 13 17 SEV	2 32
06/18 NG RI	0 48 733 32		328 29		0 01464840	352 91	24 62 SEV	4 81
2273154	HARRISON J J 2	OK	MCCLAIN					
06/18 G BL	1 91 377 73		651 70		0 00740960	721 15	18 01 MKT 51 44 SEV	4 83
06/18 NG BL	0.46 2623 81		1131 91		0 00740960	1218 85	86 94 SEV	8.39
2273155	HARRISON JJ 01	OK	MCCLAIN					
06/18 G RI	1 91 1072 40		1842.98		0 00740965	2047 39	58 59 MKT 145 82 SEV 236 66 SEV	13 66
06/18 NG RI	0 48 6924 21		3086 27		0 00740965	3322 93		22 87
2273156	HARRISON JJ 04	OK	MCCLAIN					
06/18 G RI	1 91 764 34		1317 00		0 00740965	1459 26	38 00 MKT 104 26 SEV	9 76
06/18 NG RI	0 54 6612 28		3314.51		0 00740965	3569 53	255 02 SEV	24 56
2273157	HARRISON-HARRIS 01	OK	MCCLAIN					
06/18 G RI	1 91 234 11		401 24		0 01562500	446 96	13 83 MKT 31 89 SEV 76 39 SEV	6 26
06/18 NG RI	0 51 2118 80		994 45		0 01562500	1070 84		15 54
2273216	MARTIN HARRISON B 2	OK	GARVIN					
06/18 G BL	1 91 696 73		1196 35		0 01562500	1330 17	39 09 MKT 94 73 SEV	18.69
06/18 NG BL	0 48 4666 41		2065.99		0 01562500	2224 40	158 41 SEV	32 28
2273217	MARTIN HARRISON C 3	OK	GARVIN					
06/18 G BL	1 91 728 25		1170 01		0 00794130	1390 35	123 49 MKT 96 85 SEV 167 29 SEV	9 29
06/18 NG BL	0 49 4898 45		2234 11		0 00794130	2401 40		17.74
2273218	MARTIN HARRISON D 4	OK	GARVIN					
06/18 G BL	1 91 1800 18		3092 87		0 01562500	3436 84	99 30 MKT 244 67 SEV	48 33
06/18 NG BL	0 44 12030 60		4945 59		0 01562500	5324 66	379 07 SEV	77 28
	OWNER GROSS	OWNER NET	OWNER NET					
	-----	DEDUCTIONS	TOTALS					
	-----	-----	-----					



Rear Image



# RIMROCK RESOURCE OPERATING 8-29-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC  
 20 E FIFTH ST, SUITE 1300  
 TULSA, OK 74103  
 918-301-4700

Sheet 2 of 2  
 \*22\*

PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	08/29/2018	125793	***\$326.82*

WELL#	WELL NAME	STATE	COUNTY	OWNER	NET SHARE							
SALE	TYP	PRICE	QUANTITY	VALUE	GROSS	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
CURRENT CHECK		356 97		30 15	326 82							
YEAR TO DATE		4235 59		339 59	3896 00							

G - GAS (MCF) / NGL - NATURAL GAS LIQUIDS / MKT - MARKETING / SEV - SEVERANCE TAX /

TOTAL CHECK AMOUNT 326 82



Rear Image

# RIMROCK RESOURCE OPERATING 7-24-18 CHECK STUBS

## Front Image

THIS CHECK HAS A COLORED FACE ON WHITE STOCK AND AN ARTIFICIAL WATERMARK ON THE BACK.

