

SIGNIFICANT LAND & PRODUCING MINERALS AUCTION

18 Mineral Packages
4 Surface Tracts

Quality Rush Creek Bottomland Farm

6-Month Avg. Cash Flow \$196,376/Mo.

Producing SCOOP (Oil Window) Mineral Interests

Select Operators Include:

- Newfield Mid-Continent
- Sheridan Production Company
- Apache Corporation
- Merit Energy
- Casillas Operating
- Jones Energy



MINERAL PACKAGE 12 INFORMATION BOOKLET

THURSDAY, JANUARY 31 • 1:00 PM

800.451.2709

SchraderAuction.com

at The Springs Event Venue, Blanchard, OK • Online Bidding Available

DISCLAIMER

This Information Booklet has been assembled for purposes of the auction to be conducted on January 31, 2019 by Schrader Real Estate and Auction Company, Inc. ("Auction Company"). The information in this booklet includes information and materials obtained and/or derived from various sources, including Owner and third parties, regarding the minerals and/or mineral rights to be offered at the auction (the "Property").

The Auction Company and its agents and representatives have not undertaken to evaluate, verify or vouch for any information, records or reports regarding any purported legal, title, geological, production and/or income information regarding any minerals and/or mineral rights. If there is any question regarding the source of any information, please contact the Auction Company for clarification.

The marketing materials prepared for this auction, including this Information Booklet, have been designed for prospective bidders who have (or have access to) the expertise necessary to independently evaluate any purported legal, title, geological, production and/or income information regarding the Property. The marketing materials are not intended as a complete record of information pertaining to the Property, nor are they intended as a substitute for a complete and independent investigation and evaluation by a prospective bidder and its qualified advisers. All prospective bidders are responsible for obtaining their own independent technical and legal advice and for conducting their own independent investigation and evaluation of the Property and the information and materials provided with respect thereto.

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Auction Company: Schrader Real Estate and Auction Company, Inc.

4% Buyer's Premium

AUCTION
MANAGER

BRENT WELLINGS • 972-768-5165 • brent@schraderauction.com

Summary of Terms:

BIDDING PROCEDURE: All tracts will be offered individually, in any combination and as a whole unit. Bidding on individual tracts and all combinations will compete until the end of the auction. The final bids are subject to Seller's acceptance or rejection.

PURCHASE CONTRACT: Immediately following the close of bidding, each high bidder will sign purchase contract documents in the forms provided in the bidder packets. All statements and information in the marketing materials are subject to the terms and conditions of the purchase contract documents. Seller shall not be bound by any statement, promise or inducement that is not contained in the purchase contract documents.

BUYER'S PREMIUM: The purchase price will be the bid amount plus a 4% buyer's premium.

PAYMENT: 10% of the purchase price will be due as a down payment on the day of auction, with the balance due at closing. The down payment may be made in the form of cashier's check, personal check or corporate check. YOUR BIDDING IS NOT CONDITIONAL UPON FINANCING, so be sure you have arranged financing, if needed, and are capable of paying cash at closing.

CLOSING: The targeted closing period is on or before March 4, 2019.

Surface Tracts:

POSSESSION: Possession will be delivered at closing except that possession of the cropland will be delivered subject to harvest of the existing wheat crop.

REAL ESTATE TAXES: Real estate taxes will be prorated to the date of closing.

DEED: The Surface Tracts will be conveyed by a deed without warranty, excluding all minerals. (Any purchased Mineral Tracts will be

conveyed by a separate mineral deed.)

EVIDENCE OF TITLE: Seller will furnish preliminary title insurance schedules before the auction and an updated title insurance commitment before closing. Buyer will pay for the issuance of any title insurance policy.

SURVEY: A new survey will be obtained only if necessary to record the conveyance or if otherwise deemed appropriate in Seller's sole discretion. If a new survey is obtained, the survey cost will be shared equally by Seller and Buyer and, unless otherwise provide in the purchase contract documents, the purchase price will be adjusted proportionately to reflect any difference between advertised and surveyed acres.

TRACT MAPS; ACRES: Tract maps and advertised acres are approximations based on existing tax parcel data, legal descriptions &/or aerial mapping data and are not provided as survey products.

Mineral Tracts:

DEED: The Mineral Tracts will be conveyed by a mineral deed without warranty. With respect to any particular Mineral Tract, the Buyer will acquire all of Seller's right, title and interest with respect to the minerals in and under and that may be produced from the particular land identified with such Mineral Tract. The form of mineral deed will be available to review prior to the auction.

EVIDENCE OF TITLE: Seller has no obligation to provide a mineral title search report or opinion before or after the auction. A prospective bidder is responsible for examining the title prior to the auction. In any event, Buyer agrees to accept title in its current condition and accept the deed without any warranty of title, express or implied.

AS IS: Mineral Tracts are offered on an as-is, where-is basis. No representation or warranty is or will be made for any purpose whatsoever

as to the quality, quantity, usability, suitability, mineability, value or condition of any minerals which may or may not be included with the purchased Minerals Tract(s).

All Tracts:

ALL PROPERTY IS OFFERED "AS IS, WHERE IS". NO WARRANTY OR REPRESENTATION, STATED OR IMPLIED, IS MADE BY SELLER OR AUCTION COMPANY CONCERNING THE PROPERTY. Prospective bidders are responsible for conducting their own independent inspections, investigations, inquiries and due diligence concerning the property. The information contained in the marketing materials is provided in order to facilitate (and not as a substitute for) a prospective bidder's pre-auction due diligence. All marketing materials are subject to a prospective bidder's independent verification. Seller and Auction Company assume no liability for any inaccuracies, errors or omissions in such materials. All sketches and dimensions are approximate.

AGENCY: Schrader Real Estate and Auction Company, Inc. and its representatives are exclusively the agents of Seller.

CONDUCT OF AUCTION: The conduct of the auction and increments of bidding will be at the direction and discretion of the auctioneer. Seller and its agents reserve the right to preclude any person from bidding if there is any question as to the person's identity, credentials, fitness, etc. All decisions of the auctioneer at the auction are final.

CHANGES: Please arrive prior to scheduled auction time to review any changes and/or additional information. **THE PURCHASE CONTRACT DOCUMENTS (INCLUDING THE FINAL AUCTION DAY ANNOUNCEMENTS) WILL SUPERSEDE THE MARKETING MATERIALS AND ANY OTHER PRIOR STATEMENTS.**



950 N. Liberty Dr., Columbia City, IN 46725
800.451.2709 | 260.244.7606
www.schraderauction.com

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BOOKLET INDEX

Real Estate Auction Registration Forms

Rig/Plat Map

Lot Description

Well List

Historical Production Curve

Well Data Card

Check Stubs

Division Orders

Source Title Documents

Conveying Mineral Deed



BIDDER PRE-REGISTRATION FORM

**THURSDAY, JANUARY 31, 2019
237 ACRES – LINDSAY, OKLAHOMA**

For pre-registration, this form must be received at Schrader Real Estate and Auction Company, Inc.,
P.O. Box 508, Columbia City, IN, 46725,
Fax # 260-244-4431, no later than Thursday, January 24, 2019.
Otherwise, registration available onsite prior to the auction.

BIDDER INFORMATION

(FOR OFFICE USE ONLY)

Name _____

Bidder # _____

Address _____

City/State/Zip _____

Telephone: (Res) _____ (Office) _____

My Interest is in Tract or Tracts # _____

BANKING INFORMATION

Check to be drawn on: (Bank Name) _____

City, State, Zip: _____

Contact: _____ Phone No: _____

HOW DID YOU HEAR ABOUT THIS AUCTION?

Brochure Newspaper Signs Internet Radio TV Friend

Other _____

WOULD YOU LIKE TO BE NOTIFIED OF FUTURE AUCTIONS?

Regular Mail E-Mail E-Mail address: _____

Tillable Pasture Ranch Timber Recreational Building Sites

What states are you interested in? _____

Note: If you will be bidding for a partnership, corporation or other entity, you must bring documentation with you to the auction which authorizes you to bid and sign a Purchase Agreement on behalf of that entity.

I hereby agree to comply with terms of this sale including, but not limited to, paying all applicable buyer's premiums, and signing and performing in accordance with the contract if I am the successful bidder. Schrader Real Estate and Auction Company, Inc. represents the Seller in this transaction.

Signature: _____ Date: _____

Online Auction Bidder Registration
237± Acres • Lindsay, Oklahoma
Thursday, January 31, 2019

This form and deposit are only required if you cannot attend the auction and wish to bid remotely through our online bidding system.

This registration form is for the auction listed above only. The person signing this form is personally responsible for any bids placed on the auction site, whether bidding on behalf of their personal account or on behalf of a corporation or other third party. If you are bidding on behalf of a third party, you are responsible for obtaining the necessary documentation authorizing you to bid on behalf of the third party. Schrader Real Estate and Auction Co., Inc. will look to the herein registered bidder for performance on any bid placed on this auction if you are the successful high bidder.

As the registered bidder, I hereby agree to the following statements:

1. My name and physical address is as follows:

My phone number is: _____

2. I have received the Real Estate Bidder's Package for the auction being held on Thursday, January 31, 2019 at 1:00 PM.
3. I have read the information contained in the Real Estate Bidder's Package as mailed to me or by reading the documents on the website (www.schraderauction.com) and understand what I have read.
4. I hereby agree to comply with all terms of this sale, including paying all applicable buyer's premiums, and signing and performing in accordance with the Real Estate Purchase Agreement if I am the successful bidder.
5. I understand that Schrader Real Estate and Auction Co., Inc. represent the Seller in this transaction.
6. I am placing a deposit with Schrader Real Estate and Auction Co., Inc. Escrow in the amount of \$ _____. I understand that the maximum bid or combination of bids I place may not exceed an amount equal to ten times the amount of my deposit. My deposit is being conveyed herewith in the form of a cashier's check payable to Schrader Real Estate and Auction, Co., Inc. Escrow or via wire transfer to the escrow account of Schrader Real Estate and Auction, Co., Inc. per the instructions below. I understand that my deposit money will be returned in full via wire transfer on the next business day if I am not the successful high bidder on any tract or combination of tracts.

Schrader Real Estate & Auction Company, Inc.
950 North Liberty Drive / P.O. Box 508, Columbia City, IN 46725
Phone 260-244-7606; Fax 260-244-4431

For wire instructions please call 1-800-451-2709.

7. My bank routing number is _____ and bank account number is _____.
(This for return of your deposit money). My bank name, address and phone number is:

8. **TECHNOLOGY DISCLAIMER:** Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors, make no warranty or guarantee that the online bidding system will function as designed on the day of sale. Technical problems can and sometimes do occur. If a technical problem occurs and you are not able to place your bid during the live auction, Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors will not be held liable or responsible for any claim of loss, whether actual or potential, as a result of the technical failure. I acknowledge that I am accepting this offer to place bids during a live outcry auction over the Internet *in lieu of actually attending the auction* as a personal convenience to me.

9. This document and your deposit money must be received in the office of Schrader Real Estate & Auction Co., Inc. by **4:00 PM, Thursday, January 24, 2019**. Send your deposit and return this form via fax to: **260-244-4431**.

I understand and agree to the above statements.

Registered Bidder's signature

Date

Printed Name

This document must be completed in full.

Upon receipt of this completed form and your deposit money, you will be sent a bidder number and password via e-mail. Please confirm your e-mail address below:

E-mail address of registered bidder: _____

Thank you for your cooperation. We hope your online bidding experience is satisfying and convenient. If you have any comments or suggestions, please send them to:
kevin@schraderauction.com or call Kevin Jordan at 260-229-1904.

THURSDAY, JANUARY 31 • 1:00 PM

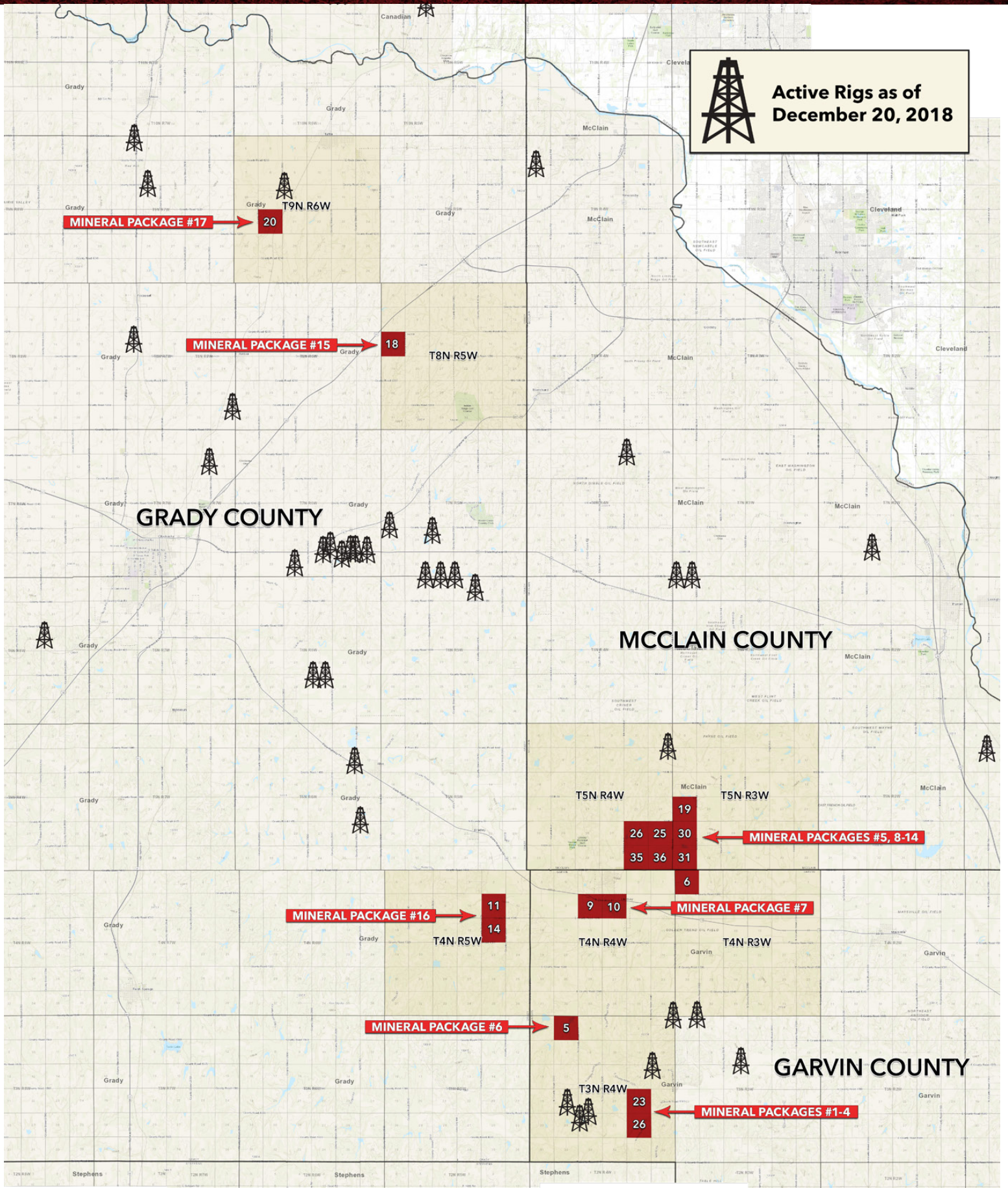
RIG/PLAT MAP



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 **SCHRADER**
Real Estate and Auction Company, Inc.

RIG/PLAT MAP



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LOT DESCRIPTION



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LOT DESCRIPTION

Package Description

Mineral Package 12

Property Highlights:

- 6-Month Average 8/8ths Production: 17.93 BOPD and 197.61 MCFPD
- 6 Month Average Net Income: \$1,051.17/Month
- Operators:
 - Lance Ruffel Oil & Gas
 - Streamline Oil & Gas
 - Casillas Operating
- 4 Producing Wells
- Decimal Interests: .02197260 to .0219726600

Seller is offering all its rights, title and interest in this property that includes 4 wells currently operated by Lance Ruffel Oil & Gas of Oklahoma City, OK; Casillas Operating, LLC of Tulsa, OK and Streamline Oil & Gas of Alex, OK in Section 35, 5N, 4W McClain County, OK. Combined these wells are currently producing an average of approximately 17.93 BOPD and 197.61 MCFPD.

Legal Description:

NE4, Section 35, T5N, R4W – McClain County, OK

MONTHLY REVENUES – Package 12 Summary

Accounting Month	Net Revenue
November 2018	\$863.21
October 2018	\$1,100.63
September 2018	\$392.21
August 2018	\$1,952.90
July 2018	\$685.27
June 2018	\$1,312.79

“Reference source deed for full legal description.”

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WELL LIST



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WELL LIST

Well List – Package 12

Well Name	API #	Decimal Interest	Completion Date	Operators	Avg. Daily Production Last 6 Months Oil - BBL	Avg. Daily Production Last 6 Months Gas - MCF
SLIVER 1-35	35-087-22004	0.0219726600	11/20/14	Lance Ruffel	10.60	138.87
THOMPSON 1-35 [Lance Ruffel]	35-087-21411	0.02197260	01/29/88	Lance Ruffel	0.00	36.12
THOMPSON 1-35 [Streamline]	35-087-20758	.0219726	09/30/82	Streamline	2.80	12.03
THOMPSON 2-35	35-087-21044	.02197260	07/14/84	Casillas	4.53	10.60

* Numbers represented above are estimates, based on information provided by third party sources. Buyers are responsible for verifying all information provided and conducting their own due diligence.

THURSDAY, JANUARY 31 • 1:00 PM

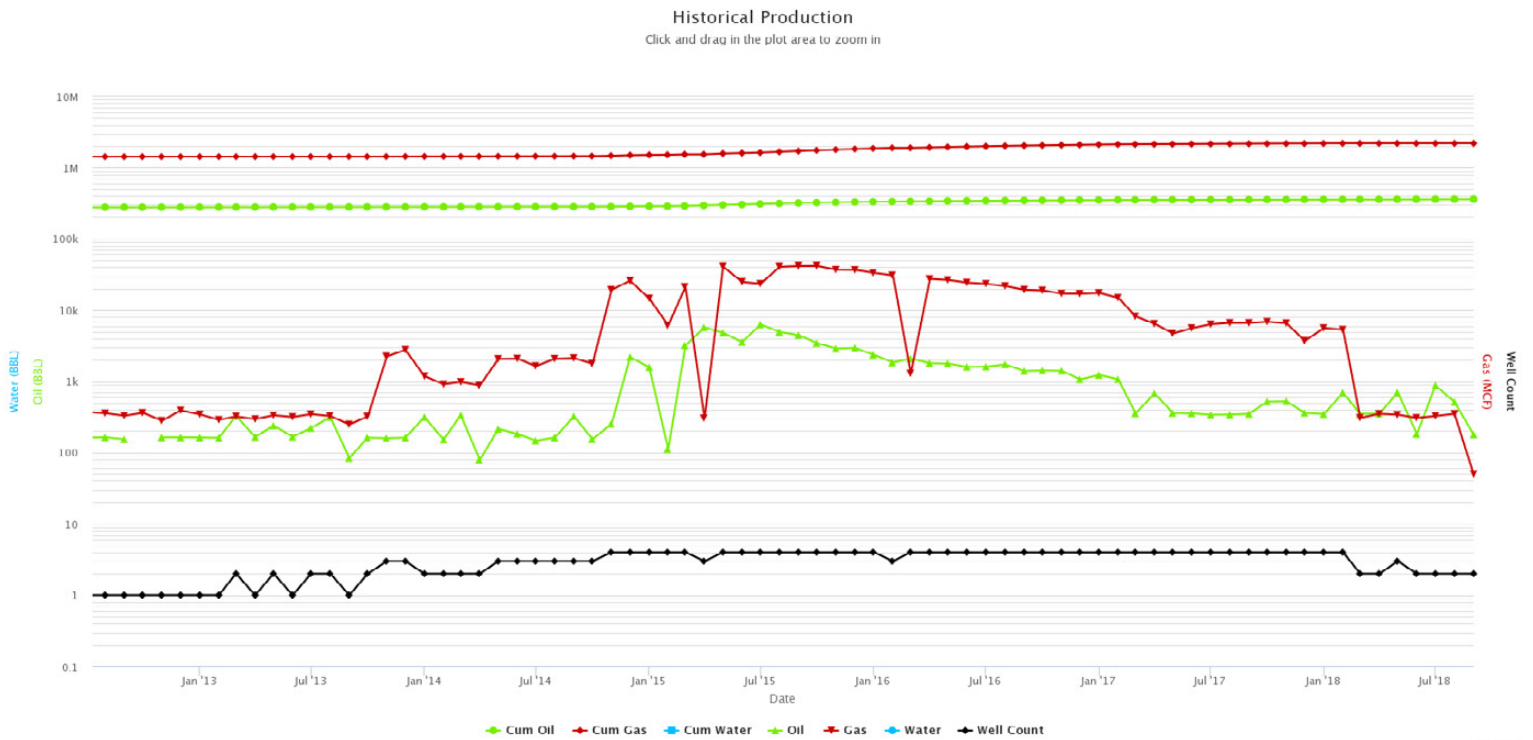
HISTORICAL PRODUCTION CURVE



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WELL DATA CARD



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WELL DATA CARD - SLIVER 1-35 (1)



Well Card Details

2018-12-11

SLIVER 1-35							
API #:	3508722004	County:	MCLAIN (OK)	Township:	05N	Last Completion Date:	11-20-2014
Operator:	RUFFEL LANCE O&G	Lat, Lon:	34.8629921, -97.5831495	Range:	04W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	SE SE NE		
Completion Type:	OIL	Survey:		Spud Date:	10-03-2014		
GL:	964 ft	Section:	35	First Completion Date:	11-20-2014		

PERMITS

PERMIT # 934780

GENERAL

Operator:	RUFFEL LANCE O&G	Lease Name:	SLIVER	Address:	JIM TREPAGNIER 210 PARK AVE STE 2150 OKLAHOMA CITY, OK 73102	Filing Purpose:	NewDrill
TD:	11000 ft	Received:	08-26-2014	Issued:	08-26-2014	RRC Lease ID #:	0
Phone:	4052397036	Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:	35	Survey:		County:	MCLAIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	OIL
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No permit data available for this well.

WELLBORES

API # 350872200400

WELLBORE

API #:	350872200400	Formation:	WOODFORD, BROMIDE, TULIP CREEK, MCLISH	True Vert. Depth:	10935 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	10935 ft	Lateral Length:		Elevation:	964 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087220040000	CONDUCTOR CASING	16		56		42			7		
35087220040000	SURFACE CASING	9.625		462		36			220		
35087220040000	PRODUCTION CASING	5.5	7650	10935		20	P-110		745		7650

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

No LAS logs available for this well.

RASTER LOGS

Mnemonics	Log Date	Top (ft)	Bottom (ft)	KB (ft)	TD (ft)	Operator	Depth Registered
D-N	10-31-2014				10934	LANCE RUFFEL OIL & GAS LLC	No
RES	10-31-2014				10934	LANCE RUFFEL OIL & GAS LLC	No

No raster logs available for this well.

COMPLETION

API # 35087220040000

COMPLETION SUMMARY

API #:	35087220040000	Completion Date:	11-20-2014	Upper Perf:	10326 ft	Lower Perf:	10870 ft
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TREATMENT JOB #1 - 35087220040000

WELL CARD DETAILS FOR: SLIVER 1-35 - 3508722004

Page 1 of 5

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WELL DATA CARD - SLIVER 1-35 (1)



Well Card Details

2018-12-11

Source:	Additive Summary	Job Start Date:	12-20-2014	Job End Date:	12-20-2014	Treatment Top:	
Treatment Bottom:		Treatment Formation:		Stage Count:		Total Proppant:	140305 lbs
Total Fluid:		Total Water:	2957 bbl	Total Additive:	16289 lbs	Max Treatment Rate:	
Max Treatment Pressure:		Frac Vendor:	TRICAN WELL SERVICES	Treatment Type:	CROSSLINK HC	Remarks:	

TREATMENT DETAIL FOR JOB #1 - 35087220040000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087220040000	Additive Summary	BASE FLUID	Hydrochloric acid	15% HCL	2673.42947	lbs	0.22	TRICAN WELL SERVICES				
35087220040000	Additive Summary	BASE FLUID	Water	WATER	1034455.02053	lbs	84.85	LANCE RUFFEL O&G				
35087220040000	Additive Summary	BIOCIDES	Acetamide, 2,2-dibromo-2-cyano-	BIO CLEAR 5000	91.94928	lbs	0.01	TRICAN WELL SERVICES				
35087220040000	Additive Summary	BIOCIDES	Poly(oxy-1,2-ethanediy), .alpha.-hydro.-omega.-hydroxy-	BIO CLEAR 5000	643.62055	lbs	0.05	TRICAN WELL SERVICES				
35087220040000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	2-Propenoic acid, polymer with ethenylbenzene and 2-ethylhexyl 2-propenoate	Encap HP (Encapsulated Breaker)	49.90034	lbs	0	TRICAN WELL SERVICES				
35087220040000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Peroxydisulfuric acid (((HO)S(O)2]2O2), ammonium salt (1:2)	Encap HP (Encapsulated Breaker)	199.58918	lbs	0.02	TRICAN WELL SERVICES				
35087220040000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Peroxydisulfuric acid (((HO)S(O)2]2O2), sodium salt (1:2)	WBO-2 (Breaker)	99.80069	lbs	0.01	TRICAN WELL SERVICES				
35087220040000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Quartz (SiO2)	Encap HP (Encapsulated Breaker)	29.94264	lbs	0	TRICAN WELL SERVICES				
35087220040000	Additive Summary	BUFFER	Carbonic acid, potassium salt (1:2)	pH-11 (pH Buffer)	931.56248	lbs	0.08	TRICAN WELL SERVICES				
35087220040000	Additive Summary	BUFFER	Potassium hydroxide (K(OH))	pH-11 (pH Buffer)	318.68922	lbs	0.03	TRICAN WELL SERVICES				
35087220040000	Additive Summary	CLAY CONTROL	Ethanaminium, 2-hydroxy-N,N,N-trimethyl-, chloride (1:1)	CC8	1834.26736	lbs	0.15	TRICAN WELL SERVICES				
35087220040000	Additive Summary	CORROSION INHIBITORS	2-Propyn-1-ol	LAI-20 (Acid Inhibitor)	4.01105	lbs	0	TRICAN WELL SERVICES				
35087220040000	Additive Summary	CORROSION INHIBITORS	Alcohols, C12-16, ethoxylated	LAI-20 (Acid Inhibitor)	15.04447	lbs	0	TRICAN WELL SERVICES				
35087220040000	Additive Summary	CORROSION INHIBITORS	Hexene	LAI-20 (Acid Inhibitor)	5.01076	lbs	0	TRICAN WELL SERVICES				
35087220040000	Additive Summary	CORROSION INHIBITORS	Methanol	LAI-20 (Acid Inhibitor)	15.54433	lbs	0	TRICAN WELL SERVICES				
35087220040000	Additive Summary	CORROSION INHIBITORS	Thiourea, polymer with formaldehyde and 1-phenylethanone	LAI-20 (Acid Inhibitor)	15.04447	lbs	0	TRICAN WELL SERVICES				
35087220040000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Distillates (petroleum), hydrotreated light	WXB-10 (Borate Crosslinker)	1574.07359	lbs	0.13	TRICAN WELL SERVICES				
35087220040000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Ulexite	WXB-10 (Borate Crosslinker)	1574.07359	lbs	0.13	TRICAN WELL SERVICES				
35087220040000	Additive Summary	GELLING AGENTS	Distillates (petroleum), hydrotreated light	WG-111L (Slurried Guar Gellant)	7733.95579	lbs	0.63	TRICAN WELL SERVICES				
35087220040000	Additive Summary	GELLING AGENTS	Guar gum		0	lbs						
35087220040000	Additive Summary	IRON CONTROL	1,2,3-Propanetricarboxylic acid, 2-hydroxy-	FEAC-20 (Iron Control)	11.78931	lbs	0	TRICAN WELL SERVICES				
35087220040000	Additive Summary	IRON CONTROL	Acetic acid	FEAC-20 (Iron Control)	17.69006	lbs	0	TRICAN WELL SERVICES				

WELL DATA CARD - SLIVER 1-35 (1)



Well Card Details

2018-12-11

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087220040000	Additive Summary	PROPPANTS	Isocyanic acid, polymethylenepolyphenylene ester, polymer with .alpha.,.alpha.,.alpha."-1,2,3-propanetriyltris[.omega.-hydroxypoly[oxy(methyl-1,2-ethanediy)]]		0	lbs			SAND			
35087220040000	Additive Summary	PROPPANTS	Quartz (SiO2)		140305.0738	lbs	11.51	TRICAN WELL SERVICES	SAND	20/40		
35087220040000	Additive Summary	SURFACTANTS	Alcohols, C12-14-secondary, ethoxylated	S15	243.05234	lbs	0.02	TRICAN WELL SERVICES				
35087220040000	Additive Summary	SURFACTANTS	Methanol	S15	243.05234	lbs	0.02	TRICAN WELL SERVICES				
35087220040000	Additive Summary	UNKNOWN	1,3-Dioxolan-2-one, 4-methyl-		0	lbs						
35087220040000	Additive Summary	UNKNOWN	Alcohols, C12-16, ethoxylated		0	lbs						
35087220040000	Additive Summary	UNKNOWN	Distillates (petroleum), hydrotreated light	GREEN FLUSH	638.31719	lbs	0.05	TRICAN WELL SERVICES				
35087220040000	Additive Summary	UNKNOWN	Quaternary ammonium compounds, bis(hydrogenated tallow alkyl)dimethyl, salts with bentonite		0	lbs						
35087220040000	Additive Summary	UNKNOWN	Sorbitan, tri-(9Z)-9-octadecenoate		0	lbs						
35087220040000	Additive Summary	UNKNOWN	Water		0	lbs						
35087220040000	Additive Summary	UNKNOWN			0	lbs						

No treatment detail data available for this treatment job.

TREATMENT JOB #2 - 35087220040000

Source:	State Agency	Job Start Date:		Job End Date:	11-20-2014	Treatment Top:	10326 ft
Treatment Bottom:	10354 ft	Treatment Formation:	2ND BROMIDE	Stage Count:		Total Proppant:	
Total Fluid:	36 bbl	Total Water:		Total Additive:		Max Treatment Rate:	
Max Treatment Pressure:		Frac Vendor:		Treatment Type:		Remarks:	Acid Type: 36 BARRELS

TREATMENT DETAIL FOR JOB #2 - 35087220040000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087220040000	State Agency	ACID	acid type :		1512	GALS						

No treatment detail data available for this treatment job.

TREATMENT JOB #3 - 35087220040000

Source:	State Agency	Job Start Date:		Job End Date:	11-20-2014	Treatment Top:	10850 ft
Treatment Bottom:	10870 ft	Treatment Formation:	MCLISH	Stage Count:		Total Proppant:	
Total Fluid:	36 bbl	Total Water:		Total Additive:		Max Treatment Rate:	
Max Treatment Pressure:		Frac Vendor:		Treatment Type:		Remarks:	Acid Type: 36 BARRELS

TREATMENT DETAIL FOR JOB #3 - 35087220040000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087220040000	State Agency	ACID	acid type :		1512	GALS						

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

FORMATION	Top (ft)
BROMIDE 2	10326
MCLISH	10850

WELL DATA CARD - SLIVER 1-35 (1)



No formation data available for this well.

