

# SIGNIFICANT LAND & PRODUCING MINERALS AUCTION

18 Mineral Packages  
4 Surface Tracts

Quality Rush Creek Bottomland Farm

6-Month Avg. Cash Flow \$196,376/Mo.

Producing SCOOP (Oil Window) Mineral Interests

Select Operators Include:

- Newfield Mid-Continent
- Sheridan Production Company
- Apache Corporation
- Merit Energy
- Casillas Operating
- Jones Energy



# MINERAL PACKAGE 18 INFORMATION BOOKLET

THURSDAY, JANUARY 31 • 1:00 PM

800.451.2709  
SchraderAuction.com

at The Springs Event Venue, Blanchard, OK • Online Bidding Available

# DISCLAIMER

This Information Booklet has been assembled for purposes of the auction to be conducted on January 31, 2019 by Schrader Real Estate and Auction Company, Inc. ("Auction Company"). The information in this booklet includes information and materials obtained and/or derived from various sources, including Owner and third parties, regarding the minerals and/or mineral rights to be offered at the auction (the "Property").

The Auction Company and its agents and representatives have not undertaken to evaluate, verify or vouch for any information, records or reports regarding any purported legal, title, geological, production and/or income information regarding any minerals and/or mineral rights. If there is any question regarding the source of any information, please contact the Auction Company for clarification.

The marketing materials prepared for this auction, including this Information Booklet, have been designed for prospective bidders who have (or have access to) the expertise necessary to independently evaluate any purported legal, title, geological, production and/or income information regarding the Property. The marketing materials are not intended as a complete record of information pertaining to the Property, nor are they intended as a substitute for a complete and independent investigation and evaluation by a prospective bidder and its qualified advisers. All prospective bidders are responsible for obtaining their own independent technical and legal advice and for conducting their own independent investigation and evaluation of the Property and the information and materials provided with respect thereto.

AUCTION COMPANY AND ITS AGENTS AND REPRESENTATIVES MAKE NO REPRESENTATION OR WARRANTY REGARDING THE PROPERTY. WITHOUT LIMITING THE FOREGOING DISCLAIMER, AUCTION COMPANY AND ITS AGENTS AND REPRESENTATIVES DISCLAIM ANY REPRESENTATION OR WARRANTY AS TO THE NATURE, QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF ANY MINERALS AND/OR MINERAL RIGHTS WHICH MAY OR MAY NOT BE INCLUDED WITH THE PROPERTY OR AS TO THE ACCURACY OF ANY INFORMATION, MATERIALS AND/OR REPORTS PROVIDED IN CONNECTION WITH THIS AUCTION FROM ANY SOURCE.

Auction Company: Schrader Real Estate and Auction Company, Inc.

4% Buyer's Premium

AUCTION  
MANAGER

BRENT WELLINGS • 972-768-5165 • [brent@schraderauction.com](mailto:brent@schraderauction.com)

#### **Summary of Terms:**

**BIDDING PROCEDURE:** All tracts will be offered individually, in any combination and as a whole unit. Bidding on individual tracts and all combinations will compete until the end of the auction. The final bids are subject to Seller's acceptance or rejection.

**PURCHASE CONTRACT:** Immediately following the close of bidding, each high bidder will sign purchase contract documents in the forms provided in the bidder packets. All statements and information in the marketing materials are subject to the terms and conditions of the purchase contract documents. Seller shall not be bound by any statement, promise or inducement that is not contained in the purchase contract documents.

**BUYER'S PREMIUM:** The purchase price will be the bid amount plus a 4% buyer's premium.

**PAYMENT:** 10% of the purchase price will be due as a down payment on the day of auction, with the balance due at closing. The down payment may be made in the form of cashier's check, personal check or corporate check. YOUR BIDDING IS NOT CONDITIONAL UPON FINANCING, so be sure you have arranged financing, if needed, and are capable of paying cash at closing.

**CLOSING:** The targeted closing period is on or before March 4, 2019.

#### **Surface Tracts:**

**POSSESSION:** Possession will be delivered at closing except that possession of the cropland will be delivered subject to harvest of the existing wheat crop.

**REAL ESTATE TAXES:** Real estate taxes will be prorated to the date of closing.

**DEED:** The Surface Tracts will be conveyed by a deed without warranty, excluding all minerals. (Any purchased Mineral Tracts will be

conveyed by a separate mineral deed.)

**EVIDENCE OF TITLE:** Seller will furnish preliminary title insurance schedules before the auction and an updated title insurance commitment before closing. Buyer will pay for the issuance of any title insurance policy.

**SURVEY:** A new survey will be obtained only if necessary to record the conveyance or if otherwise deemed appropriate in Seller's sole discretion. If a new survey is obtained, the survey cost will be shared equally by Seller and Buyer and, unless otherwise provide in the purchase contract documents, the purchase price will be adjusted proportionately to reflect any difference between advertised and surveyed acres.

**TRACT MAPS; ACRES:** Tract maps and advertised acres are approximations based on existing tax parcel data, legal descriptions &/or aerial mapping data and are not provided as survey products.

#### **Mineral Tracts:**

**DEED:** The Mineral Tracts will be conveyed by a mineral deed without warranty. With respect to any particular Mineral Tract, the Buyer will acquire all of Seller's right, title and interest with respect to the minerals in and under and that may be produced from the particular land identified with such Mineral Tract. The form of mineral deed will be available to review prior to the auction.

**EVIDENCE OF TITLE:** Seller has no obligation to provide a mineral title search report or opinion before or after the auction. A prospective bidder is responsible for examining the title prior to the auction. In any event, Buyer agrees to accept title in its current condition and accept the deed without any warranty of title, express or implied.

**AS IS:** Mineral Tracts are offered on an as-is, where-is basis. No representation or warranty is or will be made for any purpose whatsoever

as to the quality, quantity, usability, suitability, mineability, value or condition of any minerals which may or may not be included with the purchased Minerals Tract(s).

#### **All Tracts:**

**ALL PROPERTY IS OFFERED "AS IS, WHERE IS". NO WARRANTY OR REPRESENTATION, STATED OR IMPLIED, IS MADE BY SELLER OR AUCTION COMPANY CONCERNING THE PROPERTY.** Prospective bidders are responsible for conducting their own independent inspections, investigations, inquiries and due diligence concerning the property. The information contained in the marketing materials is provided in order to facilitate (and not as a substitute for) a prospective bidder's pre-auction due diligence. All marketing materials are subject to a prospective bidder's independent verification. Seller and Auction Company assume no liability for any inaccuracies, errors or omissions in such materials. All sketches and dimensions are approximate.

**AGENCY:** Schrader Real Estate and Auction Company, Inc. and its representatives are exclusively the agents of Seller.

**CONDUCT OF AUCTION:** The conduct of the auction and increments of bidding will be at the direction and discretion of the auctioneer. Seller and its agents reserve the right to preclude any person from bidding if there is any question as to the person's identity, credentials, fitness, etc. All decisions of the auctioneer at the auction are final.

**CHANGES:** Please arrive prior to scheduled auction time to review any changes and/or additional information. **THE PURCHASE CONTRACT DOCUMENTS (INCLUDING THE FINAL AUCTION DAY ANNOUNCEMENTS) WILL SUPERSEDE THE MARKETING MATERIALS AND ANY OTHER PRIOR STATEMENTS.**



950 N. Liberty Dr., Columbia City, IN 46725  
800.451.2709 | 260.244.7606  
[www.schraderauction.com](http://www.schraderauction.com)

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# **BIDDER PRE-REGISTRATION FORM**

**THURSDAY, JANUARY 31, 2019  
237 ACRES – LINDSAY, OKLAHOMA**

For pre-registration, this form must be received at Schrader Real Estate and Auction Company, Inc.,  
P.O. Box 508, Columbia City, IN, 46725,  
Fax # 260-244-4431, no later than Thursday, January 24, 2019.  
Otherwise, registration available onsite prior to the auction.

## **BIDDER INFORMATION**

(FOR OFFICE USE ONLY)

Name \_\_\_\_\_

Bidder # \_\_\_\_\_

Address \_\_\_\_\_

City/State/Zip \_\_\_\_\_

Telephone: (Res) \_\_\_\_\_ (Office) \_\_\_\_\_

My Interest is in Tract or Tracts # \_\_\_\_\_

## **BANKING INFORMATION**

Check to be drawn on: (Bank Name) \_\_\_\_\_

City, State, Zip: \_\_\_\_\_

Contact: \_\_\_\_\_ Phone No: \_\_\_\_\_

## **HOW DID YOU HEAR ABOUT THIS AUCTION?**

Brochure    Newspaper    Signs    Internet    Radio    TV    Friend

Other \_\_\_\_\_

## **WOULD YOU LIKE TO BE NOTIFIED OF FUTURE AUCTIONS?**

Regular Mail    E-Mail   E-Mail address: \_\_\_\_\_

Tillable    Pasture    Ranch    Timber    Recreational    Building Sites

What states are you interested in? \_\_\_\_\_

*Note: If you will be bidding for a partnership, corporation or other entity, you must bring documentation with you to the auction which authorizes you to bid and sign a Purchase Agreement on behalf of that entity.*

I hereby agree to comply with terms of this sale including, but not limited to, paying all applicable buyer's premiums, and signing and performing in accordance with the contract if I am the successful bidder. Schrader Real Estate and Auction Company, Inc. represents the Seller in this transaction.

Signature: \_\_\_\_\_ Date: \_\_\_\_\_



**Online Auction Bidder Registration**  
**237± Acres • Lindsay, Oklahoma**  
**Thursday, January 31, 2019**

**This form and deposit are only required if you cannot attend the auction and wish to bid remotely through our online bidding system.**

This registration form is for the auction listed above only. The person signing this form is personally responsible for any bids placed on the auction site, whether bidding on behalf of their personal account or on behalf of a corporation or other third party. If you are bidding on behalf of a third party, you are responsible for obtaining the necessary documentation authorizing you to bid on behalf of the third party. Schrader Real Estate and Auction Co., Inc. will look to the herein registered bidder for performance on any bid placed on this auction if you are the successful high bidder.

As the registered bidder, I hereby agree to the following statements:

1. My name and physical address is as follows:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

My phone number is: \_\_\_\_\_

2. I have received the Real Estate Bidder's Package for the auction being held on Thursday, January 31, 2019 at 1:00 PM.
3. I have read the information contained in the Real Estate Bidder's Package as mailed to me or by reading the documents on the website ([www.schraderauction.com](http://www.schraderauction.com)) and understand what I have read.
4. I hereby agree to comply with all terms of this sale, including paying all applicable buyer's premiums, and signing and performing in accordance with the Real Estate Purchase Agreement if I am the successful bidder.
5. I understand that Schrader Real Estate and Auction Co., Inc. represent the Seller in this transaction.
6. I am placing a deposit with Schrader Real Estate and Auction Co., Inc. Escrow in the amount of \$\_\_\_\_\_. I understand that the maximum bid or combination of bids I place may not exceed an amount equal to ten times the amount of my deposit. My deposit is being conveyed herewith in the form of a cashier's check payable to Schrader Real Estate and Auction, Co., Inc. Escrow or via wire transfer to the escrow account of Schrader Real Estate and Auction, Co., Inc. per the instructions below. I understand that my deposit money will be returned in full via wire transfer on the next business day if I am not the successful high bidder on any tract or combination of tracts.

Schrader Real Estate & Auction Company, Inc.  
950 North Liberty Drive / P.O. Box 508, Columbia City, IN 46725  
Phone 260-244-7606; Fax 260-244-4431

For wire instructions please call 1-800-451-2709.

7. My bank routing number is \_\_\_\_\_ and bank account number is \_\_\_\_\_.  
(This for return of your deposit money). My bank name, address and phone number is:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

8. **TECHNOLOGY DISCLAIMER:** Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors, make no warranty or guarantee that the online bidding system will function as designed on the day of sale. Technical problems can and sometimes do occur. If a technical problem occurs and you are not able to place your bid during the live auction, Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors will not be held liable or responsible for any claim of loss, whether actual or potential, as a result of the technical failure. I acknowledge that I am accepting this offer to place bids during a live outcry auction over the Internet *in lieu of actually attending the auction* as a personal convenience to me.
9. This document and your deposit money must be received in the office of Schrader Real Estate & Auction Co., Inc. by **4:00 PM, Thursday, January 24, 2019**. Send your deposit and return this form via fax to: **260-244-4431**.

I understand and agree to the above statements.

\_\_\_\_\_  
Registered Bidder's signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Printed Name

***This document must be completed in full.***

**Upon receipt of this completed form and your deposit money, you will be sent a bidder number and password via e-mail. Please confirm your e-mail address below:**

E-mail address of registered bidder: \_\_\_\_\_

Thank you for your cooperation. We hope your online bidding experience is satisfying and convenient. If you have any comments or suggestions, please send them to:  
kevin@schraderauction.com or call Kevin Jordan at 260-229-1904.