**RIMROCK RESOURCE OPERATING, LLC**  
20 E FIFTH ST, SUITE 1300  
TULSA, OK 74103  
918-301-4700

**BANK OF TEXAS**  
DALLAS, TX

6

Check No. **121476** 32-1432  
1110

**\$712dols34cts**  
SEVEN HUNDRED TWELVE DOLLARS AND 34 CENTS

VOID AFTER 90 DAYS

CHECK NUMBER	DATE	
121476	Jul-24-2018	***\$712.34*

PAY TO THE ORDER OF  
MARY AND JAMES HARRISON FOUNDATION  
C/O BOKF, NA, AGENT  
P O BOX 1588  
TULSA, OK 74101-1588

*Bo Will*

⑈ 1 2 1 4 7 6 ⑈ ⑆ 1 1 1 0 1 4 3 2 5 ⑆ 8 0 9 5 6 0 9 0 7 6 ⑈

## Rear Image

# RIMROCK RESOURCE OPERATING 7-24-18 CHECK STUBS

6

**RIMROCK RESOURCE OPERATING, LLC**  
 20 E FIFTH ST, SUITE 1300  
 TULSA, OK 74103  
 918-301-4700

Page 1 of 2

PAYEE No	PAYEE NAME	CHECK DATE	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	07/24/2018	121476	***\$712.34*

WELL#	WELL NAME	STATE	COUNTY	OWNER	VALUE	DEDUCTIONS	NET SHARE
2273098	ELLISON KE 02-36	OK	MCCLAIN				
05/18 G RI	1 70 299 84				509 65	45 72 MKT 35 58 SEV	6 28
05/18 NG RI	0 59 1680 18				988 79	69 02 SEV	13 47
2273152	HARRISON INVESTMENTS 01-36	OK	MCCLAIN				
05/18 G RI	1 70 131 66				223 79	21 09 MKT 15 64 SEV	2 74
05/18 NG RI	0 52 928 02				485 09	33 89 SEV	6 61
2273154	HARRISON J J 2	OK	MCCLAIN				
05/18 G BL	1 70 562 46				956 04	23 24 MKT 68 26 SEV	6 40
05/18 NG BL	0 51 3724 06				1881 21	134 33 SEV	12 94
2273155	HARRISON JJ 01	OK	MCCLAIN				
05/18 G RI	1 70 1221 66				2076 49	57 78 MKT 148 08 SEV	13 86
05/18 NG RI	0 52 7505 84				3915 46	279 21 SEV	26 94
2273156	HARRISON JJ 04	OK	MCCLAIN				
05/18 O RI	67 97 353 70				24041 33	1731 01 SEV	165 31
05/18 G RI	1 70 875 21				1487 63	37 61 MKT 106 39 SEV	9 95
05/18 NG RI	0 59 7174 03				4201 53	300 46 SEV	28 90
2273157	HARRISON-HARRIS 01	OK	MCCLAIN				
05/18 G RI	1 70 396 90				674 62	20 22 MKT 48 19 SEV	9 47
05/18 NG RI	0 55 3398 59				1860 97	132 92 SEV	27 00
2273216	MARTIN HARRISON B 2	OK	GARVIN				
05/18 G BL	1 70 660 99				1123 51	32 08 MKT 80 11 SEV	15 80
05/18 NG BL	0 52 4210 26				2181 19	155 53 SEV	31 65
2273217	MARTIN HARRISON C 3	OK	GARVIN				
05/18 G BL	1 70 900 03				1529 81	143 66 MKT 106 71 SEV	10 16
05/18 NG BL	0 53 5756 73				3070 49	214 19 SEV	22 68
2273218	MARTIN HARRISON D 4	OK	GARVIN				
05/18 O BL	68 12 176 22				12004 28	864 32 SEV	174 06
05/18 G BL	1 70 1880 86				3196 97	89 81 MKT 227 89 SEV	44 99
05/18 NG BL	0 48 11964 49				5728 73	408 36 SEV	83 13
		OWNER NET		OWNER NET			
		GROSS		DEDUCTIONS		TOTALS	
CURRENT CHECK	772 86	60 52	712 34				
YEAR TO DATE	3878 62	309 44	3569 18				
-----PRODUCTS/DEDUCTIONS-----							

FOR QUESTIONS OR INFORMATION PLEASE CONTACT OWNERRELATIONS@RIMROCKRESOURCE.COM

PAYEE DETACH THIS STATEMENT BEFORE DEPOSITING

Rear Image

# RIMROCK RESOURCE OPERATING 7-24-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC  
 20 E FIFTH ST, SUITE 1300  
 TULSA, OK 74103  
 918-301-4700