Well Card Details

2018-12-11

WELL TESTS

PRODUCTION													
Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
11-16-2014	24										55	InitialPotentialTest	Unknown
11-22-2014	24	7700		360		0.406	45		20	154	120	InitialPotentialTest	Flowing

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087220040000

SUMMARY

Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	673350	Oil EUR:	
Reservoir:	WOODFORD, BROMIDE, TULIP CREEK, MCLISH	First Prod Date:	11-01-2014	Peak Oil:	6286	Gas EUR:	
District:	(N/A)	Last Prod Date:	08-01-2018	Peak Gas:	39940	Oil Gatherer:	SUNOCO PARTNERS MKT & TERMINAL
Lease:	SLIVER	Months Producing:	46	Daily Oil:	10	Gas Gatherer:	ONEOK FIELD SERVICES COMPANY
Latest Well Count:	1	Cumulative Oil:	70573	Daily Gas:	75		

PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
11-01-2014	185	17715	0	6.17	590.5	0	1	0
12-01-2014	1866	23721	0	60.19	765.19	0	1	0
01-01-2015	1481	12630	0	47.77	407.42	0	1	0
02-01-2015	0	4253	0	0	151.89	0	1	0
03-01-2015	2873	19384	0	92.68	625.29	0	1	0
04-01-2015	5433	0	0	181.1	0	0	1	0
05-01-2015	4796	38849	0	154.71	1253.19	0	1	
06-01-2015	3384	23027	0	112.8	767.57	0	1	
07-01-2015	6286	21506	0	202.77	693.74	0	1	
08-01-2015	4742	38933	0	152.97	1255.9	0	1	
09-01-2015	4188	39940	0	139.6	1331.33	0	1	
10-01-2015	3269	39825	0	105.45	1284.68	0	1	
11-01-2015	2876	35167	0	95.87	1172.23	0	1	0
12-01-2015	2780	34991	0	89.68	1128.74	0	1	
01-01-2016	2205	31828	0	71.13	1026.71	0	1	
02-01-2016	1844	29550	0	63.59	1018.97	0	1	0
03-01-2016	1923	0	0	62.03	0	0	1	0
04-01-2016	1799	25875	0	59.97	862.5	0	1	
05-01-2016	1460	24528	0	47.1	791.23	0	1	
06-01-2016	1596	22455	0	53.2	748.5	0	1	0
07-01-2016	1434	21643	0	46.26	698.16	0	1	
08-01-2016	1564	19936	0	50.45	643.1	0	1	
09-01-2016	1234	17681	0	41.13	589.37	0	1	0
10-01-2016	1241	17094	0	40.03	551.42	0	1	0
11-01-2016	1242	15251	0	41.4	508.37	0	1	
12-01-2016	1063	15173	0	34.29	489.45	0	1	0
01-01-2017	1060	15420	0	34.19	497.42	0	1	
02-01-2017	902	13521	0	32.21	482.89	0	1	
03-01-2017	356	6580	0	11.48	212.26	0	1	
04-01-2017	505	4906	0	16.83	163.53	0	1	
05-01-2017	359	3286	0	11.58	106	0	1	
06-01-2017	356	4209	0	11.87	140.3	0	1	

WELL DATA CARD - SLIVER 1-35 (1)



Well Card Details

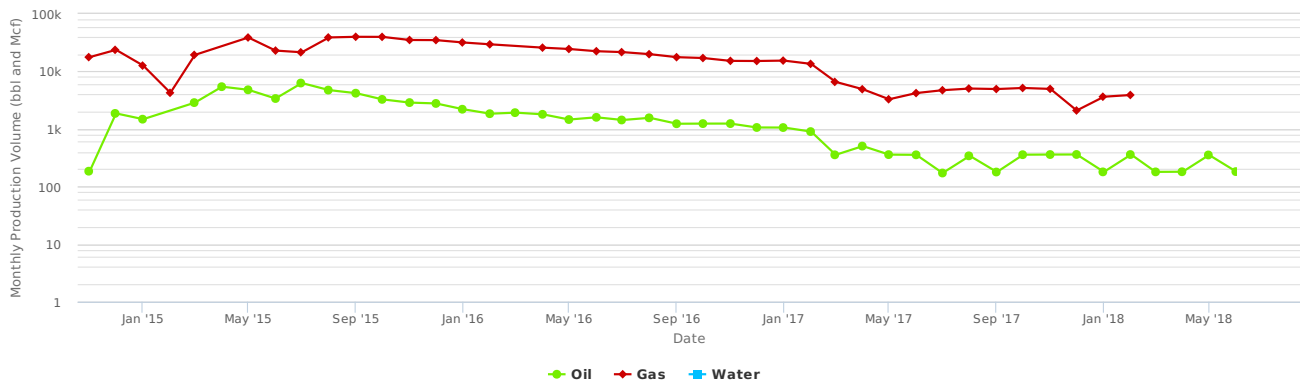
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
07-01-2017	172	4720	0	5.55	152.26	0	1	
08-01-2017	342	5044	0	11.03	162.71	0	1	
09-01-2017	179	4945	0	5.97	164.83	0	1	
10-01-2017	358	5159	0	11.55	166.42	0	1	
11-01-2017	360	4971	0	12	165.7	0	1	
12-01-2017	361	2098	0	11.65	67.68	0	1	
01-01-2018	180	3637	0	5.81	117.32	0	1	
02-01-2018	360	3899	0	12.86	139.25	0	1	
03-01-2018	180	0	0	5.81	0	0	1	
04-01-2018	181	0	0	6.03	0	0	1	
05-01-2018	354	0	0	11.42	0	0	1	
06-01-2018	182	0	0	6.07	0	0	1	
07-01-2018	716	0	0	23.1	0	0	1	
08-01-2018	346	0	0	11.16	0	0	1	

No production data available for this well.

CHART

Monthly Production



No production time series data available for this well.

No production data available for this well.

HISTORY

Effective Date	Operator	Activity
11-22-2014		Well Test
11-20-2014	RUFFEL LANCE O&G	Completion
11-20-2014	RUFFEL LANCE OIL AND GAS CORP	Production
11-16-2014		Well Test
11-01-2014	RUFFEL LANCE OIL AND GAS CORP	Production
10-03-2014	RUFFEL LANCE O&G	Spud
08-26-2014	RUFFEL LANCE O&G	Permit

No history data available for this well.

WELL DATA CARD - THOMPSON 1-35 (LANCE RUFFEL O&G)



Well Card Details

2018-12-11

THOMPSON 1-35							
API #:	3508721411	County:	MCLLAIN (OK)	Township:	05N	Last Completion Date:	01-29-1988
Operator:	RUFFEL LANCE O&G	Lat, Lon:	34.8632742, -97.5900695	Range:	04W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	SW4 NE4		
Completion Type:	OIL	Survey:		Spud Date:	12-29-1987		
GL:	966 ft	Section:	35	First Completion Date:	01-29-1988		

PERMITS

No permit data available for this well.

WELLBORES

API # 350872141100							
WELLBORE							
API #:	350872141100	Formation:	MISS (SYCAMORE)	True Vert. Depth:	9300 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	9300 ft	Lateral Length:		Elevation:	966 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING											
API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087214110000	SURFACE CASING	8.625	0	514		24	K-55		125		
35087214110000	PRODUCTION CASING	5	7774	9283		18	N-80		450		7774

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS						
Mnemonic	Description	Log Date	Top (ft)	Bottom (ft)	KB (ft)	Source
DEPT			5698	9300.4756	983	PAYNE & PAYNE
SN			5698	9300.4756	983	PAYNE & PAYNE
SP			5698	9300.4756	983	PAYNE & PAYNE

No LAS logs available for this well.

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 35087214110000							
COMPLETION SUMMARY							
API #:	35087214110000	Completion Date:	01-29-1988	Upper Perf:	8796 ft	Lower Perf:	8880 ft
TREATMENT JOB #1 - 35087214110000							
Source:	State Agency	Job Start Date:		Job End Date:	01-29-1988	Treatment Top:	8796 ft
Treatment Bottom:	8880 ft	Treatment Formation:	SYCAMORE	Stage Count:		Total Proppant:	
Total Fluid:	3475 bbl	Total Water:		Total Additive:		Max Treatment Rate:	
Max Treatment Pressure:		Frac Vendor:		Treatment Type:		Remarks:	YES, 3404 BBLS YES, 3000 GAL

TREATMENT DETAIL FOR JOB #1 - 35087214110000												
API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087214110000	State Agency		yes		142968	GALS						
35087214110000	State Agency				3000	GALS						

WELL DATA CARD - THOMPSON 1-35 (LANCE RUFFEL O&G)



Well Card Details

2018-12-11

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

FORMATIONS	
Formation	Top (ft)
SYCAMORE	8796

No formation data available for this well.

WELL TESTS

PRODUCTION													
Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
01-29-1988	24	9929				24/64	42		14	139		InitialPotentialTest	PUMPING

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087214110000

SUMMARY

Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	829339	Oil EUR:	
Reservoir:	MISS (SYCAMORE)	First Prod Date:	02-01-1988	Peak Oil:	187	Gas EUR:	
District:	(N/A)	Last Prod Date:	02-01-2018	Peak Gas:	6652	Oil Gatherer:	SUNOCO PARTNERS MKT & TERMINAL
Lease:	THOMPSON	Months Producing:	326	Daily Oil:	0	Gas Gatherer:	ONEOK FIELD SERVICES COMPANY
Latest Well Count:	1	Cumulative Oil:	1923	Daily Gas:	33		

PRODUCTION								
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-1988	172	1445	0	5.93	49.83	0	1	0
03-01-1988	0	1143	0	0	36.87	0	1	0
04-01-1988	0	1957	0	0	65.23	0	1	0
05-01-1988	168	1419	0	5.42	45.77	0	1	0
06-01-1988	0	383	0	0	12.77	0	1	0
07-01-1988	0	1778	0	0	57.35	0	1	0
08-01-1988	0	5216	0	0	168.26	0	1	0
09-01-1988	0	3847	0	0	128.23	0	1	0
10-01-1988	176	5257	0	5.68	169.58	0	1	0
11-01-1988	0	4884	0	0	162.8	0	1	0
12-01-1988	187	3890	0	6.03	125.48	0	1	0
01-01-1989	0	4947	0	0	159.58	0	1	0
02-01-1989	0	3490	0	0	124.64	0	1	0
03-01-1989	0	4303	0	0	138.81	0	1	0
04-01-1989	0	3453	0	0	115.1	0	1	0
05-01-1989	182	4504	0	5.87	145.29	0	1	0
06-01-1989	0	4841	0	0	161.37	0	1	0
07-01-1989	0	6652	0	0	214.58	0	1	0
08-01-1989	0	5103	0	0	164.61	0	1	0
09-01-1989	0	4650	0	0	155	0	1	0
10-01-1989	0	4660	0	0	150.32	0	1	0
11-01-1989	91	6183	0	3.03	206.1	0	1	0
12-01-1989	0	3860	0	0	124.52	0	1	0
01-01-1990	0	4831	0	0	155.84	0	1	0
02-01-1990	0	5016	0	0	179.14	0	1	0

WELL DATA CARD - THOMPSON 1-35 (LANCE RUFFEL O&G)



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-1990	0	5437	0	0	175.39	0	1	0
04-01-1990	0	5572	0	0	185.73	0	1	0
05-01-1990	0	6474	0	0	208.84	0	1	0
06-01-1990	0	6378	0	0	212.6	0	1	0
07-01-1990	0	6578	0	0	212.19	0	1	0
08-01-1990	163	5791	0	5.26	186.81	0	1	0
09-01-1990	0	5565	0	0	185.5	0	1	0
10-01-1990	0	5416	0	0	174.71	0	1	0
11-01-1990	0	4927	0	0	164.23	0	1	0
12-01-1990	0	6063	0	0	195.58	0	1	0
01-01-1991	0	5112	0	0	164.9	0	1	0
02-01-1991	0	5849	0	0	208.89	0	1	0
03-01-1991	0	4705	0	0	151.77	0	1	0
04-01-1991	0	5187	0	0	172.9	0	1	0
05-01-1991	0	5721	0	0	184.55	0	1	0
06-01-1991	0	5227	0	0	174.23	0	1	0
07-01-1991	0	5744	0	0	185.29	0	1	0
08-01-1991	162	5588	0	5.23	180.26	0	1	0
09-01-1991	0	3208	0	0	106.93	0	1	0
10-01-1991	0	4633	0	0	149.45	0	1	0
11-01-1991	0	4667	0	0	155.57	0	1	0
12-01-1991	0	4714	0	0	152.06	0	1	0
01-01-1992	0	4646	0	0	149.87	0	1	0
02-01-1992	0	4482	0	0	154.55	0	1	0
03-01-1992	0	3772	0	0	121.68	0	1	0
04-01-1992	0	6642	0	0	221.4	0	1	0
05-01-1992	0	4904	0	0	158.19	0	1	0
06-01-1992	0	4163	0	0	138.77	0	1	0
07-01-1992	0	4760	0	0	153.55	0	1	0
08-01-1992	0	5051	0	0	162.94	0	1	0
09-01-1992	0	5019	0	0	167.3	0	1	0
10-01-1992	0	4307	0	0	138.94	0	1	0
11-01-1992	0	3827	0	0	127.57	0	1	0
12-01-1992	0	4463	0	0	143.97	0	1	0
01-01-1993	0	4917	0	0	158.61	0	1	0
02-01-1993	0	2393	0	0	85.46	0	1	0
03-01-1993	0	3530	0	0	113.87	0	1	0
04-01-1993	0	5819	0	0	193.97	0	1	0
05-01-1993	0	5289	0	0	170.61	0	1	0
06-01-1993	168	3977	0	5.6	132.57	0	1	0
07-01-1993	0	5030	0	0	162.26	0	1	0
08-01-1993	0	4621	0	0	149.06	0	1	0
09-01-1993	0	4178	0	0	139.27	0	1	0
10-01-1993	0	3746	0	0	120.84	0	1	0
11-01-1993	0	3229	0	0	107.63	0	1	0
12-01-1993	0	3038	0	0	98	0	1	0
01-01-1994	0	3241	0	0	104.55	0	1	0
02-01-1994	0	2658	0	0	94.93	0	1	0
03-01-1994	0	2829	0	0	91.26	0	1	0
04-01-1994	0	3415	0	0	113.83	0	1	0
05-01-1994	0	3139	0	0	101.26	0	1	0
06-01-1994	0	4366	0	0	145.53	0	1	0
07-01-1994	0	4228	0	0	136.39	0	1	0
08-01-1994	0	3791	0	0	122.29	0	1	0
09-01-1994	0	3631	0	0	121.03	0	1	0
10-01-1994	0	4064	0	0	131.1	0	1	0
11-01-1994	0	3290	0	0	109.67	0	1	0
12-01-1994	0	3473	0	0	112.03	0	1	0
01-01-1995	0	3063	0	0	98.81	0	1	0

WELL DATA CARD - THOMPSON 1-35 (LANCE RUFFEL O&G)



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-1995	0	2678	0	0	95.64	0	1	0
03-01-1995	128	3669	0	4.13	118.35	0	1	
04-01-1995	0	2620	0	0	87.33	0	1	0
05-01-1995	0	3026	0	0	97.61	0	1	0
06-01-1995	0	3643	0	0	121.43	0	1	0
07-01-1995	0	3667	0	0	118.29	0	1	0
08-01-1995	0	3621	0	0	116.81	0	1	0
09-01-1995	0	3502	0	0	116.73	0	1	0
10-01-1995	0	3604	0	0	116.26	0	1	0
11-01-1995	0	3451	0	0	115.03	0	1	0
12-01-1995	0	3499	0	0	112.87	0	1	0
01-01-1996	0	3503	0	0	113	0	1	0
02-01-1996	0	3284	0	0	113.24	0	1	0
03-01-1996	0	3663	0	0	118.16	0	1	0
04-01-1996	0	3597	0	0	119.9	0	1	0
05-01-1996	0	3726	0	0	120.19	0	1	0
06-01-1996	0	3601	0	0	120.03	0	1	0
08-01-1996	0	3724	0	0	120.13	0	1	0
09-01-1996	0	548	0	0	18.27	0	1	
10-01-1996	0	2731	0	0	88.1	0	1	0
11-01-1996	0	2611	0	0	87.03	0	1	0
12-01-1996	0	2663	0	0	85.9	0	1	0
01-01-1997	0	2621	0	0	84.55	0	1	0
02-01-1997	0	2412	0	0	86.14	0	1	0
03-01-1997	0	2668	0	0	86.06	0	1	0
04-01-1997	0	2582	0	0	86.07	0	1	0
05-01-1997	0	2639	0	0	85.13	0	1	0
06-01-1997	0	2543	0	0	84.77	0	1	0
07-01-1997	0	2603	0	0	83.97	0	1	0
08-01-1997	0	2605	0	0	84.03	0	1	0
09-01-1997	0	2524	0	0	84.13	0	1	0
10-01-1997	0	2558	0	0	82.52	0	1	0
11-01-1997	0	2340	0	0	78	0	1	0
12-01-1997	0	2543	0	0	82.03	0	1	0
01-01-1998	0	2518	0	0	81.23	0	1	0
02-01-1998	0	2274	0	0	81.21	0	1	0
03-01-1998	0	2508	0	0	80.9	0	1	0
04-01-1998	181	2411	0	6.03	80.37	0	1	
05-01-1998	0	2539	0	0	81.9	0	1	0
06-01-1998	0	2439	0	0	81.3	0	1	0
07-01-1998	0	2505	0	0	80.81	0	1	0
08-01-1998	0	2489	0	0	80.29	0	1	0
09-01-1998	0	2402	0	0	80.07	0	1	0
10-01-1998	0	2176	0	0	70.19	0	1	0
11-01-1998	0	2528	0	0	84.27	0	1	0
12-01-1998	0	2608	0	0	84.13	0	1	0
01-01-1999	0	2608	0	0	84.13	0	1	0
02-01-1999	0	2342	0	0	83.64	0	1	0
03-01-1999	0	2572	0	0	82.97	0	1	0
04-01-1999	0	2477	0	0	82.57	0	1	0
05-01-1999	0	2540	0	0	81.94	0	1	0
06-01-1999	0	2431	0	0	81.03	0	1	0
07-01-1999	0	2504	0	0	80.77	0	1	0
08-01-1999	0	2505	0	0	80.81	0	1	0
09-01-1999	0	2426	0	0	80.87	0	1	0
10-01-1999	0	2499	0	0	80.61	0	1	0
11-01-1999	0	2411	0	0	80.37	0	1	0
12-01-1999	0	2481	0	0	80.03	0	1	0
01-01-2000	0	2475	0	0	79.84	0	1	0

WELL DATA CARD - THOMPSON 1-35 (LANCE RUFFEL O&G)



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-2000	0	2256	0	0	77.79	0	1	0
03-01-2000	0	2570	0	0	82.9	0	1	0
04-01-2000	0	2489	0	0	82.97	0	1	0
05-01-2000	0	2554	0	0	82.39	0	1	0
06-01-2000	0	2296	0	0	76.53	0	1	0
07-01-2000	0	2332	0	0	75.23	0	1	0
08-01-2000	0	2100	0	0	67.74	0	1	0
09-01-2000	0	2435	0	0	81.17	0	1	0
10-01-2000	0	2511	0	0	81	0	1	0
11-01-2000	0	2429	0	0	80.97	0	1	0
12-01-2000	0	2367	0	0	76.35	0	1	0
01-01-2001	0	2533	0	0	81.71	0	1	0
02-01-2001	0	2236	0	0	79.86	0	1	0
03-01-2001	0	2439	0	0	78.68	0	1	0
04-01-2001	0	2370	0	0	79	0	1	0
05-01-2001	0	2268	0	0	73.16	0	1	0
06-01-2001	0	2363	0	0	78.77	0	1	0
07-01-2001	0	2180	0	0	70.32	0	1	0
08-01-2001	0	2401	0	0	77.45	0	1	0
09-01-2001	0	2286	0	0	76.2	0	1	0
10-01-2001	0	2354	0	0	75.94	0	1	0
11-01-2001	0	2249	0	0	74.97	0	1	0
12-01-2001	0	2347	0	0	75.71	0	1	0
01-01-2002	0	2117	0	0	68.29	0	1	0
02-01-2002	0	2186	0	0	78.07	0	1	0
03-01-2002	0	2326	0	0	75.03	0	1	0
04-01-2002	0	2262	0	0	75.4	0	1	0
05-01-2002	0	2150	0	0	69.35	0	1	0
06-01-2002	0	2104	0	0	70.13	0	1	0
07-01-2002	0	2357	0	0	76.03	0	1	0
08-01-2002	0	2073	0	0	66.87	0	1	0
09-01-2002	0	2148	0	0	71.6	0	1	0
10-01-2002	0	2254	0	0	72.71	0	1	0
11-01-2002	0	2200	0	0	73.33	0	1	0
12-01-2002	0	2240	0	0	72.26	0	1	0
01-01-2003	110	2159	0	3.55	69.65	0	1	0
02-01-2003	0	1966	0	0	70.21	0	1	0
03-01-2003	0	1994	0	0	64.32	0	1	0
04-01-2003	0	1592	0	0	53.07	0	1	0
05-01-2003	0	1991	0	0	64.23	0	1	0
06-01-2003	0	1949	0	0	64.97	0	1	0
07-01-2003	0	2041	0	0	65.84	0	1	0
08-01-2003	0	2056	0	0	66.32	0	1	0
09-01-2003	0	1979	0	0	65.97	0	1	0
10-01-2003	0	1757	0	0	56.68	0	1	0
11-01-2003	0	1709	0	0	56.97	0	1	0
12-01-2003	0	1755	0	0	56.61	0	1	0
01-01-2004	0	1690	0	0	54.52	0	1	0
02-01-2004	0	1592	0	0	54.9	0	1	0
03-01-2004	0	1710	0	0	55.16	0	1	0
04-01-2004	0	1629	0	0	54.3	0	1	0
05-01-2004	0	1551	0	0	50.03	0	1	0
06-01-2004	0	2491	0	0	83.03	0	1	0
07-01-2004	0	1964	0	0	63.35	0	1	0
08-01-2004	0	1991	0	0	64.23	0	1	0
09-01-2004	0	2085	0	0	69.5	0	1	0
10-01-2004	0	2126	0	0	68.58	0	1	0
11-01-2004	0	2023	0	0	67.43	0	1	0
12-01-2004	0	1983	0	0	63.97	0	1	0

WELL DATA CARD - THOMPSON 1-35 (LANCE RUFFEL O&G)



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-2005	0	1077	0	0	34.74	0	1	0
02-01-2005	0	1498	0	0	53.5	0	1	0
03-01-2005	0	2209	0	0	71.26	0	1	0
04-01-2005	0	1993	0	0	66.43	0	1	0
05-01-2005	0	2009	0	0	64.81	0	1	0
06-01-2005	0	1919	0	0	63.97	0	1	0
07-01-2005	0	1599	0	0	51.58	0	1	0
08-01-2005	0	2003	0	0	64.61	0	1	0
09-01-2005	0	1875	0	0	62.5	0	1	0
10-01-2005	0	1930	0	0	62.26	0	1	0
11-01-2005	0	1777	0	0	59.23	0	1	0
12-01-2005	0	1450	0	0	46.77	0	1	0
01-01-2006	0	1661	0	0	53.58	0	1	0
02-01-2006	0	1670	0	0	59.64	0	1	0
03-01-2006	0	1642	0	0	52.97	0	1	0
04-01-2006	0	1719	0	0	57.3	0	1	0
05-01-2006	0	1797	0	0	57.97	0	1	0
06-01-2006	0	1663	0	0	55.43	0	1	0
07-01-2006	0	1823	0	0	58.81	0	1	0
08-01-2006	0	1718	0	0	55.42	0	1	0
09-01-2006	0	1604	0	0	53.47	0	1	0
10-01-2006	0	1791	0	0	57.77	0	1	0
11-01-2006	0	1708	0	0	56.93	0	1	0
12-01-2006	0	1728	0	0	55.74	0	1	0
01-01-2007	0	1860	0	0	60	0	1	0
02-01-2007	0	1544	0	0	55.14	0	1	0
03-01-2007	0	1736	0	0	56	0	1	0
04-01-2007	0	1661	0	0	55.37	0	1	0
05-01-2007	0	1726	0	0	55.68	0	1	0
06-01-2007	0	1659	0	0	55.3	0	1	0
07-01-2007	0	1757	0	0	56.68	0	1	0
08-01-2007	0	1659	0	0	53.52	0	1	0
09-01-2007	0	1582	0	0	52.73	0	1	0
10-01-2007	0	1627	0	0	52.48	0	1	0
11-01-2007	0	1570	0	0	52.33	0	1	0
12-01-2007	0	1589	0	0	51.26	0	1	0
01-01-2008	0	1556	0	0	50.19	0	1	
02-01-2008	0	1	0	0	0.03	0	1	
03-01-2008	0	1574	0	0	50.77	0	1	0
04-01-2008	0	1507	0	0	50.23	0	1	0
05-01-2008	0	1639	0	0	52.87	0	1	
06-01-2008	0	1582	0	0	52.73	0	1	0
07-01-2008	35	1648	0	1.13	53.16	0	1	0
01-01-2009	0	1559	0	0	50.29	0	1	0
02-01-2009	0	1432	0	0	51.14	0	1	0
03-01-2009	0	1586	0	0	51.16	0	1	0
04-01-2009	0	1536	0	0	51.2	0	1	0
05-01-2009	0	1585	0	0	51.13	0	1	0
06-01-2009	0	1544	0	0	51.47	0	1	0
07-01-2009	0	1575	0	0	50.81	0	1	0
08-01-2009	0	1540	0	0	49.68	0	1	0
09-01-2009	0	1575	0	0	52.5	0	1	0
10-01-2009	0	1606	0	0	51.81	0	1	0
11-01-2009	0	1545	0	0	51.5	0	1	0
12-01-2009	0	1555	0	0	50.16	0	1	0
01-01-2010	0	1541	0	0	49.71	0	1	0
02-01-2010	0	1411	0	0	50.39	0	1	0
04-01-2010	0	1515	0	0	50.5	0	1	0
05-01-2010	0	1544	0	0	49.81	0	1	0

WELL DATA CARD - THOMPSON 1-35 (LANCE RUFFEL O&G)



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
06-01-2010	0	1493	0	0	49.77	0	1	0
08-01-2010	0	1535	0	0	49.52	0	1	0
09-01-2010	0	1472	0	0	49.07	0	1	0
10-01-2010	0	1479	0	0	47.71	0	1	0
11-01-2010	0	1446	0	0	48.2	0	1	0
12-01-2010	0	1488	0	0	48	0	1	0
01-01-2011	0	1355	0	0	43.71	0	1	0
02-01-2011	0	1522	0	0	54.36	0	1	0
03-01-2011	0	1448	0	0	46.71	0	1	0
04-01-2011	0	1371	0	0	45.7	0	1	0
05-01-2011	0	1438	0	0	46.39	0	1	0
06-01-2011	0	1383	0	0	46.1	0	1	0
07-01-2011	0	1430	0	0	46.13	0	1	0
08-01-2011	0	1432	0	0	46.19	0	1	0
09-01-2011	0	1412	0	0	47.07	0	1	0
10-01-2011	0	1462	0	0	47.16	0	1	0
11-01-2011	0	1411	0	0	47.03	0	1	0
12-01-2011	0	1451	0	0	46.81	0	1	0
11-01-2013	0	1133	0	0	37.77	0	1	0
12-01-2013	0	1598	0	0	51.55	0	1	0
05-01-2014	0	1215	0	0	39.19	0	1	0
06-01-2014	0	1207	0	0	40.23	0	1	0
07-01-2014	0	1135	0	0	36.61	0	1	0
08-01-2014	0	1214	0	0	39.16	0	1	0
09-01-2014	0	1195	0	0	39.83	0	1	0
10-01-2014	0	875	0	0	28.23	0	1	0
11-01-2014	0	901	0	0	30.03	0	1	0
12-01-2014	0	1339	0	0	43.19	0	1	0
01-01-2015	0	1243	0	0	40.1	0	1	0
02-01-2015	0	1108	0	0	39.57	0	1	0
03-01-2015	0	1157	0	0	37.32	0	1	0
05-01-2015	0	1190	0	0	38.39	0	1	0
06-01-2015	0	1188	0	0	39.6	0	1	0
07-01-2015	0	1142	0	0	36.84	0	1	0
08-01-2015	0	945	0	0	30.48	0	1	0
09-01-2015	0	931	0	0	31.03	0	1	0
10-01-2015	0	1154	0	0	37.23	0	1	0
11-01-2015	0	1099	0	0	36.63	0	1	0
12-01-2015	0	1062	0	0	34.26	0	1	0
01-01-2016	0	932	0	0	30.06	0	1	0
02-01-2016	0	921	0	0	31.76	0	1	0
03-01-2016	0	669	0	0	21.58	0	1	0
04-01-2016	0	901	0	0	30.03	0	1	0
05-01-2016	0	1163	0	0	37.52	0	1	0
06-01-2016	0	1208	0	0	40.27	0	1	0
07-01-2016	0	983	0	0	31.71	0	1	0
08-01-2016	0	1223	0	0	39.45	0	1	0
09-01-2016	0	1088	0	0	36.27	0	1	0
10-01-2016	0	1147	0	0	37	0	1	0
11-01-2016	0	1112	0	0	37.07	0	1	0
12-01-2016	0	1132	0	0	36.52	0	1	0
01-01-2017	0	1300	0	0	41.94	0	1	0
02-01-2017	0	754	0	0	26.93	0	1	0
03-01-2017	0	1075	0	0	34.68	0	1	0
04-01-2017	0	1039	0	0	34.63	0	1	0
05-01-2017	0	1024	0	0	33.03	0	1	0
06-01-2017	0	923	0	0	30.77	0	1	0
07-01-2017	0	1016	0	0	32.77	0	1	0
08-01-2017	0	941	0	0	30.35	0	1	0

WELL DATA CARD - THOMPSON 1-35 (LANCE RUFFEL O&G)



Well Card Details

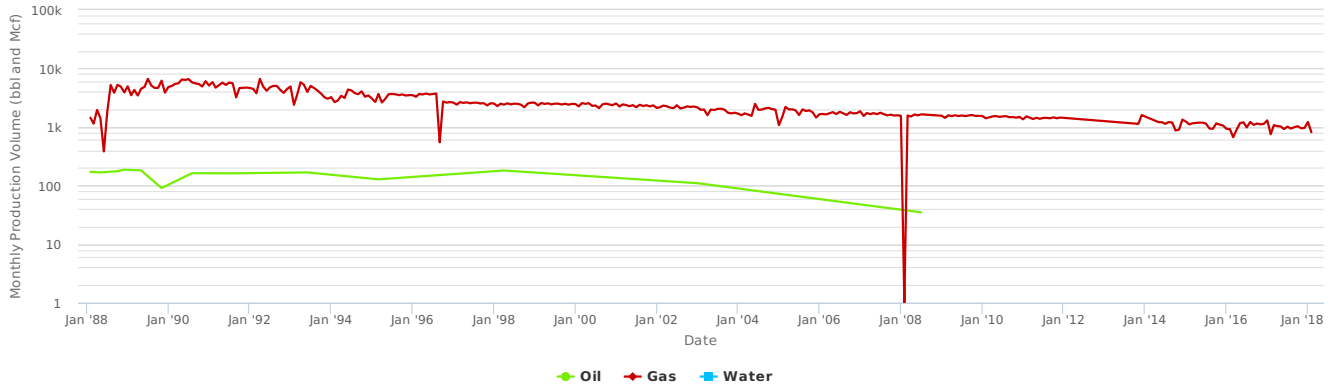
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
09-01-2017	0	994	0	0	33.13	0	1	
10-01-2017	0	1033	0	0	33.32	0	1	
11-01-2017	0	954	0	0	31.8	0	1	
12-01-2017	0	963	0	0	31.06	0	1	
01-01-2018	0	1220	0	0	39.35	0	1	
02-01-2018	0	815	0	0	29.11	0	1	

No production data available for this well.

CHART

Monthly Production



No production time series data available for this well.

No production data available for this well.

HISTORY

Effective Date	Operator	Activity
02-01-1988	RUFFEL LANCE OIL AND GAS CORP	Production
01-29-1988		Well Test
01-29-1988	RUFFEL LANCE O&G	Completion
01-29-1988	RUFFEL LANCE OIL AND GAS CORP	Production
12-29-1987	RUFFEL LANCE O&G	Spud

No history data available for this well.

WELL DATA CARD - THOMPSON 1-35 (STREAMLINE)



Well Card Details

2018-12-11

THOMPSON 1-35							
API #:	3508720758	County:	MCLLAIN (OK)	Township:	05N	Last Completion Date:	09-30-1982
Operator:	STREAMLINE O&G	Lat, Lon:	34.868649, -97.5889405	Range:	04W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	C N2 NW NE		
Completion Type:	OIL	Survey:		Spud Date:	06-20-1982		
GL:	964 ft	Section:	35	First Completion Date:	09-30-1982		

PERMITS

No permit data available for this well.