THURSDAY, JANUARY 31 • 1:00 PM

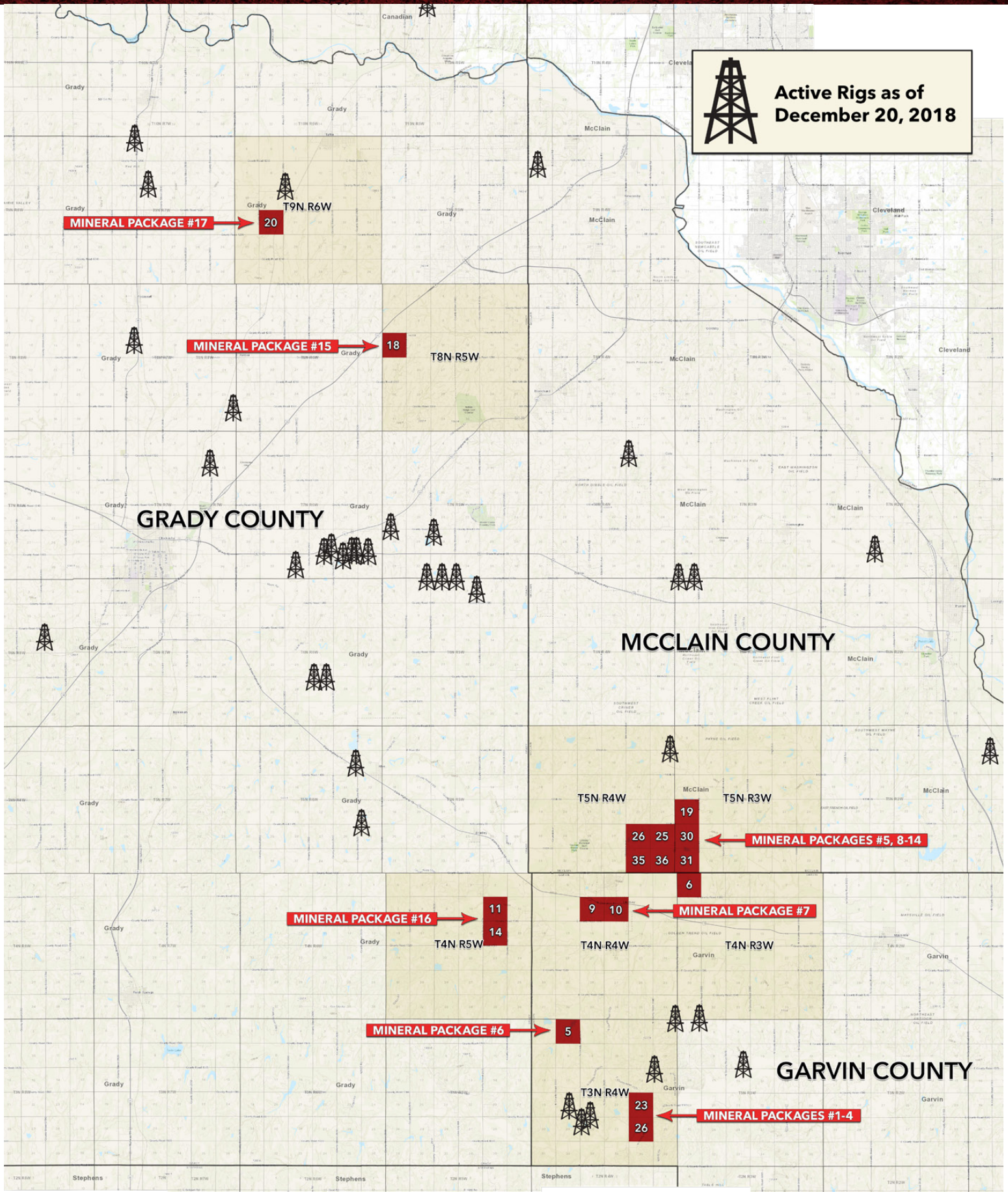
# RIG/PLAT MAP



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 **SCHRADER**  
Real Estate and Auction Company, Inc.

# RIG/PLAT MAP



**"Data provided by and used with permission from Drillinginfo."**

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# LOT DESCRIPTION



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# LOT DESCRIPTION

## Package Description

### Mineral Package 18

#### Property Highlights:

- 6-Month Average 8/8ths Production: 165.06 MCFPD
- 6 Month Average Net Income: \$19.13/Month
- Operator:
  - Apache Corporation
- 2 Producing Wells
- Decimal Interest: .00146500

Seller is offering all its rights, title and interest in this property that includes 2 wells currently being operated by Apache Corporation of Houston, TX in Section 5, T13N, R21W Roger Mills County, OK. Combined these well are currently producing approximately 165.06 MCFPD.

#### Legal Description:

The South Half, Section 5, T13N, R21W – Roger Mills County, OK

#### MONTHLY REVENUES – Package 18 Summary

<b>Accounting Month</b>	<b>Net Revenue</b>
November 2018	\$114.78
October 2018	\$0.00
September 2018	\$0.00
August 2018	\$0.00
July 2018	\$0.00
June 2018	\$0.00

**“Reference source deed for full legal description.”**

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# WELL LIST



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Real Estate and Auction Company, Inc.

# WELL LIST

## Well List – Package 18

<b>Well Name</b>	<b>API #</b>	<b>Decimal Interest</b>	<b>Completion Date</b>	<b>Avg. Daily Production Last 6 Months Oil - BBL</b>	<b>Avg. Daily Production Last 6 Months Gas - MCF</b>
SWITZER 1-5	35-129-22461	0.00146503	04/15/03	0.00	129.20
LAURENCE 1-5	35-129-21022	0.00146500	09/04/83	0.00	35.87

\* Numbers represented above are estimates, based on information provided by third party sources. Buyers are responsible for verifying all information provided and conducting their own due diligence.

THURSDAY, JANUARY 31 • 1:00 PM

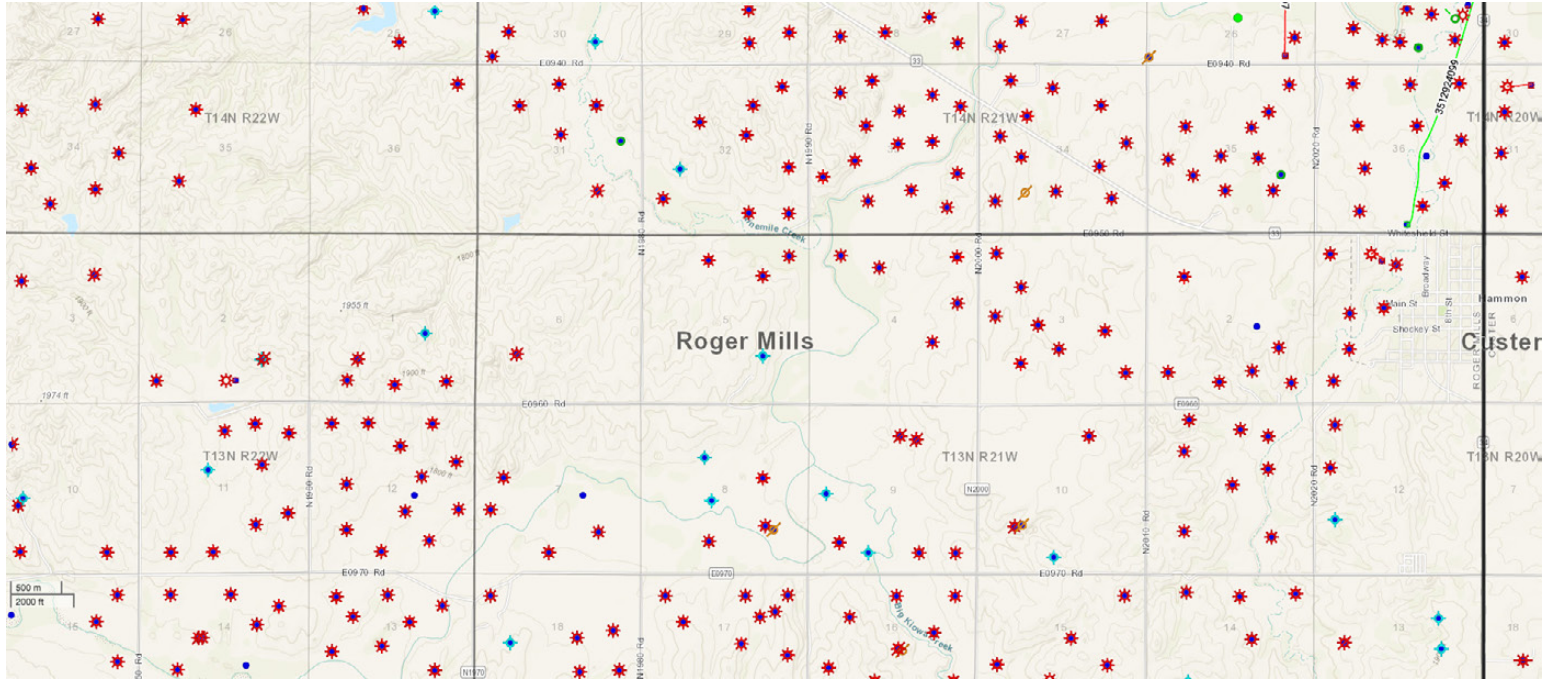
# AREA ACTIVITY MAP & HISTORICAL PRODUCTION CURVE



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# AREA ACTIVITY MAP & HISTORICAL PRODUCTION CURVE



**Historical Production**  
Click and drag in the plot area to zoom in



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# WELL DATA CARDS



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# WELL DATA CARDS - LAURENCE 1



## Well Card Details

2018-12-11

LAURENCE 1							
<b>API #:</b>	3512921022	<b>County:</b>	ROGER MILLS (OK)	<b>Township:</b>	13N	<b>Last Completion Date:</b>	09-04-1983
<b>Operator:</b>	APACHE	<b>Lat, Lon:</b>	35.6352565, -99.4526868	<b>Range:</b>	21W	<b>Wellbore Count:</b>	1
<b>Status:</b>	ACTIVE	<b>Field:</b>	STRONG CITY DISTRICT	<b>Q/Q:</b>	NE4		
<b>Completion Type:</b>	GAS	<b>Survey:</b>		<b>Spud Date:</b>	05-28-1983		
<b>GL:</b>	1759 ft	<b>Section:</b>	05	<b>First Completion Date:</b>	09-04-1983		

### PERMITS

No permit data available for this well.

### WELLBORES

API # 351292102200

#### WELLBORE

<b>API #:</b>	351292102200	<b>Formation:</b>	STRAWN	<b>True Vert. Depth:</b>	13385 ft	<b>Horizontal Length:</b>	
<b>Trajectory:</b>	V	<b>Total Depth:</b>	13385 ft	<b>Lateral Length:</b>		<b>Elevation:</b>	1759 ft

#### WELLBORE TRAJECTORY

No trajectory data available for this well.

### WELL DESIGN

#### CASING

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35129210220000	CASING	16		164		45	H40		270		
35129210220000	CASING	10.75		5202		40.5	J55		1022		
35129210220000	CASING	7.625		12364		29.7	S95		400		
35129210220000	CASING	5	12135	13385		23.2	N80		200		12135

No casing data available for this well.

#### LINER

No liner data available for this well.

#### TUBING

No tubing data available for this well.

### WELL LOGS

#### LAS LOGS

No LAS logs available for this well.

#### RASTER LOGS

No raster logs available for this well.

### COMPLETION

API # 35129210220000

#### COMPLETION SUMMARY

<b>API #:</b>	35129210220000	<b>Completion Date:</b>	09-04-1983	<b>Upper Perf:</b>	12595 ft	<b>Lower Perf:</b>	12610 ft
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No treatment job data available for this well.

No completion data available for this well.

### FORMATIONS

#### FORMATIONS

Formation	Top (ft)
DESMOINES	12595

No formation data available for this well.

### WELL TESTS

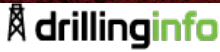
#### PRODUCTION

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
09-04-1983	24			4725		7/64				1225		InitialPotentialTest	FLOWING

No production test data available for this well.

#### DRILL STEM TESTS

# WELL DATA CARDS - LAURENCE 1



## Well Card Details

2018-12-11

No drill stem test data available for this well.

### DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

### DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

## PRODUCTION

API # 35129210220000

### SUMMARY

<b>Producing Entity:</b>	WELL	<b>Max Active Wells:</b>	1	<b>Cumulative Gas:</b>	2189232	<b>Oil EUR:</b>	
<b>Reservoir:</b>	DES MOINES	<b>First Prod Date:</b>	11-01-1983	<b>Peak Oil:</b>	215	<b>Gas EUR:</b>	
<b>District:</b>	(N/A)	<b>Last Prod Date:</b>	09-01-2018	<b>Peak Gas:</b>	49506	<b>Oil Gatherer:</b>	APACHE CORPORATION
<b>Lease:</b>	LAURENCE	<b>Months Producing:</b>	416	<b>Daily Oil:</b>	0	<b>Gas Gatherer:</b>	ENABLE GATHERING & PROCESSING LLC
<b>Latest Well Count:</b>	1	<b>Cumulative Oil:</b>	6020	<b>Daily Gas:</b>	30		

### PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
11-01-1983	0	463	0	0	15.43	0	1	0
12-01-1983	0	30448	0	0	982.19	0	1	0
01-01-1984	0	5762	0	0	185.87	0	1	0
02-01-1984	215	12659	0	7.41	436.52	0	1	0
03-01-1984	215	49506	0	6.94	1596.97	0	1	0
04-01-1984	199	37580	0	6.63	1252.67	0	1	0
05-01-1984	0	16936	0	0	546.32	0	1	0
06-01-1984	211	24716	0	7.03	823.87	0	1	0
07-01-1984	0	18606	0	0	600.19	0	1	0
08-01-1984	0	4841	0	0	156.16	0	1	0
09-01-1984	0	3692	0	0	123.07	0	1	0
10-01-1984	196	18924	0	6.32	610.45	0	1	0
11-01-1984	0	2274	0	0	75.8	0	1	0
12-01-1984	0	26449	0	0	853.19	0	1	0
01-01-1985	183	34893	0	5.9	1125.58	0	1	0
02-01-1985	201	23929	0	7.18	854.61	0	1	0
03-01-1985	0	22921	0	0	739.39	0	1	0
04-01-1985	192	21311	0	6.4	710.37	0	1	0
05-01-1985	0	19639	0	0	633.52	0	1	0
06-01-1985	0	18584	0	0	619.47	0	1	0
07-01-1985	191	16120	0	6.16	520	0	1	0
08-01-1985	0	14114	0	0	455.29	0	1	0
09-01-1985	0	18587	0	0	619.57	0	1	0
10-01-1985	200	17827	0	6.45	575.06	0	1	0
11-01-1985	0	13380	0	0	446	0	1	0
12-01-1985	0	13021	0	0	420.03	0	1	0
01-01-1986	0	12387	0	0	399.58	0	1	0
02-01-1986	0	8875	0	0	316.96	0	1	0
03-01-1986	194	12981	0	6.26	418.74	0	1	0
04-01-1986	0	12522	0	0	417.4	0	1	0
05-01-1986	0	8960	0	0	289.03	0	1	0
07-01-1986	0	15391	0	0	496.48	0	1	0
08-01-1986	182	8103	0	5.87	261.39	0	1	0
09-01-1986	0	11038	0	0	367.93	0	1	0
10-01-1986	0	10043	0	0	323.97	0	1	0
11-01-1986	0	14686	0	0	489.53	0	1	0
12-01-1986	200	10815	0	6.45	348.87	0	1	0
01-01-1987	0	11459	0	0	369.65	0	1	0
02-01-1987	0	8879	0	0	317.11	0	1	0
03-01-1987	0	11806	0	0	380.84	0	1	0
04-01-1987	0	10810	0	0	360.33	0	1	0
05-01-1987	0	8994	0	0	290.13	0	1	0
06-01-1987	192	4563	0	6.4	152.1	0	1	0