Page 2 of 2

PAYEE No	PAYEE NAME	CHECK DATE	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	07/24/2018	121476	***\$712.34*

WELL#	WELL NAME	STATE	COUNTY	OWNER	TOTAL CHECK AMOUNT	NET SHARE
SALE DATE	DC INT PRICE	QUANTITY	VALUE	GROSS DEDUCTIONS	NET INTEREST PAID INT	VALUE DEDUCTIONS
G - GAS (MCF) / NGL - NATURAL GAS LIQUIDS / O - OIL (BBL) / MKT - MARKETING / SEV - SEVERANCE TAX					712.34	

Rear Image

# RIMROCK RESOURCE OPERATING 6-21-18 CHECK STUBS

## Front Image

THIS CHECK HAS A COLORED FACE ON WHITE STOCK AND AN ARTIFICIAL WATERMARK ON THE BACK.

**RIMROCK RESOURCE OPERATING, LLC**  
20 E FIFTH ST, SUITE 1300  
TULSA, OK 74103  
918-301-4700

15

**BANK OF TEXAS**  
DALLAS, TX

Check No. **120035** 32-1432  
1110

**\$268dols20cts**  
TWO HUNDRED SIXTY-EIGHT DOLLARS AND 20 CENTS

VOID AFTER 90 DAYS

CHECK NUMBER	DATE	
120035	Jun-21-2018	***\$268.20*

PAY TO THE ORDER OF  
MARY AND JAMES HARRISON FOUNDATION  
C/O BOKF, NA, AGENT  
P O BOX 1588  
TULSA, OK 74101-1588

*Bo Will*

⑈ 120035⑈ ⑆ 111014325⑆ 8095609076⑈

## Rear Image

# RIMROCK RESOURCE OPERATING 6-21-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC  
 20 E FIFTH ST, SUITE 1300  
 TULSA, OK 74103  
 918-301-4700

15

PAYEE No	PAYEE NAME	CHECK DATE	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	06/21/2018	120035	***\$268.20*

WELL#	WELL NAME	STATE	COUNTY	OWNER	VALUE	DEDUCTIONS	NET SHARE		
DATE	PC INT PRICE QUANTITY	GROSS	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
2273098	ELLISON KE 02-36	OK	MCCLAIN						
04/18 G RI	1 33 327 42	434 20	49 11 MKT 30 21 SEV	354 88	0 01464844	0 01464844	6 36	0 72 MKT 0 44 SEV	5 20
04/18 NG RI	0 57 1793 65	1014 27	70 57 SEV	943 70	0 01464844	0 01464844	14 86	1 03 SEV	13 83
2273152	HARRISON INVESTMENTS 01-36	OK	MCCLAIN						
04/18 G RI	1 33 133 29	176 76	21 02 MKT 12 31 SEV	143 43	0 01464840	0 01464840	2 59	0 31 MKT 0 18 SEV	2 10
04/18 NG RI	0 51 924 78	468 08	32 61 SEV	435 47	0 01464840	0 01464840	6 86	0 48 SEV	6 38
2273155	HARRISON JJ 01	OK	MCCLAIN						
04/18 G RI	1 33 835 42	1107 88	38 91 MKT 78 93 SEV	990 04	0 00740965	0 00740965	8 21	0 29 MKT 0 58 SEV	7 34
04/18 NG RI	0 51 5038 95	2553 51	181 92 SEV	2371 59	0 00740965	0 00740965	18 92	1 35 SEV	17 57
2273156	HARRISON JJ 04	OK	MCCLAIN						
04/18 G RI	1 33 799 49	1060 23	33 85 MKT 75 78 SEV	950 60	0 00740965	0 00740965	7 86	0 25 MKT 0 56 SEV	7 05
04/18 NG RI	0 56 6447 29	3630 77	259 49 SEV	3371 28	0 00740965	0 00740965	26 90	1 92 SEV	24 98
2273157	HARRISON-HARRIS 01	OK	MCCLAIN						
04/18 G RI	1 33 100 22	132 90	5 04 MKT 9 49 SEV	118 37	0 01562500	0 01562500	2 08	0 08 MKT 0 15 SEV	1 85
04/18 NG RI	0 53 848 30	448 67	32 03 SEV	416 64	0 01562500	0 01562500	7 01	0 50 SEV	6 51
2273216	MARTIN HARRISON B 2	OK	GARVIN						
04/18 G BL	1 33 622 78	825 89	29 76 MKT 58 84 SEV	737 29	0 01562500	0 01562500	12 90	0 47 MKT 0 92 SEV	11 51
04/18 NG BL	0 50 3891 85	1957 82	139 48 SEV	1818 34	0 01562500	0 01562500	30 59	2 18 SEV	28 41
2273217	MARTIN HARRISON C 3	OK	GARVIN						
04/18 G BL	1 33 372 51	494 00	58 51 MKT 34 35 SEV	401 14	0 00794130	0 00794130	3 92	0 46 MKT 0 27 SEV	3 19
04/18 NG BL	0 52 2333 22	1205 00	83 78 SEV	1121 22	0 00794130	0 00794130	9 57	0 67 SEV	8 90
2273218	MARTIN HARRISON D 4	OK	GARVIN						
04/18 G BL	1 33 2014 82	2671 94	94 81 MKT 190 30 SEV	2386 83	0 01562500	0 01562500	41 75	1 48 MKT 2 97 SEV	37 30
04/18 NG BL	0 47 12661 51	5931 53	422 44 SEV	5509 09	0 01562500	0 01562500	92 68	6 60 SEV	86 08