WELLBORES

API # 350872075800

WELLBORE

API #:	350872075800	Formation:	DEESE (OSBORN)	True Vert. Depth:	10055 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	10055 ft	Lateral Length:		Elevation:	964 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087207580000	CASING	8.625	0	1506		24	J-55		630		
35087207580000	CASING	5.5	7900	10055		15.5	N-80		1400		7900

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

No LAS logs available for this well.

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 35087207580000

COMPLETION SUMMARY

API #:	35087207580000	Completion Date:	09-30-1982	Upper Perf:	8196 ft	Lower Perf:	9984 ft
TREATMENT JOB #1 - 35087207580000							
Source:	State Agency	Job Start Date:		Job End Date:	08-23-2011	Treatment Top:	8196 ft
Treatment Bottom:	8381 ft	Treatment Formation:	DEESE	Stage Count:		Total Proppant:	
Total Fluid:		Total Water:		Total Additive:		Max Treatment Rate:	
Max Treatment Pressure:		Frac Vendor:		Treatment Type:		Remarks:	

TREATMENT DETAIL FOR JOB #1 - 35087207580000

No treatment detail data available for this treatment job.

TREATMENT JOB #2 - 35087207580000

Source:	State Agency	Job Start Date:		Job End Date:	08-23-2011	Treatment Top:	9952 ft
Treatment Bottom:	9984 ft	Treatment Formation:	HUNTON	Stage Count:		Total Proppant:	
Total Fluid:		Total Water:		Total Additive:		Max Treatment Rate:	
Max Treatment Pressure:		Frac Vendor:		Treatment Type:		Remarks:	

TREATMENT DETAIL FOR JOB #2 - 35087207580000

WELL DATA CARD - THOMPSON 1-35 (STREAMLINE)



Well Card Details

2018-12-11

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

FORMATIONS	
Formation	Top (ft)
DEESE	8196
HART	8330
OSBORNE	8330
HUNTON	9952

No formation data available for this well.

WELL TESTS

PRODUCTION													
Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
09-22-1982	24	938		175		14/64	40		192	180		InitialPotentialTest	FLOWING
10-04-1982	24	896		400	2200	10/64	39		40	0.38	2	InitialPotentialTest	FLOWING
10-27-1984	24	373			2200		39		351	131		InitialPotentialTest	PUMPING
08-23-2011												InitialPotentialTest	Unknown

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087207580000

SUMMARY

Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	437505	Oil EUR:	
Reservoir:	DEESE (OSBORN)	First Prod Date:	09-01-1982	Peak Oil:	7531	Gas EUR:	
District:	(N/A)	Last Prod Date:	05-01-2018	Peak Gas:	9927	Oil Gatherer:	COFFEYVILLE RESOURCES REFINING & MARKETING LLC
Lease:	THOMPSON	Months Producing:	397	Daily Oil:	2	Gas Gatherer:	ONEOK FIELD SERVICES COMPANY
Latest Well Count:	1	Cumulative Oil:	140041	Daily Gas:	10		

PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
09-01-1982	3197	0	0	106.57	0	0	1	0
10-01-1982	3811	0	0	122.94	0	0	1	0
11-01-1982	3088	1936	0	102.93	64.53	0	1	0
12-01-1982	3291	2387	0	106.16	77	0	1	0
01-01-1983	3115	2263	0	100.48	73	0	1	0
02-01-1983	2486	1521	0	88.79	54.32	0	1	0
03-01-1983	2740	2090	0	88.39	67.42	0	1	0
04-01-1983	2668	2179	0	88.93	72.63	0	1	0
05-01-1983	2638	2409	0	85.1	77.71	0	1	0
06-01-1983	2000	1753	0	66.67	58.43	0	1	0
07-01-1983	2594	2232	0	83.68	72	0	1	0
08-01-1983	2147	1981	0	69.26	63.9	0	1	0
09-01-1983	1779	1298	0	59.3	43.27	0	1	0
10-01-1983	1937	0	0	62.48	0	0	1	0
11-01-1983	1846	879	0	61.53	29.3	0	1	0
12-01-1983	1918	1210	0	61.87	39.03	0	1	0
01-01-1984	1743	1064	0	56.23	34.32	0	1	0

WELL DATA CARD - THOMPSON 1-35 (STREAMLINE)



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-1984	1786	1025	0	61.59	35.34	0	1	0
03-01-1984	1894	1409	0	61.1	45.45	0	1	0
04-01-1984	1829	1208	0	60.97	40.27	0	1	0
05-01-1984	1808	1006	0	58.32	32.45	0	1	0
06-01-1984	1094	994	0	36.47	33.13	0	1	0
07-01-1984	1971	1147	0	63.58	37	0	1	0
08-01-1984	1147	1126	0	37	36.32	0	1	0
09-01-1984	1093	1067	0	36.43	35.57	0	1	0
10-01-1984	3506	1174	0	113.1	37.87	0	1	0
11-01-1984	7531	9300	0	251.03	310	0	1	0
12-01-1984	5149	7834	0	166.1	252.71	0	1	0
01-01-1985	4488	7856	0	144.77	253.42	0	1	0
02-01-1985	3262	5927	0	116.5	211.68	0	1	0
03-01-1985	3295	9135	0	106.29	294.68	0	1	0
04-01-1985	2617	7416	0	87.23	247.2	0	1	0
05-01-1985	2247	8067	0	72.48	260.23	0	1	0
06-01-1985	2162	9927	0	72.07	330.9	0	1	0
07-01-1985	1534	8474	0	49.48	273.35	0	1	0
08-01-1985	1765	8170	0	56.94	263.55	0	1	0
09-01-1985	1389	8067	0	46.3	268.9	0	1	0
10-01-1985	1489	8052	0	48.03	259.74	0	1	0
11-01-1985	902	7239	0	30.07	241.3	0	1	0
12-01-1985	1283	6708	0	41.39	216.39	0	1	0
01-01-1986	1088	6275	0	35.1	202.42	0	1	0
02-01-1986	655	4988	0	23.39	178.14	0	1	0
03-01-1986	818	5518	0	26.39	178	0	1	0
04-01-1986	724	3052	0	24.13	101.73	0	1	0
05-01-1986	697	4744	0	22.48	153.03	0	1	0
06-01-1986	722	4295	0	24.07	143.17	0	1	0
07-01-1986	526	4806	0	16.97	155.03	0	1	0
08-01-1986	721	4859	0	23.26	156.74	0	1	0
09-01-1986	545	5022	0	18.17	167.4	0	1	0
10-01-1986	507	4584	0	16.35	147.87	0	1	0
11-01-1986	539	4224	0	17.97	140.8	0	1	0
12-01-1986	547	4141	0	17.65	133.58	0	1	0
01-01-1987	352	4573	0	11.35	147.52	0	1	0
02-01-1987	547	2882	0	19.54	102.93	0	1	0
03-01-1987	351	3010	0	11.32	97.1	0	1	0
04-01-1987	360	2980	0	12	99.33	0	1	0
05-01-1987	352	3076	0	11.35	99.23	0	1	0
06-01-1987	344	3076	0	11.47	102.53	0	1	0
07-01-1987	512	2849	0	16.52	91.9	0	1	0
08-01-1987	355	2549	0	11.45	82.23	0	1	0
09-01-1987	354	2569	0	11.8	85.63	0	1	0
10-01-1987	182	2603	0	5.87	83.97	0	1	0
11-01-1987	354	2176	0	11.8	72.53	0	1	0
12-01-1987	349	1924	0	11.26	62.06	0	1	0
01-01-1988	181	2088	0	5.84	67.35	0	1	0
02-01-1988	544	2337	0	18.76	80.59	0	1	0
03-01-1988	182	2259	0	5.87	72.87	0	1	0
04-01-1988	177	2070	0	5.9	69	0	1	0
05-01-1988	356	2024	0	11.48	65.29	0	1	0
06-01-1988	165	1903	0	5.5	63.43	0	1	0
07-01-1988	342	1907	0	11.03	61.52	0	1	0
08-01-1988	180	1803	0	5.81	58.16	0	1	0
09-01-1988	351	1968	0	11.7	65.6	0	1	0
10-01-1988	183	1887	0	5.9	60.87	0	1	0
11-01-1988	152	1710	0	5.07	57	0	1	0
12-01-1988	369	1702	0	11.9	54.9	0	1	0

WELL DATA CARD - THOMPSON 1-35 (STREAMLINE)



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-1989	184	1214	0	5.94	39.16	0	1	0
02-01-1989	146	1353	0	5.21	48.32	0	1	0
03-01-1989	176	1580	0	5.68	50.97	0	1	0
04-01-1989	179	1485	0	5.97	49.5	0	1	0
05-01-1989	174	1563	0	5.61	50.42	0	1	0
06-01-1989	183	1422	0	6.1	47.4	0	1	0
07-01-1989	178	1401	0	5.74	45.19	0	1	0
08-01-1989	157	1441	0	5.06	46.48	0	1	0
09-01-1989	180	1220	0	6	40.67	0	1	0
10-01-1989	180	1295	0	5.81	41.77	0	1	0
11-01-1989	182	1188	0	6.07	39.6	0	1	0
12-01-1989	320	1425	0	10.32	45.97	0	1	0
01-01-1990	185	1271	0	5.97	41	0	1	0
02-01-1990	181	1085	0	6.46	38.75	0	1	0
03-01-1990	157	1135	0	5.06	36.61	0	1	0
04-01-1990	183	1056	0	6.1	35.2	0	1	0
05-01-1990	182	1056	0	5.87	34.06	0	1	0
06-01-1990	180	1023	0	6	34.1	0	1	0
07-01-1990	182	1075	0	5.87	34.68	0	1	0
08-01-1990	178	1040	0	5.74	33.55	0	1	0
09-01-1990	0	1002	0	0	33.4	0	1	0
10-01-1990	163	987	0	5.26	31.84	0	1	0
11-01-1990	161	0	0	5.37	0	0	1	0
12-01-1990	175	0	0	5.65	0	0	1	0
01-01-1991	184	968	0	5.94	31.23	0	1	0
02-01-1991	165	850	0	5.89	30.36	0	1	0
03-01-1991	183	1022	0	5.9	32.97	0	1	0
04-01-1991	182	0	0	6.07	0	0	1	0
05-01-1991	349	1117	0	11.26	36.03	0	1	0
06-01-1991	178	994	0	5.93	33.13	0	1	0
07-01-1991	173	1029	0	5.58	33.19	0	1	0
08-01-1991	0	1005	0	0	32.42	0	1	0
09-01-1991	0	939	0	0	31.3	0	1	0
10-01-1991	349	939	0	11.26	30.29	0	1	0
11-01-1991	298	883	0	9.93	29.43	0	1	0
12-01-1991	184	866	0	5.94	27.94	0	1	0
01-01-1992	180	892	0	5.81	28.77	0	1	0
02-01-1992	0	840	0	0	28.97	0	1	0
03-01-1992	170	891	0	5.48	28.74	0	1	0
04-01-1992	163	874	0	5.43	29.13	0	1	0
05-01-1992	177	893	0	5.71	28.81	0	1	0
06-01-1992	0	840	0	0	28	0	1	0
07-01-1992	171	863	0	5.52	27.84	0	1	0
08-01-1992	157	929	0	5.06	29.97	0	1	0
09-01-1992	170	824	0	5.67	27.47	0	1	0
10-01-1992	169	845	0	5.45	27.26	0	1	0
11-01-1992	0	785	0	0	26.17	0	1	0
12-01-1992	163	776	0	5.26	25.03	0	1	0
01-01-1993	168	776	0	5.42	25.03	0	1	0
02-01-1993	0	715	0	0	25.54	0	1	0
03-01-1993	151	903	0	4.87	29.13	0	1	0
04-01-1993	167	866	0	5.57	28.87	0	1	0
05-01-1993	163	918	0	5.26	29.61	0	1	0
06-01-1993	166	892	0	5.53	29.73	0	1	0
07-01-1993	99	872	0	3.19	28.13	0	1	0
08-01-1993	140	892	0	4.52	28.77	0	1	0
09-01-1993	127	758	0	4.23	25.27	0	1	0
10-01-1993	0	827	0	0	26.68	0	1	0
11-01-1993	183	806	0	6.1	26.87	0	1	0

WELL DATA CARD - THOMPSON 1-35 (STREAMLINE)



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
12-01-1993	0	737	0	0	23.77	0	1	0
01-01-1994	183	619	0	5.9	19.97	0	1	0
02-01-1994	166	599	0	5.93	21.39	0	1	0
03-01-1994	183	675	0	5.9	21.77	0	1	
04-01-1994	0	796	0	0	26.53	0	1	0
05-01-1994	183	777	0	5.9	25.06	0	1	
06-01-1994	0	512	0	0	17.07	0	1	0
07-01-1994	182	552	0	5.87	17.81	0	1	0
08-01-1994	178	533	0	5.74	17.19	0	1	0
09-01-1994	0	700	0	0	23.33	0	1	0
10-01-1994	183	739	0	5.9	23.84	0	1	0
11-01-1994	0	710	0	0	23.67	0	1	0
12-01-1994	183	640	0	5.9	20.65	0	1	0
01-01-1995	0	927	0	0	29.9	0	1	0
02-01-1995	174	839	0	6.21	29.96	0	1	0
03-01-1995	181	803	0	5.84	25.9	0	1	
04-01-1995	0	699	0	0	23.3	0	1	0
05-01-1995	0	803	0	0	25.9	0	1	0
06-01-1995	180	857	0	6	28.57	0	1	0
07-01-1995	0	790	0	0	25.48	0	1	0
08-01-1995	174	871	0	5.61	28.1	0	1	
09-01-1995	0	854	0	0	28.47	0	1	0
10-01-1995	180	713	0	5.81	23	0	1	
11-01-1995	0	642	0	0	21.4	0	1	0
12-01-1995	180	779	0	5.81	25.13	0	1	
01-01-1996	0	751	0	0	24.23	0	1	0
02-01-1996	179	790	0	6.17	27.24	0	1	
03-01-1996	0	765	0	0	24.68	0	1	0
04-01-1996	180	735	0	6	24.5	0	1	
05-01-1996	179	872	0	5.77	28.13	0	1	
06-01-1996	0	744	0	0	24.8	0	1	0
07-01-1996	175	718	0	5.65	23.16	0	1	
08-01-1996	0	671	0	0	21.65	0	1	0
09-01-1996	0	583	0	0	19.43	0	1	0
10-01-1996	180	621	0	5.81	20.03	0	1	0
11-01-1996	0	658	0	0	21.93	0	1	0
12-01-1996	182	574	0	5.87	18.52	0	1	
01-01-1997	186	555	0	6	17.9	0	1	
02-01-1997	0	572	0	0	20.43	0	1	0
03-01-1997	182	642	0	5.87	20.71	0	1	0
04-01-1997	0	550	0	0	18.33	0	1	0
05-01-1997	0	784	0	0	25.29	0	1	0
06-01-1997	180	657	0	6	21.9	0	1	
07-01-1997	0	718	0	0	23.16	0	1	0
08-01-1997	180	675	0	5.81	21.77	0	1	0
09-01-1997	0	502	0	0	16.73	0	1	0
10-01-1997	177	752	0	5.71	24.26	0	1	
11-01-1997	0	706	0	0	23.53	0	1	0
12-01-1997	183	709	0	5.9	22.87	0	1	0
01-01-1998	0	649	0	0	20.94	0	1	0
02-01-1998	169	666	0	6.04	23.79	0	1	
03-01-1998	0	678	0	0	21.87	0	1	0
04-01-1998	182	644	0	6.07	21.47	0	1	0
05-01-1998	0	669	0	0	21.58	0	1	0
06-01-1998	175	647	0	5.83	21.57	0	1	0
07-01-1998	0	590	0	0	19.03	0	1	0
08-01-1998	0	573	0	0	18.48	0	1	0
09-01-1998	179	529	0	5.97	17.63	0	1	0
10-01-1998	0	534	0	0	17.23	0	1	0

WELL DATA CARD - THOMPSON 1-35 (STREAMLINE)



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
11-01-1998	162	544	0	5.4	18.13	0	1	
12-01-1998	0	590	0	0	19.03	0	1	0
01-01-1999	0	786	0	0	25.35	0	1	0
02-01-1999	182	552	0	6.5	19.71	0	1	0
03-01-1999	0	520	0	0	16.77	0	1	0
04-01-1999	0	318	0	0	10.6	0	1	0
05-01-1999	180	401	0	5.81	12.94	0	1	
06-01-1999	0	446	0	0	14.87	0	1	0
07-01-1999	0	484	0	0	15.61	0	1	0
08-01-1999	178	494	0	5.74	15.94	0	1	0
09-01-1999	0	441	0	0	14.7	0	1	0
10-01-1999	182	473	0	5.87	15.26	0	1	0
11-01-1999	0	521	0	0	17.37	0	1	0
12-01-1999	0	449	0	0	14.48	0	1	0
01-01-2000	182	495	0	5.87	15.97	0	1	
02-01-2000	0	485	0	0	16.72	0	1	0
03-01-2000	182	580	0	5.87	18.71	0	1	0
04-01-2000	0	525	0	0	17.5	0	1	0
05-01-2000	0	530	0	0	17.1	0	1	0
06-01-2000	181	463	0	6.03	15.43	0	1	0
07-01-2000	0	324	0	0	10.45	0	1	0
08-01-2000	179	133	0	5.77	4.29	0	1	0
09-01-2000	0	469	0	0	15.63	0	1	0
10-01-2000	0	406	0	0	13.1	0	1	0
11-01-2000	181	394	0	6.03	13.13	0	1	0
12-01-2000	0	313	0	0	10.1	0	1	0
01-01-2001	185	308	0	5.97	9.94	0	1	0
02-01-2001	0	367	0	0	13.11	0	1	0
03-01-2001	0	372	0	0	12	0	1	0
04-01-2001	181	445	0	6.03	14.83	0	1	0
05-01-2001	0	570	0	0	18.39	0	1	0
06-01-2001	180	375	0	6	12.5	0	1	0
07-01-2001	0	416	0	0	13.42	0	1	0
08-01-2001	0	401	0	0	12.94	0	1	0
09-01-2001	195	481	0	6.5	16.03	0	1	0
10-01-2001	0	240	0	0	7.74	0	1	0
11-01-2001	183	547	0	6.1	18.23	0	1	0
12-01-2001	0	452	0	0	14.58	0	1	0
01-01-2002	175	430	0	5.65	13.87	0	1	0
02-01-2002	0	358	0	0	12.79	0	1	0
03-01-2002	175	478	0	5.65	15.42	0	1	0
04-01-2002	0	458	0	0	15.27	0	1	0
05-01-2002	179	506	0	5.77	16.32	0	1	0
06-01-2002	0	510	0	0	17	0	1	0
07-01-2002	0	490	0	0	15.81	0	1	0
08-01-2002	172	421	0	5.55	13.58	0	1	0
09-01-2002	0	334	0	0	11.13	0	1	0
10-01-2002	0	258	0	0	8.32	0	1	0
11-01-2002	0	233	0	0	7.77	0	1	
12-01-2002	0	265	0	0	8.55	0	1	0
01-01-2003	167	395	0	5.39	12.74	0	1	0
02-01-2003	0	371	0	0	13.25	0	1	0
03-01-2003	170	433	0	5.48	13.97	0	1	0
04-01-2003	0	458	0	0	15.27	0	1	0
05-01-2003	0	496	0	0	16	0	1	0
06-01-2003	170	481	0	5.67	16.03	0	1	0
07-01-2003	0	463	0	0	14.94	0	1	0
08-01-2003	0	428	0	0	13.81	0	1	0
09-01-2003	162	416	0	5.4	13.87	0	1	0

WELL DATA CARD - THOMPSON 1-35 (STREAMLINE)



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-2003	0	426	0	0	13.74	0	1	0
11-01-2003	0	368	0	0	12.27	0	1	0
12-01-2003	163	400	0	5.26	12.9	0	1	0
01-01-2004	0	407	0	0	13.13	0	1	0
02-01-2004	0	375	0	0	12.93	0	1	0
03-01-2004	164	405	0	5.29	13.06	0	1	0
04-01-2004	0	445	0	0	14.83	0	1	0
05-01-2004	146	478	0	4.71	15.42	0	1	0
06-01-2004	0	432	0	0	14.4	0	1	0
07-01-2004	105	454	0	3.39	14.65	0	1	0
08-01-2004	0	437	0	0	14.1	0	1	0
09-01-2004	104	398	0	3.47	13.27	0	1	0
10-01-2004	0	449	0	0	14.48	0	1	0
11-01-2004	109	448	0	3.63	14.93	0	1	0
12-01-2004	64	456	0	2.06	14.71	0	1	0
01-01-2005	0	434	0	0	14	0	1	0
02-01-2005	34	336	0	1.21	12	0	1	0
03-01-2005	138	436	0	4.45	14.06	0	1	0
04-01-2005	88	456	0	2.93	15.2	0	1	0
05-01-2005	0	404	0	0	13.03	0	1	0
06-01-2005	76	381	0	2.53	12.7	0	1	0
07-01-2005	0	395	0	0	12.74	0	1	0
08-01-2005	61	406	0	1.97	13.1	0	1	0
09-01-2005	0	393	0	0	13.1	0	1	0
10-01-2005	116	405	0	3.74	13.06	0	1	0
11-01-2005	25	388	0	0.83	12.93	0	1	0
12-01-2005	66	386	0	2.13	12.45	0	1	0
01-01-2006	0	400	0	0	12.9	0	1	0
02-01-2006	69	364	0	2.46	13	0	1	0
03-01-2006	0	417	0	0	13.45	0	1	0
04-01-2006	154	372	0	5.13	12.4	0	1	0
05-01-2006	0	434	0	0	14	0	1	0
06-01-2006	139	445	0	4.63	14.83	0	1	0
07-01-2006	0	482	0	0	15.55	0	1	0
08-01-2006	148	470	0	4.77	15.16	0	1	0
09-01-2006	0	472	0	0	15.73	0	1	0
10-01-2006	99	502	0	3.19	16.19	0	1	0
11-01-2006	90	503	0	3	16.77	0	1	0
12-01-2006	131	523	0	4.23	16.87	0	1	0
01-01-2007	0	507	0	0	16.35	0	1	0
02-01-2007	0	438	0	0	15.64	0	1	0
03-01-2007	168	497	0	5.42	16.03	0	1	0
04-01-2007	131	504	0	4.37	16.8	0	1	0
05-01-2007	0	518	0	0	16.71	0	1	0
06-01-2007	102	482	0	3.4	16.07	0	1	0
07-01-2007	0	518	0	0	16.71	0	1	0
08-01-2007	163	496	0	5.26	16	0	1	0
09-01-2007	0	484	0	0	16.13	0	1	0
10-01-2007	78	509	0	2.52	16.42	0	1	0
11-01-2007	0	467	0	0	15.57	0	1	0
12-01-2007	144	447	0	4.65	14.42	0	1	0
01-01-2008	0	479	0	0	15.45	0	1	0
03-01-2008	176	457	0	5.68	14.74	0	1	0
04-01-2008	0	476	0	0	15.87	0	1	0
05-01-2008	0	506	0	0	16.32	0	1	0
06-01-2008	164	502	0	5.47	16.73	0	1	0
07-01-2008	0	501	0	0	16.16	0	1	0
09-01-2008	163	0	0	5.43	0	0	1	0
01-01-2009	0	70	0	0	2.26	0	1	0

WELL DATA CARD - THOMPSON 1-35 (STREAMLINE)



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-2009	0	119	0	0	4.25	0	1	0
03-01-2009	0	153	0	0	4.94	0	1	0
04-01-2009	0	166	0	0	5.53	0	1	0
05-01-2009	0	181	0	0	5.84	0	1	0
06-01-2009	0	186	0	0	6.2	0	1	0
07-01-2009	0	194	0	0	6.26	0	1	0
08-01-2009	121	310	0	3.9	10	0	1	0
09-01-2009	0	443	0	0	14.77	0	1	0
10-01-2009	0	353	0	0	11.39	0	1	0
11-01-2009	153	264	0	5.1	8.8	0	1	0
12-01-2009	0	325	0	0	10.48	0	1	0
01-01-2010		303			9.77		1	
02-01-2010	0	96	0	0	3.43	0	1	0
03-01-2010	0	35	0	0	1.13	0	1	0
07-01-2010	0	86	0	0	2.77	0	1	0
08-01-2010	0	154	0	0	4.97	0	1	0
09-01-2010	0	147	0	0	4.9	0	1	0
10-01-2010	0	155	0	0	5	0	1	0
11-01-2010	61	151	0	2.03	5.03	0	1	0
12-01-2010	0	167	0	0	5.39	0	1	0
01-01-2011	0	160	0	0	5.16	0	1	0
02-01-2011	0	135	0	0	4.82	0	1	0
03-01-2011	0	135	0	0	4.35	0	1	0
04-01-2011	0	115	0	0	3.83	0	1	0
05-01-2011	0	127	0	0	4.1	0	1	0
06-01-2011	0	138	0	0	4.6	0	1	0
07-01-2011	0	148	0	0	4.77	0	1	0
08-01-2011	0	21	0	0	0.68	0	1	0
03-01-2013	166	0	0	5.35	0	0	1	
05-01-2013	173	0	0	5.58	0	0	1	
07-01-2013	157	0	0	5.06	0	0	1	
08-01-2013	154	0	0	4.97	0	0	1	
10-01-2013	162	0	0	5.23	0	0	1	
11-01-2013	0	758	0	0	25.27	0	1	0
12-01-2013	0	836	0	0	26.97	0	1	0
01-01-2014	151	837	0	4.87	27	0	1	0
02-01-2014	0	630	0	0	22.5	0	1	0
03-01-2014	170	673	0	5.48	21.71	0	1	0
04-01-2014	0	554	0	0	18.47	0	1	0
05-01-2014	0	501	0	0	16.16	0	1	0
06-01-2014	183	536	0	6.1	17.87	0	1	0
07-01-2014	0	140	0	0	4.52	0	1	0
08-01-2014	0	490	0	0	15.81	0	1	0
09-01-2014	159	574	0	5.3	19.13	0	1	0
10-01-2014	0	527	0	0	17	0	1	0
11-01-2014	0	330	0	0	11	0	1	0
12-01-2014	165	449	0	5.32	14.48	0	1	0
01-01-2015	0	377	0	0	12.16	0	1	0
02-01-2015	0	459	0	0	16.39	0	1	0
03-01-2015	173	348	0	5.58	11.23	0	1	0
04-01-2015	153	0	0	5.1	0	0	1	0
05-01-2015	0	364	0	0	11.74	0	1	
06-01-2015	0	381	0	0	12.7	0	1	
07-01-2015	0	412	0	0	13.29	0	1	
08-01-2015	0	345	0	0	11.13	0	1	
09-01-2015	158	459	0	5.27	15.3	0	1	
10-01-2015	0	482	0	0	15.55	0	1	
11-01-2015	0	432	0	0	14.4	0	1	0
12-01-2015	159	424	0	5.13	13.68	0	1	

WELL DATA CARD - THOMPSON 1-35 (STREAMLINE)



Well Card Details

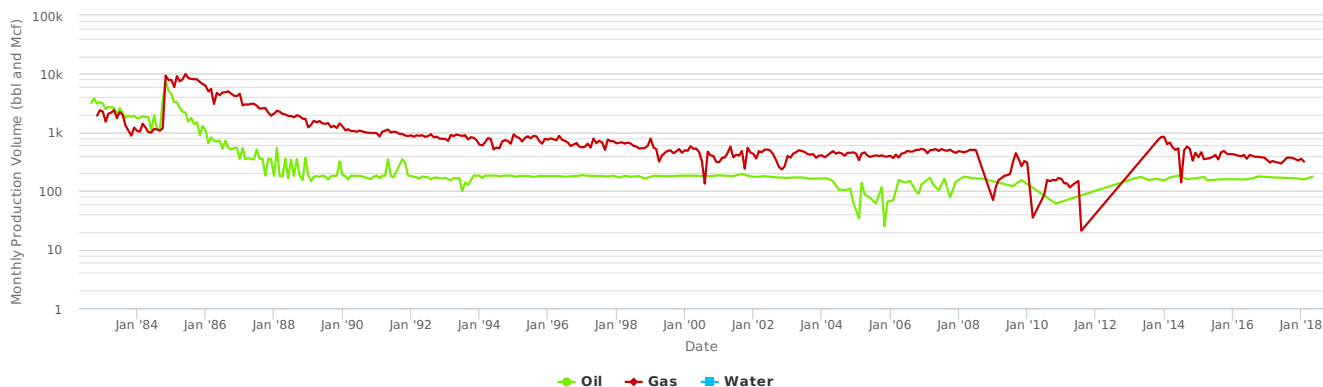
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-2016	0	426	0	0	13.74	0	1	
03-01-2016	0	401	0	0	12.94	0	1	
04-01-2016	0	391	0	0	13.03	0	1	
05-01-2016	157	412	0	5.06	13.29	0	1	
06-01-2016	0	354	0	0	11.8	0	1	0
07-01-2016	0	413	0	0	13.32	0	1	
08-01-2016	164	396	0	5.29	12.77	0	1	
09-01-2016	0	381	0	0	12.7	0	1	0
10-01-2016	177	385	0	5.71	12.42	0	1	
11-01-2016	0	374	0	0	12.47	0	1	
12-01-2016	0	373	0	0	12.03	0	1	0
01-01-2017	0	342	0	0	11.03	0	1	
02-01-2017	0	305	0	0	10.89	0	1	
03-01-2017	0	325	0	0	10.48	0	1	
04-01-2017	170	312	0	5.67	10.4	0	1	
05-01-2017	0	306	0	0	9.87	0	1	
06-01-2017	0	294	0	0	9.8	0	1	
07-01-2017	0	325	0	0	10.48	0	1	
08-01-2017	0	369	0	0	11.9	0	1	
09-01-2017	0	371	0	0	12.37	0	1	
10-01-2017	0	366	0	0	11.81	0	1	
11-01-2017	165	348	0	5.5	11.6	0	1	
12-01-2017	0	330	0	0	10.65	0	1	
01-01-2018	0	355	0	0	11.45	0	1	
02-01-2018	158	316	0	5.64	11.29	0	1	
05-01-2018	176	0	0	5.68	0	0	1	

No production data available for this well.

CHART

Monthly Production



No production time series data available for this well.

No production data available for this well.

HISTORY

Effective Date	Operator	Activity
08-23-2011		Well Test
10-27-1984		Well Test
10-04-1982		Well Test
09-30-1982	STREAMLINE O&G	Completion
09-30-1982	STREAMLINE OIL & GAS INC	Production
09-22-1982		Well Test
09-01-1982	STREAMLINE OIL & GAS INC	Production
06-20-1982	STREAMLINE O&G	Spud

No history data available for this well.

WELL DATA CARD - THOMPSON 2-35



Well Card Details

2018-12-11

THOMPSON 2-35							
API #:	3508721044	County:	MCLLAIN (OK)	Township:	05N	Last Completion Date:	07-14-1984
Operator:	CASILLAS OPERATING	Lat, Lon:	34.868733, -97.5856292	Range:	04W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	NE4 NE4		
Completion Type:	OIL	Survey:		Spud Date:	05-24-1984		
GL:	964 ft	Section:	35	First Completion Date:	07-14-1984		

PERMITS

No permit data available for this well.

WELLBORES

API # 350872104400

WELLBORE

API #:	350872104400	Formation:	DES MOINES	True Vert. Depth:	8522 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	8522 ft	Lateral Length:		Elevation:	964 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087210440000	CASING	8.625	0	993		24	J-55		515		
35087210440000	CASING	5.5	993	4675			K-55		350		993

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

No LAS logs available for this well.

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 35087210440000

COMPLETION SUMMARY

API #:	35087210440000	Completion Date:	07-14-1984	Upper Perf:	8372 ft	Lower Perf:	8416 ft
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No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

FORMATIONS

Formation	Top (ft)
OSBORNE	8372

No formation data available for this well.

WELL TESTS

PRODUCTION

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
07-14-1984	24	854		185		3/4	38		720	615		InitialPotentialTest	FLOWING

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

WELL CARD DETAILS FOR: THOMPSON 2-35 - 3508721044

Page 1 of 9

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WELL DATA CARD - THOMPSON 2-35



No pipe recovery data available for this well.