# WELL DATA CARDS - LAURENCE 1

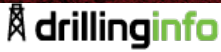


## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
07-01-1987	0	5159	0	0	166.42	0	1	0
08-01-1987	0	8052	0	0	259.74	0	1	0
11-01-1987	0	15057	0	0	501.9	0	1	0
12-01-1987	0	9011	0	0	290.68	0	1	0
01-01-1988	211	16223	0	6.81	523.32	0	1	0
02-01-1988	0	12312	0	0	424.55	0	1	0
03-01-1988	0	10499	0	0	338.68	0	1	0
04-01-1988	0	10870	0	0	362.33	0	1	0
05-01-1988	0	10910	0	0	351.94	0	1	0
06-01-1988	0	9386	0	0	312.87	0	1	0
07-01-1988	200	8764	0	6.45	282.71	0	1	0
08-01-1988	0	8544	0	0	275.61	0	1	0
09-01-1988	0	3782	0	0	126.07	0	1	0
10-01-1988	0	10714	0	0	345.61	0	1	0
11-01-1988	0	9343	0	0	311.43	0	1	0
12-01-1988	0	9617	0	0	310.23	0	1	0
01-01-1989	0	9047	0	0	291.84	0	1	0
02-01-1989	0	9044	0	0	323	0	1	0
03-01-1989	202	3187	0	6.52	102.81	0	1	0
04-01-1989	0	2919	0	0	97.3	0	1	0
05-01-1989	0	9557	0	0	308.29	0	1	0
06-01-1989	0	8490	0	0	283	0	1	0
07-01-1989	0	12096	0	0	390.19	0	1	0
08-01-1989	0	8688	0	0	280.26	0	1	0
09-01-1989	0	9639	0	0	321.3	0	1	0
10-01-1989	199	9426	0	6.42	304.06	0	1	0
11-01-1989	0	8093	0	0	269.77	0	1	0
12-01-1989	0	7707	0	0	248.61	0	1	0
01-01-1990	0	6624	0	0	213.68	0	1	0
02-01-1990	0	6997	0	0	249.89	0	1	0
03-01-1990	0	7130	0	0	230	0	1	0
04-01-1990	0	8312	0	0	277.07	0	1	0
05-01-1990	0	7537	0	0	243.13	0	1	0
06-01-1990	201	8044	0	6.7	268.13	0	1	0
07-01-1990	0	8335	0	0	268.87	0	1	0
08-01-1990	0	7957	0	0	256.68	0	1	0
09-01-1990	0	7778	0	0	259.27	0	1	0
10-01-1990	0	8388	0	0	270.58	0	1	0
11-01-1990	76	6023	0	2.53	200.77	0	1	0
12-01-1990	0	7399	0	0	238.68	0	1	0
01-01-1991	0	6369	0	0	205.45	0	1	0
02-01-1991	0	7055	0	0	251.96	0	1	0
03-01-1991	124	7704	0	4	248.52	0	1	0
04-01-1991	0	6409	0	0	213.63	0	1	0
05-01-1991	0	6247	0	0	201.52	0	1	0
06-01-1991	0	6734	0	0	224.47	0	1	0
07-01-1991	0	6630	0	0	213.87	0	1	0
08-01-1991	0	5485	0	0	176.94	0	1	0
09-01-1991	95	6874	0	3.17	229.13	0	1	0
10-01-1991	0	6923	0	0	223.32	0	1	0
11-01-1991	0	6183	0	0	206.1	0	1	0
12-01-1991	0	7548	0	0	243.48	0	1	0
01-01-1992	0	6551	0	0	211.32	0	1	0
02-01-1992	0	3649	0	0	125.83	0	1	0
03-01-1992	0	6341	0	0	204.55	0	1	0
04-01-1992	0	7031	0	0	234.37	0	1	0
05-01-1992	0	6663	0	0	214.94	0	1	0
06-01-1992	0	1711	0	0	57.03	0	1	0
07-01-1992	0	8485	0	0	273.71	0	1	0

# WELL DATA CARDS - LAURENCE 1



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
08-01-1992	186	7230	0	6	233.23	0	1	
09-01-1992	0	7255	0	0	241.83	0	1	0
10-01-1992	0	7146	0	0	230.52	0	1	0
11-01-1992	0	6358	0	0	211.93	0	1	0
12-01-1992	0	5060	0	0	163.23	0	1	0
01-01-1993	0	4458	0	0	143.81	0	1	0
02-01-1993	0	5922	0	0	211.5	0	1	0
03-01-1993	0	6602	0	0	212.97	0	1	0
04-01-1993	0	6399	0	0	213.3	0	1	0
05-01-1993	0	6009	0	0	193.84	0	1	0
06-01-1993	0	7253	0	0	241.77	0	1	0
07-01-1993	0	4907	0	0	158.29	0	1	0
08-01-1993	187	6253	0	6.03	201.71	0	1	0
09-01-1993	0	5941	0	0	198.03	0	1	
10-01-1993	0	7190	0	0	231.94	0	1	0
11-01-1993	0	6461	0	0	215.37	0	1	
12-01-1993	0	5552	0	0	179.1	0	1	0
01-01-1994	0	6492	0	0	209.42	0	1	0
02-01-1994	0	5557	0	0	198.46	0	1	0
03-01-1994	0	6191	0	0	199.71	0	1	0
04-01-1994	0	5190	0	0	173	0	1	0
05-01-1994	0	5300	0	0	170.97	0	1	0
06-01-1994	0	6607	0	0	220.23	0	1	0
07-01-1994	0	5968	0	0	192.52	0	1	0
08-01-1994	0	6068	0	0	195.74	0	1	0
09-01-1994	180	5532	0	6	184.4	0	1	
10-01-1994	0	5950	0	0	191.94	0	1	0
11-01-1994	0	5461	0	0	182.03	0	1	0
12-01-1994	0	5811	0	0	187.45	0	1	0
01-01-1995	0	5910	0	0	190.65	0	1	0
02-01-1995	0	5435	0	0	194.11	0	1	0
03-01-1995	0	5643	0	0	182.03	0	1	0
04-01-1995	0	5056	0	0	168.53	0	1	0
05-01-1995	0	5050	0	0	162.9	0	1	0
06-01-1995	0	4744	0	0	158.13	0	1	0
07-01-1995	0	5467	0	0	176.35	0	1	0
08-01-1995	187	6066	0	6.03	195.68	0	1	
09-01-1995	0	5136	0	0	171.2	0	1	0
10-01-1995	0	4691	0	0	151.32	0	1	0
11-01-1995	0	5937	0	0	197.9	0	1	0
12-01-1995	0	7249	0	0	233.84	0	1	0
01-01-1996	0	6821	0	0	220.03	0	1	0
02-01-1996	0	4526	0	0	156.07	0	1	0
03-01-1996	0	4621	0	0	149.06	0	1	0
04-01-1996	0	4972	0	0	165.73	0	1	0
05-01-1996	0	4506	0	0	145.35	0	1	0
06-01-1996	0	5182	0	0	172.73	0	1	0
07-01-1996	0	4501	0	0	145.19	0	1	0
08-01-1996	0	5360	0	0	172.9	0	1	0
09-01-1996	0	5642	0	0	188.07	0	1	0
10-01-1996	0	6190	0	0	199.68	0	1	0
11-01-1996	188	5982	0	6.27	199.4	0	1	
12-01-1996	0	5119	0	0	165.13	0	1	0
01-01-1997	0	6387	0	0	206.03	0	1	0
02-01-1997	0	4523	0	0	161.54	0	1	0
03-01-1997	0	4494	0	0	144.97	0	1	0
04-01-1997	0	4326	0	0	144.2	0	1	0
05-01-1997	0	5266	0	0	169.87	0	1	0
06-01-1997	0	4757	0	0	158.57	0	1	0

# WELL DATA CARDS - LAURENCE 1

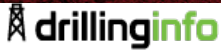


## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
07-01-1997	0	5139	0	0	165.77	0	1	0
08-01-1997	0	5205	0	0	167.9	0	1	0
09-01-1997	0	4864	0	0	162.13	0	1	0
10-01-1997	0	4850	0	0	156.45	0	1	0
11-01-1997	0	4491	0	0	149.7	0	1	0
12-01-1997	0	5781	0	0	186.48	0	1	0
01-01-1998	0	4697	0	0	151.52	0	1	0
02-01-1998	0	4388	0	0	156.71	0	1	0
03-01-1998	0	4607	0	0	148.61	0	1	0
04-01-1998	0	4424	0	0	147.47	0	1	0
05-01-1998	0	5248	0	0	169.29	0	1	0
06-01-1998	0	4880	0	0	162.67	0	1	0
07-01-1998	0	4569	0	0	147.39	0	1	0
08-01-1998	0	5140	0	0	165.81	0	1	0
09-01-1998	0	4768	0	0	158.93	0	1	0
10-01-1998	206	5381	0	6.65	173.58	0	1	0
11-01-1998	0	5041	0	0	168.03	0	1	0
12-01-1998	0	4209	0	0	135.77	0	1	0
01-01-1999	0	4557	0	0	147	0	1	0
02-01-1999	0	4782	0	0	170.79	0	1	0
03-01-1999	0	5021	0	0	161.97	0	1	0
04-01-1999	0	4602	0	0	153.4	0	1	0
05-01-1999	0	4861	0	0	156.81	0	1	0
06-01-1999	0	4738	0	0	157.93	0	1	0
07-01-1999	0	4877	0	0	157.32	0	1	0
08-01-1999	0	5839	0	0	188.35	0	1	0
09-01-1999	0	4734	0	0	157.8	0	1	0
10-01-1999	0	5479	0	0	176.74	0	1	0
11-01-1999	0	2772	0	0	92.4	0	1	0
12-01-1999	168	341	0	5.42	11	0	1	0
01-01-2000	0	4880	0	0	157.42	0	1	0
02-01-2000	0	5341	0	0	184.17	0	1	0
03-01-2000	0	6301	0	0	203.26	0	1	0
04-01-2000	0	4827	0	0	160.9	0	1	0
05-01-2000	0	4833	0	0	155.9	0	1	0
06-01-2000	0	4403	0	0	146.77	0	1	0
07-01-2000	0	4377	0	0	141.19	0	1	0
08-01-2000	0	4412	0	0	142.32	0	1	0
09-01-2000	0	4165	0	0	138.83	0	1	0
10-01-2000	0	4316	0	0	139.23	0	1	0
11-01-2000	0	3941	0	0	131.37	0	1	0
12-01-2000	0	3402	0	0	109.74	0	1	0
01-01-2001	0	3480	0	0	112.26	0	1	0
02-01-2001	0	3557	0	0	127.04	0	1	0
03-01-2001	0	4226	0	0	136.32	0	1	0
04-01-2001	0	4128	0	0	137.6	0	1	0
05-01-2001	0	4298	0	0	138.65	0	1	0
06-01-2001	0	4152	0	0	138.4	0	1	0
07-01-2001	181	4257	0	5.84	137.32	0	1	0
08-01-2001	0	4217	0	0	136.03	0	1	0
09-01-2001	0	3975	0	0	132.5	0	1	0
10-01-2001	0	4192	0	0	135.23	0	1	0
11-01-2001	0	4009	0	0	133.63	0	1	0
12-01-2001	0	3520	0	0	113.55	0	1	0
01-01-2002	0	3760	0	0	121.29	0	1	0
02-01-2002	0	3694	0	0	131.93	0	1	0
03-01-2002	0	4179	0	0	134.81	0	1	0
04-01-2002	0	4121	0	0	137.37	0	1	0
05-01-2002	0	4101	0	0	132.29	0	1	0

# WELL DATA CARDS - LAURENCE 1



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
06-01-2002	0	4012	0	0	133.73	0	1	0
07-01-2002	0	4069	0	0	131.26	0	1	0
08-01-2002	0	4188	0	0	135.1	0	1	0
09-01-2002	0	3921	0	0	130.7	0	1	0
10-01-2002	0	3910	0	0	126.13	0	1	0
11-01-2002	0	3737	0	0	124.57	0	1	0
12-01-2002	0	3848	0	0	124.13	0	1	0
01-01-2003	0	3820	0	0	123.23	0	1	0
02-01-2003	0	3199	0	0	114.25	0	1	0
03-01-2003	0	3637	0	0	117.32	0	1	0
04-01-2003	0	3620	0	0	120.67	0	1	0
05-01-2003	0	3407	0	0	109.9	0	1	0
06-01-2003	0	3702	0	0	123.4	0	1	0
07-01-2003	0	3830	0	0	123.55	0	1	0
08-01-2003	0	3981	0	0	128.42	0	1	0
09-01-2003	0	3521	0	0	117.37	0	1	0
10-01-2003	0	3821	0	0	123.26	0	1	0
11-01-2003	0	3707	0	0	123.57	0	1	0
12-01-2003	0	3508	0	0	113.16	0	1	0
01-01-2004	0	3761	0	0	121.32	0	1	0
02-01-2004	0	3412	0	0	117.66	0	1	0
03-01-2004	0	3496	0	0	112.77	0	1	0
04-01-2004	0	3465	0	0	115.5	0	1	0
05-01-2004	0	3398	0	0	109.61	0	1	0
06-01-2004	0	3271	0	0	109.03	0	1	0
07-01-2004	0	3653	0	0	117.84	0	1	0
08-01-2004	0	3752	0	0	121.03	0	1	0
09-01-2004	0	3293	0	0	109.77	0	1	0
10-01-2004	0	3759	0	0	121.26	0	1	0
11-01-2004	0	3724	0	0	124.13	0	1	0
12-01-2004	0	3744	0	0	120.77	0	1	0
01-01-2005	0	3369	0	0	108.68	0	1	0
02-01-2005	0	3134	0	0	111.93	0	1	0
03-01-2005	0	3372	0	0	108.77	0	1	0
04-01-2005	0	3267	0	0	108.9	0	1	0
05-01-2005	0	3307	0	0	106.68	0	1	0
06-01-2005	0	3067	0	0	102.23	0	1	0
07-01-2005	0	3349	0	0	108.03	0	1	0
08-01-2005	0	3265	0	0	105.32	0	1	0
09-01-2005	0	3215	0	0	107.17	0	1	0
10-01-2005	0	3311	0	0	106.81	0	1	0
11-01-2005	0	3132	0	0	104.4	0	1	0
12-01-2005	0	2966	0	0	95.68	0	1	0
01-01-2006	0	2983	0	0	96.23	0	1	0
02-01-2006	0	2676	0	0	95.57	0	1	0
03-01-2006	0	2744	0	0	88.52	0	1	0
04-01-2006	0	2594	0	0	86.47	0	1	0
05-01-2006	0	2835	0	0	91.45	0	1	0
06-01-2006	0	2463	0	0	82.1	0	1	0
07-01-2006	0	2791	0	0	90.03	0	1	0
08-01-2006	0	2172	0	0	70.06	0	1	0
09-01-2006	0	3268	0	0	108.93	0	1	0
10-01-2006	0	3033	0	0	97.84	0	1	0
11-01-2006	0	2710	0	0	90.33	0	1	0
12-01-2006	0	2690	0	0	86.77	0	1	0
01-01-2007	0	2411	0	0	77.77	0	1	0
02-01-2007	0	2843	0	0	101.54	0	1	0
03-01-2007	0	2430	0	0	78.39	0	1	0
04-01-2007	0	2344	0	0	78.13	0	1	0