	OWNER GROSS	OWNER NET DEDUCTIONS	OWNER NET TOTALS
CURRENT CHECK	293 06	24 86	268 20
YEAR TO DATE	3105 76	248 92	2856 84

G - GAS (MCF) / NGL - NATURAL GAS LIQUIDS / MKT - MARKETING / SEV - SEVERANCE TAX /

TOTAL CHECK AMOUNT 268 20

FOR QUESTIONS OR INFORMATION PLEASE CONTACT OWNERRELATIONS@RIMROCKRESOURCE.COM

PAYEE DETACH THIS STATEMENT BEFORE DEPOSITING

Rear Image

THURSDAY, JANUARY 31 • 1:00 PM

# DIVISION ORDERS



800.451.2709  
**SchraderAuction.com**

 **SCHRADER**  
Real Estate and Auction Company, Inc.

# DIVISION ORDERS



To: BP America Production Company  
P.O. Box 22047, Tulsa, Oklahoma 74121-2047

Oil and Gas Transfer Order  
G18874010

Date Processed \_\_\_\_\_  
Date Mailed 2-24-04  
D/O Log SLB-BOK-21  
Cross-Reference \_\_\_\_\_  
Asset Set Up \_\_\_\_\_

Each of the undersigned OWNERS who are credited with the interest or interests in Schedule "B" guarantees and warrants he is the owner of the interest set out opposite his name on the reverse side hereof in oil and gas or the proceeds from the sale of oil and gas from the property described on the reverse side hereof, and until further written notice either from you or from us, the undersigned owners and all other parties executing this instrument hereby authorize you, your successors or assigns to receive and measure such sales in accordance with applicable governmental rules and regulations and to give credit as set forth on the reverse side hereof.

The following covenants are parts of this instrument and shall be binding on the undersigned, their successors, legal representatives, and assigns:

**Oil:** Oil sold hereunder shall be delivered f.o.b. to the carrier designated to gather and receive such oil, and shall become your property upon receipt thereof by the carrier designated by you or by any other purchaser to whom you may resell such oil. The term "oil" as used in this division order shall include all marketable liquid hydrocarbons.

Should the oil produced from the herein described land be commingled with oil produced from one or more other separately owned tracts of land prior to delivery to the designated carrier, the commingled oil sold hereunder shall be deemed to be the interest of the undersigned in that portion of the total commingled oil delivered which is allocated to the herein described land on the basis of lease meter readings or any other method generally accepted in the industry as an equitable basis for determining the quantity and quality of oil sold from each separately owned tract. Such formula shall be uniformly applied to all owners of an interest in the tracts of land involved.