Well Card Details

2018-12-11

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087210440000

SUMMARY

Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	246203	Oil EUR:	
Reservoir:	OSBORN	First Prod Date:	07-01-1984	Peak Oil:	6123	Gas EUR:	
District:	(N/A)	Last Prod Date:	08-01-2018	Peak Gas:	4115	Oil Gatherer:	ENTERPRISE CRUDE OIL LLC
Lease:	THOMPSON	Months Producing:	408	Daily Oil:	4	Gas Gatherer:	SOUTHWEST ENERGY LP
Latest Well Count:	1	Cumulative Oil:	146604	Daily Gas:	10		

PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
07-01-1984	2567	0	0	82.81	0	0	1	0
08-01-1984	6123	2582	0	197.52	83.29	0	1	0
09-01-1984	4339	2970	0	144.63	99	0	1	0
10-01-1984	5012	4115	0	161.68	132.74	0	1	0
11-01-1984	3604	4076	0	120.13	135.87	0	1	0
12-01-1984	2679	3846	0	86.42	124.06	0	1	0
01-01-1985	2165	1146	0	69.84	36.97	0	1	0
02-01-1985	1762	1743	0	62.93	62.25	0	1	0
03-01-1985	1658	2129	0	53.48	68.68	0	1	0
04-01-1985	1643	3292	0	54.77	109.73	0	1	0
05-01-1985	1631	3781	0	52.61	121.97	0	1	0
06-01-1985	1555	3206	0	51.83	106.87	0	1	0
07-01-1985	1495	2847	0	48.23	91.84	0	1	0
08-01-1985	1121	2196	0	36.16	70.84	0	1	0
09-01-1985	1420	1935	0	47.33	64.5	0	1	0
10-01-1985	1213	1766	0	39.13	56.97	0	1	0
11-01-1985	951	1601	0	31.7	53.37	0	1	0
12-01-1985	1452	1460	0	46.84	47.1	0	1	0
01-01-1986	970	1445	0	31.29	46.61	0	1	0
02-01-1986	1005	1339	0	35.89	47.82	0	1	0
03-01-1986	771	1239	0	24.87	39.97	0	1	0
04-01-1986	1051	835	0	35.03	27.83	0	1	0
05-01-1986	1057	1080	0	34.1	34.84	0	1	0
06-01-1986	792	1072	0	26.4	35.73	0	1	0
07-01-1986	1056	1577	0	34.06	50.87	0	1	0
08-01-1986	1057	1267	0	34.1	40.87	0	1	0
09-01-1986	764	1300	0	25.47	43.33	0	1	0
10-01-1986	1007	1241	0	32.48	40.03	0	1	0
11-01-1986	690	1092	0	23	36.4	0	1	0
12-01-1986	906	903	0	29.23	29.13	0	1	0
01-01-1987	908	769	0	29.29	24.81	0	1	0
02-01-1987	909	671	0	32.46	23.96	0	1	0
03-01-1987	898	756	0	28.97	24.39	0	1	0
04-01-1987	933	751	0	31.1	25.03	0	1	0
05-01-1987	484	743	0	15.61	23.97	0	1	0
06-01-1987	1027	690	0	34.23	23	0	1	0
07-01-1987	879	587	0	28.35	18.94	0	1	0
08-01-1987	917	1119	0	29.58	36.1	0	1	0
09-01-1987	669	1196	0	22.3	39.87	0	1	0
10-01-1987	679	1117	0	21.9	36.03	0	1	0
11-01-1987	913	911	0	30.43	30.37	0	1	0
12-01-1987	660	759	0	21.29	24.48	0	1	0
01-01-1988	684	1048	0	22.06	33.81	0	1	0
02-01-1988	936	1202	0	32.28	41.45	0	1	0
03-01-1988	665	740	0	21.45	23.87	0	1	0

WELL DATA CARD - THOMPSON 2-35



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
04-01-1988	689	1211	0	22.97	40.37	0	1	0
05-01-1988	729	1213	0	23.52	39.13	0	1	0
06-01-1988	668	1278	0	22.27	42.6	0	1	0
07-01-1988	682	785	0	22	25.32	0	1	0
08-01-1988	904	1359	0	29.16	43.84	0	1	0
09-01-1988	455	1172	0	15.17	39.07	0	1	0
10-01-1988	912	1117	0	29.42	36.03	0	1	0
11-01-1988	671	1034	0	22.37	34.47	0	1	0
12-01-1988	687	1032	0	22.16	33.29	0	1	0
01-01-1989	713	1238	0	23	39.94	0	1	0
02-01-1989	705	1121	0	25.18	40.04	0	1	0
03-01-1989	652	1225	0	21.03	39.52	0	1	0
04-01-1989	439	960	0	14.63	32	0	1	0
05-01-1989	890	950	0	28.71	30.65	0	1	0
06-01-1989	456	1010	0	15.2	33.67	0	1	0
07-01-1989	662	1154	0	21.35	37.23	0	1	0
08-01-1989	687	1124	0	22.16	36.26	0	1	0
09-01-1989	468	811	0	15.6	27.03	0	1	0
10-01-1989	483	783	0	15.58	25.26	0	1	0
11-01-1989	494	779	0	16.47	25.97	0	1	0
12-01-1989	638	476	0	20.58	15.35	0	1	0
01-01-1990	739	771	0	23.84	24.87	0	1	0
02-01-1990	439	536	0	15.68	19.14	0	1	0
03-01-1990	468	815	0	15.1	26.29	0	1	0
04-01-1990	713	810	0	23.77	27	0	1	0
05-01-1990	518	947	0	16.71	30.55	0	1	0
06-01-1990	519	494	0	17.3	16.47	0	1	0
07-01-1990	480	601	0	15.48	19.39	0	1	0
08-01-1990	464	767	0	14.97	24.74	0	1	0
09-01-1990	510	801	0	17	26.7	0	1	0
10-01-1990	474	667	0	15.29	21.52	0	1	0
11-01-1990	225	880	0	7.5	29.33	0	1	0
12-01-1990	709	820	0	22.87	26.45	0	1	0
01-01-1991	263	1414	0	8.48	45.61	0	1	0
02-01-1991	519	708	0	18.54	25.29	0	1	0
03-01-1991	511	648	0	16.48	20.9	0	1	0
04-01-1991	486	225	0	16.2	7.5	0	1	0
05-01-1991	173	973	0	5.58	31.39	0	1	0
06-01-1991	247	870	0	8.23	29	0	1	0
07-01-1991	456	655	0	14.71	21.13	0	1	0
08-01-1991	507	567	0	16.35	18.29	0	1	0
09-01-1991	259	562	0	8.63	18.73	0	1	0
10-01-1991	457	541	0	14.74	17.45	0	1	0
11-01-1991	443	791	0	14.77	26.37	0	1	0
12-01-1991	257	419	0	8.29	13.52	0	1	0
01-01-1992	528	678	0	17.03	21.87	0	1	0
02-01-1992	533	756	0	18.38	26.07	0	1	0
03-01-1992	485	1020	0	15.65	32.9	0	1	0
04-01-1992	250	900	0	8.33	30	0	1	0
05-01-1992	502	605	0	16.19	19.52	0	1	0
06-01-1992	246	841	0	8.2	28.03	0	1	0
07-01-1992	255	866	0	8.23	27.94	0	1	0
08-01-1992	479	959	0	15.45	30.94	0	1	0
09-01-1992	255	880	0	8.5	29.33	0	1	0
10-01-1992	469	703	0	15.13	22.68	0	1	0
11-01-1992	263	581	0	8.77	19.37	0	1	0
12-01-1992	519	566	0	16.74	18.26	0	1	0
01-01-1993	248	835	0	8	26.94	0	1	0
02-01-1993	214	747	0	7.64	26.68	0	1	0

WELL DATA CARD - THOMPSON 2-35



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-1993	441	484	0	14.23	15.61	0	1	0
04-01-1993	186	844	0	6.2	28.13	0	1	
05-01-1993	218	1017	0	7.03	32.81	0	1	0
06-01-1993	438	1240	0	14.6	41.33	0	1	0
07-01-1993	420	1087	0	13.55	35.06	0	1	0
08-01-1993	221	1019	0	7.13	32.87	0	1	0
09-01-1993	424	808	0	14.13	26.93	0	1	
10-01-1993	208	860	0	6.71	27.74	0	1	
11-01-1993	268	795	0	8.93	26.5	0	1	0
12-01-1993	266	877	0	8.58	28.29	0	1	
01-01-1994	260	822	0	8.39	26.52	0	1	
02-01-1994	516	555	0	18.43	19.82	0	1	
03-01-1994	252	798	0	8.13	25.74	0	1	
04-01-1994	261	847	0	8.7	28.23	0	1	
05-01-1994	0	825	0	0	26.61	0	1	0
06-01-1994	505	938	0	16.83	31.27	0	1	0
07-01-1994	263	417	0	8.48	13.45	0	1	0
08-01-1994	264	488	0	8.52	15.74	0	1	0
09-01-1994	263	377	0	8.77	12.57	0	1	
10-01-1994	254	231	0	8.19	7.45	0	1	0
11-01-1994	262	388	0	8.73	12.93	0	1	
12-01-1994	268	635	0	8.65	20.48	0	1	0
01-01-1995	265	761	0	8.55	24.55	0	1	
02-01-1995	232	572	0	8.29	20.43	0	1	
03-01-1995	254	1028	0	8.19	33.16	0	1	0
04-01-1995	243	753	0	8.1	25.1	0	1	0
05-01-1995	249	625	0	8.03	20.16	0	1	
06-01-1995	262	479	0	8.73	15.97	0	1	
07-01-1995	258	668	0	8.32	21.55	0	1	
08-01-1995	240	616	0	7.74	19.87	0	1	0
09-01-1995	260	561	0	8.67	18.7	0	1	0
10-01-1995	265	701	0	8.55	22.61	0	1	0
11-01-1995	245	758	0	8.17	25.27	0	1	0
12-01-1995	256	612	0	8.26	19.74	0	1	
01-01-1996	266	629	0	8.58	20.29	0	1	0
02-01-1996	267	696	0	9.21	24	0	1	
03-01-1996	0	917	0	0	29.58	0	1	0
04-01-1996	527	911	0	17.57	30.37	0	1	0
05-01-1996	227	1286	0	7.32	41.48	0	1	0
06-01-1996	0	852	0	0	28.4	0	1	0
07-01-1996	260	0	0	8.39	0	0	1	
08-01-1996	262	1021	0	8.45	32.94	0	1	0
09-01-1996	242	761	0	8.07	25.37	0	1	0
10-01-1996	508	1000	0	16.39	32.26	0	1	
11-01-1996	195	505	0	6.5	16.83	0	1	
12-01-1996	193	757	0	6.23	24.42	0	1	0
01-01-1997	391	622	0	12.61	20.06	0	1	0
02-01-1997	195	498	0	6.96	17.79	0	1	
03-01-1997	188	542	0	6.06	17.48	0	1	
04-01-1997	190	525	0	6.33	17.5	0	1	0
05-01-1997	188	618	0	6.06	19.94	0	1	0
06-01-1997	191	602	0	6.37	20.07	0	1	
07-01-1997	383	513	0	12.35	16.55	0	1	0
08-01-1997	179	507	0	5.77	16.35	0	1	
09-01-1997	199	576	0	6.63	19.2	0	1	
10-01-1997	181	584	0	5.84	18.84	0	1	
11-01-1997	190	639	0	6.33	21.3	0	1	
12-01-1997	187	615	0	6.03	19.84	0	1	0
01-01-1998	202	661	0	6.52	21.32	0	1	0

WELL DATA CARD - THOMPSON 2-35



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-1998	193	551	0	6.89	19.68	0	1	
03-01-1998	186	526	0	6	16.97	0	1	0
04-01-1998	388	709	0	12.93	23.63	0	1	0
05-01-1998	192	506	0	6.19	16.32	0	1	
06-01-1998	0	553	0	0	18.43	0	1	0
07-01-1998	370	319	0	11.94	10.29	0	1	
08-01-1998	194	453	0	6.26	14.61	0	1	0
09-01-1998	178	319	0	5.93	10.63	0	1	
10-01-1998	192	268	0	6.19	8.65	0	1	
11-01-1998	194	307	0	6.47	10.23	0	1	0
12-01-1998	198	357	0	6.39	11.52	0	1	0
01-01-1999	199	411	0	6.42	13.26	0	1	
02-01-1999	193	248	0	6.89	8.86	0	1	
03-01-1999	201	469	0	6.48	15.13	0	1	0
04-01-1999	387	413	0	12.9	13.77	0	1	0
05-01-1999	192	445	0	6.19	14.35	0	1	0
06-01-1999	192	478	0	6.4	15.93	0	1	0
07-01-1999	184	332	0	5.94	10.71	0	1	0
08-01-1999	192	191	0	6.19	6.16	0	1	
09-01-1999	179	59	0	5.97	1.97	0	1	
10-01-1999	378	160	0	12.19	5.16	0	1	
11-01-1999	0	142	0	0	4.73	0	1	0
12-01-1999	400	192	0	12.9	6.19	0	1	0
01-01-2000	384	261	0	12.39	8.42	0	1	0
02-01-2000	172	383	0	5.93	13.21	0	1	
03-01-2000	192	431	0	6.19	13.9	0	1	0
04-01-2000	194	528	0	6.47	17.6	0	1	0
05-01-2000	0	315	0	0	10.16	0	1	0
06-01-2000	329	348	0	10.97	11.6	0	1	0
07-01-2000	188	513	0	6.06	16.55	0	1	0
08-01-2000	327	569	0	10.55	18.35	0	1	0
09-01-2000	187	546	0	6.23	18.2	0	1	0
10-01-2000	180	432	0	5.81	13.94	0	1	0
11-01-2000	192	416	0	6.4	13.87	0	1	0
12-01-2000	189	432	0	6.1	13.94	0	1	0
01-01-2001	180	404	0	5.81	13.03	0	1	0
02-01-2001	203	332	0	7.25	11.86	0	1	0
03-01-2001	175	349	0	5.65	11.26	0	1	0
04-01-2001	376	376	0	12.53	12.53	0	1	0
05-01-2001	182	467	0	5.87	15.06	0	1	0
06-01-2001	182	432	0	6.07	14.4	0	1	0
07-01-2001	370	457	0	11.94	14.74	0	1	0
08-01-2001	182	538	0	5.87	17.35	0	1	0
09-01-2001	185	526	0	6.17	17.53	0	1	0
10-01-2001	184	541	0	5.94	17.45	0	1	0
11-01-2001	179	294	0	5.97	9.8	0	1	0
12-01-2001	182	323	0	5.87	10.42	0	1	0
01-01-2002	188	521	0	6.06	16.81	0	1	0
02-01-2002	180	300	0	6.43	10.71	0	1	0
03-01-2002	159	217	0	5.13	7	0	1	0
04-01-2002	0	301	0	0	10.03	0	1	0
05-01-2002	177	373	0	5.71	12.03	0	1	0
06-01-2002	171	487	0	5.7	16.23	0	1	0
07-01-2002	170	136	0	5.48	4.39	0	1	0
08-01-2002	179	412	0	5.77	13.29	0	1	0
09-01-2002	188	414	0	6.27	13.8	0	1	0
10-01-2002	168	357	0	5.42	11.52	0	1	0
11-01-2002	0	420	0	0	14	0	1	0
12-01-2002	0	427	0	0	13.77	0	1	0

WELL DATA CARD - THOMPSON 2-35



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-2003	0	432	0	0	13.94	0	1	0
02-01-2003	336	396	0	12	14.14	0	1	0
03-01-2003	170	470	0	5.48	15.16	0	1	0
04-01-2003	169	410	0	5.63	13.67	0	1	0
05-01-2003	170	325	0	5.48	10.48	0	1	0
06-01-2003	0	446	0	0	14.87	0	1	0
07-01-2003	339	305	0	10.94	9.84	0	1	0
08-01-2003	173	376	0	5.58	12.13	0	1	0
09-01-2003	168	362	0	5.6	12.07	0	1	0
10-01-2003	163	316	0	5.26	10.19	0	1	0
11-01-2003	137	409	0	4.57	13.63	0	1	0
12-01-2003	147	337	0	4.74	10.87	0	1	0
01-01-2004	168	416	0	5.42	13.42	0	1	0
02-01-2004	192	447	0	6.62	15.41	0	1	0
03-01-2004	167	386	0	5.39	12.45	0	1	0
04-01-2004	164	609	0	5.47	20.3	0	1	0
05-01-2004	164	604	0	5.29	19.48	0	1	0
06-01-2004	163	589	0	5.43	19.63	0	1	0
07-01-2004	318	622	0	10.26	20.06	0	1	0
08-01-2004	163	623	0	5.26	20.1	0	1	0
09-01-2004	0	681	0	0	22.7	0	1	0
10-01-2004	318	716	0	10.26	23.1	0	1	0
11-01-2004	168	651	0	5.6	21.7	0	1	0
12-01-2004	150	686	0	4.84	22.13	0	1	0
01-01-2005	113	344	0	3.65	11.1	0	1	0
02-01-2005	133	505	0	4.75	18.04	0	1	0
03-01-2005	167	483	0	5.39	15.58	0	1	0
04-01-2005	168	475	0	5.6	15.83	0	1	0
05-01-2005	158	232	0	5.1	7.48	0	1	0
06-01-2005	205	277	0	6.83	9.23	0	1	0
07-01-2005	142	121	0	4.58	3.9	0	1	0
08-01-2005	237	347	0	7.65	11.19	0	1	0
09-01-2005	164	415	0	5.47	13.83	0	1	0
10-01-2005	218	330	0	7.03	10.65	0	1	0
11-01-2005	143	568	0	4.77	18.93	0	1	0
12-01-2005	245	462	0	7.9	14.9	0	1	0
01-01-2006	148	384	0	4.77	12.39	0	1	0
02-01-2006	127	0	0	4.54	0	0	1	0
03-01-2006	187	0	0	6.03	0	0	1	0
04-01-2006	157	239	0	5.23	7.97	0	1	0
05-01-2006	167	161	0	5.39	5.19	0	1	0
06-01-2006	167	18	0	5.57	0.6	0	1	0
07-01-2006	163	212	0	5.26	6.84	0	1	0
08-01-2006	163	199	0	5.26	6.42	0	1	0
09-01-2006	165	205	0	5.5	6.83	0	1	0
10-01-2006	166	161	0	5.35	5.19	0	1	0
11-01-2006	165	154	0	5.5	5.13	0	1	0
12-01-2006	168	328	0	5.42	10.58	0	1	0
01-01-2007	167	401	0	5.39	12.94	0	1	0
02-01-2007	168	370	0	6	13.21	0	1	0
03-01-2007	252	414	0	8.13	13.35	0	1	0
04-01-2007	167	826	0	5.57	27.53	0	1	0
05-01-2007	0	418	0	0	13.48	0	1	0
06-01-2007	167	414	0	5.57	13.8	0	1	0
07-01-2007	165	427	0	5.32	13.77	0	1	0
08-01-2007	229	0	0	7.39	0	0	1	0
09-01-2007	165	402	0	5.5	13.4	0	1	0
11-01-2007	165	409	0	5.5	13.63	0	1	0
12-01-2007	162	0	0	5.23	0	0	1	0

WELL DATA CARD - THOMPSON 2-35



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-2008	166	413	0	5.35	13.32	0	1	0
02-01-2008	166	-1	0	5.72	-0.03	0	1	
03-01-2008	164	456	0	5.29	14.71	0	1	0
04-01-2008	180	441	0	6	14.7	0	1	0
05-01-2008	177	391	0	5.71	12.61	0	1	0
06-01-2008	163	439	0	5.43	14.63	0	1	0
07-01-2008	0	472	0	0	15.23	0	1	0
08-01-2008	169	-1	0	5.45	-0.03	0	1	
09-01-2008	162	1	0	5.4	0.03	0	1	
10-01-2008	167	-451	0	5.39	-14.55	0	1	
11-01-2008	172	-426	0	5.73	-14.2	0	1	
01-01-2009	168	417	0	5.42	13.45	0	1	0
02-01-2009	167	383	0	5.96	13.68	0	1	0
03-01-2009	165	350	0	5.32	11.29	0	1	0
04-01-2009	0	351	0	0	11.7	0	1	0
05-01-2009	162	355	0	5.23	11.45	0	1	0
06-01-2009	170	303	0	5.67	10.1	0	1	0
07-01-2009	164	286	0	5.29	9.23	0	1	0
08-01-2009	166	469	0	5.35	15.13	0	1	0
09-01-2009	167	428	0	5.57	14.27	0	1	0
10-01-2009	166	413	0	5.35	13.32	0	1	0
11-01-2009	152	543	0	5.07	18.1	0	1	0
12-01-2009	0	389	0	0	12.55	0	1	0
01-01-2010	158	371	0	5.1	11.97	0	1	0
02-01-2010	0	186	0	0	6.64	0	1	0
03-01-2010	161	447	0	5.19	14.42	0	1	0
04-01-2010	170	394	0	5.67	13.13	0	1	0
05-01-2010	148	402	0	4.77	12.97	0	1	0
06-01-2010	154	393	0	5.13	13.1	0	1	0
07-01-2010		327			10.55		1	
08-01-2010	0	201	0	0	6.48	0	1	0
09-01-2010	0	173	0	0	5.77	0	1	0
10-01-2010	0	162	0	0	5.23	0	1	0
11-01-2010	0	86	0	0	2.87	0	1	0
12-01-2010	163	251	0	5.26	8.1	0	1	0
01-01-2011	152	270	0	4.9	8.71	0	1	0
02-01-2011	0	148	0	0	5.29	0	1	0
03-01-2011	0	99	0	0	3.19	0	1	0
04-01-2011	176	412	0	5.87	13.73	0	1	0
05-01-2011	0	478	0	0	15.42	0	1	0
06-01-2011	328	413	0	10.93	13.77	0	1	0
07-01-2011	0	341	0	0	11	0	1	0
08-01-2011	74	165	0	2.39	5.32	0	1	0
09-01-2011	0	243	0	0	8.1	0	1	0
10-01-2011	165	336	0	5.32	10.84	0	1	0
11-01-2011	0	331	0	0	11.03	0	1	0
12-01-2011	166	321	0	5.35	10.35	0	1	0
01-01-2012	161	264	0	5.19	8.52	0	1	0
02-01-2012		274			9.45		1	
03-01-2012	166	275	0	5.35	8.87	0	1	0
04-01-2012	164	376	0	5.47	12.53	0	1	0
05-01-2012	165	363	0	5.32	11.71	0	1	0
06-01-2012	166	381	0	5.53	12.7	0	1	0
07-01-2012	162	373	0	5.23	12.03	0	1	0
08-01-2012	164	357	0	5.29	11.52	0	1	0
09-01-2012	154	329	0	5.13	10.97	0	1	0
10-01-2012		362			11.68		1	
11-01-2012	164	280	0	5.47	9.33	0	1	0
12-01-2012	164	391	0	5.29	12.61	0	1	0

WELL DATA CARD - THOMPSON 2-35



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-2013	163	345	0	5.26	11.13	0	1	0
02-01-2013	161	288	0	5.75	10.29	0	1	0
03-01-2013	161	321	0	5.19	10.35	0	1	0
04-01-2013	166	295	0	5.53	9.83	0	1	
05-01-2013	66	334	0	2.13	10.77	0	1	0
06-01-2013	167	316	0	5.57	10.53	0	1	0
07-01-2013	64	346	0	2.06	11.16	0	1	0
08-01-2013	161	326	0	5.19	10.52	0	1	0
09-01-2013	84	248	0	2.8	8.27	0	1	0
10-01-2013		321			10.35		1	
11-01-2013	159	349	0	5.3	11.63	0	1	0
12-01-2013	162	332	0	5.23	10.71	0	1	0
01-01-2014	164	347	0	5.29	11.19	0	1	0
02-01-2014	152	280	0	5.43	10	0	1	0
03-01-2014	165	307	0	5.32	9.9	0	1	0
04-01-2014	79	321	0	2.63	10.7	0	1	0
05-01-2014	215	347	0	6.94	11.19	0	1	0
06-01-2014	0	343	0	0	11.43	0	1	0
07-01-2014	147	365	0	4.74	11.77	0	1	0
08-01-2014	163	371	0	5.26	11.97	0	1	0
09-01-2014	164	350	0	5.47	11.67	0	1	0
10-01-2014	154	369	0	4.97	11.9	0	1	0
11-01-2014	68	324	0	2.27	10.8	0	1	0
12-01-2014	156	341	0	5.03	11	0	1	0
01-01-2015	101	319	0	3.26	10.29	0	1	0
02-01-2015	112	295	0	4	10.54	0	1	0
03-01-2015	149	327	0	4.81	10.55	0	1	0
04-01-2015	135	303	0	4.5	10.1	0	1	0
05-01-2015	0	313	0	0	10.1	0	1	
06-01-2015	167	292	0	5.57	9.73	0	1	0
07-01-2015	0	336	0	0	10.84	0	1	
08-01-2015	196	324	0	6.32	10.45	0	1	0
09-01-2015	92	299	0	3.07	9.97	0	1	0
10-01-2015	162	319	0	5.23	10.29	0	1	0
11-01-2015	0	212	0	0	7.07	0	1	0
12-01-2015	0	196	0	0	6.32	0	1	
01-01-2016	161	195	0	5.19	6.29	0	1	0
02-01-2016		295			10.17		1	
03-01-2016	164	219	0	5.29	7.06	0	1	0
04-01-2016	0	219	0	0	7.3	0	1	
05-01-2016	161	369	0	5.19	11.9	0	1	
06-01-2016	0	287	0	0	9.57	0	1	0
07-01-2016	174	344	0	5.61	11.1	0	1	0
08-01-2016	0	249	0	0	8.03	0	1	
09-01-2016	165	179	0	5.5	5.97	0	1	0
10-01-2016	0	276	0	0	8.9	0	1	0
11-01-2016	166	320	0	5.53	10.67	0	1	0
12-01-2016	0	289	0	0	9.32	0	1	0
01-01-2017	168	349	0	5.42	11.26	0	1	
02-01-2017	165	272	0	5.89	9.71	0	1	
03-01-2017	0	203	0	0	6.55	0	1	
04-01-2017	0	180	0	0	6	0	1	
05-01-2017	0	93	0	0	3	0	1	
06-01-2017	0	172	0	0	5.73	0	1	
07-01-2017	167	269	0	5.39	8.68	0	1	
08-01-2017	0	269	0	0	8.68	0	1	
09-01-2017	171	309	0	5.7	10.3	0	1	
10-01-2017	163	311	0	5.26	10.03	0	1	
11-01-2017	0	297	0	0	9.9	0	1	

WELL DATA CARD - THOMPSON 2-35



Well Card Details

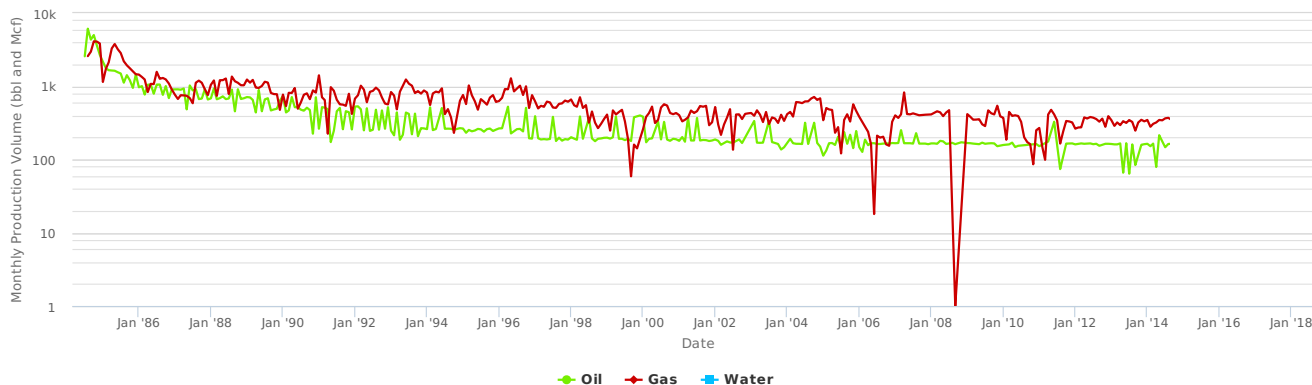
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
12-01-2017	0	295	0	0	9.52	0	1	
01-01-2018	168	393	0	5.42	12.68	0	1	
02-01-2018	175	288	0	6.25	10.29	0	1	
03-01-2018	169	307	0	5.45	9.9	0	1	
04-01-2018	173	350	0	5.77	11.67	0	1	
05-01-2018	168	340	0	5.42	10.97	0	1	
06-01-2018		307			10.23		1	
07-01-2018	158	326	0	5.1	10.52	0	1	
08-01-2018	168	0	0	5.42	0	0	1	

No production data available for this well.

CHART

Monthly Production



No production time series data available for this well.

No production data available for this well.

HISTORY

Effective Date	Operator	Activity
07-14-1984		Well Test
07-14-1984	CASILLAS OPERATING	Completion
07-14-1984	CASILLAS OPERATING LLC	Production
07-01-1984	CASILLAS OPERATING LLC	Production
05-24-1984	CASILLAS OPERATING	Spud

No history data available for this well.