# WELL DATA CARDS - LAURENCE 1



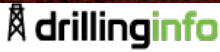
## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
05-01-2007	0	2242	0	0	72.32	0	1	0
06-01-2007	0	2373	0	0	79.1	0	1	0
07-01-2007	0	2393	0	0	77.19	0	1	0
08-01-2007	0	2126	0	0	68.58	0	1	0
09-01-2007	0	2335	0	0	77.83	0	1	0
10-01-2007	0	2813	0	0	90.74	0	1	0
11-01-2007	0	2436	0	0	81.2	0	1	0
12-01-2007	0	3073	0	0	99.13	0	1	0
01-01-2008	0	2744	0	0	88.52	0	1	0
02-01-2008	0	2451	0	0	84.52	0	1	0
03-01-2008	0	2525	0	0	81.45	0	1	0
04-01-2008	0	2462	0	0	82.07	0	1	0
05-01-2008	0	2852	0	0	92	0	1	0
06-01-2008	0	2274	0	0	75.8	0	1	0
07-01-2008	0	2471	0	0	79.71	0	1	0
08-01-2008	0	4567	0	0	147.32	0	1	0
09-01-2008	0	4244	0	0	141.47	0	1	0
10-01-2008	0	3871	0	0	124.87	0	1	0
11-01-2008	0	3364	0	0	112.13	0	1	0
12-01-2008	0	3121	0	0	100.68	0	1	0
01-01-2009	0	3090	0	0	99.68	0	1	0
02-01-2009	0	2821	0	0	100.75	0	1	0
03-01-2009	0	3004	0	0	96.9	0	1	0
04-01-2009	0	3610	0	0	120.33	0	1	0
05-01-2009	182	3221	0	5.87	103.9	0	1	0
06-01-2009	0	2880	0	0	96	0	1	0
07-01-2009	0	3147	0	0	101.52	0	1	0
08-01-2009	0	2913	0	0	93.97	0	1	0
09-01-2009	0	2705	0	0	90.17	0	1	0
10-01-2009	0	2535	0	0	81.77	0	1	0
11-01-2009	0	3263	0	0	108.77	0	1	0
12-01-2009	0	3203	0	0	103.32	0	1	0
01-01-2010	0	2343	0	0	75.58	0	1	0
02-01-2010	0	2544	0	0	90.86	0	1	0
03-01-2010	0	2572	0	0	82.97	0	1	0
04-01-2010	0	2753	0	0	91.77	0	1	0
05-01-2010	0	2748	0	0	88.65	0	1	0
06-01-2010	0	2844	0	0	94.8	0	1	0
07-01-2010	0	2542	0	0	82	0	1	0
08-01-2010	0	2795	0	0	90.16	0	1	0
09-01-2010	0	2627	0	0	87.57	0	1	0
10-01-2010	0	2747	0	0	88.61	0	1	0
11-01-2010	0	2624	0	0	87.47	0	1	0
12-01-2010	0	2484	0	0	80.13	0	1	0
01-01-2011	0	2502	0	0	80.71	0	1	0
02-01-2011	0	2621	0	0	93.61	0	1	0
03-01-2011	0	2524	0	0	81.42	0	1	0
04-01-2011	0	2593	0	0	86.43	0	1	0
05-01-2011	0	2873	0	0	92.68	0	1	0
06-01-2011	0	2305	0	0	76.83	0	1	0
07-01-2011	0	2580	0	0	83.23	0	1	0
08-01-2011	0	2146	0	0	69.23	0	1	0
09-01-2011	0	2384	0	0	79.47	0	1	0
10-01-2011	0	3044	0	0	98.19	0	1	0
11-01-2011	0	255	0	0	8.5	0	1	0
12-01-2011	0	111	0	0	3.58	0	1	0
01-01-2012	0	106	0	0	3.42	0	1	0
02-01-2012	0	74	0	0	2.55	0	1	0
03-01-2012	0	54	0	0	1.74	0	1	0



# WELL DATA CARDS - LAURENCE 1



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
04-01-2012	0	2313	0	0	77.1	0	1	0
05-01-2012	0	2084	0	0	67.23	0	1	0
06-01-2012	0	2003	0	0	66.77	0	1	0
07-01-2012	0	2038	0	0	65.74	0	1	0
08-01-2012	0	1721	0	0	55.52	0	1	0
09-01-2012	0	1848	0	0	61.6	0	1	0
10-01-2012	0	1683	0	0	54.29	0	1	0
11-01-2012	0	1576	0	0	52.53	0	1	0
12-01-2012	0	1719	0	0	55.45	0	1	0
01-01-2013	0	1450	0	0	46.77	0	1	0
02-01-2013	0	1417	0	0	50.61	0	1	0
03-01-2013	0	1448	0	0	46.71	0	1	0
04-01-2013	0	1540	0	0	51.33	0	1	0
05-01-2013	0	1429	0	0	46.1	0	1	0
06-01-2013	0	1215	0	0	40.5	0	1	0
07-01-2013	0	1185	0	0	38.23	0	1	0
08-01-2013	0	994	0	0	32.06	0	1	0
09-01-2013	0	985	0	0	32.83	0	1	0
10-01-2013	0	2147	0	0	69.26	0	1	0
11-01-2013	172	1850	0	5.73	61.67	0	1	0
12-01-2013	0	1561	0	0	50.35	0	1	0
01-01-2014	0	1737	0	0	56.03	0	1	0
02-01-2014	0	2029	0	0	72.46	0	1	0
03-01-2014	0	1152	0	0	37.16	0	1	0
04-01-2014	0	1371	0	0	45.7	0	1	0
05-01-2014	0	1084	0	0	34.97	0	1	0
06-01-2014	0	2909	0	0	96.97	0	1	0
07-01-2014	0	2985	0	0	96.29	0	1	0
08-01-2014	0	2623	0	0	84.61	0	1	0
09-01-2014	0	2542	0	0	84.73	0	1	0
10-01-2014	0	2630	0	0	84.84	0	1	0
11-01-2014	0	2128	0	0	70.93	0	1	0
12-01-2014	0	2318	0	0	74.77	0	1	0
01-01-2015	0	1835	0	0	59.19	0	1	0
02-01-2015	0	1369	0	0	48.89	0	1	0
03-01-2015	0	1416	0	0	45.68	0	1	0
04-01-2015	0	1225	0	0	40.83	0	1	0
05-01-2015	0	1239	0	0	39.97	0	1	0
06-01-2015	0	1094	0	0	36.47	0	1	0
07-01-2015	0	1360	0	0	43.87	0	1	0
08-01-2015	0	737	0	0	23.77	0	1	0
09-01-2015	0	842	0	0	28.07	0	1	0
10-01-2015	0	918	0	0	29.61	0	1	0
11-01-2015	0	930	0	0	31	0	1	0
12-01-2015	0	1292	0	0	41.68	0	1	0
01-01-2016	0	1106	0	0	35.68	0	1	0
02-01-2016	0	873	0	0	30.1	0	1	0
03-01-2016	0	1111	0	0	35.84	0	1	0
04-01-2016	0	1239	0	0	41.3	0	1	0
05-01-2016	0	1145	0	0	36.94	0	1	0
06-01-2016	0	981	0	0	32.7	0	1	0
07-01-2016	0	1009	0	0	32.55	0	1	0
08-01-2016	0	1361	0	0	43.9	0	1	0
09-01-2016	0	1190	0	0	39.67	0	1	0
10-01-2016	0	954	0	0	30.77	0	1	0
11-01-2016	104	917	0	3.47	30.57	0	1	0
12-01-2016	0	919	0	0	29.65	0	1	0
01-01-2017	0	936	0	0	30.19	0	1	0
02-01-2017	0	1086	0	0	38.79	0	1	0

# WELL DATA CARDS - LAURENCE 1



## Well Card Details

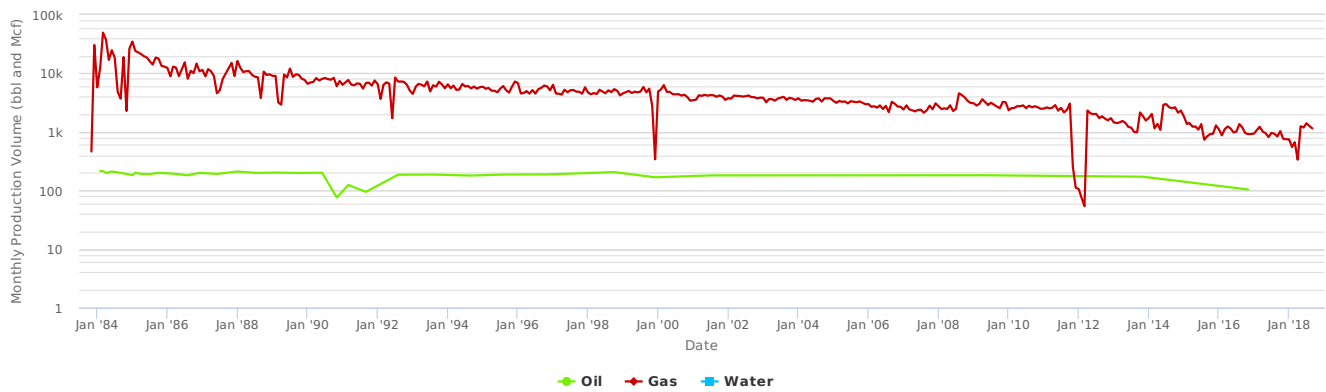
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-2017	0	1226	0	0	39.55	0	1	
04-01-2017	0	1016	0	0	33.87	0	1	
05-01-2017	0	951	0	0	30.68	0	1	
06-01-2017	0	816	0	0	27.2	0	1	
07-01-2017	0	963	0	0	31.06	0	1	
08-01-2017	0	927	0	0	29.9	0	1	
09-01-2017	0	836	0	0	27.87	0	1	
10-01-2017	0	1033	0	0	33.32	0	1	
11-01-2017	0	761	0	0	25.37	0	1	
12-01-2017	0	749	0	0	24.16	0	1	
01-01-2018	0	748	0	0	24.13	0	1	
02-01-2018	0	552	0	0	19.71	0	1	
03-01-2018		666			21.48		1	
04-01-2018	0	335	0	0	11.17	0	1	
05-01-2018	0	1250	0	0	40.32	0	1	
06-01-2018	0	1189	0	0	39.63	0	1	
07-01-2018	0	1404	0	0	45.29	0	1	
08-01-2018	0	1259	0	0	40.61	0	1	
09-01-2018		1145			38.17		1	

No production data available for this well.

### CHART

Monthly Production



No production time series data available for this well.

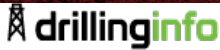
No production data available for this well.

### HISTORY

Effective Date	Operator	Activity
11-01-1983	APACHE CORPORATION	Production
09-04-1983		Well Test
09-04-1983	APACHE	Completion
09-04-1983	APACHE CORPORATION	Production
05-28-1983	APACHE	Spud

No history data available for this well.

# WELL DATA CARDS - SWITZER 1-5



## Well Card Details

2018-12-11

SWITZER 1-5					
<b>API #:</b>	3512922461	<b>County:</b>	ROGER MILLS (OK)	<b>Township:</b>	13N
<b>Operator:</b>	APACHE	<b>Lat, Lon:</b>	35.6369464, -99.4499249	<b>Range:</b>	21W
<b>Status:</b>	ACTIVE	<b>Field:</b>	STRONG CITY DISTRICT	<b>Q/Q:</b>	CNE4 NE4
<b>Completion Type:</b>	GAS	<b>Survey:</b>		<b>Spud Date:</b>	02-27-2003
<b>GL:</b>	1730 ft	<b>Section:</b>	05	<b>First Completion Date:</b>	04-15-2003
<b>Last Completion Date:</b>	04-15-2003				
<b>Wellbore Count:</b>	1				

### PERMITS

PERMIT # 02063206

#### GENERAL

<b>Operator:</b>	APACHE	<b>Lease Name:</b>	SWITZER	<b>Address:</b>	STEVEN A. DOWDY 6120 S YALE, STE 1500 TULSA, OK 74136	<b>Filing Purpose:</b>	NewDrill
<b>TD:</b>	13200 ft	<b>Received:</b>	02-06-2003	<b>Issued:</b>	02-06-2003	<b>RRC Lease ID #:</b>	0
<b>Phone:</b>	918-491-4900	<b>Type:</b>	V				

#### SURFACE LOCATION & ACREAGE

<b>District:</b>		<b>Section:</b>	05	<b>Survey:</b>		<b>County:</b>	ROGER MILLS
<b>Block:</b>		<b>Abstract:</b>					

#### FIELD

<b>Field Name:</b>	STRONG CITY DISTRICT	<b>Permit Type:</b>	GAS
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### WELLBORES

API # 351292246100

#### WELLBORE

<b>API #:</b>	351292246100	<b>Formation:</b>	STRAWN	<b>True Vert. Depth:</b>	13130 ft	<b>Horizontal Length:</b>	
<b>Trajectory:</b>	V	<b>Total Depth:</b>	13130 ft	<b>Lateral Length:</b>		<b>Elevation:</b>	1730 ft

#### WELLBORE TRAJECTORY

No trajectory data available for this well.