Should the interest of the undersigned in the oil produced from the herein described land be utilized with oil produced from one or more other tracts of land, this instrument shall thereafter be deemed to be modified to the extent necessary to conform with the applicable utilization agreement or plan of utilization, and all revisions or amendments thereto, but otherwise to remain in force and effect as to all other provisions. In such event, the portion of the utilized oil sold hereunder shall be the interest of the undersigned in that portion of the total utilized oil delivered which is allocated to the herein described land and shall be deemed for all purposes to have been actually produced from said land.

You agree to pay for the oil sold hereunder at the price posted by you for oil of the same grade and gravity in the same producing field or area on the date said oil is received by you or the designated carrier. If you do not currently post such a price, then until such time as you do so, you agree to pay the price established by you. You are authorized to reduce the price by those truck, barge, tankcar, or pipe line transportation charges as determined by you. Should the oil sold hereunder be resold by you to another purchaser accepting delivery thereof at the same point at which you take title, you agree to pay for such oil based upon the volume computation made by such purchaser and at the price received by you for such oil, reduced by any transportation charges deducted by such purchaser. Quality and quantity shall be determined in accordance with the conditions specified in the price posting. You may refuse to receive any oil not considered merchantable by you.

**Gas:** Settlements for gas shall be based on the net proceeds at the wells, after deducting a fair and reasonable charge for compressing and making it merchantable and for transporting if the gas is sold off the property. Where gas is sold subject to regulation by the Federal Energy Regulatory Commission or other governmental authority, the price applicable to such sale approved by order of such authority shall be used to determine the net proceeds at the wells.

**Settlements:** Settlements shall be made monthly by check mailed to the respective parties according to the division of interest herein specified at the latest address known by you, less any taxes required by law to be deducted and paid by you applicable to owner's interest.

**Evidence of Title:** In the event any dispute or question arises concerning the title to the interest of the undersigned in said land and/or the oil or gas produced therefrom or the proceeds thereof, you will be furnished satisfactory abstracts or other evidence of title upon demand. Until such evidence of title has been furnished and/or such dispute, defect, or question of title is corrected or removed to your satisfaction, or until indemnity satisfactory to you has been furnished, you are authorized to withhold the proceeds of such oil or gas received and run, without interest. In the event any action or suit is filed in any court affecting the title to the interest of the undersigned in the herein described land or the oil or gas produced therefrom or the proceeds thereof to which the undersigned is a party, written notice of the filing of such suit or action shall be immediately furnished you by the undersigned, stating the court in which the same is filed and the title of such suit or action. You will not be responsible for any change of ownership in the absence of actual notice and satisfactory proof thereof.

**Contingent Interests:** Whether or not any contingency is expressly stated in this instrument, you are hereby relieved of any responsibility for determining when any of the interests herein shall increase, diminish, terminate, be extinguished or revert to other parties as a result of the completion or discharge of money or other payments from said interest, or as a result of the expiration of any time or term limitation (either definite or indefinite), and, unless you are also the operator of the property, as a result of an increase or decrease in production, or as a result of a change in the depth, the methods or the means of production, or as a result of a change in the allocation of production affecting the herein described land or any portion thereof under any agreement or by order of Governmental authority, and until you receive notice in writing to the contrary, you are hereby authorized to continue to remit without liability pursuant to the division of interest shown herein.

**Warranties:** Working Interest Owners and/or Operators, and each of them, by signature to this instrument, certify, guarantee and warrant, for your benefit and that of any pipe line or other carrier designated to run or transport said oil or gas, that all oil or gas tendered hereunder has been and shall be produced from or lawfully allocated to the herein described land in accordance with all applicable federal, state and local laws, orders, rules and regulations.

This instrument may be executed by one or more, but all covenants herein shall be binding upon any party executing same and upon his heirs, devisees, successors, and assigns irrespective of whether other parties have executed this instrument.

Only such deductions as stipulated in the Oil & Gas Lease. In the event any provisions contained herein conflict with provisions in the lease, the provisions in the lease shall prevail.