THURSDAY, JANUARY 31 • 1:00 PM

CHECK STUBS






800.451.2709
SchraderAuction.com

 **SCHRADER**
Real Estate and Auction Company, Inc.

CASILLAS OPERATING CHECK 11-26-18 CHECK STUBS

Front Image

THE KEY TO DOCUMENT SECURITY • HEAT ACTIVATED THUMB PRINT • ADDITIONAL SECURITY FEATURES INCLUDED • SEE BACK FOR DETAILS			
	Casillas Operating, LLC P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310	Wells Fargo Bank, N.A. Tulsa, Oklahoma 11-24/1210	077361 18
PAY	Four hundred ninety dollars and 54 cents	DATE	AMOUNT
TO THE ORDER OF		11/26/2018	\$**490.54*
MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000		VOID AFTER 120 DAYS	
			
		Authorized Signature	
⑈07736⑈ ⑆121000248⑆ 465265505⑈			

Rear Image

CASILLAS OPERATING CHECK 11-26-18 CHECK STUBS

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

077361

18

From	Casillas Operating, LLC				
To	MARY & JAMES HARRISON FOUNDA CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	Owner 994480	Check Date 11/26/2018	Check Amount \$490 54	Chk# W-77361

See Attached

For Inquiries about your account, please call 918-582-5310

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

077361

To reorder call WolfePak @ 325-677-1543 or email forms@wolfepak.com

Rear Image

CASILLAS OPERATING CHECK 11-26-18 CHECK STUBS

From Casillas Operating, LLC
To MARY & JAMES HARRISON FOUNDATION

For Checks Dated 11/26/2018
Account 994480 Page 1

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
09/2018	GAS	\$/MCF 1 81	1,111 08 /24 41	Gas Sales	2,005 71	44 07
	Roy NRI	0 02197267		Gas Production Tax	142 06-	3 12-
				Net Income	1,863 65	40 95
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
09/2018	NGL	\$/BBL 0 71	9,258 23 /203 43	NGL Sales	6,615 82	145 37
	Roy NRI	0 02197267		NGL Production Tax	476 02-	10 46-
				Net Income	6,139 80	134 91
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
09/2018	GAS	\$/MCF 1 82	829 32 /18 22	Gas Sales	1,507 83	33 13
	Roy NRI	0 02197266		Gas Production Tax	106 80-	2 35-
				Net Income	1,401 03	30 78
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
09/2018	NGL	\$/BBL 0 74	8,787 29 /193 08	NGL Sales	6,464 62	142 04
	Roy NRI	0 02197266		NGL Production Tax	465 12-	10 22-
				Net Income	5,999 50	131 82
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						
09/2018	GAS	\$/MCF 1 79	702 43 /2 72	Gas Sales	1,256 79	4 86
	Roy NRI	0 00386671		Gas Production Tax	89 03-	0 34-
				Net Income	1,167 76	4 52
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						
09/2018	NGL	\$/BBL 0 69	5,609 03 /21 69	NGL Sales	3,854 43	14 90
	Roy NRI	0 00386671		NGL Production Tax	277 32-	1 07-
				Net Income	3,577 11	13 83
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
09/2018	GAS	\$/MCF 1 53	80 61 /0 59	Gas Sales	123 25	0 90
	Roy NRI	0 00732400		Gas Production Tax	7 88-	0 06-
				Net Income	115 37	0 84
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
09/2018	NGL	\$/BBL 0 74	787 81 /5 77	NGL Sales	586 87	4 30
	Roy NRI	0 00732400		NGL Production Tax	33 00-	0 27-
				Net Income	553 87	4 03
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
09/2018	GAS	\$/MCF 1 51	58 /0 64	Gas Sales	87 67	0 96
	Roy NRI	0 01098630		Gas Production Tax	5 61-	0 07-
				Net Income	82 06	0 89
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
09/2018	NGL	\$/BBL 0 81	510 25 /5 61	NGL Sales	411 37	4 52
	Roy NRI	0 01098630		NGL Production Tax	23 21-	0 29-
				Net Income	388 16	4 23
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
09/2018	OIL	\$/BBL 69 97	165 48 /1 82	Oil Sales	11,578 13	127 20
	Roy NRI	0 01098630		Oil Production Tax	833 63-	9 16-
				Net Income	10,744 50	118 04
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
09/2018	GAS	\$/MCF 1 50	37 98 /0 83	Gas Sales	57 01	1 25
	Roy NRI	0 02197260		Gas Production Tax	3 70-	0 09-
				Net Income	53 31	1 16
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						

Rear Image

CASILLAS OPERATING CHECK 11-26-18 CHECK STUBS

FB

From Casillas Operating, LLC
 To MARY & JAMES HARRISON FOUNDATION

For Checks Dated 11/26/2018
 Account 994480 Page 2

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (193887) THOMPSON 2-35 (Continued)						
API: 3508721044						
09/2018	NGL	\$/BBL 0 84	263 46 /5 79	NGL Sales	220 29	4 84
	Roy NRI	0 02197260		NGL Production Tax	12 38-	0 30-
				Net Income.	207.91	4 54

For Inquires about your account, please call 918-582-5310


Owner#	Check#/Date	Gross Revenue	Working	Royalty	Deductions	Withholding	Pmt Amount
994480	77361	Check Totals		528 34	37 80		490 54
	11/26/2018	2018 Totals		8,048 34	564 89		7,483 45

Rear Image

CASILLAS OPERATING CHECK 10-25-18 CHECK STUBS

Front Image

THE KEY TO DOCUMENT SECURITY • HEAT ACTIVATED THUMB PRINT • ADDITIONAL SECURITY FEATURES INCLUDED • SEE BACK FOR DETAILS

8  **Casillas Operating, LLC**
P.O. Box 3668
Tulsa, OK 74101-3668
(918) 582-5310

Wells Fargo Bank, N.A.
Tulsa, Oklahoma
11-24/1210


073677


PAY Nine hundred eighty dollars and 84 cents
TO THE ORDER OF

DATE 10/25/2018 AMOUNT \$**980.84*

MARY & JAMES HARRISON FOUNDATION
CHARLES JR & ROBERT & DAVID &
JOHN HARRISON TRSTS BOK NA AGT
PO BOX 1588
TULSA, OK 74101-0000

VOID AFTER 120 DAYS


Authorized Signature



⑈073677⑈ ⑆121000248⑆ 4652655051⑈

Rear Image

CASILLAS OPERATING CHECK 10-25-18 CHECK STUBS

8

From Casillas Operating, LLC
To MARY & JAMES HARRISON FOUNDATION

For Checks Dated 10/25/2018
Account 994480 Page 1

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
08/2018	GAS	\$/MCF 1 93	996 24 /21 89	Gas Sales	1,918 34	42 15
	Roy NRI	0 02197267		Gas Production Tax	136 01-	2 99-
				Net Income	1,782 33	39 16
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
08/2018	NGL	\$/BBL 0 62	8,301 25 /182 40	NGL Sales	5,183 01	113 88
	Roy NRI	0 02197267		NGL Production Tax	372 91-	8 19-
				Net Income	4,810 10	105 69
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
08/2018	GAS	\$/MCF 1 95	532 01 /11 69	Gas Sales	1,037 16	22 79
	Roy NRI	0 02197266		Gas Production Tax	73 54-	1 62-
				Net Income	963 62	21 17
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
08/2018	NGL	\$/BBL 0 60	5,778 44 /126 97	NGL Sales	3,454 31	75 90
	Roy NRI	0 02197266		NGL Production Tax	248 53-	5 46-
				Net Income	3,205 78	70 44
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
08/2018	OIL	\$/BBL 68 86	157 97 /3 47	Oil Sales	10,878 56	239 03
	Roy NRI	0 02197266		Oil Production Tax	783 26-	17 21-
				Net Income	10,095 30	221 82
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						
08/2018	GAS	\$/MCF 1 91	679 26 /2 63	Gas Sales	1,296 44	5 01
	Roy NRI	0 00386671		Gas Production Tax	91 93-	0 35-
				Net Income	1,204 51	4 66
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						
08/2018	NGL	\$/BBL 0 59	5,424 07 /20 97	NGL Sales	3,226 96	12 48
	Roy NRI	0 00386671		NGL Production Tax	232 19-	0 90-
				Net Income	2,994.77	11.58
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
08/2018	GAS	\$/MCF 1 66	682 67 /5 00	Gas Sales	1,134 76	8 31
	Roy NRI	0 00732400		Gas Production Tax	72 55-	0 60-
				Net Income	1,062 21	7 71
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
08/2018	NGL	\$/BBL 0 64	6,671 44 /48 86	NGL Sales	4,299 00	31 49
	Roy NRI	0 00732400		NGL Production Tax	236 64-	1 96-
				Net Income	4,062 36	29.53
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
08/2018	OIL	\$/BBL 68 86	344 47 /2 52	Oil Sales	23,721 83	173 74
	Roy NRI	0 00732400		Oil Production Tax	1,708 00-	12 51-
				Net Income	22,013 83	161.23
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
08/2018	GAS	\$/MCF 1 64	427 31 /4 69	Gas Sales	702 26	7 72
	Roy NRI	0 01098630		Gas Production Tax	45 00-	0 56-
				Net Income	657 26	7 16
Property (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
08/2018	NGL	\$/BBL 0 70	3,759 79 /41 31	NGL Sales	2,621 99	28 81
	Roy NRI	0 01098630		NGL Production Tax	147 97-	1 83-
				Net Income	2,474 02	26 98
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						

Rear Image

CASILLAS OPERATING CHECK 10-25-18 CHECK STUBS

From Casillas Operating, LLC
To MARY & JAMES HARRISON FOUNDATION

For Checks Dated 10/25/2018
Account 994480 Page 2

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (193887) THOMPSON 2-35 (Continued)						
API: 3508721044						
08/2018	GAS	\$/MCF 1 63	268 12 /5 89	Gas Sales	437 55	9 61
	Roy NRI	0 02197260		Gas Production Tax	28 34-	0 69-
				Net Income	409.21	8.92
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
08/2018	NGL	\$/BBL 0 74	1,860 30 /40 88	NGL Sales	1,378.04	30 28
	Roy NRI	0 02197260		NGL Production Tax	75 96-	1 86-
				Net Income	1,302 08	28 42
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
08/2018	OIL	\$/BBL 68 86	168 33 /3 70	Oil Sales	11,592 00	254 71
	Roy NRI	0 02197260		Oil Production Tax	834 63-	18 34-
				Net Income	10,757 37	236 37

For Inquires about your account, please call 918-582-5310

Owner#	Check#/Date	Gross Revenue	Working	Royalty	Deductions	Withholding	Pmt Amount
994480	73677	Check Totals		1,055 91	75 07		980 84
	10/25/2018	2018 Totals		7,520 00	527 09		6,992 91

Rear Image

CASILLAS OPERATING CHECK 10-25-18 CHECK STUBS

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

073677

From	Casillas Operating, LLC				
To	MARY & JAMES HARRISON FOUNDA CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	Owner 994480	Check Date 10/25/2018	Check Amount \$980 84	Chk# W-73677

See Attached

For Inquiries about your account, please call 918-582-5310

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

073677


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CASILLAS OPERATING CHECK - 9-27-18 CHECK STUBS

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	Casillas Operating, LLC P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310	16	Wells Fargo Bank, N.A. Tulsa, Oklahoma 11-24/1210	071173
---	---	----	--	---------------

PAY			
TO THE ORDER OF	Six hundred ninety-eight dollars and 99 cents	DATE	AMOUNT
		09/27/2018	\$**698.99*
		VOID AFTER 120 DAYS	

MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	 Authorized Signature	
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⑈071173⑈ ⑆121000248⑆ 4652655051⑈

Rear Image

CASILLAS OPERATING CHECK - 9-27-18 CHECK STUBS

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

071173

16

From	Casillas Operating, LLC				
To	MARY & JAMES HARRISON FOUNDA CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	Owner 994480	Check Date 09/27/2018	Check Amount \$698 99	Chk# W-71173

See Attached

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Casillas Operating, LLC - P.O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

071173

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CASILLAS OPERATING CHECK - 9-27-18 CHECK STUBS

From Casillas Operating, LLC
To MARY & JAMES HARRISON FOUNDATION

For Checks Dated 09/27/2018
Account 994480 Page 1

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK						
API: 3504923430						
07/2018	GAS	\$/MCF 1 93	851 27 /0 38	Gas Sales	1,646 66	0 73
	Roy NRI	0 00044559		Gas Production Tax	116 74-	0 05-
				Net Income	1,529 92	0 68
Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK						
API: 3504923430						
07/2018	NGL	\$/BBL 0 55	7,073 17 /3 15	NGL Sales	3,915 15	1 74
	Roy NRI	0 00044559		NGL Production Tax	281 70-	0 12-
				Net Income	3,633 45	1 62
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
07/2018	GAS	\$/MCF 1 92	1,223 89 /26 89	Gas Sales	2,347 59	51 58
	Roy NRI	0 02197267		Gas Production Tax	166 42-	3 65-
				Net Income	2,181 17	47 93
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
07/2018	NGL	\$/BBL 0 61	10,198 19 /224 08	NGL Sales	6,251 99	137 37
	Roy NRI	0 02197267		NGL Production Tax	449 83-	9 88-
				Net Income	5,802 16	127 49
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
07/2018	GAS	\$/MCF 1 94	330 76 /7 27	Gas Sales	641 04	14 09
	Roy NRI	0 02197266		Gas Production Tax	45 45-	1 00-
				Net Income	595 59	13 09
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
07/2018	NGL	\$/BBL 0 59	3,592 56 /78 94	NGL Sales	2,107 63	46 31
	Roy NRI	0 02197266		NGL Production Tax	151 64-	3 33-
				Net Income	1,955 99	42 98
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						
07/2018	GAS	\$/MCF 1 90	671 76 /2 60	Gas Sales	1,275 97	4 93
	Roy NRI	0 00386671		Gas Production Tax	90 47-	0 35-
				Net Income	1,185 50	4 58
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						
07/2018	NGL	\$/BBL 0 58	5,364 08 /20 74	NGL Sales	3,121 01	12 07
	Roy NRI	0 00386671		NGL Production Tax	224 55-	0 87-
				Net Income	2,896 46	11 20
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
07/2018	GAS	\$/MCF 1 74	764 64 /5 60	Gas Sales	1,331 93	9 76
	Roy NRI	0 00732400		Gas Production Tax	85 13-	0 71-
				Net Income	1,246 80	9 05
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
07/2018	NGL	\$/BBL 0 59	4,953 35 /36 28	NGL Sales	2,933 23	21 48
	Roy NRI	0 00732400		NGL Production Tax	151 96-	1 25-
				Net Income	2,781 27	20 23
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
07/2018	GAS	\$/MCF 1 72	403 46 /4 43	Gas Sales	694 35	7 63
	Roy NRI	0 01098630		Gas Production Tax	44 50-	0 55-
				Net Income	649 85	7 08
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
07/2018	NGL	\$/BBL 0 70	3,633 87 /39 92	NGL Sales	2,559 47	28 12
	Roy NRI	0 01098630		NGL Production Tax	141 87-	1 75-
				Net Income	2,417 60	26 37
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						

Rear Image

CASILLAS OPERATING CHECK - 9-27-18 CHECK STUBS

From Casillas Operating, LLC
To MARY & JAMES HARRISON FOUNDATION

For Checks Dated 09/27/2018
Account 994480 Page 2

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (193777) HARRISON 2-26 (Continued)						
API: 3508721023						
07/2018	OIL	\$/BBL 69 89	178 57 /1 96	Oil Sales	12,480 33	137 11
	Roy NRI	0 01098630		Oil Production Tax	898 58-	9 87-
				Net Income	11,581 75	127 24
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
07/2018	GAS	\$/MCF 1 71	249 64 /5 49	Gas Sales	425 73	9 35
	Roy NRI	0 02197260		Gas Production Tax	27 58-	0 67-
				Net Income	398 15	8 68
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
07/2018	NGL	\$/BBL 0 72	1,718 11 /37 75	NGL Sales	1,235 82	27 15
	Roy NRI	0 02197260		NGL Production Tax	67 77-	1 65-
				Net Income	1,168 05	25 50
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
07/2018	OIL	\$/BBL 69 89	158 07 /3 47	Oil Sales	11,047 58	242 74
	Roy NRI	0 02197260		Oil Production Tax	795 43-	17 47-
				Net Income	10,252 15	225 27



For Inquiries about your account, please call 918-582-5310

Owner#	Check#/Date	Gross Revenue	Working	Royalty	Deductions	Withholding	Pmt Amount
994480	71173	Check Totals		752 16	53 17		698 99
	09/27/2018	2018 Totals		6,464 09	452 02		6,012 07

Rear Image

CASILLAS OPERATING CHECK - 8-23-18 CHECK STUBS

Front Image

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 Casillas Operating, LLC P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310	21	Wells Fargo Bank, N.A. Tulsa, Oklahoma 11-24/1210
		068303
PAY TO THE ORDER OF	Four hundred sixty-six dollars and 68 cents	
		DATE 08/23/2018
		AMOUNT \$**466.68*
		VOID AFTER 120 DAYS
MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000		 Authorized Signature
HEAT SENSITIVE FIBER WITH TOUCH		
⑈068303⑈ ⑆121000248⑆ 4652655051⑈		

Rear Image

CASILLAS OPERATING CHECK - 8-23-18 CHECK STUBS

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

068303

From	Casillas Operating, LLC				
To	MARY & JAMES HARRISON FOUNDA CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	Owner 994480	Check Date 08/23/2018	Check Amount \$466 68	Chk# W-68303

21

See Attached

For Inquiries about your account, please call 918-582-5310

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

068303

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CASILLAS OPERATING CHECK - 8-23-18 CHECK STUBS

From: Casillas Operating, LLC
 To: MARY & JAMES HARRISON FOUNDATION

For Checks Dated 08/23/2018
 Account: 994480 Page 1

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK						
API: 3504923430						
06/2018	GAS	\$/MCF 1.99	1,077.46 /0 48	Gas Sales:	2,147.48	0.96
	Roy NRI:	0 00044559		Gas Production Tax:	152 31-	0.07-
				Net Income:	1,995.17	0.89
Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK						
API: 3508721512						
06/2018	NGL	\$/BBL 0.48	8,952.59 /3.99	NGL Sales	4,266 39	1 90
	Roy NRI:	0 00044559		NGL Production Tax:	306 97-	0 14-
				Net Income	3,959.42	1.76
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
06/2018	GAS	\$/MCF 1 97	564 03 /12 39	Gas Sales	1,113 49	24 47
	Roy NRI	0 02197267		Gas Production Tax	78 98-	1 74-
				Net Income:	1,034.51	22 73
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
06/2018	NGL	\$/BBL 0 53	4,699 89 /103 27	NGL Sales	2,514.08	55 24
	Roy NRI	0.02197267		NGL Production Tax	180 89-	3 97-
				Net Income:	2,333 19	51 27
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
06/2018	GAS	\$/MCF 2 01	85 71 /1 88	Gas Sales	172.44	3.79
	Roy NRI:	0.02197266		Gas Production Tax	12.23-	0 27-
				Net Income:	160.21	3.52
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
06/2018	NGL	\$/BBL 0 51	930.90 /20 45	NGL Sales	471.54	10 36
	Roy NRI	0.02197266		NGL Production Tax:	33 93-	0 74-
				Net Income:	437.61	9.62
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						
06/2018	GAS	\$/MCF 1 96	796 34 /3 08	Gas Sales	1,558 91	6.03
	Roy NRI	0.00386671		Gas Production Tax	110 58-	0 43-
				Net Income	1,448 33	5.60
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						
06/2018	NGL	\$/BBL 0 50	6,358 91 /24 59	NGL Sales	3,209 23	12 41
	Roy NRI	0.00386671		NGL Production Tax:	230.91-	0 89-
				Net Income:	2,978 32	11 52
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
06/2018	GAS	\$/MCF 1.80	737 41 /5 40	Gas Sales:	1,327.15	9 72
	Roy NRI	0 00732400		Gas Production Tax:	84 83-	0 70-
				Net Income:	1,242.32	9.02
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
06/2018	NGL	\$/BBL:0 54	4,776.95 /34.99	NGL Sales:	2,584.72	18.93
	Roy NRI	0 00732400		NGL Production Tax:	130.97-	1 08-
				Net Income	2,453.75	17.85
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
06/2018	OIL	\$/BBL 66 26	358.85 /2.63	Oil Sales	23,777.13	174 14
	Roy NRI:	0 00732400		Oil Production Tax	1,712 01-	12 54-
				Net Income	22,065 12	161 60
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
06/2018	GAS	\$/MCF 1.78	377.94 /4 15	Gas Sales	672.05	7.38
	Roy NRI	0 01098630		Gas Production Tax	43 07-	0 53-
				Net Income:	628.98	6.85
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						

Rear Image

CASILLAS OPERATING CHECK - 8-23-18 CHECK STUBS

From. Casillas Operating, LLC
 To. MARY & JAMES HARRISON FOUNDATION

For Checks Dated 08/23/2018
 Account: 994480 Page 2

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (193777) HARRISON 2-26 (Continued)						
API: 3508721023						
06/2018	NGL	\$/BBL 0.65	3,404.01 / 37.40	NGL Sales.	2,204.22	24.22
	Roy NRI	0.01098630		NGL Production Tax	120.51-	1.49-
				Net Income:	2,083.71	22.73
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
06/2018	OIL	\$/BBL 66.26	164.63 / 1.81	Oil Sales	10,908.26	119.84
	Roy NRI	0.01098630		Oil Production Tax:	785.43-	8.63-
				Net Income:	10,122.83	111.21
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
06/2018	GAS	\$/MCF 1.76	235 / 5.16	Gas Sales	414.09	9.10
	Roy NRI	0.02197260		Gas Production Tax.	26.83-	0.66-
				Net Income	387.26	8.44
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
06/2018	NGL	\$/BBL 0.66	1,617.42 / 35.54	NGL Sales	1,068.76	23.48
	Roy NRI	.02197260		NGL Production Tax	57.68-	1.41-
				Net Income	1,011.08	22.07

For Inquiries about your account, please call 918-582-5310.

Owner#:	Check#/Date	Gross Revenue	Working	Royalty	Deductions	Withholding	Pmt Amount
994480	68303	Check Totals		501.97	35.29		466.68
	08/23/2018	2018 Totals		5,711.93	398.85		5,313.08

Rear Image

CASILLAS OPERATING CHECK - 7-25-18 CHECK STUBS

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

065661

From Casillas Operating, LLC

To MARY & JAMES HARRISON FOUNDA
CHARLES JR & ROBERT & DAVID &
JOHN HARRISON TRSTS BOK NA AGT
PO BOX 1588
TULSA, OK 74101-0000

Owner
994480

Check Date
07/25/2018

Check Amount
\$557 59


Chk# W-65661

See Attached

For Inquiries about your account, please call 918-582-5310.

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

065661

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CASILLAS OPERATING CHECK - 7-25-18 CHECK STUBS

From: Casillas Operating, LLC
 To: MARY & JAMES HARRISON FOUNDATION

For Checks Dated 07/25/2018
 Account: 994480 Page 1

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK						
API: 3504923430						
04/2018	GAS	\$/MCF 2.25	1,106 43-/0.49-	Gas Sales:	2,490 76-	1 11-
	Roy NRI	0 00044559		Gas Production Tax:	179 38-	0 08
				Net Income:	2,311 38-	1.03-
Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK						
API: 3504923430						
04/2018	GAS	\$/MCF:2 25	1,106 43 /0.49	Gas Sales:	2,490.76	1 11
	Roy NRI	0 00044559		Gas Production Tax	179 38-	0 08-
				Net Income:	2,311.38	1 03
Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK						
API: 3504923430						
05/2018	GAS	\$/MCF:1 80	1,130.28 /0.50	Gas Sales	2,030 57	0 90
	Roy NRI.	0 00044559		Gas Production Tax:	143.79-	0 06-
				Net Income	1,886.78	0.84
Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK						
API: 3504923430						
05/2018	NGL	\$/BBL 0 47	9,391 50 /4 18	NGL Sales	4,414 19	1 97
	Roy NRI.	0.00044559		NGL Production Tax:	317.59-	0.14-
				Net Income:	4,096.60	1.83
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
04/2018	GAS	\$/MCF 2 24	1,262 01-/27 73-	Gas Sales:	2,823 58-	62 04-
	Roy NRI	0.02197267		Gas Production Tax:	203 35	4 47
				Net Income.	2,620.23-	57.57-
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
04/2018	GAS	\$/MCF:2 24	1,262 01 /27 73	Gas Sales	2,823 58	62.04
	Roy NRI:	0.02197267		Gas Production Tax	203 35-	4.47-
				Net Income:	2,620 23	57.57
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
05/2018	GAS	\$/MCF 1.78	833 14 /18.31	Gas Sales:	1,483.62	32 60
	Roy NRI	0 02197267		Gas Production Tax	105 06-	2 31-
				Net Income.	1,378.56	30.29
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
05/2018	NGL	\$/BBL 0 54	6,942.25 /152 54	NGL Sales:	3,728 55	81 93
	Roy NRI:	0.02197267		NGL Production Tax:	268 27-	5.90-
				Net Income:	3,460.28	76.03
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
04/2018	GAS	\$/MCF:2 26	299 65-/6 58-	Gas Sales:	678 52-	14.91-
	Roy NRI:	0.02197266		Gas Production Tax	48 87	1.07
				Net Income.	629.65-	13.84-
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
04/2018	GAS	\$/MCF:2.26	299 65 /6.58	Gas Sales:	678 52	14.91
	Roy NRI.	0 02197266		Gas Production Tax:	48.87-	1.07-
				Net Income:	629.65	13.84
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
05/2018	GAS	\$/MCF 1 80	123 16 /2 71	Gas Sales	222 20	4 88
	Roy NRI	0.02197266		Gas Production Tax:	15 74-	0 34-
				Net Income	206.46	4.54
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
05/2018	NGL	\$/BBL 0 50	1,337 73 /29 39	NGL Sales	673 94	14 81
	Roy NRI	0.02197266		NGL Production Tax:	48 49-	1 07-
				Net Income	625.45	13.74
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						

Rear Image

CASILLAS OPERATING CHECK - 7-25-18 CHECK STUBS

From: Casillas Operating, LLC
 To: MARY & JAMES HARRISON FOUNDATION

For Checks Dated 07/25/2018
 Account: 994480 Page 2

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (154276) LOUTHAN 1-19 (Continued)						
API: 3508721690						
04/2018	GAS	\$/MCF:2.21	871.90-/3.37-	Gas Sales	1,930.34-	7.46-
	Roy NRI:	0.00386671		Gas Production Tax	139.02	0.53
				Net Income:	1,791.32-	6.93-
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						
04/2018	GAS	\$/MCF 2.21	871.90 /3.37	Gas Sales.	1,930.34	7.46
	Roy NRI	0.00386671		Gas Production Tax.	139.02-	0.53-
				Net Income:	1,791.32	6.93
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						
05/2018	GAS	\$/MCF 1.76	885.86 /3.43	Gas Sales	1,562.24	6.04
	Roy NRI	0.00386671		Gas Production Tax	110.64-	0.43-
				Net Income:	1,451.60	5.61
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						
05/2018	NGL	\$/BBL 0.50	7,073.79 /27.35	NGL Sales	3,555.57	13.75
	Roy NRI	0.00386671		NGL Production Tax	255.83-	0.99-
				Net Income:	3,299.74	12.76
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
04/2018	GAS	\$/MCF:1.42	741.95-/5.43-	Gas Sales:	1,056.38-	7.74-
	Roy NRI:	0.00732400		Gas Production Tax.	67.50	0.56
				Net Income:	988.88-	7.18-
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
04/2018	GAS	\$/MCF 1.53	741.95 /5.43	Gas Sales.	1,134.85	8.31
	Roy NRI	0.00732400		Gas Production Tax.	72.51-	0.60-
				Net Income:	1,062.34	7.71
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
05/2018	GAS	\$/MCF 1.64	760.03 /5.57	Gas Sales:	1,248.76	9.15
	Roy NRI	0.00732400		Gas Production Tax:	79.82-	0.66-
				Net Income:	1,168.94	8.49
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
05/2018	NGL	\$/BBL:0.53	4,768.51 /34.92	NGL Sales	2,547.58	18.66
	Roy NRI:	0.00732400		NGL Production Tax	119.05-	0.98-
				Net Income	2,428.53	17.68
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
05/2018	OIL	\$/BBL:68.89	176.95 /1.30	Oil Sales.	12,190.73	89.28
	Roy NRI	0.00732400		Oil Production Tax:	877.74-	6.42-
				Net Income:	11,312.99	82.86
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
04/2018	GAS	\$/MCF:1.41	437.52-/4.81-	Gas Sales:	618.82-	6.80-
	Roy NRI	0.01098630		Gas Production Tax:	39.64	0.49
				Net Income	579.18-	6.31-
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
04/2018	GAS	\$/MCF:1.52	437.52 /4.81	Gas Sales.	664.78	7.30
	Roy NRI.	0.01098630		Gas Production Tax	42.58-	0.52-
				Net Income.	622.20	6.78
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
05/2018	GAS	\$/MCF 1.64	418.44 /4.60	Gas Sales:	687.51	7.55
	Roy NRI	0.01098630		Gas Production Tax.	44.06-	0.54-
				Net Income	643.45	7.01
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						

Rear Image

CASILLAS OPERATING CHECK - 7-25-18 CHECK STUBS

From: Casillas Operating, LLC
 To: MARY & JAMES HARRISON FOUNDATION

For Checks Dated 07/25/2018
 Account: 994480 Page 3

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (193777) HARRISON 2-26 (Continued)						
API: 3508721023						
05/2018	NGL	\$/BBL 0.65	3,649.54 /40.09	NGL Sales	2,387.32	26.23
	Roy NRI	0.01098630		NGL Production Tax	122.13-	1.51-
				Net Income:	2,265.19	24.72
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
04/2018	GAS	\$/MCF 1.39	269.69 /5.93-	Gas Sales	375.92-	8.26-
	Roy NRI	0.02197260		Gas Production Tax	24.35-	0.60-
				Net Income:	351.57-	7.66-
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
04/2018	GAS	\$/MCF 1.50	269.69 /5.93	Gas Sales	403.85	8.87
	Roy NRI:	0.02197260		Gas Production Tax	26.16-	0.64-
				Net Income	377.69	8.23
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
05/2018	GAS	\$/MCF 1.64	259.20 /5.70	Gas Sales	425.87	9.36
	Roy NRI	0.02197260		Gas Production Tax	27.59-	0.68-
				Net Income:	398.28	8.68
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
05/2018	NGL	\$/BBL 0.67	1,760.20 /38.68	NGL Sales	1,176.53	25.85
	Roy NRI	0.02197260		NGL Production Tax	59.64-	1.46-
				Net Income:	1,116.89	24.39
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
05/2018	OIL	\$/BBL 68.89	168.39 /3.70	Oil Sales:	11,601.00	254.90
	Roy NRI:	0.02197260		Oil Production Tax:	835.28-	18.35-
				Net Income:	10,765.72	236.55



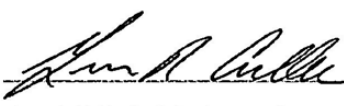

For Inquiries about your account, please call 918-582-5310

Owner#	Check#/Date	Gross Revenue:	Working	Royalty	Deductions	Withholding	Pmt Amount
994480	65661	Check Totals:		599.54	41.95		557.59
	07/25/2018	2018 Totals:		5,209.96	363.56		4,846.40

Rear Image

CASILLAS OPERATING CHECK - 7-25-18 CHECK STUBS

Front Image


THE KEY TO DOCUMENT SECURITY • HEAT ACTIVATED THUMB PRINT • ADDITIONAL SECURITY FEATURES INCLUDED • SEE BACK FOR DETAILS			
	Casillas Operating, LLC P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310		065661
PAY TO THE ORDER OF		DATE	AMOUNT
Five hundred fifty-seven dollars and 59 cents		07/25/2018	\$**557.59*
MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000		VOID AFTER 120 DAYS	
			
Authorized Signature			
⑈06566⑈ ⑆121000248⑆ 465265505⑈			

Rear Image

CASILLAS OPERATING CHECK - 6-25-18 CHECK STUBS

Front Image

THE KEY TO DOCUMENT SECURITY • HEAT ACTIVATED THUMB PRINT • ADDITIONAL SECURITY FEATURES INCLUDED • SEE BACK FOR DETAILS

	Casillas Operating, LLC P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310	Wells Fargo Bank, N.A. Tulsa, Oklahoma 11-24/1210	063384 11
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PAY TO THE ORDER OF Seven hundred twenty-seven dollars and 18 cents


DATE 06/25/2018

AMOUNT \$**727.18*

VOID AFTER 120 DAYS

MARY & JAMES HARRISON FOUNDATION
CHARLES JR & ROBERT & DAVID &
JOHN HARRISON TRSTS BOK NA AGT
PO BOX 1588
TULSA, OK 74101-0000


Authorized Signature



⑈063384⑈ ⑆121000248⑆ 4652655051⑈

Rear Image

CASILLAS OPERATING CHECK - 6-25-18 CHECK STUBS

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

11

063384

From	Casillas Operating, LLC				
To	MARY & JAMES HARRISON FOUNDA CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	Owner 994480	Check Date 06/25/2018	Check Amount \$727 18	Chk# W-63384

See Attached

For Inquiries about your account, please call 918-582-5310

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

063384

To reorder call WolfePak @ 325-677-1543 or email forms@wolfepak.com

Rear Image

CASILLAS OPERATING CHECK - 6-25-18 CHECK STUBS

From: Casillas Operating, LLC
 To: MARY & JAMES HARRISON FOUNDATION

For Checks Dated 06/25/2018
 Account: 994480 Page 1

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK						
04/2018	GAS	\$/MCF 2.25	1,106.43 / 0.49	Gas Sales	2,490.76	1.11
	Roy NRI	0.00044559		Gas Production Tax	179.38-	0.08-
				Net Income	2,311.38	1.03
Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK						
04/2018	NGL	\$/BBL 0.44	9,077.91 / 4.05	NGL Sales	4,000.41	1.78
	Roy NRI	0.00044559		NGL Production Tax	287.83-	0.13-
				Net Income	3,712.58	1.65
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
04/2018	GAS	\$/MCF 2.24	1,262.01 / 27.73	Gas Sales	2,823.58	62.04
	Roy NRI	0.02197267		Gas Production Tax	203.35-	4.47-
				Net Income	2,620.23	57.57
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
04/2018	NGL	\$/BBL 0.48	10,186.62 / 223.83	NGL Sales	4,870.63	107.02
	Roy NRI	0.02197267		NGL Production Tax	350.44-	7.70-
				Net Income:	4,520.19	99.32
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
04/2018	GAS	\$/MCF 2.26	299.65 / 6.58	Gas Sales	678.52	14.91
	Roy NRI	0.02197266		Gas Production Tax:	48.87-	1.07-
				Net Income:	629.65	13.84
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
04/2018	NGL	\$/BBL 0.45	3,254.67 / 71.51	NGL Sales	1,462.63	32.14
	Roy NRI:	0.02197266		NGL Production Tax	105.23-	2.31-
				Net Income:	1,357.40	29.83
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
04/2018	GAS	\$/MCF 1.42	871.90 / 3.37	Gas Sales	1,930.34	7.46
	Roy NRI	0.00386671		Gas Production Tax	139.02-	0.53-
				Net Income:	1,791.32	6.93
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
04/2018	NGL	\$/BBL 0.46	6,834.53 / 26.43	NGL Sales	3,120.66	12.07
	Roy NRI	0.00386671		NGL Production Tax	224.53-	0.87-
				Net Income:	2,896.13	11.20
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
04/2018	GAS	\$/MCF 1.42	741.95 / 5.43	Gas Sales	1,056.38	7.74
	Roy NRI	0.00732400		Gas Production Tax:	67.50-	0.56-
				Net Income:	988.88	7.18
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
04/2018	NGL	\$/BBL 0.48	4,803.41 / 35.18	NGL Sales	2,318.56	16.98
	Roy NRI	0.00732400		NGL Production Tax	113.14-	0.93-
				Net Income	2,205.42	16.05
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
04/2018	OIL	\$/BBL 65.25	173.87 / 1.27	Oil Sales	11,345.49	83.09
	Roy NRI:	0.00732400		Oil Production Tax:	816.92-	5.98-
				Net Income:	10,528.57	77.11
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
04/2018	GAS	\$/MCF 1.41	437.52 / 4.81	Gas Sales	618.82	6.80
	Roy NRI	0.01098630		Gas Production Tax	39.64-	0.49-
				Net Income	579.18	6.31
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
04/2018	NGL	\$/BBL 0.58	3,937.91 / 43.26	NGL Sales	2,298.06	25.25
	Roy NRI	0.01098630		NGL Production Tax	122.82-	1.52-
				Net Income:	2,175.24	23.73
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
04/2018	OIL	\$/BBL 65.25	171.20 / 1.88	Oil Sales	11,171.26	122.73
	Roy NRI	0.01098630		Oil Production Tax	804.37-	8.84-
				Net Income	10,366.89	113.89
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
04/2018	GAS	\$/MCF 1.39	269.69 / 5.93	Gas Sales	375.92	8.26
	Roy NRI	0.02197260		Gas Production Tax	24.35-	0.60-
				Net Income	351.57	7.66

Rear Image

CASILLAS OPERATING CHECK - 6-25-18 CHECK STUBS

From: Casillas Operating, LLC
 To: MARY & JAMES HARRISON FOUNDATION

For Checks Dated 06/25/2018
 Account: 994480 Page 2

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
04/2018	NGL	\$/BBL 0 60	1,854 94 /40 76	NGL Sales	1,106.56	24.31
	Roy NRI	0 02197260		NGL Production Tax	58.19	1.42
				Net Income:	1,048.37	22.89
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
04/2018	OIL	\$/BBL 65 25	173 61 /3 81	Oil Sales	11,328.52	248.92
	Roy NRI	0 02197260		Oil Production Tax	815.70	17.93
				Net Income:	10,512.82	230.99

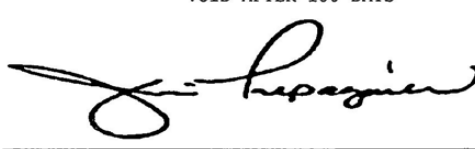
For Inquiries about your account, please call 918-582-5310.