No wellbore data available for this well.

### WELL DESIGN

#### CASING

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35129224610000	SURFACE CASING	13.375		580			H40		475		
35129224610000	INTERMEDIATE CASING	9.625	0	5010		40	J55		720		
35129224610000	PRODUCTION CASING	4.5		13123			P110		450		

No casing data available for this well.

#### LINER

No liner data available for this well.

#### TUBING

No tubing data available for this well.

### WELL LOGS

#### LAS LOGS

No LAS logs available for this well.

#### RASTER LOGS

Mnemonics	Log Date	Top (ft)	Bottom (ft)	KB (ft)	TD (ft)	Operator	Depth Registered
NEU	04-01-2003				13066	APACHE CORP	No

No raster logs available for this well.

### COMPLETION

API # 35129224610000

#### COMPLETION SUMMARY

<b>API #:</b>	35129224610000	<b>Completion Date:</b>	04-15-2003	<b>Upper Perf:</b>	12506 ft	<b>Lower Perf:</b>	13040 ft
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TREATMENT JOB #1 - 35129224610000

# WELL DATA CARDS - SWITZER 1-5



## Well Card Details

2018-12-11

<b>Source:</b> State Agency	<b>Job Start Date:</b>	<b>Job End Date:</b> 04-15-2003	<b>Treatment Top:</b> 12506 ft
<b>Treatment Bottom:</b> 13040 ft	<b>Treatment Formation:</b> DES MOINES	<b>Stage Count:</b>	<b>Total Proppant:</b>
<b>Total Fluid:</b>	<b>Total Water:</b>	<b>Total Additive:</b>	<b>Max Treatment Rate:</b>
<b>Max Treatment Pressure:</b>	<b>Frac Vendor:</b>	<b>Treatment Type:</b>	<b>Remarks:</b>

### TREATMENT DETAIL FOR JOB #1 - 35129224610000

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

## FORMATIONS

### FORMATIONS

Formation	Top (ft)
STRAWN	12506

No formation data available for this well.

## WELL TESTS

### PRODUCTION

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
04-25-2003	24	157429		1290	5105	0.281	50.5		14	2204	14	InitialPotentialTest	Flowing
04-19-2004	24	157420							14	2204		InitialPotentialTest	

No production test data available for this well.

### DRILL STEM TESTS

No drill stem test data available for this well.

### DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

### DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

## PRODUCTION

API # 35129224610000

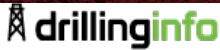
### SUMMARY

<b>Producing Entity:</b> WELL	<b>Max Active Wells:</b> 1	<b>Cumulative Gas:</b> 3969015	<b>Oil EUR:</b>
<b>Reservoir:</b> DES MOINES	<b>First Prod Date:</b> 04-01-2003	<b>Peak Oil:</b> 382	<b>Gas EUR:</b>
<b>District:</b> (N/A)	<b>Last Prod Date:</b> 09-01-2018	<b>Peak Gas:</b> 130084	<b>Oil Gatherer:</b> APACHE CORPORATION
<b>Lease:</b> SWITZER	<b>Months Producing:</b> 186	<b>Daily Oil:</b> 0	<b>Gas Gatherer:</b> ENABLE GATHERING & PROCESSING LLC
<b>Latest Well Count:</b> 1	<b>Cumulative Oil:</b> 11490	<b>Daily Gas:</b> 130	

### PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
04-01-2003	0	75052	0	0	2501.73	0	1	0
05-01-2003	366	130084	0	11.81	4196.26	0	1	0
06-01-2003	377	114980	0	12.57	3832.67	0	1	0
07-01-2003	370	111008	0	11.94	3580.9	0	1	0
08-01-2003	182	104394	0	5.87	3367.55	0	1	0
09-01-2003	367	93544	0	12.23	3118.13	0	1	0
10-01-2003	182	93418	0	5.87	3013.48	0	1	0
11-01-2003	190	86172	0	6.33	2872.4	0	1	0
12-01-2003	197	84850	0	6.35	2737.1	0	1	0
01-01-2004	185	79676	0	5.97	2570.19	0	1	0
02-01-2004	182	71480	0	6.28	2464.83	0	1	0
03-01-2004	185	47602	0	5.97	1535.55	0	1	0
04-01-2004	190	122520	0	6.33	4084	0	1	0
05-01-2004	382	123250	0	12.32	3975.81	0	1	0
06-01-2004	359	117142	0	11.97	3904.73	0	1	0
07-01-2004	190	117328	0	6.13	3784.77	0	1	0
08-01-2004	362	110390	0	11.68	3560.97	0	1	0

# WELL DATA CARDS - SWITZER 1-5



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
09-01-2004	181	100920	0	6.03	3364	0	1	0
10-01-2004	184	99344	0	5.94	3204.65	0	1	0
11-01-2004	187	91800	0	6.23	3060	0	1	0
12-01-2004	181	90364	0	5.84	2914.97	0	1	0
01-01-2005	180	42174	0	5.81	1360.45	0	1	0
02-01-2005	186	36574	0	6.64	1306.21	0	1	0
03-01-2005	183	38912	0	5.9	1255.23	0	1	0
04-01-2005	186	36794	0	6.2	1226.47	0	1	0
05-01-2005	182	37759	0	5.87	1218.03	0	1	0
06-01-2005	187	34858	0	6.23	1161.93	0	1	0
07-01-2005	0	35237	0	0	1136.68	0	1	0
08-01-2005	173	30455	0	5.58	982.42	0	1	
09-01-2005	185	28513	0	6.17	950.43	0	1	
10-01-2005	0	31651	0	0	1021	0	1	0
11-01-2005	185	29881	0	6.17	996.03	0	1	0
12-01-2005	187	28111	0	6.03	906.81	0	1	0
01-01-2006	0	23243	0	0	749.77	0	1	0
02-01-2006	187	26774	0	6.68	956.21	0	1	0
03-01-2006	0	27548	0	0	888.65	0	1	0
04-01-2006	189	26003	0	6.3	866.77	0	1	0
05-01-2006	183	26107	0	5.9	842.16	0	1	0
06-01-2006	0	24420	0	0	814	0	1	0
07-01-2006	183	24708	0	5.9	797.03	0	1	0
08-01-2006	0	23425	0	0	755.65	0	1	0
09-01-2006	200	23838	0	6.67	794.6	0	1	0
10-01-2006	0	23854	0	0	769.48	0	1	0
11-01-2006	188	21995	0	6.27	733.17	0	1	0
12-01-2006	0	22551	0	0	727.45	0	1	0
01-01-2007	196	19189	0	6.32	619	0	1	0
02-01-2007	0	14579	0	0	520.68	0	1	0
03-01-2007	0	19998	0	0	645.1	0	1	0
04-01-2007	184	20278	0	6.13	675.93	0	1	0
05-01-2007	0	20627	0	0	665.39	0	1	0
06-01-2007	184	19637	0	6.13	654.57	0	1	0
07-01-2007	0	19116	0	0	616.65	0	1	0
08-01-2007	183	18691	0	5.9	602.94	0	1	0
09-01-2007	0	17555	0	0	585.17	0	1	0
10-01-2007	0	18397	0	0	593.45	0	1	0
11-01-2007	0	15940	0	0	531.33	0	1	0
12-01-2007	181	18194	0	5.84	586.9	0	1	0
01-01-2008	0	16984	0	0	547.87	0	1	0
02-01-2008	0	15167	0	0	523	0	1	0
03-01-2008	184	16819	0	5.94	542.55	0	1	0
04-01-2008	0	15782	0	0	526.07	0	1	0
05-01-2008	0	15791	0	0	509.39	0	1	0
06-01-2008	182	15034	0	6.07	501.13	0	1	0
07-01-2008	0	15509	0	0	500.29	0	1	0
08-01-2008	0	14755	0	0	475.97	0	1	
09-01-2008	0	13574	0	0	452.47	0	1	0
10-01-2008	184	11695	0	5.94	377.26	0	1	0
11-01-2008	0	14947	0	0	498.23	0	1	0
12-01-2008	0	11713	0	0	377.84	0	1	0
01-01-2009	0	11722	0	0	378.13	0	1	0
02-01-2009	188	11230	0	6.71	401.07	0	1	0
03-01-2009	0	10822	0	0	349.1	0	1	0
04-01-2009	0	11090	0	0	369.67	0	1	0
05-01-2009	0	11416	0	0	368.26	0	1	0
06-01-2009	0	7916	0	0	263.87	0	1	0
07-01-2009	0	9044	0	0	291.74	0	1	0

# WELL DATA CARDS - SWITZER 1-5

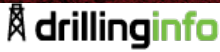


## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
08-01-2009	0	7653	0	0	246.87	0	1	0
09-01-2009	180	7945	0	6	264.83	0	1	0
10-01-2009	0	11538	0	0	372.19	0	1	0
11-01-2009	0	13571	0	0	452.37	0	1	0
12-01-2009	0	12647	0	0	407.97	0	1	0
01-01-2010	0	11730	0	0	378.39	0	1	0
02-01-2010	191	11501	0	6.82	410.75	0	1	0
03-01-2010	0	11835	0	0	381.77	0	1	0
04-01-2010	0	11341	0	0	378.03	0	1	0
05-01-2010	0	11534	0	0	372.06	0	1	0
06-01-2010	0	11090	0	0	369.67	0	1	0
07-01-2010	0	10932	0	0	352.65	0	1	0
08-01-2010	181	11239	0	5.84	362.55	0	1	0
09-01-2010	0	10571	0	0	352.37	0	1	0
10-01-2010	0	10384	0	0	334.97	0	1	0
11-01-2010	0	10233	0	0	341.1	0	1	0
12-01-2010	0	10269	0	0	331.26	0	1	0
01-01-2011	0	9823	0	0	316.87	0	1	0
02-01-2011	186	7888	0	6.64	281.71	0	1	0
03-01-2011	0	8803	0	0	283.97	0	1	0
04-01-2011	0	7773	0	0	259.1	0	1	0
05-01-2011	0	7185	0	0	231.77	0	1	0
06-01-2011	0	5069	0	0	168.97	0	1	0
07-01-2011	0	5821	0	0	187.77	0	1	0
08-01-2011	0	5940	0	0	191.61	0	1	0
09-01-2011	0	6657	0	0	221.9	0	1	0
10-01-2011	0	10758	0	0	347.03	0	1	0
11-01-2011	0	11003	0	0	366.77	0	1	0
12-01-2011	0	11164	0	0	360.13	0	1	0
01-01-2012	189	11047	0	6.1	356.35	0	1	0
02-01-2012	0	10225	0	0	352.59	0	1	0
03-01-2012	0	670	0	0	21.61	0	1	0
04-01-2012	0	7818	0	0	260.6	0	1	0
05-01-2012	0	8160	0	0	263.23	0	1	0
06-01-2012	0	7680	0	0	256	0	1	0
07-01-2012	0	7988	0	0	257.68	0	1	0
08-01-2012	0	7895	0	0	254.68	0	1	0
09-01-2012	0	7490	0	0	249.67	0	1	0
10-01-2012	0	7711	0	0	248.74	0	1	0
11-01-2012	192	7286	0	6.4	242.87	0	1	0
12-01-2012	0	7201	0	0	232.29	0	1	0
01-01-2013	0	5854	0	0	188.84	0	1	0
02-01-2013	0	3805	0	0	135.89	0	1	0
03-01-2013	0	5159	0	0	166.42	0	1	0
04-01-2013	0	8192	0	0	273.07	0	1	0
05-01-2013	0	7645	0	0	246.61	0	1	0
06-01-2013	0	7021	0	0	234.03	0	1	0
07-01-2013	0	7252	0	0	233.94	0	1	0
08-01-2013	168	7025	0	5.42	226.61	0	1	0
09-01-2013	0	6761	0	0	225.37	0	1	0
10-01-2013	0	6775	0	0	218.55	0	1	0
11-01-2013	0	6483	0	0	216.1	0	1	0
12-01-2013	0	6172	0	0	199.1	0	1	0
01-01-2014	0	6488	0	0	209.29	0	1	0
02-01-2014	0	5711	0	0	203.96	0	1	0
03-01-2014	0	6010	0	0	193.87	0	1	0
04-01-2014	0	6538	0	0	217.93	0	1	0
05-01-2014	0	6387	0	0	206.03	0	1	0
06-01-2014	0	6154	0	0	205.13	0	1	0

# WELL DATA CARDS - SWITZER 1-5



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
07-01-2014	177	6255	0	5.71	201.77	0	1	0
08-01-2014	0	6096	0	0	196.65	0	1	0
09-01-2014	0	5423	0	0	180.77	0	1	0
10-01-2014	0	5036	0	0	162.45	0	1	0
11-01-2014	0	4195	0	0	139.83	0	1	0
12-01-2014	0	5155	0	0	166.29	0	1	0
01-01-2015	0	5810	0	0	187.42	0	1	0
02-01-2015	0	5198	0	0	185.64	0	1	0
03-01-2015	0	5730	0	0	184.84	0	1	0
04-01-2015	0	5523	0	0	184.1	0	1	0
05-01-2015	0	5643	0	0	182.03	0	1	0
06-01-2015	0	5387	0	0	179.57	0	1	0
07-01-2015	0	5525	0	0	178.23	0	1	0
08-01-2015	0	5456	0	0	176	0	1	0
09-01-2015	0	5175	0	0	172.5	0	1	0
10-01-2015	114	4371	0	3.68	141	0	1	
11-01-2015	0	4874	0	0	162.47	0	1	0
12-01-2015	0	3991	0	0	128.74	0	1	0
01-01-2016	0	5420	0	0	174.84	0	1	
02-01-2016	0	4449	0	0	153.41	0	1	
03-01-2016	0	4474	0	0	144.32	0	1	0
04-01-2016	0	4869	0	0	162.3	0	1	0
05-01-2016	0	4891	0	0	157.77	0	1	0
06-01-2016	0	4693	0	0	156.43	0	1	
07-01-2016	0	4807	0	0	155.06	0	1	
08-01-2016	0	4746	0	0	153.1	0	1	0
09-01-2016	0	4559	0	0	151.97	0	1	0
10-01-2016	0	4672	0	0	150.71	0	1	0
11-01-2016	104	1638	0	3.47	54.6	0	1	
12-01-2016	0	4285	0	0	138.23	0	1	0
01-01-2017	0	4478	0	0	144.45	0	1	
02-01-2017	0	4194	0	0	149.79	0	1	
03-01-2017	0	4649	0	0	149.97	0	1	
04-01-2017	0	4410	0	0	147	0	1	
05-01-2017	0	4302	0	0	138.77	0	1	
06-01-2017	0	4097	0	0	136.57	0	1	
07-01-2017	0	4659	0	0	150.29	0	1	
08-01-2017	0	4503	0	0	145.26	0	1	
09-01-2017	0	4243	0	0	141.43	0	1	
10-01-2017	0	4099	0	0	132.23	0	1	
11-01-2017	0	4010	0	0	133.67	0	1	
12-01-2017	179	3460	0	5.77	111.61	0	1	
01-01-2018	0	3832	0	0	123.61	0	1	
02-01-2018	0	3572	0	0	127.57	0	1	
03-01-2018	0	4105	0	0	132.42	0	1	
04-01-2018	0	3939	0	0	131.3	0	1	
05-01-2018	0	4038	0	0	130.26	0	1	
06-01-2018	0	3860	0	0	128.67	0	1	
07-01-2018	0	3946	0	0	127.29	0	1	
08-01-2018	0	4016	0	0	129.55	0	1	
09-01-2018		3843			128.1		1	

No production data available for this well.