*[Signature]*  
Witness of Signature  
**ASSISTANT CASHIER**

Witness of Signature

Witness of Signature

Name J. JAMES HARRISON TRUST  
Social Security # \_\_\_\_\_  
By: Thomas W. Wahl  
Thomas W. Wahl, Vice President & Trust Officer

Name \_\_\_\_\_  
Social Security # \_\_\_\_\_  
PO Box 1588  
Tulsa OK 74101

Name \_\_\_\_\_

Social Security (or Tax ID) Number \_\_\_\_\_ City, State, Zip \_\_\_\_\_



# DIVISION ORDERS

0014

OIL AND GAS TRANSFER ORDER

BACK OF PAGE 1

L-00000

-- ALL SUMS ACCRUED

PROPERTY NO. 67840600  
BEGINNING AT 7 A.M. ON THE FIRST DAY OF OCTOBER, 2002 THE UNDERSIGNED WHO ARE CREDITED WITH THE INTEREST OR INTERESTS SET OUT IN SCHEDULE "A" HEREOF AUTHORIZE AND DIRECT YOU TO GIVE CREDIT FOR SAID INTEREST OR INTERESTS TO THOSE NAMED AND IN THE PROPORTIONS SET OUT UNDER SCHEDULE "B" HEREOF.

OCTOBER 18, 2002

L-000000 (67840600-000021) HARRISON, J.J. MC CLAIN COUNTY, OK  
E/2 SW/4 SECTION 31 T5N-R3W RI 01 0.00740960

L-000000 (67849700-000011) MARTIN-HARRISON 4044264 GARVIN 1044225 COUNTY, OK  
NENW SECTION 6-4N-3W. BL 01 0.01562500

L-000000 (67849700-000022) MARTIN-HARRISON GARVIN COUNTY, OK  
NW/4 SECTION 6-4N-3W, CONTAINING 151.51 ACRES MORE OR LESS (SYCAMORE FORMATION) BL 01 0.00794130

L-000000 (67849700-000033) MARTIN-HARRISON GARVIN COUNTY, OK  
NENW SECTION 6-4N-3W. RI 01 0.01562500

L-000000 (67849700-000044) MARTIN-HARRISON 4044264 GARVIN 1044225 COUNTY, OK  
NW/4 SECTION 6-4N-3W, CONTAINING 151.51 ACRES MORE OR LESS (SYCAMORE FORMATION) RI 01 0.00794130

### SCHEDULE "A"

✓ J JAMES HARRISON  
BA NUMBER: 040807 00

THE ABOVE INTEREST

### SCHEDULE "B"

JAMES HARRISON TRUST  
BANK OF OKLA SUCC TRUSTEE  
TRUST #618074010  
BA NUMBER: 075347 00  
ADDRESS: PO BOX 3499  
TULSA, OK 74101  
TAXPAYER ID: [REDACTED]

1.00000000 OF THE ABOVE INTEREST

9G/D: ZKJA08 0014



THURSDAY, JANUARY 31 • 1:00 PM

# SOURCE TITLE DOCUMENTS



800.451.2709  
**SchraderAuction.com**

 **SCHRADER**  
Real Estate and Auction Company, Inc.

# SOURCE TITLE DOCUMENTS

GARVIN COUNTY, OKLAHOMA  
PREPARED BY & RETURN TO:  
Bank of Oklahoma, N. A.  
Attn: Stephanie Johnson  
P. O. Box 2300  
Tulsa, OK 74102-9904

## QUITCLAIM MINERAL DEED

WHEREAS, J. James Harrison and Mary W. Harrison, as Co-Trustees, established the J. James Harrison Trust on December 29, 1997, and should they be unable to serve named Bank of Oklahoma, N.A., as Successor Trustee;

WHEREAS, J. James Harrison resigned as Trustee on September 4, 2002;

WHEREAS, Mary W. Harrison died on June 24, 2008;

NOW THEREFORE, KNOW ALL MEN BY THESE PRESENTS:

**THAT BOKF, NA, FORMERLY BANK OF OKLAHOMA, N.A., SUCCESSOR TRUSTEE OF THE J. JAMES HARRISON TRUST**, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, deliver and quitclaim unto:

**Mary and James Harrison Foundation  
Charles William Harrison, Jr., Robert Theodore Harrison,  
David Bishop Harrison, and John Josiah Harrison, Trustees  
BOKF, NA, formerly Bank of Oklahoma, N.A., Agent  
P.O. Box 1588  
Tulsa, OK 74101**

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described in Exhibit "A", attached hereto and made a part of, situated in Garvin County, State of Oklahoma, and including but not limited to any and all after-discovered mineral interests situated in said County and State, whether or not said lands and/or interests be omitted from or incorrectly described; together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

EXEMPT DOCUMENTARY STAMP TAX OS TITLE 68, ARTICLE 32, SECTION 3202, PARAGRAPH 4.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the herein described property.

GRANTOR MAKES NO REPRESENTATIONS OR WARRANTIES FOR ANY

1-2011-002917 Book 1941 Pg: 762  
04/21/2011 2:30 pm Pg 0762-0764  
Fee: \$ 17.00 Doc: \$ 0.00  
Gina Mann - Garvin County Clerk  
State of Oklahoma



# SOURCE TITLE DOCUMENTS

PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE HERETO DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS WHICH MAY OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "AS-IS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is Grantor's intent to convey all of its right, title and interest in the property described herein to Grantee.

GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.

TO HAVE AND TO HOLD the property described above with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

WITNESS Grantor's hand this 14<sup>th</sup> day of April, 2011.

**BOKF, NA, FORMERLY BANK OF OKLAHOMA, N.A., SUCCESSOR TRUSTEE OF THE J. JAMES HARRISON TRUST**

WITNESS:

Karen L. Hoestine  
Karen L. Hoestine, Assistant Cashier

By: Trent A. Baulch  
Trent A. Baulch,  
Senior Vice President  
Managing Director, Mineral Management  
BOKF, NA, Trustee

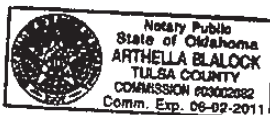


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STATE OF OKLAHOMA )  
  ) § CORPORATE ACKNOWLEDGMENT  
COUNTY OF TULSA                                )

Before me, the undersigned authority, on this 14<sup>th</sup> day of April, 2011, personally appeared Trent A. Baulch and Karen L. Hoestine, known to me to be the identical persons who subscribed the name of BOKF, NA, formerly Bank of Oklahoma, N.A., Successor Trustee of the J. James Harrison Trust, to the foregoing instrument as its Senior Vice President & Managing Director and Assistant Cashier, respectively, and acknowledged to me that they had willingly made and executed it as their free and voluntary act and deed and as the free and voluntary act and deed of such national banking association, as such Trustee, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.



Arthella Blalock  
Notary Public

# SOURCE TITLE DOCUMENTS

## EXHIBIT "A"

This Exhibit "A" is attached to and made a part of that certain Quitclaim Mineral Deed, dated April 14, 2011, between BOKF, NA, formerly Bank of Oklahoma, N.A., Successor Trustee of the J. James Harrison Trust, as GRANTOR, and Mary and James Harrison Foundation, as GRANTEE.

## GARVIN COUNTY, OKLAHOMA

NW/4 of Section 6, Township 4 North, Range 3 West, which is particularly described as follows:

NW/4 which lies north and east of what is herein designated as a division line, said division line being parallel with and 100 feet distant southerly and westerly of the following described line, to-wit: Beginning at the NW corner of said Section 6, Township 4 North, Range 3 West, thence east along the north line of said Section 225 feet; thence south 64°19" East 253 feet; thence south 56°44" East 216 feet, thence south 46°14" East 200 feet; thence south 33°54" East 400 feet; thence south 26°9" East 800 feet; thence south 31°29" 59°14" East 273 feet; thence south 34°29" East 430 feet; thence south 53°9" East 263 Feet; thence south 47°59" East 200 feet, thence south 32°39" East 201.8 feet to the south line of the NW/4 of said Section 6 at a point 53 feet westerly from the SE corner of said NW/4 of Section 6, containing 77.76 acres, more or less, according to the Government Survey thereof (38.88 acres).