Owner#	Check#/Date	Gross Revenue	Working	Royalty	Deductions	Withholding	Pmt Amount
994480	63384	Check Totals		782 61	55 43		727 18
	06/25/2018	2018 Totals		4,610 42	321 61		4,288 81

Rear Image

LANCE RUFFEL OIL & GAS CHECK 11-10-18 CHECK STUBS

Front Image

LANCE RUFFEL OIL & GAS, LLC 210 Park Avenue, Suite 2150 Oklahoma City, OK 73102 (844) 514-5764		5 BancFirst P. O. Box 26788 Oklahoma City, OK 73126	NO. 174899 Date 11/10/2018
PAY **** Five Hundred Eighty Nine And 18/100 Dollars		$\frac{39-363}{1030}$	Amount \$589.18
TO THE ORDER OF	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT PO BOX 1588 TULSA, OK 74101	VOID AFTER 180 DAYS	
			
⑈ 174899 ⑈ ⑆ 103003632⑆ ⑈ 0400524236 ⑈			

Rear Image

LANCE RUFFEL OIL & GAS CHECK 11-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC

Date: 11/10/2018

NO. 174899

HARRISONMA MARY AND JAMES HARRISON FOUNDATION

Prod	Date	Int	Owner %	Description	Volume	Price	BTU
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5

----- 8/8 -----	Share	
Revenue	Expense	Amount

Owner Relations Call 844-514-5764

See Enclosed Stub for Detail Information



LANCE RUFFEL OIL & GAS CHECK 11-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC

Date: 11/10/2018

174899

PAGE 1

HARRISONMA MARY AND JAMES HARRISON FOUNDATION

Prod Date	Int	Owner %	Description	BBL/MCF Volume	Price	BTU	8/8 Revenue	8/8 Expense	Share Amount
Owner Relations Call 844-514-5764									
HARRISON "A" #2 - Lease NEAIRPORT, Refnum 0000024, Well HARRISONA2 County MCCLAIN State OK									
08/31/18	R	0	01464820 Gas Income	6 18	3 28	1 310	7355 31		20 26
08/31/18	R	0	01464820 Gas Income	27 56	3 00	1 310	5930 25		82 74
08/31/18	R	0	01464820 Gas G P Tax					529 35	-1 42
08/31/18	R	0	01464820 Gas G P Tax					427 05	-5 11
08/31/18	R	0	01464820 ONEOK-1st Purchaser					202 96	-0 54
08/31/18	R	0	01464820 ONEOK-1st Purchaser					983 18	-11 77
Share Total - Gas							103 00	-6 53	96 47
8/8's Total - Gas							13285 56	956 40	82 74
Share Total - Other							0 00	-12 31	-12 31
8/8's Total - Other							0 00	1186 14	
Property Totals							103 00	18 84	84 16
HARRISON "A" #3-16 - Lease NEAIRPORT, Refnum 0000024, Well HARRISONA3 County MCCLAIN State OK									
08/31/18	R	0	01464844 Gas Income	70 08	3 05	1 290	12592 28		214 07
08/31/18	R	0	01464844 Gas G P Tax					906 71	-13.28
08/31/18	R	0	01464844 ONEOK-1st Purchaser					2021 65	-29 61
Share Total - Gas							214 07	-13 28	200 79
8/8's Total - Gas							12592 28	906 71	-13.28
Share Total - Other							0 00	-29 61	-29 61
8/8's Total - Other							0 00	2021 65	
Property Totals							214 07	42 89	171 18
SLIVER #1-35 - Lease NLINDSYC, Refnum 00000047, Well SLIVER1 County MCCLAIN State OK									
08/31/18	R	0	02197266 Gas Income	82 95	4 00	1 450	13573 91		331 50
08/31/18	R	0	02197266 Gas G P Tax					977 20	-21 47
08/31/18	R	0	02197266 ONEOK-1st Purchaser					1513 22	-33 25
Share Total - Gas							331 50	-21 47	310 03
8/8's Total - Gas							13573 91	977 20	-21 47
Share Total - Other							0 00	-33 25	-33 25
8/8's Total - Other							0 00	1513 22	
Property Totals							331 50	54 72	276 78
THOMPSON #1-35 - Lease NLINDSYC, Refnum 00000047, Well THOMPSON1 County MCCLAIN State OK									
08/31/18	R	0	02197260 Gas Income	1 88	3 42	1 320	200 40		6 41
08/31/18	R	0	02197260 Gas Income	22 04	2 96	1 310	2598 89		65 18
08/31/18	R	0	02197260 Gas G P Tax					14 45	-0 32
08/31/18	R	0	02197260 Gas G P Tax					187 13	-4 12
08/31/18	R	0	02197260 ONEOK-1st Purchaser					91 39	-2 01
08/31/18	R	0	02197260 ONEOK-1st Purchaser					367 74	-8 08
Share Total - Gas							71 59	-4 44	67 15
8/8's Total - Gas							2799 29	201 58	-10 09
Share Total - Other							0 00	-10 09	-10 09
8/8's Total - Other							0 00	459 13	
Property Totals							71 59	14 53	57 06
Grand Total Share - Gas							720 16	-45 72	674 44
Grand Total 8/8's - Gas							42251 04	3041 89	-85 26
Grand Total Share - Other							0 00	-85 26	-85 26
Grand Total 8/8's - Other							0 00	5180 14	
Check Total									589 18

Rear Image

LANCE RUFFEL OIL & GAS CHECK 10-10-18 CHECK STUBS

Front Image

19

ORIGINAL DOCUMENT PRINTED ON CHEMICAL REACTIVE PAPER WITH MICROPRINTED BORDER

BancFirst
P. O. Box 26788
Oklahoma City, OK 73126

NO. 174268

Date 10/10/2018

LANCE RUFFEL OIL & GAS, LLC
210 Park Avenue, Suite 2150
Oklahoma City, OK 73102
(844) 514-5764

39-363
1030

Amount

PAY **** One Thousand Two Hundred Twelve And 90/100 Dollars

\$1,212.90

VOID AFTER 180 DAYS

TO THE ORDER OF MARY AND JAMES HARRISON FOUNDATION
BOKF NA AGENT
PO BOX 1588
TULSA, OK 74101

[Signature]

THIS DOCUMENT CONTAINS HEAT SENSITIVE INK. TOUCH OR PRESS HERE - RED IMAGE DISAPPEARS WITH HEAT.

⑈ 174268⑈ ⑆ 103003632⑆ ⑈ 0400524236⑈

Rear Image

LANCE RUFFEL OIL & GAS CHECK 10-10-18 CHECK STUBS

19 Lance Ruffel Oil & Gas, LLC Date: 10/10/2018 NO. 174268

HARRISONMA MARY AND JAMES HARRISON FOUNDATION

Prod	Date	Int	Owner %	Description	Volume	Price	BTU	8/8	Share	
								Revenue	Expense	Amount

Owner Relations Call 844-514-5764

See Enclosed Stub for Detail Information



Rear Image

LANCE RUFFEL OIL & GAS CHECK 10-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC		Date: 10/10/2018	PAGE 1		174268	
HARRISONMA MARY AND JAMES HARRISON FOUNDATION					1	
Prod Date	Int	Owner %	Description	BBL/MCF Volume Price BTU	8/8 Revenue Expense Share Amount	
Owner Relations Call 844-514-5764						
HARRISON "A" #2 - Lease NEAIRPORT, Refnum 00000024, Well HARRISONA2 County MCCLAIN State OK						
07/31/18	R	0	01464820 Gas Income	7 47 3 36 1 310	9113 15 25 12	
07/31/18	R	0	01464820 Gas Income	33 33 3 09 1 310	7404 09 102 93	
07/31/18	R	0	01464820 Gas G P Tax		656 20 -1 76	
07/31/18	R	0	01464820 Gas G P Tax		533 18 -6 39	
07/31/18	R	0	01464820 ONEOK-1st Purchaser		253 70 -0 68	
07/31/18	R	0	01464820 ONEOK-1st Purchaser		1196 87 -14 33	
Share Total - Gas					40 80	128 05 -8 15 119 90
8/8's Total - Gas					5569 77	16517 24 1189 38
Share Total - Other					0 00	0 00 -15 01 -15 01
8/8's Total - Other					0 00	0 00 1450 57
Property Totals						128 05 23 16 104 89
HARRISON "A" #3-36 - Lease NEAIRPORT, Refnum 00000024, Well HARRISONA3 County MCCLAIN State OK						
11/01/17	R	0	01464844 Gas Income	62 36 4 00 1 300	17008 83 249 16	
12/01/17	R	0	01464844 Gas Income	65 13 4 06 1 300	18057 97 264 52	
06/30/18	R	0	01464844 Gas Income	49 28 3 05 1 290	8835 78 150 32	
07/31/18	R	0	01464844 Gas Income	70 33 3 14 1 290	13052 02 221 12	
11/01/17	R	0	01464844 Gas G.P. Tax		1115 59 -16 34	
12/01/17	R	0	01464844 Gas G P Tax		1186 66 -17 38	
06/30/18	R	0	01464844 Gas G P Tax		636 20 -9 32	
07/31/18	R	0	01464844 Gas G P Tax		939 84 -13 77	
11/01/17	R	0	01464844 ONEOK-1st Purchaser		1512 68 -22 16	
12/01/17	R	0	01464844 Purchaser Fee		1574 41 -23 06	
06/30/18	R	0	01464844 ONEOK-1st Purchaser		1426 49 -20 90	
07/31/18	R	0	01464844 ONEOK-1st Purchaser		2042 97 -29 93	
Share Total - Gas					247 10	885 12 -56 81 828 31
8/8's Total - Gas					16868 70	56954 60 3878 29
Share Total - Other					0 00	0 00 -96 05 -96 05
8/8's Total - Other					0 00	0 00 6556 55
Property Totals						885 12 152 86 732 26
SLIVER #1-35 - Lease NLINDSYC, Refnum 00000047, Well SLIVER1 County MCCLAIN State OK						
07/31/18	R	0	02197266 Gas Income	92 80 4 08 1 450	15544 63 379 03	
07/31/18	R	0	02197266 Gas G P Tax		1119 05 -24 59	
07/31/18	R	0	02197266 ONEOK-1st Purchaser		1705 35 -37 47	
Share Total - Gas					92 80	379 03 -24 59 354 44
8/8's Total - Gas					4223 52	15544 63 1119 05
Share Total - Other					0 00	0 00 -37 47 -37 47
8/8's Total - Other					0 00	0 00 1705 35
Property Totals						379 03 62 06 316 97
THOMPSON #1-35 - Lease NLINDSYC, Refnum 00000047, Well THOMPSON1 County MCCLAIN State OK						
07/31/18	R	0	02197260 Gas Income	1 90 3 46 1 310	206 87 6 58	
07/31/18	R	0	02197260 Gas Income	22 34 3 00 1 320	2677 02 67 07	
07/31/18	R	0	02197260 Gas G P Tax		14 89 -0 33	
07/31/18	R	0	02197260 Gas G P Tax		192 77 -4 24	
07/31/18	R	0	02197260 ONEOK-1st Purchaser		92 87 -2 04	
07/31/18	R	0	02197260 ONEOK-1st Purchaser		375 70 -8 26	
Share Total - Gas					24 24	73 65 -4 57 69 08
8/8's Total - Gas					1103 46	2883 89 207 66
Share Total - Other					0 00	0 00 -10 30 -10 30
8/8's Total - Other					0 00	0 00 468 57
Property Totals						73 65 14 87 58 78
Grand Total Share - Gas					404 94	1465 85 -94 12 1371 73
Grand Total 8/8's - Gas					27765 45	91900 36 6394 38
Grand Total Share - Other					0 00	0 00 -158 83 -158 83
Grand Total 8/8's - Other					0 00	0 00 10181 04
Check Total						1212 90

Rear Image

LANCE RUFFEL OIL & GAS CHECK - 9-10-18 CHECK STUBS

Front Image

ORIGINAL DOCUMENT PRINTED ON CHEMICAL REACTIVE PAPER WITH MICROPRINTED BORDER

LANCE RUFFEL OIL & GAS, LLC
210 Park Avenue, Suite 2150
Oklahoma City, OK 73102
(844) 514-5764

5

BancFirst
P. O. Box 26788
Oklahoma City, OK 73126

NO. 173499
Date 9/10/2018

39-363
1030

Amount

PAY **** Five Hundred Eighty One And 88/100 Dollars

\$581.88

VOID AFTER 180 DAYS

TO THE ORDER OF MARY AND JAMES HARRISON FOUNDATION
BOKF NA AGENT
PO BOX 1588
TULSA, OK 74101

J. Harrison

SECURE SIGNATURE

THIS DOCUMENT CONTAINS HEAT SENSITIVE INK. TOUCH OR PRESS HERE. RED IMAGE DISAPPEARS WITH HEAT.

⑈ 173499⑈ ⑆ 103003632⑆ ⑈ 0400524236⑈

Rear Image

LANCE RUFFEL OIL & GAS CHECK - 9-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC

Date: 09/10/2018

NO. 173499

HARRISONMA MARY AND JAMES HARRISON FOUNDATION

Prod	Date	Int	Owner %	Description	Volume	Price	BTU
------	------	-----	---------	-------------	--------	-------	-----

----- BBL/MCF -----

Revenue	8/8	Expense	Share Amount
---------	-----	---------	--------------

5

Owner Relations Call 844-514-5764

See Enclosed Stub for Detail Information



Rear Image

LANCE RUFFEL OIL & GAS CHECK - 9-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC

Date: 09/10/2018

173499

PAGE 1

HARRISONMA MARY AND JAMES HARRISON FOUNDATION

Prod Date	Int	Owner %	Description	BBL/MCF	Volume	Price	BTU	8/8 Revenue	8/8 Expense	Share Amount
Owner Relations Call 844-514-5764										
HARRISON "A" #2 - Lease NEAIRPORT, Refnum 00000024, Well HARRISONA2 County MCCLAIN State OK										
06/30/18	R	0	01464820 Gas Income		7 10	3 29	1 310	8473 04		23 36
06/30/18	R	0	01464820 Gas Income		31 71	2 97	1 310	6737 57		94 21
06/30/18	R	0	01464820 Gas G P Tax						609 85	-1 64
06/30/18	R	0	01464820 Gas G P Tax						485 20	-5 81
06/30/18	R	0	01464820 ONEOK-1st Purchaser						237 60	-0 64
06/30/18	R	0	01464820 ONEOK-1st Purchaser						1134 90	-13 58
Share Total - Gas								117 57	-7 45	110 12
8/8's Total - Gas								15210 61	1095 05	94 21
Share Total - Other								0 00	-14 22	-14 22
8/8's Total - Other								0 00	1372 50	
Property Totals								117 57	21 67	95 90
=====										
HARRISON "A" #3-16 - Lease NEAIRPORT, Refnum 00000024, Well HARRISONA3 County MCCLAIN State OK										
05/01/18	R	0	01464844 Gas Income		54 27	3 04	1 290	11257 84		164 91
05/01/18	R	0	01464844 Gas G P Tax						698 45	-10 23
05/01/18	R	0	01464844 ONEOK-1st Purchaser						1558 16	-22 83
Share Total - Gas								164 91	-10 23	154 68
8/8's Total - Gas								11257 84	698 45	164 91
Share Total - Other								0 00	-22 83	-22 83
8/8's Total - Other								0 00	1558 16	
Property Totals								164 91	33 06	131 85
=====										
SLIVER #1-35 - Lease NLINDSYC, Refnum 00000047, Well SLIVER1 County MCCLAIN State OK										
06/30/18	R	0	02197266 Gas Income		91 58	3 94	1 450	14727 93		360 46
06/30/18	R	0	02197266 Gas G P Tax						1060 33	-23 30
06/30/18	R	0	02197266 ONEOK-1st Purchaser						1676 75	-36 84
Share Total - Gas								360 46	-23 30	337 16
8/8's Total - Gas								14727 93	1060 33	360 46
Share Total - Other								0 00	-36 84	-36 84
8/8's Total - Other								0 00	1676 75	
Property Totals								360 46	60 14	300 32
=====										
THOMPSON #1-35 - Lease NLINDSYC, Refnum 00000047, Well THOMPSON1 County MCCLAIN State OK										
06/30/18	R	0	02197260 Gas Income		1 82	3 32	1 320	186 69		6 05
06/30/18	R	0	02197260 Gas Income		21 42	2 88	1 320	2452 68		61 77
06/30/18	R	0	02197260 Gas G P Tax						13 46	-0 29
06/30/18	R	0	02197260 Gas G P Tax						176 64	-3 88
06/30/18	R	0	02197260 ONEOK-1st Purchaser						88 92	-1 96
06/30/18	R	0	02197260 ONEOK-1st Purchaser						358 73	-7 88
Share Total - Gas								67 82	-4 17	63 65
8/8's Total - Gas								2639 37	190 10	67 82
Share Total - Other								0 00	-9 84	-9 84
8/8's Total - Other								0 00	447 65	
Property Totals								67 82	14 01	53 81
=====										
Grand Total Share - Gas								710 76	-45 15	665 61
Grand Total 8/8's - Gas								43835 75	3043 93	710 76
Grand Total Share - Other								0 00	-83 73	-83 73
Grand Total 8/8's - Other								0 00	5055 06	
Check Total										581 88

Rear Image

LANCE RUFFEL OIL & GAS CHECK - 8-10-18 CHECK STUBS

Front Image

ORIGINAL DOCUMENT PRINTED ON CHEMICAL REACTIVE PAPER WITH MICROPRINTED BORDER

LANCE RUFFEL OIL & GAS, LLC 210 Park Avenue, Suite 2150 Oklahoma City, OK 73102 (844) 514-5764		BancFirst P. O. Box 26788 Oklahoma City, OK 73126	NO. 172792
		39-363 1030	Date 8/10/2018
PAY **** One Thousand Two Hundred Ninety Four And 43/100 Dollars			Amount \$1,294.43
TO THE ORDER OF MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT PO BOX 1588 TULSA, OK 74101		VOID AFTER 180 DAYS	

TOUCH OR PRESS HERE RED IMAGE DISAPPEARS WITH PRESS

172792 1030036321 0400524236

LANCE RUFFEL OIL & GAS CHECK - 8-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC

Date: 08/10/2018

NO. 172792

HARRISONMA MARY AND JAMES HARRISON FOUNDATION

Prod				---- BBL/MCF ----			----- 8/8 -----		Share
Date	Int	Owner %	Description	Volume	Price	BTU	Revenue	Expense	Amount

Owner Relations Call 844-514-5764

See Enclosed Stub for Detail Information

22


LANCE RUFFEL OIL & GAS CHECK - 8-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC		Date: 08/10/2018		172792						
HARRISONMA MARY AND JAMES HARRISON FOUNDATION				PAGE 1						
Prod Date	Int	Owner %	Description	Volume	Price	BTU	Revenue	Expense	Share Amount	
Owner Relations Call 844-514-5764										
HARRISON "A" #2 - Lease NEAIRPORT, Refnum 00000024, Well HARRISONA2 County MCCLAIN State OK										
05/31/18	R	0	01464820 Gas Income	7 41	3 30	1 310	8894 09		24 49	
05/31/18	R	0	01464820 Gas Income	33 09	2 98	1 310	7065 80		98 62	
05/31/18	R	0	01464820 Gas G P Tax					640 10	-1 71	
05/31/18	R	0	01464820 Gas G P Tax					508 81	-6 09	
05/31/18	R	0	01464820 ONEOK-1st Purchaser					238 09	-0 64	
05/31/18	R	0	01464820 ONEOK-1st Purchaser					1174 79	-14 06	
Share Total - Gas							123 11	-7 80	115 31	
8/8's Total - Gas							5530 80	15959 89	1148 91	
Share Total - Other							0 00	-14 70	-14 70	
8/8's Total - Other							0 00	1412 88		
Property Totals							123 11	22 50	100 61	
HARRISON "A" #3-36 - Lease NEAIRPORT, Refnum 00000024, Well HARRISONA3 County MCCLAIN State OK										
10/31/17	R	0	01464844 Gas Income	45 81	3 57	1 260	9892 38		163 44	
01/31/18	R	0	01464844 Gas Income	62 94	3 95	1 300	16966 60		248 53	
02/28/18	R	0	01464844 Gas Income	56 63	3 70	1 300	14284 55		209 25	
03/31/18	R	0	01464844 Gas Income	60 09	3 05	1 300	12532 46		183 58	
04/01/18	R	0	01464844 Gas Income	56 14	2 76	1 290	8951 92		154 74	
10/31/17	R	0	01464844 Gas G P Tax					712 23	-10 43	
01/31/18	R	0	01464844 Gas G P Tax					1112 83	-16 30	
02/28/18	R	0	01464844 Gas G P Tax					929 75	-13 62	
03/31/18	R	0	01464844 Gas G P Tax					799 02	-11 71	
04/01/18	R	0	01464844 Gas G P Tax					644 65	-9 45	
10/31/17	R	0	01464844 ONEOK-1st Purchaser					1265 72	-18 54	
01/31/18	R	0	01464844 ONEOK-1st Purchaser					1508 74	-22 10	
02/28/18	R	0	01464844 Purchaser Fee					1370 41	-20 07	
03/31/18	R	0	01464844 ONEOK-1st Purchaser					1435 87	-21 04	
04/01/18	R	0	01464844 ONEOK-1st Purchaser					1611 83	-23 61	
Share Total - Gas							281 61	-61 51	898 03	
8/8's Total - Gas							19224 27	62627 91	4198 48	
Share Total - Other							0 00	-105 36	-105 36	
8/8's Total - Other							0 00	7192 57		
Property Totals							959 54	166 87	792 67	
SLIVER #1-35 - Lease NLINDSYC, Refnum 00000047, Well SLIVER1 County MCCLAIN State OK										
05/31/18	R	0	02197266 Gas Income	101 42	4 06	1 450	16879 71		411 34	
05/31/18	R	0	02197266 Gas G P Tax					1215 17	-26 70	
05/31/18	R	0	02197266 ONEOK-1st Purchaser					1840 84	-40 44	
Share Total - Gas							101 42	-26 70	384 64	
8/8's Total - Gas							4615 67	16879 71	1215 17	
Share Total - Other							0 00	-40 44	-40 44	
8/8's Total - Other							0 00	1840 84		
Property Totals							411 34	67 14	344 20	
THOMPSON #1-35 - Lease NLINDSYC, Refnum 00000047, Well THOMPSON1 County MCCLAIN State OK										
05/31/18	R	0	02197260 Gas Income	1 93	3 33	1 320	199 26		6 44	
05/31/18	R	0	02197260 Gas Income	22 69	2 88	1 310	2593 60		65 26	
05/31/18	R	0	02197260 Gas G P Tax					14 35	-0 32	
05/31/18	R	0	02197260 Gas G P Tax					186 74	-4 10	
05/31/18	R	0	02197260 ONEOK-1st Purchaser					93 91	-2 06	
05/31/18	R	0	02197260 ONEOK-1st Purchaser					376 40	-8 27	
Share Total - Gas							24 62	-4 42	67 28	
8/8's Total - Gas							1120 63	2792 86	201 09	
Share Total - Other							0 00	-10 33	-10 33	
8/8's Total - Other							0 00	470 31		
Property Totals							71 70	14 75	56 95	
Grand Total Share - Gas							448 15	1565 69	-100 43	1465 26
Grand Total 8/8's - Gas							30491 37	98260 37	6763 65	
Grand Total Share - Other							0 00	-170 83	-170 83	
Grand Total 8/8's - Other							0 00	10916 60		
Check Total									1294 43	

Rear Image

LANCE RUFFEL OIL & GAS CHECK - 5-10-18 CHECK STUBS

Front Image

LANCE RUFFEL OIL & GAS, LLC 210 Park Avenue, Suite 2150 Oklahoma City, OK 73102 (844) 514-5764		13 BancFirst P. O. Box 26788 Oklahoma City, OK 73126	NO. 170941 Date 5/10/2018
PAY **** Four Hundred Ninety One And 00/100 Dollars		$\frac{39-363}{1030}$	Amount \$491.00
TO THE ORDER OF	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT PO BOX 1588 TULSA, OK 74101	VOID AFTER 180 DAYS	
			
⑈ 17094 1 ⑈ ⑆ 10300363 2⑆ ⑈ 0400524236 ⑈			

Rear Image

LANCE RUFFEL OIL & GAS CHECK - 5-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC		Date: 05/10/2018	170941							
HARRISONMA MARY AND JAMES HARRISON FOUNDATION				PAGE 1						
Prod Date	Int	Owner %	Description	BBL/MCF	Volume	Price	BTU	8/8 Revenue	8/8 Expense	Share Amount
Owner Relations Call 844-514-5764										
HARRISON "A" #2 - Lease NEAIRPORT, Refnum 00000024, Well HARRISONA2 County MCCLAIN State OK										
02/28/18	R	0	01464820 Gas Income		6 64	3 61	1 310	8724 30		23 97
02/28/18	R	0	01464820 Gas Income		29 64	3 60	1 310	7878 14		106 64
02/28/18	R	0	01464820 Gas G P Tax						628 39	-1 68
02/28/18	R	0	01464820 Gas G P Tax						567 17	-6 79
02/28/18	R	0	01464820 ONEOK-1st Purchaser						216.62	-0 59
02/28/18	R	0	01464820 ONEOK-1st Purchaser						1032 92	-12 37
Share Total - Gas								130 61	-8 47	122 14
8/8's Total - Gas								16602 44	1195 56	-1 68
Share Total - Other								0 00	-12 96	-12 96
8/8's Total - Other								0 00	1249 54	
Property Totals								130 61	21 43	109.18
SLIVER #1-35 - Lease NLINDSYC, Refnum 00000047, Well SLIVER1 County MCCLAIN State OK										
02/28/18	R	0	02197266 Gas Income		85 68	4 54	1 450	16174.04		388.94
02/28/18	R	0	02197266 Gas G P Tax						1164 28	-25 58
02/28/18	R	0	02197266 ONEOK-1st Purchaser						1527 12	-33 55
Share Total - Gas								388 94	-25 58	363 36
8/8's Total - Gas								16174.04	1164 28	-25 58
Share Total - Other								0 00	-33 55	-33 55
8/8's Total - Other								0 00	1527 12	
Property Totals								388 94	59 13	329 81
THOMPSON #1-35 - Lease NLINDSYC, Refnum 00000047, Well THOMPSON1 County MCCLAIN State OK										
02/28/18	R	0	02197260 Gas Income		1 40	4 01	1 310	189 51		5 63
02/28/18	R	0	02197260 Gas Income		16 50	3 50	1 320	2361 04		57 79
02/28/18	R	0	02197260 Gas G P Tax						13 66	-0 30
02/28/18	R	0	02197260 Gas G P Tax						169 96	-3 73
02/28/18	R	0	02197260 ONEOK-1st Purchaser						66 85	-1 47
02/28/18	R	0	02197260 ONEOK-1st Purchaser						268 92	-5 91
Share Total - Gas								63 42	-4 03	59 39
8/8's Total - Gas								2550 55	183 62	-7 38
Share Total - Other								0 00	-7 38	-7 38
8/8's Total - Other								0 00	335 77	
Property Totals								63 42	11 41	52 01
Grand Total Share - Gas								139 86	-38 08	544 89
Grand Total 8/8's - Gas								9667.20	2543 46	-53 89
Grand Total Share - Other								0 00	-53 89	-53 89
Grand Total 8/8's - Other								0 00	3112 43	
Check Total										491 00

Rear Image

LANCE RUFFEL OIL & GAS CHECK - 5-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC

Date: 05/10/2018

NO. 170941

HARRISONMA MARY AND JAMES HARRISON FOUNDATION

Prod				----	BBL/MCF	----			
Date	Int	Owner %	Description	Volume	Price	BTU	Revenue	Expense	Share

8/8	Share
Revenue	Expense

Owner Relations Call 844-514-5764

See Enclosed Stub for Detail Information



LANCE RUFFEL OIL & GAS CHECK - 4-10-18 CHECK STUBS

Front Image

ORIGINAL DOCUMENT PRINTED ON CHEMICAL REACTIVE PAPER WITH MICROPRINTED BORDER

LANCE RUFFEL OIL & GAS, LLC 210 Park Avenue, Suite 2150 Oklahoma City, OK 73102 (844) 514-5764	20 BancFirst P. O. Box 26788 Oklahoma City, OK 73126	NO. 169487 Date 4/10/2018
---	---	------------------------------

PAY **** Four Hundred Fifty One And 17/100 Dollars

Amount \$451.17

VOID AFTER 180 DAYS

TO THE ORDER OF MARY AND JAMES HARRISON FOUNDATION
BOKF NA AGENT
PO BOX 1588
TULSA, OK 74101

J. Harrison

THIS DOCUMENT CONTAINS HEAT SENSITIVE INK. TOUCH OR PRESS HERE - REO IMAGE DISAPPEARS WITH HEAT.