CHART

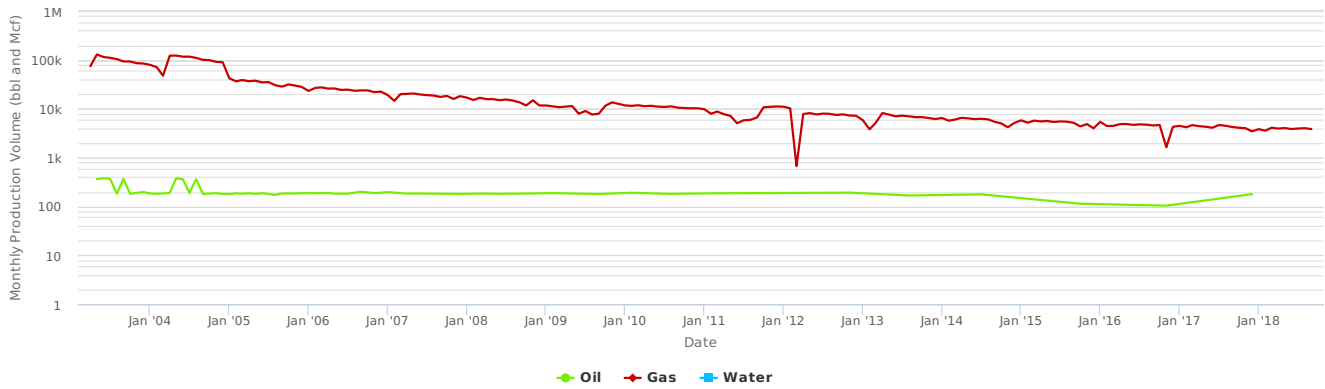
# WELL DATA CARDS - SWITZER 1-5



## Well Card Details

2018-12-11

### Monthly Production



No production time series data available for this well.

No production data available for this well.

### HISTORY

Effective Date	Operator	Activity
04-19-2004		Well Test
04-25-2003		Well Test
04-15-2003	APACHE	Completion
04-15-2003	APACHE CORPORATION	Production
04-01-2003	APACHE CORPORATION	Production
02-27-2003	APACHE	Spud
02-06-2003	APACHE	Permit

No history data available for this well.



THURSDAY, JANUARY 31 • 1:00 PM

# CHECK STUBS


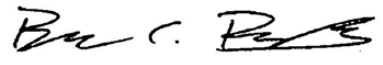


800.451.2709  
**SchraderAuction.com**

 **SCHRADER**  
Real Estate and Auction Company, Inc.

# APACHE CORPORATION 10-25-18 CHECK STUBS

Front Image

5268-0.0-4240499110924 1-2 B:0 12767-12770			PAYABLE AT:	19	NUMBER		
APACHE CORPORATION P O BOX 27708 HOUSTON, TX 77227-7708			Wells Fargo Bank, N.A. 115 Hospital Drive Van Wert, OH 45891		006822008		
OWNER NUMBER	06179501	DATE	10/25/2018	PAY	\$114.78	VOID IF NOT CASHED WITHIN SIX MONTHS OF ISSUE	56-392 412
TO THE ORDER OF ***ONE HUNDRED FOURTEEN DOLLARS AND 78/100***						ROYALTY ACCOUNT	
MARY AND JAMES HARRISON FOUNDATION C/O BOKF, NA, AGENT CHARLES WILLIAM HARRISON JR ET AL TTEES PO BOX 1588 TULSA OK 74101						 AUTHORIZED SIGNATURE REQUIRED	
#06822008#		#041203824#		9600106685#			

Rear Image

# APACHE CORPORATION 10-25-18 CHECK STUBS

MARY AND JAMES HARRISON FOUNDATION  
 C/O BOKF, NA, AGENT  
 CHARLES WILLIAM HARRISON JR  
 ET AL TTEES  
 PO BOX 1588  
 TULSA OK 74101  
 OWNER # 06179501

OWNER REMITTANCE ADVICE  
 APACHE CORPORATION  
 2000 POST OAK BLVD., SUITE 100  
 HOUSTON, TEXAS 77056-4400  
 ATTN. OWNER RELATIONS  
 713-296-6970

19

1 of 2



Email Address OwnerRelations@ApacheCorp.com

CHECK NUMBER 006822008  
 CHECK AMOUNT \$114.78  
 CHECK DATE 10/25/2018

SEND NAME/ADDRESS CHANGES TO ATTN LAND ADMINISTRATION

PROP/ST/CTY		GROSS INTEREST						OWNER INTEREST					
PROD Mnth	PROD CODE	GROSS VOLUME	\$ PRICE	\$ GROSS VALUE	\$ TAXES	DEDUCTION	\$ NET VALUE	DISB DECIMAL	INT TYPE	\$ GROSS VALUE	\$ TAXES	DEDUCTION	\$ NET VALUE
01029501	00001240	00007	LAURENCE #1-5					\OK\ROGER MILLS	DOI DECIMAL 0.00146500				
12/2017	200	201.44	2.3737	478.16	34.11	26.03	418.02	0.00146500BL01		70	05	.04	61
01/2018	200	203.24	2.6317	534.86	46.60	26.72	461.54	0.00146500BL01		78	07	.04	67
02/2018	200	151.16	2.2448	339.33	31.44	19.41	288.48	0.00146500BL01		49	05	.03	41
03/2018	200	184.71	1.8632	344.15	31.46	24.27	288.42	0.00146500BL01		50	04	.04	42
04/2018	200	88.58	1.7278	153.05	13.85	11.15	128.05	0.00146500BL01		23	02	.02	19
05/2018	200	338.92	1.6617	563.17	52.07	45.87	465.23	0.00146500BL01		83	07	.07	69
06/2018	200	317.92	1.7994	572.05	53.17	43.52	475.36	0.00146500BL01		83	07	.06	70
07/2018	200	381.76	1.9141	730.71	68.15	51.79	610.77	0.00146500BL01		1.07	10	.08	89
01/2018	204	449.32	2.9584	1,329.28	85.43	142.24	1,101.61	0.00146503BL01		1.92	10	.17	1.65
02/2018	204	326.39	2.5169	821.50	54.04	70.53	696.93	0.00146503BL01		1.17	05	.08	1.04
03/2018	204	401.70	2.1449	861.59	56.98	70.39	734.22	0.00146503BL01		1.23	07	.08	1.08
04/2018	204	200.02	2.3208	464.20	30.55	39.21	394.44	0.00146503BL01		67	03	.04	60
05/2018	204	741.58	2.2179	1,644.72	108.48	138.42	1,397.82	0.00146503BL01		2.38	.14	.17	2.07
06/2018	204	702.57	2.3899	1,679.06	113.75	88.77	1,476.54	0.00146503BL01		2.44	.14	.11	2.19
07/2018	204	841.24	2.5226	2,122.15	144.76	111.52	1,865.87	0.00146503BL01		3.13	.18	.14	2.81
08/2018	204	755.96	2.3809	1,799.89	120.66	123.63	1,555.60	0.00146503BL01		2.59	15	.15	2.29
01/2018	400	126.62	0.5929	75.07	2.85	17.41	54.81	0.00146502BL01		06	00	.00	06
01/2018	400	641.42	0.5931	380.42	14.80	87.98	277.64	0.00146503BL01		51	01	.08	42
02/2018	400	91.59	0.5366	49.15	1.70	12.80	34.65	0.00146502BL01		06	00	.00	06
02/2018	400	464.10	0.5369	249.16	8.64	64.48	176.04	0.00146503BL01		.34	00	.06	28
03/2018	400	112.80	0.5170	58.32	1.94	15.48	40.90	0.00146502BL01		.06	00	.00	06
03/2018	400	571.64	0.5170	295.53	10.13	78.30	207.10	0.00146503BL01		.40	00	.08	32
04/2018	400	85.13	0.4944	42.09	1.02	13.88	27.19	0.00146502BL01		.04	00	.00	.04
04/2018	400	184.64	0.4948	91.36	2.25	30.12	58.99	0.00146503BL01		12	.00	.02	.10
05/2018	400	112.99	0.5315	60.05	1.66	18.52	39.87	0.00146502BL01		06	00	.00	06
05/2018	400	936.69	0.5317	498.03	13.90	153.25	330.88	0.00146503BL01		69	01	.18	.50
06/2018	400	107.45	0.5200	55.87	1.46	17.60	36.81	0.00146502BL01		06	00	.00	06
06/2018	400	890.72	0.5201	463.23	12.50	145.37	305.36	0.00146503BL01		64	01	.14	.49
07/2018	400	128.28	0.5454	69.96	1.95	21.33	46.68	0.00146502BL01		06	00	.00	.06
07/2018	400	1,063.55	0.5451	579.75	16.50	177.16	386.09	0.00146503BL01		81	02	.20	.59
08/2018	400	115.43	0.5901	68.12	2.12	19.29	46.71	0.00146502BL01		06	00	.00	.06
08/2018	400	957.66	0.5893	564.38	17.81	159.84	386.73	0.00146503BL01		80	02	.18	.60
01/2018	409	148.48	0.5930	88.05	3.41	20.38	64.26	0.00146503BL01		11	00	.02	.09
02/2018	409	107.47	0.5368	57.69	1.98	14.85	40.86	0.00146503BL01		.07	00	.00	.07
03/2018	409	132.35	0.5173	68.46	2.30	18.12	48.04	0.00146503BL01		.08	00	.02	.06
04/2018	409	51.12	0.4947	25.29	58	8.38	16.33	0.00146502BL01		03	00	.00	.03
05/2018	409	188.78	0.5317	100.38	2.76	30.93	66.69	0.00146503BL01		14	00	.02	.12
06/2018	409	179.64	0.5199	93.40	2.49	29.31	61.60	0.00146503BL01		12	.00	.02	.10
07/2018	409	214.43	0.5451	116.88	3.31	35.70	77.87	0.00146503BL01		15	.00	.02	.13

PRODUCT CODES. 1xx - OIL (BBLs)      2xx - GAS (MCF)      3xx - CONDENSATE (BBLs)      4xx - PLANTS PRODUCTS (GALS)      7xx - SULFUR

\*PRICE The prices reflected on the owner remittance statements for gas sales are reflective of wellhead, pool, weighted average, percentage of proceeds, or residue value. Apache tries to take advantage, where practical, of the common industry practice of aggregating supply, as this sales practice traditionally offers enhanced value to both the producer and its royalty owners.

\*\*DEDUCTIONS. Deductions may include wellhead to valuation point charges if applicable.