\*\*\*\*\*

THURSDAY, JANUARY 31 • 1:00 PM

# CONVEYING MINERAL DEED



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Real Estate and Auction Company, Inc.

# CONVEYING MINERAL DEED

\_\_\_\_\_  
COUNTY,  
PREPARED BY: STEPHANIE CATTERSON  
BOKF, NA

**EXHIBIT B-5**  
(to be attached as Ex. E to the Agreement to Purchase)

## MINERAL DEED

KNOW ALL MEN BY THESE PRESENTS:

THAT \_\_\_\_\_, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, and deliver unto:

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described below, situated in \_\_\_\_\_ County, State of \_\_\_\_\_, to-wit:

### INSERT LEGAL DESCRIPTION

together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the said described property from the Effective Date hereinafter defined.

GRANTEE REPRESENTS AND WARRANTS IT HAS EXAMINED TITLE TO THE EXTENT GRANTEE DEEMS NECESSARY AND THUS ACCEPTS TITLE IN ITS CURRENT CONDITION. MOREOVER, GRANTEE UNDERSTANDS AND ACCEPTS THAT THIS DEED IS MADE WITHOUT WARRANTY OF TITLE, EXPRESS OR IMPLIED AND GRANTOR SHALL NOT BE OBLIGATED FOR ANY TITLE CURATIVE SUBSEQUENT TO EXECUTION OF THIS DEED. GRANTOR MAKES NO REPRESENTATIONS OR WARRANTIES FOR ANY PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE SAID DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS



# CONVEYING MINERAL DEED

WHICH MAY OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "AS-IS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is the express intention of Grantor to convey all of its interest described herein to Grantee.

GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.

IT is a condition to this Mineral Deed, as hereafter described, that Grantee, at any time prior to the date of execution of this Mineral Deed was not an employee, affiliate, representative or agent of the Grantor.

IN the event that Grantor determines that Grantee was an employee, affiliate, representative or agent of the Grantor prior to the date of the Mineral Deed, then within sixty days following the date this Mineral Deed is recorded in the records of the office of the clerk in which conveyances of property of the kind and nature conveyed herein are duly recorded (the "Official Records"), this Mineral Deed shall be deemed null and void, provided that Grantor within such sixty day period shall execute and file an Affidavit of Notice of Condition Precedent ("Notice of Condition") in the Official Records stating that Grantor has discovered that Grantee failed to meet the condition precedent to Mineral Deed. In the event that Grantor files a Notice of Condition, Grantor shall pay Grantee the price paid by Grantee for the property described herein, less any fees or costs paid by Grantee, including real estate, brokerage and auction commissions or fees, which shall be borne by the Grantee and which shall not be repaid by Grantor. In the event that Grantor fails to file the Notice of Condition, described herein, within the time period provided hereby, this Mineral Deed shall be deemed to be unconditioned with respect to such limitation and the Grantor shall have no further right to void transfer of the property described herein to the Grantee on such basis.

TO HAVE AND TO HOLD the property described hereto with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

IN WITNESS WHEREOF, the undersigned have executed this instrument on the date of acknowledgements annexed hereto, but to be made effective for all purposes from and after 7:00 a.m., C.S.T., the \_\_\_\_ day of \_\_\_\_\_.

By: \_\_\_\_\_

# CONVEYING MINERAL DEED

\*\*\*\*\*

STATE OF OKLAHOMA        }  
                                      } §  
COUNTY OF \_\_\_\_\_    }

## ACKNOWLEDGMENT

Before me, the undersigned authority, on this \_\_\_\_ day of \_\_\_\_\_, 2018, personally appeared \_\_\_\_\_, to me known to be the identical person who executed the within and foregoing instrument and acknowledge to me that she had willingly made and executed it as her free and voluntary act and deed, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.

\_\_\_\_\_  
Notary Public

DRAFT

THURSDAY, JANUARY 31 • 1:00 PM



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