⑈ 169487⑈ ⑆ 103003632⑆ ⑈ 0400524236⑈

Rear Image

LANCE RUFFEL OIL & GAS CHECK - 4-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC

Date: 04/10/2018

NO. 169487

HARRISONMA MARY AND JAMES HARRISON FOUNDATION

Prod				----	BBL/MCF	----	8/8	Share	
Date	Int	Owner %	Description	Volume	Price	BTU	Revenue	Expense	Amount

20

Owner Relations Call 844-514-5764

See Enclosed Stub for Detail Information



LANCE RUFFEL OIL & GAS CHECK - 4-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC

Date: 04/10/2018

169487

PAGE 1

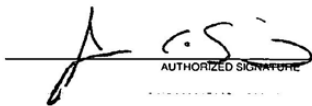
HARRISONMA MARY AND JAMES HARRISON FOUNDATION

Prod Date	Int	Owner %	Description	BBL/MCF			8/8		Share Amount		
				Volume	Price	BTU	Revenue	Expense			
Owner Relations Call 844-514-5764											
HARRISON "A" #2 - Lease NEAIRPORT, Refnum 00000024, Well HARRISONA2											
County MCCLAIN State OK											
01/31/18	R	0	01464820 Gas Income	6	90	3 83	1.310	9628 35	26 39		
01/31/18	R	0	01464820 Gas G P Tax					693.28	-1 86		
01/31/18	R	0	01464820 ONEOK-1st Purchaser					216.62	-0 59		
Share Total - Gas								26 39	-1 86	24 53	
8/8's Total - Gas								9628 35	693.28	-1 86	
Share Total - Other								0 00	-0 59	-0 59	
8/8's Total - Other								0 00	216 62		
Property Totals								26 39	2 45	23 94	
=====											
SLIVER #1-35 - Lease NLINDSYC, Refnum 00000047, Well SLIVER1											
County MCCLAIN State OK											
01/31/18	R	0	02197266 Gas Income	79	92	5 00	1.450	16766 71	399 44		
01/31/18	R	0	02197266 Gas G P Tax					1206.93	-26 52		
01/31/18	R	0	02197266 ONEOK-1st Purchaser					1412 30	-31 03		
Share Total - Gas								399 44	-26 52	372 92	
8/8's Total - Gas								16766 71	1206 93	-26 52	
Share Total - Other								0 00	-31 03	-31 03	
8/8's Total - Other								0 00	1412.30		
Property Totals								399 44	57 55	341 89	
=====											
THOMPSON #1-35 - Lease NLINDSYC, Refnum 00000047, Well THOMPSON1											
County MCCLAIN State OK											
01/31/18	R	0	02197260 Gas Income	2	10	4 37	1 320	318 80	9 19		
01/31/18	R	0	02197260 Gas Income	24	71	3 79	1 310	3866 08	93 72		
01/31/18	R	0	02197260 Gas G P Tax					22.96	-0 50		
01/31/18	R	0	02197260 Gas G P Tax					278 38	-6 12		
01/31/18	R	0	02197260 ONEOK-1st Purchaser					99 75	-2 19		
01/31/18	R	0	02197260 ONEOK-1st Purchaser					398 96	-8 76		
Share Total - Gas								102 91	-6 62	96 29	
8/8's Total - Gas								4184 88	301 34	-6 12	
Share Total - Other								0 00	-10 95	-10 95	
8/8's Total - Other								0 00	498 71		
Property Totals								102 91	17 57	85 34	
=====											
Grand Total Share - Gas				113 63			528 74		-35 00		493 74
Grand Total 8/8's - Gas				7431 01			30579 94		2201 55		
Grand Total Share - Other				0 00			0 00		-42 57		-42 57
Grand Total 8/8's - Other				0 00			0 00		2127 63		
Check Total										451 17	

Rear Image

STREAMLINE OIL & GAS CHECK - 9-17-18 CHECK STUBS

Front Image

STREAMLINE OIL AND GAS INC 405-756-4422 PO BOX 117 ALEX, OK 73002-0117		7	THE FIRST NATIONAL BANK & TRUST CO 86-46/1031	33437
PAY	***116*DOLLARS*AND*30*CENTS***	DATE	09/17/2018	AMOUNT \$*****116.30
TO THE ORDER OF	Mary & James Harrison Foundation c/o BOK c/o Bank of Oklahoma P.O. Box 1588 Tulsa, OK 74101-			 AUTHORIZED SIGNATURE
⑈033437⑈ ⑆103100467⑆		⑈ 20006705⑈		

Security features included. Details on back.

Rear Image

STREAMLINE OIL & GAS CHECK - 9-17-18 CHECK STUBS

STREAMLINE OIL AND GAS INC

33437

09/17/2018 OWNER HARRJ NET CHECK \$*****116.30 PRODUCTION MONTH: 07/2018

7

SEE DETAILS ON OPERATING STATEMENTS !!!

[L7650MT] 7157713

Rear Image

STREAMLINE OIL & GAS CHECK - 9-17-18 CHECK STUBS

Streamline Oil and Gas Inc
 PO Box 117
 Alex, OK 73002-
 Phone: (405)756-4422
 Fax: (405)756-1603
 Email: streamlineoilandgas@windstream.net

Operating Statement

09/17/2018

Mary & James Harrison Foundation c/o BOK
 c/o Bank of Oklahoma
 P.O. Box 1588
 Tulsa, OK 74101-

HARRJ
 Operating Month: 08/2018

Description	Interest	Gross	Your Share
Unit: NAVA1-26 Nava 1-26 (Royalty)			
31020 Gas Sales			
07/18 164.33mcf @69.6800000	0.0066738300	11,451.21	76.42
07/18 14.00mcf @1.9680000	0.0066738300	26.66	0.18
07/18 3.00mcf @1.9970000	0.0066738300	6.15	0.04
07/18 13.00mcf @1.9960000	0.0066738300	26.17	0.17
07/18 58.00mcf @1.9660000	0.0066738300	113.32	0.76
07/18 192.00mcf @1.9670000	0.0066738300	378.52	2.53
07/18 8.00mcf @1.9670000	0.0066738300	15.34	0.10
07/18 54.00mcf @1.9960000	0.0066738300	107.21	0.72

50030 Severance Tax			
severance tax	0.0066738300	-824.49	-5.50
severance tax	0.0066738300	-1.05	-0.01
severance tax	0.0066738300	-1.81	-0.01
severance tax	0.0066738300	-4.47	-0.03
severance tax	0.0066738300	-14.91	-0.10
severance tax	0.0066738300	-7.44	-0.05
Net Revenue This Unit		11,270.41	75.22

Unit Total			75.22
Amount You Receive This Unit			75.22

Unit: THOMPSON Thompson 1-35 (Royalty)

31020 Gas Sales			
07/18 65.00mcf @2.7660000	0.0219730000	179.78	3.95
07/18 14.00mcf @2.5490000	0.0219730000	36.47	0.80
07/18 50.00mcf @2.5480000	0.0219730000	126.41	2.78
07/18 225.00mcf @2.7660000	0.0219730000	623.22	13.69

50030 Severance Tax			
severance tax	0.0219730000	-12.64	-0.28
severance tax	0.0219730000	-1.64	-0.04
severance tax	0.0219730000	-5.69	-0.13
severance tax	0.0219730000	-43.80	-0.96
Net Revenue This Unit		902.11	19.81

Unit Total			19.81
Amount You Receive This Unit			19.81

Summary Of All Units For	Mary & James Harrison Foundation c/o BOK
Revenue Sales	102.14
Cost Of Sale	-7.11
Min Check Withhold Release	21.27
Total Amount You Receive	116.30

Specified Minimum Check Amount to pay for this Owner is \$ 100.00
 Prior Minimum Check Withheld LTD for this Owner is \$ 21.27

STREAMLINE OIL & GAS CHECK - 9-17-18 CHECK STUBS

Streamline Oil and Gas Inc
 PO Box 117
 Alex, OK 73002-
 Phone: (405)756-4422
 Fax: (405)756-1603
 Email: streamlineoilandgas@windstream.net

Operating Statement

08/15/2018

Mary & James Harrison Foundation c/o BOK
 c/o Bank of Oklahoma
 P.O. Box 1588
 Tulsa, OK 74101-

HARRJ
 Operating Month: 7 /2018

Description	Interest	Gross	Your Share
Unit NAVA1-26 Nava 1-26 (Royalty)			
31020 Gas Sales			
06/18 9.00mcf @1.9550000	0.0066738300	18.32	0.12
06/18 2.00mcf @1.9860000	0.0066738300	4.23	0.03
06/18 40.00mcf @1.9550000	0.0066738300	77.88	0.52
06/18 9.00mcf @1.9860000	0.0066738300	17.99	0.12
06/18 37.00mcf @1.9850000	0.0066738300	73.69	0.49
06/18 133.00mcf @1.9550000	0.0066738300	260.14	1.74
06/18 5.00mcf @1.9570000	0.0066738300	10.55	0.07
50030 Severance Tax			
severance tax	0.0066738300	-2.02	-0.01
severance tax	0.0066738300	-1.25	-0.01
severance tax	0.0066738300	-5.13	-0.03
severance tax	0.0066738300	-6.73	-0.04
Net Revenue This Unit		447.67	3.00
Unit Total			
Amount You Receive This Unit		3.00	

Unit THOMPSON Thompson 1-35 (Royalty)

31020 Gas Sales			
06/18 14.00mcf @2.4520000	0.0219730000	33.22	0.73
06/18 62.00mcf @2.6980000	0.0219730000	166.01	3.65
06/18 213.00mcf @2.6980000	0.0219730000	575.48	12.65
06/18 47.00mcf @2.4530000	0.0219730000	115.17	2.53
50030 Severance Tax			
severance tax	0.0219730000	-1.41	-0.03
severance tax	0.0219730000	-11.67	-0.26
severance tax	0.0219730000	-40.45	-0.89
severance tax	0.0219730000	-4.90	-0.11
Net Revenue This Unit		831.45	18.27
Unit Total			
Amount You Receive This Unit		18.27	


Summary Of All Units For	Mary & James Harrison Foundation c/o BOK
Revenue Sales	22 65
Cost Of Sale	-1 38
Minimum Check Withholding	21 27

Specified Minimum Check Amount to pay for this Owner is \$ 100.00
 Prior Minimum Check Withheld LTD for this Owner is \$ 0 00

Rear Image

STREAMLINE OIL & GAS CHECK - 7-16-18 CHECK STUBS

Front Image

STREAMLINE OIL AND GAS INC 405-756-4422 PO BOX 117 ALEX. OK 73002-0117		THE FIRST NATIONAL BANK & TRUST CO 86-46/1031	9	32775
PAY	***274*DOLLARS*AND*50*CENTS***	DATE	AMOUNT	
		07/16/2018	\$*****274.50	
TO THE ORDER OF	Mary & James Harrison Foundation c/o BOK c/o Bank of Oklahoma P.O. Box 1588 Tulsa, OK 74101-	 AUTHORIZED SIGNATURE		
⑈032775⑈ ⑆103100467⑆		⑈20006705⑈		

Security features included. Details on back.

Rear Image

STREAMLINE OIL & GAS CHECK - 7-16-18 CHECK STUBS

STREAMLINE OIL AND GAS INC

32775

07/16/2018 OWNER HARRJ NET CHECK \$*****274.50 PRODUCTION MONTH: 05/2018

SEE DETAILS ON OPERATING STATEMENTS !!!

9

[L7650MT] 6825871

Rear Image

STREAMLINE OIL & GAS CHECK - 7-16-18 CHECK STUBS

Streamline Oil and Gas Inc
 PO Box 117
 Alex, OK 73002-
 Phone: (405)756-4422
 Fax: (405)756-1603
 Email: streamlineoilandgas@windstream.net

Operating Statement
 07/16/2018

Mary & James Harrison Foundation c/o BOK
 c/o Bank of Oklahoma
 P.O. Box 1588
 Tulsa, OK 74101-

HARRJ
 Operating Month: 06/2018

Description	Interest	Gross	Your Share
Unit NAVA1-26 Nava 1-26 (Royalty)			
31020 Gas Sales			
05/18 14.00mcf @2.0050000	0.0066738300	28.69	0.19
05/18 3.00mcf @2.0310000	0.0066738300	6.62	0.04
05/18 14.00mcf @2.0350000	0.0066738300	28.17	0.19
05/18 61.00mcf @2.0040000	0.0066738300	121.95	0.81
05/18 8.00mcf @2.0040000	0.0066738300	16.51	0.11
05/18 203.00mcf @2.0040000	0.0066738300	407.36	2.72
05/18 57.00mcf @2.0350000	0.0066738300	115.42	0.77

50030 Severance Tax			
severance tax	0.0066738300	-1.20	-0.01
severance tax	0.0066738300	-1.97	-0.01
severance tax	0.0066738300	-5.10	-0.03
severance tax	0.0066738300	-17.03	-0.11
severance tax	0.0066738300	-8.04	-0.05
Net Revenue This Unit		691.38	4.62

Unit Total			4.62
Amount You Receive This Unit			4.62

Unit THOMPSON Thompson 1-35 (Royalty)

31020 Gas Sales			
05/18 176.67BBL @68.3100000	0.0219730000	12,068.68	265.19
05/18 78.00mcf @2.7480000	0.0219730000	215.22	4.73
05/18 17.00mcf @2.5760000	0.0219730000	44.41	0.98
05/18 271.00mcf @2.7480000	0.0219730000	746.08	16.39
05/18 60.00mcf @2.5750000	0.0219730000	153.93	3.38

50030 Severance Tax			
severance tax	0.0219730000	-868.97	-19.09
severance tax	0.0219730000	-15.15	-0.33
severance tax	0.0219730000	-2.20	-0.05
severance tax	0.0219730000	-52.51	-1.15
severance tax	0.0219730000	-7.62	-0.17
Net Revenue This Unit		12,281.87	269.88

Unit Total			269.88
Amount You Receive This Unit			269.88

Summary Of All Units For	Mary & James Harrison Foundation c/o BOK
Revenue Sales	295.50
Cost Of Sale	-21.00
Total Amount You Receive	274.50

STREAMLINE OIL & GAS CHECK - 6-14-18 CHECK STUBS

Front Image

STREAMLINE OIL AND GAS INC 405-756-4422 PO BOX 117 ALEX. OK 73002-0117		THE FIRST NATIONAL BANK & TRUST CO 85-46/1031	32451 <i>JS</i>
PAY	***184*DOLLARS*AND*60*CENTS***	DATE	AMOUNT
		06/14/2018	\$*****184.60
TO THE ORDER OF	Mary & James Harrison Foundation c/o BOK c/o Bank of Oklahoma P.O. Box 1588 Tulsa, OK 74101-		<i>A.S.J.</i> ✓ AUTHORIZED SIGNATURE
⑈032451⑈ ⑆103100467⑆ ⑈20006705⑈			

Rear Image

STREAMLINE OIL & GAS CHECK - 6-14-18 CHECK STUBS

22

Streamline Oil and Gas Inc
 PO Box 117
 Alex, OK 73002-
 Phone: (405)756-4422
 Fax: (405)756-1603
 Email: streamlineoilandgas@windstream.net

Operating Statement
 06/14/2018

Mary & James Harrison Foundation c/o BOK
 c/o Bank of Oklahoma
 P.O. Box 1588
 Tulsa, OK 74101-

HARRJ
 Operating Month: 05/2018

Description	Interest	Gross	Your Share
Unit NAVA1-26 Nava 1-26 (Royalty)			
31020 Gas Sales			
04/18 161.32mcf @64.7300000	0.0066738300	10,441.49	69.68
04/18 5.00mcf @1.8630000	0.0066738300	8.83	0.06
04/18 21.00mcf @1.8360000	0.0066738300	38.24	0.26
04/18 20.00mcf @1.8650000	0.0066738300	37.56	0.25
04/18 89.00mcf @1.8360000	0.0066738300	162.57	1.08
04/18 12.00mcf @1.8360000	0.0066738300	22.01	0.15
04/18 296.00mcf @1.8360000	0.0066738300	543.01	3.62
04/18 83.00mcf @1.8640000	0.0066738300	153.87	1.03
50030 Severance Tax			
severance tax	0.0066738300	-751.82	-5.02
severance tax	0.0066738300	-2.65	-0.02
severance tax	0.0066738300	-2.61	-0.02
severance tax	0.0066738300	-11.28	-0.08
severance tax	0.0066738300	-1.53	-0.01
severance tax	0.0066738300	-37.68	-0.25
severance tax	0.0066738300	-10.68	-0.07
Net Revenue This Unit		10,589.33	70.66
Unit Total			70.66
Amount You Receive This Unit			70.66

Unit THOMPSON Thompson 1-35 (Royalty)			
31020 Gas Sales			
04/18 81.00mcf @2.5130000	0.0219730000	204.54	4.49
04/18 18.00mcf @2.4060000	0.0219730000	43.12	0.95
04/18 62.00mcf @2.4060000	0.0219730000	149.49	3.28
04/18 282.00mcf @2.5130000	0.0219730000	709.06	15.58
50030 Severance Tax			
severance tax	0.0219730000	-14.37	-0.32
severance tax	0.0219730000	-3.00	-0.07
severance tax	0.0219730000	-10.40	-0.23
severance tax	0.0219730000	-49.80	-1.09
Net Revenue This Unit		1,028.64	22.59
Unit Total			22.59
Amount You Receive This Unit			22.59

Summary Of All Units For	Mary & James Harrison Foundation c/o BOK
Revenue Sales	100 43
Cost Of Sale	-7 18
Min Check Withhold Release	91 35
Total Amount You Receive	184.60

Specified Minimum Check Amount to pay for this Owner is \$ 100 00
 Prior Minimum Check Withheld LTD for this Owner is \$ 91 35

STREAMLINE OIL & GAS CHECK - 6-14-18 CHECK STUBS

Streamline Oil and Gas Inc
 PO Box 117
 Alex, OK 73002-
 Phone: (405)756-4422
 Fax: (405)756-1603
 Email: streamlineoilandgas@windstream.net

Operating Statement
 05/15/2018

Mary & James Harrison Foundation c/o BOK
 c/o Bank of Oklahoma
 P.O. Box 1588
 Tulsa, OK 74101-

HARRJ
 Operating Month: 04/2018

Description	Interest	Gross	Your Share
Unit NAVA1-26 Nava 1-26 (Royalty)			
31010 Oil Sales			
03/18 162.36BBL @61.5000000	0.0066738300	9,985.28	66.64
31020 Gas Sales			
03/18 21.00mcf @1.8610000	0.0066738300	38.57	0.26
03/18 5.00mcf @1.8880000	0.0066738300	8.91	0.06
03/18 88.00mcf @1.8600000	0.0066738300	164.00	1.09
03/18 20.00mcf @1.8890000	0.0066738300	37.88	0.25
03/18 12.00mcf @1.8620000	0.0066738300	22.21	0.15
03/18 297.00mcf @1.8610000	0.0066738300	547.80	3.66
03/18 82.00mcf @1.8890000	0.0066738300	155.21	1.04
50030 Severance Tax			
severance tax	0.0066738300	-719.02	-4.80
severance tax	0.0066738300	-2.68	-0.02
severance tax	0.0066738300	-11.41	-0.08
severance tax	0.0066738300	-2.64	-0.02
severance tax	0.0066738300	-1.54	-0.01
severance tax	0.0066738300	-38.08	-0.25
severance tax	0.0066738300	-10.80	-0.07
Net Revenue This Unit		10,173.69	67.90
Unit Total			67.90
Amount You Receive This Unit			67.90

Unit THOMPSON Thompson 1-35 (Royalty)			
31020 Gas Sales			
03/18 86.00mcf @2.4450000	0.0219730000	211.46	4.65
03/18 19.00mcf @2.3830000	0.0219730000	45.37	1.00
03/18 66.00mcf @2.3830000	0.0219730000	157.26	3.46
03/18 300.00mcf @2.4460000	0.0219730000	733.04	16.11
50030 Severance Tax			
severance tax	0.0219730000	-14.86	-0.33
severance tax	0.0219730000	-3.16	-0.07
severance tax	0.0219730000	-10.95	-0.24
severance tax	0.0219730000	-51.49	-1.13
Net Revenue This Unit		1,066.67	23.45
Unit Total			23.45
Amount You Receive This Unit			23.45

Summary Of All Units For	Mary & James Harrison Foundation c/o BOK
Revenue Sales	98.37
Cost Of Sale	-7.02
Minimum Check Withholding	91.35

STREAMLINE OIL & GAS CHECK - 6-14-18 CHECK STUBS

Page 2

22

Streamline Oil and Gas Inc
PO Box 117
Alex, OK 73002-
Phone: (405)756-4422
Fax: (405)756-1603
Email: streamlineoilandgas@windstream.net

Operating Statement

05/15/2018

Mary & James Harrison Foundation c/o BOK
c/o Bank of Oklahoma
P.O. Box 1588
Tulsa, OK 74101-

HARRJ
Operating Month: 04/2018

Description	Interest	Gross	Your Share
Specified Minimum Check Amount to pay for this Owner is \$ 100 00			
Prior Minimum Check Withheld LTD for this Owner is \$ 0 00			

Rear Image

STREAMLINE OIL & GAS CHECK - 6-14-18 CHECK STUBS

STREAMLINE OIL AND GAS INC

32451

06/14/2018 OWNER HARRJ NET CHECK \$*****184.60 PRODUCTION MONTH: 04/2018



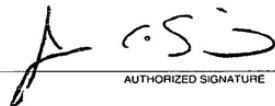
SEE DETAILS ON OPERATING STATEMENTS !!!

[L7650MT] 6025871

Rear Image

STREAMLINE OIL & GAS CHECK - 4-12-18 CHECK STUBS

Front Image

STREAMLINE OIL AND GAS INC 405-756-4422 PO BOX 117 ALEX, OK 73002-0117		2	THE FIRST NATIONAL BANK & TRUST CO 86-46/1031	31876
PAY	***224*DOLLARS*AND*84*CENTS***	DATE	04/12/2018	AMOUNT \$*****224.84
TO THE ORDER OF	Mary & James Harrison Foundation c/o BOK c/o Bank of Oklahoma P.O. Box 1588 Tulsa, OK 74101-		 AUTHORIZED SIGNATURE	
⑈031876⑈ ⑆03100467⑆ ⑈20006705⑈				

Security features included. Details on back.

Rear Image

STREAMLINE OIL & GAS CHECK - 4-12-18 CHECK STUBS

STREAMLINE OIL AND GAS INC

31876

04/12/2018 OWNER HARRJ NET CHECK \$*****224.84

PRODUCTION MONTH: 02/2018

2

SEE DETAILS ON OPERATING STATEMENTS !!!

[L7650MT] 6825871

Rear Image

STREAMLINE OIL & GAS CHECK - 4-12-18 CHECK STUBS

Streamline Oil and Gas Inc
 PO Box 117
 Alex, OK 73002-
 Phone: (405)756-4422
 Fax: (405)756-1603
 Email: streamlineoilandgas@windstream.net

Operating Statement

04/12/2018

Mary & James Harrison Foundation c/o BOK
 c/o Bank of Oklahoma
 P.O. Box 1588
 Tulsa, OK 74101-

HARRJ
 Operating Month: 03/2018

Description	Interest	Gross	Your Share
Unit NAVA1-26 Nava 1-26 (Royalty)			
31020 Gas Sales			
02/18 2.00mcf @2.3030000	0.0066738300	5.09	0.03
02/18 10.00mcf @2.2710000	0.0066738300	22.03	0.15
02/18 9.00mcf @2.3050000	0.0066738300	21.62	0.14
02/18 41.00mcf @2.2720000	0.0066738300	93.67	0.63
02/18 6.00mcf @2.2720000	0.0066738300	12.68	0.08
02/18 38.00mcf @2.3060000	0.0066738300	88.62	0.59
02/18 138.00mcf @2.2710000	0.0066738300	312.85	2.09
50030 Severance Tax			
severance tax	0.0066738300	-0.76	-0.01
severance tax	0.0066738300	-1.51	-0.01
severance tax	0.0066738300	-3.23	-0.02
severance tax	0.0066738300	-6.20	-0.04
severance tax	0.0066738300	-10.79	-0.07
Net Revenue This Unit		534.07	3.56
Unit Total			3.56
Amount You Receive This Unit			3.56

Unit THOMPSON Thompson 1-35 (Royalty)

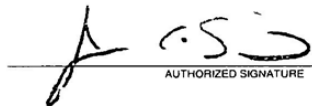
31020 Gas Sales			
02/18 158.22mcf @60.6000000	0.0219730000	9,588.87	210.70
02/18 81.00mcf @2.8580000	0.0219730000	232.57	5.11
02/18 18.00mcf @2.7780000	0.0219730000	49.79	1.09
02/18 282.00mcf @2.8560000	0.0219730000	306.20	17.71
02/18 62.00mcf @2.7790000	0.0219730000	172.58	3.79
50030 Severance Tax			
severance tax	0.0219730000	-690.47	-15.17
severance tax	0.0219730000	-16.38	-0.36
severance tax	0.0219730000	-3.48	-0.08
severance tax	0.0219730000	-56.78	-1.25
severance tax	0.0219730000	-12.05	-0.26
Net Revenue This Unit		10,070.85	221.28
Unit Total			221.28
Amount You Receive This Unit			221.28

Summary Of All Units For	Mary & James Harrison Foundation c/o BOK
Revenue Sales	242.11
Cost Of Sale	-17.27
Total Amount You Receive	224.84

Rear Image

STREAMLINE OIL & GAS CHECK - 3-15-18 CHECK STUBS

Front Image

STREAMLINE OIL AND GAS INC 405-756-4422 PO BOX 117 ALEX, OK 73002-0117		THE FIRST NATIONAL BANK & TRUST CO 86-46/1031	19	31560
PAY	***129*DOLLARS*AND*60*CENTS***	DATE	AMOUNT	
		03/15/2018	\$*****129.60	
TO THE ORDER OF	Mary & James Harrison Foundation c/o BOK c/o Bank of Oklahoma P.O. Box 1588 Tulsa, OK 74101-		 AUTHORIZED SIGNATURE	
⑈031560⑈ ⑆03100467⑆		⑈20006705⑈		

Security features included. Details on back.

Rear Image

STREAMLINE OIL & GAS CHECK - 3-15-18 CHECK STUBS

STREAMLINE OIL AND GAS INC

31560

03/15/2018 OWNER HARRJ NET CHECK \$*****129.60

PRODUCTION MONTH: 01/2018

19

SEE DETAILS ON OPERATING STATEMENTS !!!

[L7650MT] 6825871

Rear Image

STREAMLINE OIL & GAS CHECK - 3-15-18 CHECK STUBS

Streamline Oil and Gas Inc
 PO Box 117
 Alex, OK 73002-
 Phone: (405)756-4422
 Fax: (405)756-1603
 Email: streamlineoilandgas@windstream.net

Operating Statement
 03/15/2018

Mary & James Harrison Foundation c/o BOK
 c/o Bank of Oklahoma
 P.O. Box 1588
 Tulsa, OK 74101-

HARRJ
 Operating Month: 02/2018

Description	Interest	Gross	Your Share
Unit NAVA1-26 Nava 1-26 (Royalty)			
31020 Gas Sales			
01/18 4.00MCF @2.5090000	0.0066738300	9.26	0.06
01/18 16.00MCF @2.4720000	0.0066738300	40.10	0.27
01/18 69.00MCF @2.4730000	0.0066738300	170.50	1.14
01/18 16.00MCF @2.5110000	0.0066738300	39.37	0.26
01/18 64.00MCF @2.5100000	0.0066738300	161.34	1.08
01/18 9.00MCF @2.4710000	0.0066738300	23.08	0.15
01/18 230.00MCF @2.4730000	0.0066738300	569.50	3.80
50030 Severance Tax			
SEVERANCE TAX	0.0066738300	-2.81	-0.02
SEVERANCE TAX	0.0066738300	-11.95	-0.08
SEVERANCE TAX	0.0066738300	-2.76	-0.02
SEVERANCE TAX	0.0066738300	-11.31	-0.08
SEVERANCE TAX	0.0066738300	-1.62	-0.01
SEVERANCE TAX	0.0066738300	-39.92	-0.27
Net Revenue This Unit		942.78	6.28
Unit Total			6.28
Amount You Receive This Unit			6.28

Unit THOMPSON Thompson 1-35 (Royalty)			
31020 Gas Sales			
01/18 91.00MCF @3.0860000	0.0219730000	282.14	6.20
01/18 20.00MCF @3.0790000	0.0219730000	62.02	1.36
01/18 317.00MCF @3.0850000	0.0219730000	978.04	21.49
01/18 70.00MCF @3.0800000	0.0219730000	215.01	4.72
50030 Severance Tax			
SEVERANCE TAX	0.0219730000	-19.91	-0.44
SEVERANCE TAX	0.0219730000	-4.35	-0.10
SEVERANCE TAX	0.0219730000	-69.04	-1.52
SEVERANCE TAX	0.0219730000	-15.08	-0.33
Net Revenue This Unit		1,428.83	31.38
Unit Total			31.38
Amount You Receive This Unit			31.38

Summary Of All Units For	Mary & James Harrison Foundation c/o BOK
Revenue Sales	40.53
Cost Of Sale	-2.87
Min Check Withhold Release	91.94
Total Amount You Receive	129.60

Specified Minimum Check Amount to pay for this Owner is \$ 100.00
 Prior Minimum Check Withheld LTD for this Owner is \$ 91.94

Rear Image

STREAMLINE OIL & GAS CHECK - 3-15-18 CHECK STUBS

Streamline Oil and Gas Inc
 PO Box 117
 Alex, OK 73002-
 Phone: (405)756-4422
 Fax: (405)756-1603
 Email: streamlineoilandgas@windstream.net

Operating Statement
 02/19/2018

Mary & James Harrison Foundation c/o BOK
 c/o Bank of Oklahoma
 P.O. Box 1588
 Tulsa, OK 74101-

HARRJ
 Operating Month: 01/2018

Description	Interest	Gross	Your Share
Unit: NAVA1-26 Nava 1-26 (Royalty)			
31020 Gas Sales			
12/2017 161.02 mcf @ 56.170000	0.0066738300	9,044.62	60.36
12/2017 4.00 mcf @ 2.5550000	0.0066738300	9.81	0.07
12/2017 17.00 mcf @ 2.5150000	0.0066738300	42.46	0.28
12/2017 72.00 mcf @ 2.5160000	0.0066738300	180.52	1.20
12/2017 16.00 mcf @ 2.5520000	0.0066738300	41.68	0.28
12/2017 240.00 mcf @ 2.5160000	0.0066738300	602.98	4.02
12/2017 10.00 mcf @ 2.5140000	0.0066738300	24.44	0.16
12/2017 67.00 mcf @ 2.5540000	0.0066738300	170.81	1.14

50030 Severance Tax			
severance tax	0.0066738300	-651.31	-4.35
severance tax	0.0066738300	-2.98	-0.02
severance tax	0.0066738300	-12.65	-0.08
severance tax	0.0066738300	-2.92	-0.02
severance tax	0.0066738300	-42.25	-0.28
severance tax	0.0066738300	-1.71	-0.01
severance tax	0.0066738300	-11.98	-0.08
Net Revenue This Unit		9,391.52	62.67

Unit Total			
Amount You Receive This Unit			62.67

Unit: THOMPSON Thompson 1-35 (Royalty)

31020 Gas Sales			
12/2017 85.00 mcf @ 3.0880000	0.0219730000	262.57	5.77
12/2017 19.00 mcf @ 3.1110000	0.0219730000	58.24	1.28
12/2017 298.00 mcf @ 3.0880000	0.0219730000	910.19	20.00
12/2017 65.00 mcf @ 3.1100000	0.0219730000	201.87	4.44

50030 Severance Tax			
severance tax	0.0219730000	-18.52	-0.41
severance tax	0.0219730000	-4.08	-0.09
severance tax	0.0219730000	-64.20	-1.41
severance tax	0.0219730000	-14.15	-0.31
Net Revenue This Unit		1,331.92	29.27

Unit Total			
Amount You Receive This Unit			29.27



Summary Of All Units For	Mary & James Harrison Foundation c/o BOK
Revenue Sales	99.00
Cost Of Sale	-7.06
Minimum Check Withholding	91.94

Specified Minimum Check Amount to pay for this Owner is \$ 100.00
 Prior Minimum Check Withheld LTD for this Owner is \$ 0.00

SUNOCO PARTNERS CHECK - 9-24-18 CHECK STUBS

Front Image

SHADED AREA MUST GRADUALLY CHANGE FROM BLUE AT TOP TO GREEN AT BOTTOM

	SUNOCO PARTNERS MARKETING & TERMINALS L P P.O. BOX 5090 SUGAR LAND, TX 77487-5090	21 62-22/311 Date: 09/24/2018 Check #: 0091049542
Pay Exactly **One Thousand Five Hundred Ninety-Five and 84/100 -US Dollars **		Amount \$*****1,595.84
TO THE ORDER OF	MARY & JAMES HARRISON FNDATION C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT	
	1588	 Authorized Signer
WELLS FARGO BANK, N.A.		