DETACH AND RETAIN FOR TAX PURPOSES - DUPLICATE CANNOT BE FURNISHED WITHOUT CHARGE

Rear Image

# APACHE CORPORATION 10-25-18 CHECK STUBS

MARY AND JAMES HARRISON FOUNDATION  
 C/O BOKF, NA, AGENT  
 CHARLES WILLIAM HARRISON JR  
 ET AL TTEES  
 PO BOX 1588  
 TULSA OK 74101  
 OWNER # 06179501

OWNER REMITTANCE ADVISE  
 APACHE CORPORATION  
 2000 POST OAK BLVD, SUITE 100  
 HOUSTON, TEXAS 77056-4400  
 ATTN: OWNER RELATIONS  
 713-296-6970

Email Address: Owner.Relations@ApacheCorp.com

19

2 of 2



CHECK NUMBER 006822008  
 CHECK AMOUNT \$114.78  
 CHECK DATE 10/25/2018



50800 04/4/2018 10/24 24

PROP/ST/CTY		GROSS INTEREST						OWNER INTEREST							
PROG Mnth	PROG CODE	GROSS VOLUME	\$ PRICE	\$ GROSS VALUE	\$ TAXES	DEDUCTION	\$ NET VALUE	DISB DECIMAL	INT TYPE	\$ GROSS VALUE	\$ TAXES	DEDUCTION	\$ NET VALUE		
08/2018	409	193.06	0.5892	113.75	3.57	32.25	77.93	0	00146503BL01	14	00	02	.12		
								PROPERTY TOTAL		26.57	1.40-	2.38	22.79		
01029502	00010977	00014	SWITZER #1-5							\OK\ROGER MILLS DOI DECIMAL 0 00146503					
12/2017	100	3.47	54.9020	190.51	.00	00	190.51	0	00781349RI01	1.49	11	.00	1.38		
								PROPERTY TOTAL		1.49	11-	.00	1.38		
01029502	00010977	00015	SWITZER #1-5							\OK\ROGER MILLS DOI DECIMAL 0 00146503					
11/2017	200	.00	0.0000	1,994.96	7.52	00	1,994.96	7.52-0	00146503BL01	00	01	.00	01-		
12/2017	200	687.81	2.9005	2,019.37	129.04	274.83	1,591.09	0	00146503BL01	2.92	19	.40	2.33		
01/2018	200	764.03	2.6431	2,138.27	178.46	294.77	1,546.14	0	00146503BL01	2.95	26	.43	2.26		
02/2018	200	623.12	3.4316	1,894.04	182.16	299.89	1,656.22	0	00146503BL01	3.13	27	.44	2.42		
03/2018	200	826.23	2.2924	1,715.79	167.21	301.33	1,425.50	0	00146503BL01	2.78	24	.44	2.10		
04/2018	200	762.81	2.2493	1,752.46	147.05	320.16	1,248.58	0	00146503BL01	2.52	22	.47	1.83		
05/2018	200	780.77	2.2445	1,835.24	150.22	329.81	1,272.43	0	00146503BL01	2.56	22	.48	1.86		
06/2018	200	742.87	2.4705	1,073.23	158.92	325.23	1,351.09	0	00146503BL01	2.69	23	.48	1.98		
07/2018	200	440.80	2.4347	7,416.93	132.43	00	940.80	0	00146503BL01	1.57	19	.00	1.38		
01/2018	204	2,506.82	2.9587	5,791.40	476.87	793.57	6,146.49	0	00146507BL01	10.84	68	1.15	9.01		
02/2018	204	2,301.02	2.5169	5,811.00	381.23	497.38	4,912.79	0	00146507BL01	8.44	49	.69	7.26		
03/2018	204	2,711.94	2.1450	5,823.78	384.72	475.23	4,957.05	0	00146507BL01	8.46	51	.64	7.31		
04/2018	204	2,509.43	2.3208	5,706.09	376.36	480.16	4,849.57	0	00146507BL01	8.31	.49	.64	7.18		
05/2018	204	2,572.77	2.2179	5,844.33	395.92	308.94	5,139.47	0	00146507BL01	8.48	.53	.43	7.52		
06/2018	204	2,445.49	2.3898	6,409.21	437.23	336.94	5,635.04	0	00146507BL01	9.39	.61	.46	8.32		
07/2018	204	2,540.55	2.5228	6,131.65	411.27	421.25	5,299.13	0	00146511BL01	8.96	56	.59	7.81		
08/2018	204	2,575.30	2.3809	234.41	8.28	.00	226.13	0	00146503BL01	34	01	.00	33		
12/2017	400	484.53	0.4838	1,884.58	52.40	1,153.76	678.42	0	00146507BL01	2.70	.04	1.48	1.18		
01/2018	400	3,546.34	0.5314	213.17	6.50	00	206.67	0	00146503BL01	.31	.01	00	30		
02/2018	400	491.22	0.4340	1,546.59	34.01	1,070.52	442.06	0	00146507BL01	2.19	.03	1.40	76		
03/2018	400	3,245.82	0.4765	241.68	6.96	.00	234.72	0	00146503BL01	35	.01	00	34		
03/2018	400	578.58	0.4177	1,743.75	36.32	1,236.32	471.11	0	00146507BL01	2.46	.03	1.60	83		
03/2018	400	3,820.87	0.4564	248.49	8.28	.00	240.21	0	00146503BL01	.36	01	00	35		
04/2018	400	551.93	0.4502	1,803.43	44.01	1,189.12	570.30	0	00146507BL01	2.57	04	1.52	1.01		
04/2018	400	3,706.32	0.4866	248.26	7.99	.00	240.27	0	00146503BL01	.36	01	00	35		
05/2018	400	567.33	0.4376	1,995.14	55.92	1,216.01	723.21	0	00146507BL01	2.86	04	1.54	1.28		
05/2018	400	3,781.01	0.5277	215.42	6.14	00	209.28	0	00146503BL01	32	01	00	31		
06/2018	400	538.22	0.4002	1,865.03	50.58	1,159.54	654.91	0	00146507BL01	2.67	04	1.49	1.14		
06/2018	400	3,596.48	0.5186	2,029.75	58.03	1,220.47	751.25	0	00146507BL01	2.91	04	1.55	1.32		
07/2018	400	3,737.93	0.5430	2,231.94	71.18	1,241.04	919.72	0	00146511BL01	3.20	08	1.57	1.55		
08/2018	400	3,794.28	0.5882	295.87	8.17	181.19	106.51	0	00146507BL01	41	01	23	.17		
01/2018	409	556.82	0.5314	242.87	5.35	168.10	69.42	0	00146507BL01	34	00	22	.12		
02/2018	409	509.78	0.4764	273.97	5.71	194.20	74.06	0	00146507BL01	37	00	25	.12		
03/2018	409	600.37	0.4563	265.40	6.49	175.00	83.91	0	00146507BL01	36	00	22	.14		
04/2018	409	545.46	0.4866	293.67	8.18	179.06	106.43	0	00146507BL01	41	01	23	.17		
05/2018	409	556.58	0.5276	274.53	7.39	170.70	96.44	0	00146507BL01	.37	00	22	.15		
06/2018	409	529.33	0.5186	298.66	8.48	179.62	110.56	0	00146507BL01	.42	.01	23	.18		
07/2018	409	549.94	0.5431	328.67	10.47	182.78	135.42	0	00146511BL01	.46	.01	23	.22		
08/2018	409	558.77	0.5882	PROPERTY TOTAL								119.62	6.65-	22.36	90.61
OWNER TOTAL										147.68	8.16	24.74	114.78		

Rear Image

# APACHE CORPORATION 2-25-18 CHECK STUBS

Front Image

0218 04647 05520 001/002		12		PAYABLE AT:	NUMBER		
APACHE CORPORATION P O BOX 27708 HOUSTON, TX 77227-7708				Wells Fargo Bank, N.A. 115 Hospital Drive Van Wert, OH 45891	006694551		
OWNER NUMBER	06179501	DATE	02/25/2018	PAY	\$152.30	VOID IF NOT CASHED WITHIN SIX MONTHS OF ISSUE	56-382 412
TO THE ORDER OF ***ONE HUNDRED FIFTY TWO DOLLARS AND 30/100***						ROYALTY ACCOUNT	
MARY AND JAMES HARRISON FOUNDATION C/O BOKF, NA, AGENT CHARLES WILLIAM HARRISON JR ET AL TTEES PO BOX 1588 TULSA OK 74101						 AUTHORIZED SIGNATURE REQUIRED	
⑈0669455⑈		⑆04⑆203824⑆		9600⑆06685⑈			

Rear Image

# APACHE CORPORATION 2-25-18 CHECK STUBS

MARY AND JAMES HARRISON FOUNDATION  
 C/O BOKF, NA, AGENT  
 CHARLES WILLIAM HARRISON JR  
 ET AL TTEES  
 PO BOX 1588  
 TULSA OK 74101  
 OWNER # 06179501

OWNER REMITTANCE ADVICE  
 APACHE CORPORATION  
 2000 POST OAK BLVD, SUITE 100  
 HOUSTON, TEXAS 77056-4400  
 ATTN: OWNER RELATIONS

12

1 of 3



Email Address OwnerRelations@ApacheCorp.com

CHECK NUMBER 006694551  
 CHECK AMOUNT \$152.30  
 CHECK DATE 02/25/2018

SEND NAME/ADDRESS CHANGES TO ATTN: LAND ADMINISTRATION

PROP/ST/CTY		GROSS INTEREST							OWNER INTEREST					
PROD Mnth	PROD CODE	GROSS VOLUME	\$ PRICE	\$ GROSS VALUE	\$ TAXES	DEDUCTION	\$ NET VALUE	DISB DECIMAL	INT TYPE	\$ GROSS VALUE	\$ TAXES	DEDUCTION	\$ NET VALUE	
01029501	00001240	00007	LAURENCE #1-5					\OK\ROGER MILLS	DOI DECIMAL 0	00146500				
11/2017	200	208.46	2 1969	457.97	32.69	26.40	398.88	00	00146500BL01	68	05	04	59	
12/2017	204	450.03	2 8015	1,260.76	82.56	114.37	1,063.83	00	00146501BL01	1.81	10	15	1.56	
12/2017	400	126.56	0 5683	71.92	2.67	17.19	52.06	00	00146500BL01	06	00	.00	06	
12/2017	400	641.13	0 5682	364.29	13.74	87.00	263.55	00	00146501BL01	49	01	08	40	
12/2017	409	148.45	0 5681	84.33	3.13	20.14	61.06	00	00146501BL01	11	.00	02	09	
									PROPERTY TOTAL	3.15	16-	29	2.70	
01029501	00001240	00008	LAURENCE #1-5					\OK\ROGER MILLS	DOI DECIMAL 0	00146500				
11/2017	300	00	0 0000	818.24-	58.88-	00	759.36-	00	00146500RI01	1.19-	09-	.00	1.10-	
									PROPERTY TOTAL	1.19-	09	.00	1.10-	
01029502	00010977	00015	SWITZER #1-5					\OK\ROGER MILLS	DOI DECIMAL 0	00146503				
05/2012	200	680.08	2 2530	1,532.19	70.96	547.63	913.60	00	00146503BL01	2.24	10	80	1.34	
06/2012	200	629.07	2 7562	1,733.84	84.45	561.71	1,087.68	00	00146503BL01	2.54	12	82	1.60	
07/2012	200	667.07	2 9919	1,995.80	101.45	587.47	1,306.88	00	00146503BL01	2.92	15	86	1.91	
08/2012	200	667.10	3 2076	2,139.82	114.22	554.08	1,471.52	00	00146503BL01	3.13	17	81	2.15	
09/2012	200	642.07	2 7195	1,746.13	89.38	505.39	1,151.36	00	00146503BL01	2.56	13	74	1.69	
10/2012	200	644.04	3 2221	2,075.15	111.31	529.76	1,434.08	00	00146503BL01	3.04	16	78	2.10	
11/2012	200	619.07	3 6827	2,279.83	125.80	532.85	1,621.18	00	00146503BL01	3.34	18	78	2.38	
12/2012	200	602.04	3 9887	2,401.36	134.59	532.32	1,734.45	00	00146503BL01	3.52	20	78	2.54	
01/2013	200	491.05	3 6485	1,791.59	99.43	410.93	1,281.23	00	00146503BL01	2.62	15	.60	1.87	
02/2013	200	322.07	3.5559	1,145.26	64.40	250.88	829.98	00	00146503BL01	1.68	09	37	1.22	
03/2013	200	424.04	3 7729	1,599.86	87.49	384.96	1,127.41	00	00146503BL01	2.34	13	56	1.65	
04/2013	200	686.07	4 3508	2,984.98	172.23	592.96	2,219.79	00	00146503BL01	4.37	25	87	3.25	
05/2013	200	643.08	4 4434	2,857.44	165.39	560.37	2,131.68	00	00146503BL01	4.19	24	82	3.13	
06/2013	200	589.07	4 3393	2,556.16	148.00	500.64	1,907.52	00	00146503BL01	3.74	22	73	2.79	
07/2013	200	611.05	3 8533	2,354.53	133.20	504.80	1,716.53	00	00146503BL01	3.45	19	74	2.52	
08/2013	200	595.05	3.6608	2,178.34	122.23	481.01	1,575.10	00	00146503BL01	3.19	18	72	2.31	
09/2013	200	557.06	3.7973	2,115.34	116.72	494.51	1,504.11	00	00146503BL01	3.10	17	.70	2.21	
10/2013	200	565.09	3 7405	2,113.71	115.58	508.80	1,489.33	00	00146503BL01	3.10	.17	75	2.18	
11/2013	200	542.07	3 9314	2,131.12	117.84	494.72	1,518.56	00	00146503BL01	3.12	17	72	2.23	
12/2013	200	520.08	4 1461	2,156.29	121.41	470.13	1,564.75	00	00146503BL01	3.16	18	69	2.29	
01/2014	200	543.06	4.8570	2,637.64	154.44	492.59	1,990.61	00	00146503BL01	3.86	23	72	2.91	
02/2014	200	475.04	5.8329	2,770.88	163.94	493.55	2,113.39	00	00146503BL01	4.06	24	72	3.10	
03/2014	200	503.07	5 6666	2,850.72	174.93	420.64	2,255.15	00	00146503BL01	4.18	.26	62	3.30	
04/2014	200	513.07	5 1832	2,659.33	146.00	631.52	1,881.81	00	00146503BL01	3.90	21	93	2.76	
05/2014	200	527.05	4.8316	2,546.49	149.85	465.07	1,931.57	00	00146503BL01	3.73	22	.68	2.83	
06/2014	200	503.07	4 9580	2,494.22	145.47	473.76	1,874.99	00	00146503BL01	3.65	.21	69	2.75	
07/2014	200	520.04	4 5759	2,379.66	137.47	470.35	1,771.84	00	00146503BL01	3.49	20	69	2.60	

PRODUCT CODES 1xx - OIL (BBLs) 2xx - GAS (MCF) 3xx - CONDENSATE (BBLs) 4xx - PLANTS PRODUCTS (GALS) 7xx - SULFUR

\*PRICE: The prices reflected on the owner remittance statements for gas sales are reflective of wellhead, pool, weighted average, percentage of proceeds, or residue value. Apache tries to take advantage, where practical, of the common industry practice of aggregating supply, as this sales practice traditionally offers enhanced value to both the producer and its royalty owners.

\*\*DEDUCTIONS. Deductions may include wellhead to valuation point charges if applicable.