⑈0091049542⑈ ⑆031100225⑆ 2079980023181⑈

Rear Image

SUNOCO PARTNERS CHECK - 9-24-18 CHECK STUBS

DA0749

89,153



SUNOCO PARTNERS MARKETING & TERMINALS LP
P O BOX 5090
SUGAR LAND, TX 77487-5090

Page 1 of 2

21

Forwarding Service Requested



021426 R3K3TTI
MARY & JAMES HARRISON FNDATION
C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT
P O BOX 1588
TULSA OK 74101

Date: 09/24/2018
Check # 0091049542
Payment Amount 1,595.84
Owner #. 0102427549



For inquiries call 281-637-6358 or email ROYALTYHOTLINE@sunocologistics.com

If your address has changed, please detach and return to the address above

Owner Number 0102427549

Name MARY & JAMES HARRISON FNDATION

Address line 1 _____

Address line 2 _____

City _____ State / Province _____ Postal / Zip _____

PLEASE DIRECT INQUIRIES TO OUR
OFFICE AT PO BOX 5090,
SUGAR LAND, TX 77487. ONLINE
AT WWW.SUNOCOLOGISTICS.COM

PLEASE DETACH BEFORE DEPOSITING CHECK

Rear Image

SUNOCO PARTNERS CHECK - 9-24-18 CHECK STUBS

DA0749

SUNOCO PARTNERS MARKETING & TERMINALS LP
 P O BOX 5090
 SUGAR LAND, TX 77487-5090



21

Page 2 of 2

Owner MARY & JAMES HARRISON FNDATION Owner Number 0102427549 Payment Date 09/24/2018 Payment Number 0091049542

County	State	Sales Date	Volume	Average	Property	Property	Owner	Owner	Adj	Adj	Owner				
Lease Name	Lease Number	MM/YY	Product	BBL/MCF	Price	Gross Value	State Tax	Net Value	Interest	TI	Gross Value	State Tax	Code	Value	Net Value
MCCLAIN	OK														
HARRISON #3-30	0171730000	07/18	GAS	348 00	2 773	965 22	69 51	895 71	0	025043900	RI	24 18	1 74		22 44
HARRISON A 3-36	0072460000	08/18	OIL	1,237 00	65 890	81,506 32	5,060 71	75,637 61	0	014648440	RI	1,193 94	85 97		1,107 97
SLIVER 1-35	0092480000	08/18	OIL	346 43	65 890	22,826 39	1,643 57	21,182 82	0	021972660	RI	501 56	36 13		465 43
Totals											1,719.68	123.84			1,595.84

INTEREST TYPES(TI)
 RI - ROYALTY INTEREST


89.155

Rear Image

SUNOCO PARTNERS CHECK - 8-23-18 CHECK STUBS

Front Image

SHADED AREA MUST GRADUALLY CHANGE FROM BLUE AT TOP TO GREEN AT BOTTOM


	SUNOCO PARTNERS MARKETING & TERMINALS L P P. O. BOX 5090 SUGAR LAND, TX 77487-5090	62-22/311 Date: 08/23/2018 Check #: 0091011618
---	--	--

Pay Exactly **Two Thousand Five Hundred Twenty-Five and 92/100 -US Dollars **

Amount
\$**2,525.92**

TO THE ORDER OF MARY & JAMES HARRISON FNDATION
C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT

1588


Authorized Signer

WELLS FARGO BANK, N.A.

⑈0091011618⑈ ⑆031100225⑆ 2079980023181⑈

Rear Image

SUNOCO PARTNERS CHECK - 8-23-18 CHECK STUBS

DA0749

84,505



SUNOCO PARTNERS MARKETING & TERMINALS LP
P O BOX 5090
SUGAR LAND, TX 77487-5090

13

Page 1 of 2

Forwarding Service Requested



020353 R3K3TTI
MARY & JAMES HARRISON FNDATION
C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT
P O BOX 1588
TULSA OK 74101



Date 08/23/2018
Check # 0091011618
Payment Amount 2,525.92
Owner #. 0102427549

For inquiries call 281-637-6358 or email ROYALTYHOTLINE@sunocologistics.com

If your address has changed, please detach and return to the address above

Owner Number 0102427549

Name MARY & JAMES HARRISON FNDATION

Address line 1 _____

Address line 2 _____

City _____ State / Province _____ Postal / Zip _____

PLEASE DIRECT INQUIRIES TO OUR
OFFICE AT PO BOX 5090,
SUGAR LAND, TX 77487. ONLINE
AT WWW.SUNOCOLOGISTICS.COM

PLEASE DETACH BEFORE DEPOSITING CHECK

Rear Image

SUNOCO PARTNERS CHECK - 8-23-18 CHECK STUBS

DA0749



SUNOCO PARTNERS MARKETING & TERMINALS LP
 P O BOX 5090
 SUGAR LAND, TX 77487-5090

Page 2 of 2

13

Owner MARY & JAMES HARRISON FNDATION Owner Number. 0102427549 Payment Date 08/23/2018 Payment Number:- 0091011618

County	State	Sales Date	Volume	Average	Property	Property	Owner	Owner	Adj	Adj	Owner				
Lease Name	Lease Number	MM/YY	Product	BBL/MCF	Price	Gross Value	State Tax	Net Value	Interest	TI	Gross Value	State Tax	Code	Value	Net Value
MCCLAIN	OK														
HARRISON #3-30	0171730000	06/18	GAS	313 00	2 574	837 11	60 29	776 82	0	025043900	RI	20 97		1 51	19 46
HARRISON A 3-36	0072460000	07/18	OIL	1,598 18	68 987	110,253 79	7,938 33	102,315 46	0	014648440	RI	1,615 05		116 29	1,498 76
SLIVER 1-35	0092480000	07/18	OIL	716 37	68 987	49,420 28	3,558 31	45,861 97	0	021972660	RI	1,085 89		78 19	1,007 70
Totals											2,721.91	195.99		2,525 92	

INTEREST TYPES(TI)
 RI - ROYALTY INTEREST


84,507

Rear Image

SUNOCO PARTNERS CHECK - 7-23-18 CHECK STUBS

Front Image


SHADED AREA MUST GRADUALLY CHANGE FROM BLUE AT TOP TO GREEN AT BOTTOM

	SUNOCO PARTNERS MARKETING & TERMINALS L P P. O. BOX 5090 SUGAR LAND, TX 77487-5090	5	62-22/311 Date: 07/23/2018 Check #: 0090974341
---	--	---	--

Pay Exactly **Seven Hundred Thirty-Three and 54/100 -US Dollars** **Amount**
\$*****733.54

TO THE ORDER OF MARY & JAMES HARRISON FNDATION
C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT

1588


Authorized Signer

WELLS FARGO BANK, N.A.

⑈009097434⑈ ⑆03⑆100225⑆2079980023⑆18⑆⑈

Rear Image

SUNOCO PARTNERS CHECK - 7-23-18 CHECK STUBS

DA0749

101,763



SUNOCO PARTNERS MARKETING & TERMINALS LP
P O BOX 5090
SUGAR LAND, TX 77487-5090

Page 1 of 2

5

Forwarding Service Requested



023895 R3K3TTK
MARY & JAMES HARRISON FNDATION
C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT
P O BOX 1588
TULSA OK 74101



Date: 07/23/2018
Check # 0090974341
Payment Amount 733.54
Owner #: 0102427549

For inquiries call 281-637-6358 or email ROYALTYHOTLINE@sunocologistics.com

If your address has changed, please detach and return to the address above

Owner Number 0102427549

Name MARY & JAMES HARRISON FNDATION

Address line 1 _____

Address line 2 _____

City _____ State / Province _____ Postal / Zip _____

PLEASE DIRECT INQUIRIES TO OUR
OFFICE AT PO BOX 5090,
SUGAR LAND, TX 77487. ONLINE
AT WWW.SUNOCOLOGISTICS.COM

PLEASE DETACH BEFORE DEPOSITING CHECK

Rear Image

SUNOCO PARTNERS CHECK - 7-23-18 CHECK STUBS

DA0749



SUNOCO PARTNERS MARKETING & TERMINALS LP
 P O BOX 5090
 SUGAR LAND, TX 77487-5090

5

Page 2 of 2

Owner. MARY & JAMES HARRISON FNDATION Owner Number 0102427549 Payment Date 07/23/2018 Payment Number 0090974341

County	State	Sales Date		Volume	Average	Property	Property	Owner	Owner	Adj	Adj	Owner			
Lease Name	Lease Number	MM/YY	Product	BBL/MCF	Price	Gross Value	State Tax	Net Value	Interest	TI	Gross Value	State Tax	Code	Value	Net Value
MCCLAIN		OK													
HARRISON #3-30	0171730000	05/18	GAS	324 00	2 744	889 18	64 02	825 16	0	025043900	RI	22 27	1 60		20 67
HARRISON A 3-36	0072460000	06/18	OIL	528 54	65 350	34,540 10	2,487 01	32,053 09	0	014648440	RI	595 96	36 44		469 52
SLIVER 1-35	0092480000	06/18	OIL	182 62	65 350	11,934 22	859 31	11,074 91	0	021972660	RI	262 23	18 88		243 35
Totals											790.46	56.92		733.54	

INTEREST TYPES(TI)
 RI - ROYALTY INTEREST


101,765

Rear Image

SUNOCO PARTNERS CHECK - 6-22-18 CHECK STUBS


Front Image

SHADED AREA MUST GRADUALLY CHANGE FROM BLUE AT TOP TO GREEN AT BOTTOM

	SUNOCO PARTNERS MARKETING & TERMINALS L P P.O. BOX 5090 SUGAR LAND, TX 77487-5090	62-22/311 Date: 06/22/2018 Check #: 0090932635
--	---	--

Pay Exactly	**One Thousand Eight Hundred Twenty-Six and 97/100 -US Dollars **	Amount
		\$****1,826.97

TO THE ORDER OF	MARY & JAMES HARRISON FNDATION C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT
-----------------	--

WELLS FARGO BANK, N.A.	#1588	 Authorized Signer
------------------------	--------------	--

⑈0090932635⑈ ⑆031100225⑆ 2079980023181⑈

Rear Image

SUNOCO PARTNERS CHECK - 6-22-18 CHECK STUBS



DA0749

94,161

SUNOCO PARTNERS MARKETING & TERMINALS LP
P O BOX 5090
SUGAR LAND, TX 77487-5090

Page 1 of 2

Forwarding Service Requested



022477 R3K3TTJ
MARY & JAMES HARRISON FNDATION
C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT
P O BOX 1588
TULSA OK 74101

Date: 06/22/2018
Check # 0090932635
Payment Amount. 1,826.97
Owner # 0102427549



For inquiries call 281-637-6358 or email ROYALTYHOTLINE@sunocologistics.com

If your address has changed, please detach and return to the address above

Owner Number 0102427549

Name MARY & JAMES HARRISON FNDATION

Address line 1 _____

Address line 2 _____

City _____ State / Province _____ Postal / Zip _____

PLEASE DIRECT INQUIRIES TO OUR
OFFICE AT PO BOX 5090,
SUGAR LAND, TX 77487. ONLINE
AT WWW.SUNOCOLOGISTICS.COM

PLEASE DETACH BEFORE DEPOSITING CHECK

Rear Image

SUNOCO PARTNERS CHECK - 6-22-18 CHECK STUBS

DA0749



SUNOCO PARTNERS MARKETING & TERMINALS LP
 P O BOX 5090
 SUGAR LAND, TX 77487-5090

Page 2 of 2

Owner MARY & JAMES HARRISON FNDATION Owner Number. 0102427549 Payment Date 06/22/2018 Payment Number 0090932635

County	State	Sales Date	Volume	Average	Property	Property	Owner	Owner	Adj	Adj	Owner				
Lease Name	Lease Number	MM/YY	Product	BBL/MCF	Price	Gross Value	State Tax	Net Value	Interest	TI	Gross Value	State Tax	Code	Value	Net Value
MCCLAIN	OK														
HARRISON #3-30	0171730000	04/18	GAS	291 00	2 541	739 72	53 26	686 46	0 025043900	RI	18 52	1 33			17 19
HARRISON A 3-36	0872460000	05/18	OIL	1,426 51	67 970	96,961 27	6,981 37	89,979 90	0 014648440	RI	1,420 33	102 26			1,318 07
SLIVER 1-35	0892480000	05/18	OIL	354 77	67 970	24,114 06	1,736 23	22,377 83	0 021972660	RI	529 06	38 15			491 71
Totals											1,968.71	141.74			1,826 97

INTEREST TYPES(TI)
 RI - ROYALTY INTEREST


94.153

Rear Image

SUNOCO PARTNERS CHECK - 5-23-18 CHECK STUBS

Front Image

SHADED AREA MUST GRADUALLY CHANGE FROM BLUE AT TOP TO GREEN AT BOTTOM

	SUNOCO PARTNERS MARKETING & TERMINALS L P P. O. BOX 5090 SUGAR LAND, TX 77487-5090	13	62-22/311 Date: 05/23/2018 Check #: 0090894152
---	--	----	--


Pay Exactly **One Thousand Three Hundred Fifty-Three and 62/100 -US Dollars **

	Amount
	\$****1,353.62

TO THE ORDER OF MARY & JAMES HARRISON FNDATION
C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT

WELLS FARGO BANK, N.A.

01588


Authorized Signer

⑈0090894152⑈ ⑆031100225⑆ 2079980023181⑈

Rear Image

SUNOCO PARTNERS CHECK - 5-23-18 CHECK STUBS

DA0749

83,499



SUNOCO PARTNERS MARKETING & TERMINALS LP
P O BOX 5090
SUGAR LAND, TX 77487-5090

13

Page 1 of 2

Forwarding Service Requested

019906 R3K3TTI



MARY & JAMES HARRISON FNDATION
C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT
P O BOX 1588
TULSA OK 74101



Date: 05/23/2018
Check #: 0090894152
Payment Amount: 1,353.62
Owner #: 0102427549

For inquiries call 281-637-6358 or email ROYALTYHOTLINE@sunocologistics.com

If your address has changed, please detach and return to the address above

Owner Number 0102427549

Name MARY & JAMES HARRISON FNDATION

Address line 1 _____

Address line 2 _____

City _____ State / Province _____ Postal / Zip _____

PLEASE DIRECT INQUIRIES TO OUR
OFFICE AT PO BOX 5090,
SUGAR LAND, TX 77487. ONLINE
AT WWW.SUNOCOLOGISTICS.COM

PLEASE DETACH BEFORE DEPOSITING CHECK

Rear Image

SUNOCO PARTNERS CHECK - 5-23-18 CHECK STUBS

DA0749



SUNOCO PARTNERS MARKETING & TERMINALS LP
 P O BOX 5090
 SUGAR LAND, TX 77487-5090

Page 2 of 2

Owner MARY & JAMES HARRISON FNDATION

Owner Number: 0102427549

Payment Date 05/23/2018 Payment Number. 0090894152

County	State	Sales Date	Volume	Average	Property	Property	Owner	Owner	Adj	Adj	Owner				
Lease Name	Lease Number	MM/YY	Product	BBL/MCF	Price	Gross Value	State Tax	Net Value	Interest	TI	Gross Value	State Tax	Code	Value	Net Value
MCCLAIN	OK														
HARRISON #3-30	0171730000	03/18	GAS	292 00	2 582	754 22	54 31	699 91	0	025043900	RI	18 89	1 36		17 53
HARRISON A 3-36	0872460000	04/18	OIL	1,254 44	64 400	80,785 94	5,816 91	74,969 03	0	014648440	RI	1,183 39	85 21		1,098 18
SLIVER 1-35	0892480000	04/18	OIL	181 17	64 400	11,667 35	840 09	10,827 26	0	021972660	RI	256 36	18 45		237 91
Totals											1,458 64	105.02		1,353.62	

INTEREST TYPES(TI)
 RI - ROYALTY INTEREST


83,501

Rear Image

SUNOCO PARTNERS CHECK - 4-23-18 CHECK STUBS

Front Image

SHADED AREA MUST GRADUALLY CHANGE FROM BLUE AT TOP TO GREEN AT BOTTOM


	SUNOCO PARTNERS MARKETING & TERMINALS L P P.O. BOX 5090 SUGAR LAND, TX 77487-5090	62-22/311 Date: 04/23/2018 Check #: 0090858323
---	---	--

Pay Exactly **One Thousand Two Hundred Seventy-Nine and 81/100 -US Dollars **

TO THE ORDER OF	MARY & JAMES HARRISON FNDATION C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT	Amount \$****1,279.81
-----------------	--	--------------------------

WELLS FARGO BANK, N.A.

#1588


Authorized Signer

⑈0090858323⑈ ⑆031100225⑆ 2079980023181⑈

Rear Image

SUNOCO PARTNERS CHECK - 4-23-18 CHECK STUBS

DA0749

86,271



SUNOCO PARTNERS MARKETING & TERMINALS LP
P O BOX 5090
SUGAR LAND, TX 77487-5090

11

Page 1 of 2

Forwarding Service Requested



020613 R3K3TTI
MARY & JAMES HARRISON FNDATION
C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT
P O BOX 1588
TULSA OK 74101



Date 04/23/2018
Check # 0090858323
Payment Amount 1,279.81
Owner # 0102427549

For inquiries call 281-637-6358 or email ROYALTYHOTLINE@sunocologistics.com

If your address has changed, please detach and return to the address above

Owner Number 0102427549

Name MARY & JAMES HARRISON FNDATION

Address line 1 _____

Address line 2 _____

City _____ State / Province _____ Postal / Zip _____

PLEASE DIRECT INQUIRIES TO OUR
OFFICE AT PO BOX 5090,
SUGAR LAND, TX 77487 ONLINE
AT WWW.SUNOCOLOGISTICS.COM

PLEASE DETACH BEFORE DEPOSITING CHECK

Rear Image

SUNOCO PARTNERS CHECK - 4-23-18 CHECK STUBS

DA0749



SUNOCO PARTNERS MARKETING & TERMINALS LP
 P O BOX 5090
 SUGAR LAND, TX 77487-5090

Page 2 of 2

Owner MARY & JAMES HARRISON FNDATION Owner Number. 0102427549 Payment Date 04/23/2018 Payment Number: 0090858323

County	State	Sales Date		Volume	Average	Property		Property	Owner	Owner	Adj	Adj	Owner		
Lease Name	Lease Number	MM/YY	Product	BBL/MCF	Price	Gross Value	State Tax	Net Value	Interest	TI	Gross Value	State Tax	Code	Value	Net Value
MCCLAIN	OK														
HARRISON #3-30	0171730000	02/18	GAS	267 00	3 195	853 20	61 42	791 78	0 025043900	RI	21 37	1 54			19 83
HARRISON A 3-36	0872460000	03/18	OIL	1,247 61	61 035	76,148 48	5,483 25	70,565 23	0 014648440	RI	1,115 46	80 32			1,035 14
SLIVER 1-35	0892480000	03/18	OIL	100 66	61 035	11,026 67	794 01	10,232 66	0 021972600	RI	242 28	17 44			224 84
Totals											1,379.11	99.30			1,279.81

INTEREST TYPES(TI)
 RI - ROYALTY INTEREST

86,273

Rear Image

THURSDAY, JANUARY 31 • 1:00 PM

DIVISION ORDERS



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DIVISION ORDERS

RECEIVED

MAY 12 2011

"Letter-in-Lieu"

Acct. # 619882012
Adm/BK CMT-BOK-20
Asset E 412738 et al
Date Mailed _____

by  **ONEOK**

To: MARY AND JAMES HARRISON FOUNDATION
BOKF NA AGENT
P O BOX 3499
TULSA, OK 74101

Analyst Initials: KEL
Date Issued: 5/9/2011
Date Effective: April 01, 2011

SS/Tax ID [REDACTED]

Re: Transfer of Interest

Division Order See Attached Exhibits
Property # See Attached Exhibits
Property Name See Attached Exhibits
County/State See Attached Exhibits
Legal Description See Attached Exhibits

Pursuant to the documentation received by this office, a transfer of interest between the referenced parties was made commencing with April production. The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
	See Attached Exhibits			

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
	See Attached Exhibits			

- Please review the name, address, and SSN/Tax ID and advise immediately of any errors or discrepancies.

This Confirmation Letter is in lieu of a Division Order or a Transfer Order. If you have any questions, please feel free to contact the ONEOK Division Order Department at (918) 732-1374

Karen Ladd
ONEOK Partners

If any provisions contained herein conflict with any provisions in the lease, the provisions in the lease shall prevail. Only such deductions as stipulated in the Oil & Gas Lease shall have effect

Please pay monthly when amount payable equals 5% of production not less than the amount specified in the lease.

DIVISION ORDERS

Exhibit A1
Transfer Order Dated 5/9/2011

Division Order 100757701
Property # 100757701
Property Name WOLLENBURG 1-31 (OAKLAND) E 4112738
County/State MCCLAIN, OK
Legal Description

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.00344960	RI	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.00344960	RI	PAY

DIVISION ORDERS

Exhibit B1
Transfer Order Dated 5/9/2011

Division Order 100757807
Property # 100757807
Property Name HARRISON #2-31 E 4112741
County/State MCCLAIN, OK
Legal Description

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.00740960	RI	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.00740960	RI	PAY

DIVISION ORDERS

Exhibit C1
Transfer Order Dated 5/9/2011

Division Order 100758001
Property # 100758001
Property Name SAWYER #1-26 (BAKER ETAL)
County/State MCCLAIN, OK
Legal Description

E 4112742

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK-OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.00333691	RI	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.00333691	RI	PAY

DIVISION ORDERS

Exhibit D1
Transfer Order Dated 5/9/2011

Division Order 100757793
Property # 100757793
Property Name THOMPSON #1-35 E 4112736
County/State MCCLAIN, OK
Legal Description

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.02197260	RJ	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.02197260	RJ	PAY

DIVISION ORDERS

Exhibit E1
Transfer Order Dated 5/9/2011

Division Order 100757862
Property # 100757862
Property Name HARRISON B#2
County/State MCCLAIN, OK E 4112739
Legal Description

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.01604500	RI	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.01604500	RI	PAY

DIVISION ORDERS

Exhibit F1
Transfer Order Dated 5/9/2011

Division Order 100757027
Property # 100757027
Property Name HARRISON #2A
County/State MCCLAIN, OK E 4112740
Legal Description

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.01464820	RI	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.01464820	RI	PAY

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SOURCE TITLE DOCUMENTS



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Real Estate and Auction Company, Inc.

SOURCE TITLE DOCUMENTS

MCCLAIN COUNTY, OKLAHOMA
PREPARED BY & RETURN TO:
Bank of Oklahoma, N.A.
Attn: Stephanie Johnson
* P. O. Box 2300
Tulsa, OK 74102-9904

1-2011-003318 Book 2002 Pg: 777
04/20/2011 9:00 am Page(s) 777-779
Fee: \$ 17.00 Doc: \$ 0.00
Phyllis Bennett - McClain County Clerk
State of Oklahoma

12-
By PB Deputy
Return to:

Bank of Oklahoma



QUITCLAIM MINERAL DEED

WHEREAS, J. James Harrison and Mary W. Harrison, as Co-Trustees, established the J. James Harrison Trust on December 29, 1997, and should they be unable to serve named Bank of Oklahoma, N.A., as Successor Trustee;

WHEREAS, J. James Harrison resigned as Trustee on September 4, 2002;

WHEREAS, Mary W. Harrison died on June 24, 2008;

NOW THEREFORE, KNOW ALL MEN BY THESE PRESENTS:

THAT **BOKF, NA, FORMERLY BANK OF OKLAHOMA, N.A., SUCCESSOR TRUSTEE OF THE J. JAMES HARRISON TRUST**, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, deliver and quitclaim unto:

**Mary and James Harrison Foundation
Charles William Harrison, Jr., Robert Theodore Harrison,
David Bishop Harrison, and John Josiah Harrison, Trustees
BOKF, NA, formerly Bank of Oklahoma, N.A., Agent
P.O. Box 1588
Tulsa, OK 74101**

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described in Exhibit "A", attached hereto and made a part of, situated in McClain County, State of Oklahoma, and including but not limited to any and all after-discovered mineral interests situated in said County and State, whether or not said lands and/or interests be omitted from or incorrectly described; together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

EXEMPT DOCUMENTARY STAMP TAX OS TITLE 68, ARTICLE 32, SECTION 3202, PARAGRAPH 4.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the herein described property.

GRANTOR MAKES NO REPRESENTATIONS, OR WARRANTIES FOR ANY

SOURCE TITLE DOCUMENTS

1-2011-0032 Book 2002 Pg: 778
04/20/2011 10:00 am Page(s) 777-779
Fee: \$ 17.00 Doc: \$ 0.00
Phyllis Bennett - McClain County Clerk
State of Oklahoma

PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE HERETO DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS WHICH MAY OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "AS-IS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is Grantor's intent to convey all of its right, title and interest in the property described herein to Grantee.

GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.

TO HAVE AND TO HOLD the property described above with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

WITNESS Grantor's hand this 14th day of April, 2011.

BOKF, NA, FORMERLY BANK OF OKLAHOMA, N.A., SUCCESSOR TRUSTEE OF THE J. JAMES HARRISON TRUST

WITNESS:

Karen L. Holstine
Karen L. Holstine, Assistant Cashier

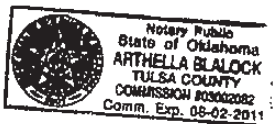


By: Trent A. Baulch
Trent A. Baulch,
Senior Vice President
Managing Director, Mineral Management
BOKF, NA, Trustee

STATE OF OKLAHOMA }
 } § CORPORATE ACKNOWLEDGMENT
COUNTY OF TULSA }

Before me, the undersigned authority, on this 14th day of April, 2011, personally appeared Trent A. Baulch and Karen L. Holstine, known to me to be the identical persons who subscribed the name of BOKF, NA, formerly Bank of Oklahoma, N.A., Successor Trustee of the J. James Harrison Trust, to the foregoing instrument as its Senior Vice President & Managing Director and Assistant Cashier, respectively, and acknowledged to me that they had willingly made and executed it as their free and voluntary act and deed and as the free and voluntary act and deed of such national banking association, as such Trustee, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.



Arthella Blalock
Notary Public

SOURCE TITLE DOCUMENTS

1:2011-003318 Book 2002 Pg: 779
04/20/2011 8:00 am Page(s) 777-779
Fee: \$ 17.00 Doc: \$ 0.00
Phyllis Bennett - McClain County Clerk
State of Oklahoma

EXHIBIT "A"

This Exhibit "A" is attached to and made a part of that certain Quitclaim Mineral Deed, dated April 14, 2011, between BOKF, NA, formerly Bank of Oklahoma, N.A., Successor Trustee of the J. James Harrison Trust, as GRANTOR, and Mary and James Harrison Foundation, as GRANTEE.

MCCLAIN COUNTY, OKLAHOMA

- Lots 3 & 4; South 19.77 acres of Lot 2 of Section 19, Township 5 North, Range 3 West;
- SW/4; SE/4; S/2 NE/4; SE/4 SE/4 NW/4 of Section 25, Township 5 North, Range 4 West;
- S/2 S/2 SE/4; NW/4 SW/4 SE/4; E/2 SW/4 particularly described by metes and bounds as follows: Beginning at a point at the SE corner of the SW/4 of Section 26, Township 5 North, Range 4 West, thence running due North for a distance of 2100 feet; thence running South 30° 7 minutes West for a distance of 400 feet; thence running South 15° 11 minutes West for a distance of 1500 feet to the South line of said SW/4 of Section 26, thence running due East along the South line of said SW/4 of Section 26 for a distance of 680 feet to the place of beginning, and containing 15.9 acres
- SE/4 SE/4; S/2 NE/4 SE/4; NW 9.82 acres of Lot 3; NE/4 SW/4; East 20 acres of Lot 3; SW 9.8 acres of Lot 3; Lot 4; West 18 acres of SE/4 SW/4; W/2 NW/4 SE/4; E/2 SE/4 SW/4; East 2 acres of W/2 SE/4 SW/4; W/2 SW/4 SE/4; SE/4 SW/4 SE/4; Lots 1 & 2; E/2 NW/4; NW/4 NE/4 of Section 30, Township 5 North, Range 3 West;
- N/2 NE/4; E/2 NE/4 NW/4; East 2 acres of W/2 NE/4 NW/4; Lots 3 & 4; E/2 SW/4, also described as the SW/4; W/2 NW/4; W/2 SE/4 NW/4; West 18 acres of NE/4 NW/4; SE/4 of Section 31, Township 5 North, Range 3 West;
- NE/4 of Section 35, Township 5 North, Range 4 West;
- E/2 NE/4; E/2 W/2 NE/4; SW/4; W/2 NW/4 of Section 36, Township 5 North, Range 4 West.

THURSDAY, JANUARY 31 • 1:00 PM

CONVEYING MINERAL DEED



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CONVEYING MINERAL DEED

COUNTY,
PREPARED BY: STEPHANIE CATTERSON
BOKF, NA

EXHIBIT B-5

(to be attached as Ex. E to the Agreement to Purchase)

MINERAL DEED

KNOW ALL MEN BY THESE PRESENTS:

THAT _____, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, and deliver unto:

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described below, situated in _____ County, State of _____, to-wit:

INSERT LEGAL DESCRIPTION

together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the said described property from the Effective Date hereinafter defined.

GRANTEE REPRESENTS AND WARRANTS IT HAS EXAMINED TITLE TO THE EXTENT GRANTEE DEEMS NECESSARY AND THUS ACCEPTS TITLE IN ITS CURRENT CONDITION. MOREOVER, GRANTEE UNDERSTANDS AND ACCEPTS THAT THIS DEED IS MADE WITHOUT WARRANTY OF TITLE, EXPRESS OR IMPLIED AND GRANTOR SHALL NOT BE OBLIGATED FOR ANY TITLE CURATIVE SUBSEQUENT TO EXECUTION OF THIS DEED. GRANTOR MAKES NO REPRESENTATIONS OR WARRANTIES FOR ANY PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE SAID DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS

CONVEYING MINERAL DEED

WHICH MAY OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "AS-IS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is the express intention of Grantor to convey all of its interest described herein to Grantee.

GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.

IT is a condition to this Mineral Deed, as hereafter described, that Grantee, at any time prior to the date of execution of this Mineral Deed was not an employee, affiliate, representative or agent of the Grantor.

IN the event that Grantor determines that Grantee was an employee, affiliate, representative or agent of the Grantor prior to the date of the Mineral Deed, then within sixty days following the date this Mineral Deed is recorded in the records of the office of the clerk in which conveyances of property of the kind and nature conveyed herein are duly recorded (the "Official Records"), this Mineral Deed shall be deemed null and void, provided that Grantor within such sixty day period shall execute and file an Affidavit of Notice of Condition Precedent ("Notice of Condition") in the Official Records stating that Grantor has discovered that Grantee failed to meet the condition precedent to Mineral Deed. In the event that Grantor files a Notice of Condition, Grantor shall pay Grantee the price paid by Grantee for the property described herein, less any fees or costs paid by Grantee, including real estate, brokerage and auction commissions or fees, which shall be borne by the Grantee and which shall not be repaid by Grantor. In the event that Grantor fails to file the Notice of Condition, described herein, within the time period provided hereby, this Mineral Deed shall be deemed to be unconditioned with respect to such limitation and the Grantor shall have no further right to void transfer of the property described herein to the Grantee on such basis.

TO HAVE AND TO HOLD the property described hereto with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

IN WITNESS WHEREOF, the undersigned have executed this instrument on the date of acknowledgements annexed hereto, but to be made effective for all purposes from and after 7:00 a.m., C.S.T., the ____ day of _____.

By: _____

CONVEYING MINERAL DEED

STATE OF OKLAHOMA }
 } §
COUNTY OF _____ }

ACKNOWLEDGMENT

Before me, the undersigned authority, on this _____ day of _____, 2018, personally appeared _____, to me known to be the identical person who executed the within and foregoing instrument and acknowledge to me that she had willingly made and executed it as her free and voluntary act and deed, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.

Notary Public

DRAFT

THURSDAY, JANUARY 31 • 1:00 PM



 **SCHRADER**
Real Estate and Auction Company, Inc.

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950 North Liberty Drive

Columbia City, IN 46725

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NAA
Auctioneer
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