DETACH AND RETAIN FOR TAX PURPOSES - DUPLICATE CANNOT BE FURNISHED WITHOUT CHARGE

Rear Image



# APACHE CORPORATION 2-25-18 CHECK STUBS

MARY AND JAMES HARRISON FOUNDATION  
 C/O BOKF, NA, AGENT  
 CHARLES WILLIAM HARRISON JR  
 ET AL TTEES  
 PO BOX 1588  
 TULSA OK 74101  
 OWNER # 06179501

OWNER REMITTANCE ADVISE  
 APACHE CORPORATION  
 2000 POST OAK BLVD, SUITE 100  
 HOUSTON, TEXAS 77056-4400  
 ATTN: OWNER RELATIONS  
 713-296-6970

Email Address: Owner.Relations@ApacheCorp.com

3 of 3

CHECK NUMBER 006694551  
 CHECK AMOUNT \$152 30  
 CHECK DATE 02/25/2018

02/18 06694551 02/20/18

PROP/ST/CTY		GROSS INTEREST							OWNER INTEREST						
PROD Mnth	PROD CODE	GROSS VOLUME	\$ PRICE	\$ GROSS VALUE	\$ TAXES	DEDUCTION	\$ NET VALUE	DISB DECIMAL	INT TYPE	\$ GROSS VALUE	\$ TAXES	DEDUCTION	\$ NET VALUE		
03/2016	400	648 98	0 2652	172 10	1 43	00	170 67	0	00146503BL01	25	00	00	25		
04/2016	400	708 38	0 3014	213 48	3 62	00	209 86	0	00146503BL01	31	01	00	30		
05/2016	400	680 42	0 3408	231 86	5 35	00	226 51	0	00146503BL01	34	01	00	33		
06/2016	400	666 25	0 3515	234 22	5 79	00	228 43	0	00146503BL01	34	01	00	33		
07/2016	400	697 54	0 2992	208 67	3 44	00	205 23	0	00146503BL01	31	01	00	30		
08/2016	400	681 69	0 2975	202 79	3 27	00	199 52	0	00146503BL01	30	01	00	29		
09/2016	400	652 33	0 3222	210 21	4 24	00	205 97	0	00146503BL01	31	01	00	30		
10/2016	400	669 34	0 4091	273 86	8 52	00	265 34	0	00146503BL01	40	01	00	39		
11/2016	400	240 75	0 3663	88 18	2 26	00	85 92	0	00146503BL01	13	00	00	13		
12/2016	400	630 16	0 4653	293 22	10 55	00	282 67	0	00146503BL01	43	02	00	41		
01/2017	400	665 35	0 4952	329 48	12 52	00	316 96	0	00146503BL01	48	02	00	46		
02/2017	400	627 26	0 4870	305 50	11 26	00	294 24	0	00146503BL01	45	02	00	43		
03/2017	400	694 08	0 4010	278 34	7 99	00	270 35	0	00146503BL01	41	01	00	40		
04/2017	400	646 69	0 4260	275 50	8 78	00	266 72	0	00146503BL01	40	01	00	39		
05/2017	400	631 59	0 4164	262 97	8 15	00	254 82	0	00146503BL01	39	01	00	38		
06/2017	400	599 44	0 3845	230 50	6 34	00	224 16	0	00146503BL01	34	01	00	33		
07/2017	400	689 77	0 4164	287 22	8 87	00	278 35	0	00146503BL01	42	01	00	41		
08/2017	400	642 41	0 4476	287 56	9 37	00	278 19	0	00146503BL01	42	01	00	41		
09/2017	400	598 78	0 4706	281 81	9 70	00	272 11	0	00146503BL01	41	01	00	40		
10/2017	400	563 68	0 4669	263 17	8 66	00	254 51	0	00146503BL01	39	01	00	38		
11/2017	400	563 41	0 5090	286 77	10 67	00	276 10	0	00146503BL01	42	02	00	40		
12/2017	400	3,189 21	0 5029	1,603 96	40 85	1,033 88	529 23	0	00146510BL01	2 26	04	1 36	86		
12/2017	409	500 97	0 5030	251 97	6 41	162 37	83 19	0	00146510BL01	35	00	19	16		
<b>PROPERTY TOTAL</b>										<b>204 01</b>	<b>10 41-</b>	<b>42 90</b>	<b>150 70</b>		
<b>OWNER TOTAL</b>										<b>205 97</b>	<b>10 48</b>	<b>43 19</b>	<b>152 30</b>		



THURSDAY, JANUARY 31 • 1:00 PM

# DIVISION ORDERS



800.451.2709  
**SchraderAuction.com**

 **SCHRADER**  
Real Estate and Auction Company, Inc.

# DIVISION ORDERS

To: Apache Corporation ("Payor")  
One Post Oak Central  
2000 Post Oak Blvd  
Houston, TX 77056-4400

RECEIVED

## OIL AND GAS TRANSFER ORDER

MAY 23 2011

DATED:

05/23/2011 L19882012

Adm/CHK CMT-BOX-20

"Transferor": 0002637101 - JAMES HARRISON MARITAL TRUST

Asset E 4112781 E 4112779

"Transferee": 0006179501 - MARY AND JAMES HARRISON FOUNDATION

Date Mailed JUN 15 2011  
E 4112780

The undersigned Transferee severally and not jointly certifies it is the legal owner of the interest set out on EXHIBIT A of all the oil (including all liquid hydrocarbons) and gas (including all casinghead and other gaseous hydrocarbons) produced from the property described on EXHIBIT A.

The following provisions apply to the Transferee who executes this agreement:

**TERMS OF SALE:** The undersigned Transferee will be paid in accordance with the division of interest(s) set out on EXHIBIT A. The Payor shall pay all parties pursuant to applicable state statutes regarding accumulation of proceeds and the lease or operating agreement between the parties or any other contract for the purchase of oil and gas. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities. Deductions may be made for gathering, transportation, treating, conditioning, marketing and other post-production costs downstream of the wellhead, and for gross production, severance or other similar taxes on production or the proceeds thereof, as allowed by applicable law.

**INDEMNITY:** The Transferee agrees to indemnify and hold Payor harmless from all liability resulting from payments made to the Transferee in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the Transferee's interest to which Payor is made party.

**DISPUTE: WITHHOLDING OF FUNDS:** If a suit is filed that affects the interest of the Transferee, written notice shall be given to Payor by the Transferee together with a copy of the complaint or petition filed.

In the event of a claim or dispute that affects title to the division of interest credited therein, Payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

**TERMINATION:** Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

**NOTICES:** The Transferee agrees to notify Payor in writing of any changes in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on Payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to Payor at the time the change occurs. Any change of interest shall be made effective on the first day of the month following receipt of such notice by Payor. Any correspondence regarding this agreement shall be furnished to the above address unless otherwise advised by either party.

In addition to the legal rights provided by the terms and provisions of the division order, a Transferee may have certain statutory rights under the laws of the state of the property described in EXHIBIT A.

**FAILURE TO FURNISH YOUR SOCIAL SECURITY OR TAX I.D. NUMBER WILL RESULT IN WITHHOLDING TAX IN ACCORDANCE WITH FEDERAL LAW. ANY TAX WITHHELD WILL NOT BE REFUNDABLE AND WILL BE REMITTED TO THE INTERNAL REVENUE SERVICE.**

**NOTE: (1) TRANSFER ORDERS FOR CORPORATIONS MUST BE EXECUTED BY AN AUTHORIZED OFFICER; (2) TRANSFER ORDERS FOR INDIVIDUALS SHOULD BE WITNESSED BY TWO (2) DISINTERESTED THIRD PARTIES IN THE SPACES PROVIDED; (3) IF THE TRANSFER ORDER IS SIGNED BY AN AGENT, ATTORNEY-IN-FACT, GUARDIAN, OR ANY PARTY OTHER THAN THE NAMED INTEREST OWNER, PLEASE FURNISH EVIDENCE OF THE RIGHTS VESTED IN THE SIGNATORY PARTY; (4) TO ENSURE PROMPT RECEIPT OF CHECKS, BE SURE YOUR MAILING ADDRESS, INCLUDING ZIP CODE, IS CORRECT AS SHOWN ON THIS TRANSFER ORDER.**

WITNESS: Lauren Davis

Tax ID: [REDACTED]

MARY & JAMES HARRISON FOUNDATION  
BOKF, NA, Agent  
P. O. Box 1588  
Tulsa, OK 74101

WITNESS: Kelly J. Baulch

By: Trent A. Baulch  
Trent A. Baulch  
Senior Vice President  
Managing Director, Mineral Management

MARY AND JAMES HARRISON FOUNDATION  
C/O BOKF, NA, AGENT  
CHARLES WILLIAM HARRISON JR  
ET AL TTEES  
PO BOX 1588

**SIGN AND RETURN COPY**

TULSA OK US 74101

do\_transfer\_order

If any provisions contained herein conflict with any provisions in the lease, the provisions in the lease shall prevail. Note such distinctions as stipulated in

Please pay attention when amount payable equals \$0. If it is more and not less than one month regardless of amount due

Request Number: CSOXFR-5846061

# DIVISION ORDERS

**EXHIBIT A**

**APACHE CORPORATION  
OIL AND GAS TRANSFER ORDER**

DATE PREPARED: 5/13/2011

<u>PROPERTY</u>	<u>PROPERTY NAME</u>	<u>ST</u>	<u>COUNTY</u>	<u>LEGAL DESCRIPTION - TOWNSHIP/RANGE</u>
01028501	LAURENCE #1-5	OK	ROGER MILLS	T 13N R 21W Sec 5 QG NE
01029502	SWITZER #1-5	OK	ROGER MILLS	T 13N R 21W Sec 5 QG NENE
01028503	DRINNON #1-5	OK	ROGER MILLS	T 13N R 21W Sec 5 QG ALL

Transferor: 0002637101	J JAMES HARRISON MARITAL TRUST
	PO BOX 1588
	TULSA OK 74101

<u>PROPERTY / DOI</u>	<u>PROPERTY NAME</u>	<u>VENTURE NUMBER</u>	<u>INT TYPE</u>	<u>DECIMAL</u>
01029501/00007	LAURENCE #1-5 GAS/NGLS	001240	BL	0.00146500
01029501/00008	LAURENCE #1-5 OIL/COND	001240	RI	0.00146500
01029502/00010	SWITZER #1-5 OIL/CON	010977	RI	0.00146503
01028502/00011	SWITZER #1-5 GAS/NGLS	010977	BL	0.00146503
01028503/00003	DRINNON #1-5 OIL/CON	012109	RI	0.00146506
01029503/00004	DRINNON #1-5 GAS	012109	BL	0.00146500

Transferor: 0006179501	MARY AND JAMES HARRISON FOUNDATION CHARLES WILLIAM HARRISON JR ET AL TTEES PO BOX 1588
	TULSA OK 74101

<u>PROPERTY/DOI</u>	<u>PROPERTY NAME</u>	<u>INTEREST TYPE</u>	<u>TRANSFERRED</u>	<u>EFF DATE</u>
01029501/00007	LAURENCE #1-5 GAS/NGLS	(BL) - BLANCHARD INTEREST	.00146500	5/1/2011
01028501/00008	LAURENCE #1-5 OIL/COND	(RI) - ROYALTY INTEREST	.00146500	5/1/2011
01029502/00010	SWITZER #1-5 OIL/CON	(RI) - ROYALTY INTEREST	.00146503	5/1/2011
01028502/00011	SWITZER #1-5 GAS/NGLS	(BL) - BLANCHARD INTEREST	.00146503	5/1/2011
01028503/00003	DRINNON #1-5 OIL/CON	(RI) - ROYALTY INTEREST	.00146500	5/1/2011
01029503/00004	DRINNON #1-5 GAS	(BL) - BLANCHARD INTEREST	.00146500	5/1/2011



THURSDAY, JANUARY 31 • 1:00 PM

# SOURCE TITLE DOCUMENTS



800.451.2709  
**SchraderAuction.com**

**SCHRADER**  
Real Estate and Auction Company, Inc.

# SOURCE TITLE DOCUMENTS

ROGER MILLS COUNTY, OKLAHOMA  
PREPARED BY & RETURN TO:  
Bank of Oklahoma, N. A.  
Attn: Stephanie Johnson  
P. O. Box 2300  
Tulsa, OK 74102-9904

I-2011-002717 Book 2073 Pg: 84  
04/20/2011 3:31 pm Pg 0084-0095  
Fee: \$ 15.00 Doc:  
Jimmy Beavin - Roger Mills County Clerk  
State of Oklahoma



## QUITCLAIM MINERAL DEED

KNOW ALL MEN BY THESE PRESENTS:

THAT **BOKF, NA, FORMERLY BANK OF OKLAHOMA, N.A., TRUSTEE OF THE J. JAMES HARRISON MARITAL TRUST**, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, deliver and quitclaim unto:

**Mary and James Harrison Foundation  
Charles William Harrison, Jr., Robert Theodore Harrison,  
David Bishop Harrison, and John Josiah Harrison, Trustees  
BOKF, NA, formerly Bank of Oklahoma, N.A., Agent  
P.O. Box 1588  
Tulsa, OK 74101**

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described below, situated in **Roger Mills County, State of Oklahoma**, and including but not limited to any and all after-discovered mineral interests situated in said County and State, whether or not said lands and/or interests be omitted from or incorrectly described, to-wit:

**S/2 of Section 5, Township 13 North, Range 21 West;**

together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

EXEMPT DOCUMENTARY STAMP TAX OS TITLE 68, ARTICLE 32, SECTION 3202, PARAGRAPH 4.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the herein described property.

GRANTOR MAKES NO REPRESENTATIONS OR WARRANTIES FOR ANY PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE HERETO DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS WHICH MAY OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS

# SOURCE TITLE DOCUMENTS

I-2011-002717 Book 2073 Pg. 95  
04/20/2011 3:31 pm Pg 0094-0095  
Fee: \$ 15.00 Doc:  
Jimmy Beavin - Roger Mills County Clerk  
State of Oklahoma

ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "AS-IS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is Grantor's intent to convey all of its right, title and interest in the property described herein to Grantee.

GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.


TO HAVE AND TO HOLD the property described above with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

WITNESS Grantor's hand this 14<sup>th</sup> day of April, 2011.

**BOKF, NA, FORMERLY BANK OF OKLAHOMA, N.A., TRUSTEE OF THE J. JAMES HARRISON MARITAL TRUST**

WITNESS:

  
Karen L. Holystone, Assistant Cashier

By:   
Trent A. Baulch,  
Senior Vice President  
Managing Director, Mineral Management  
BOKF, NA, Trustee

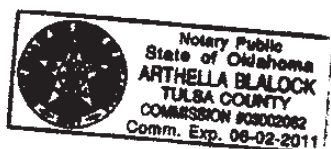


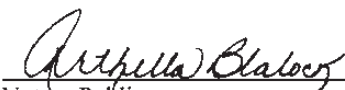
\*\*\*\*\*

STATE OF OKLAHOMA }  
                                  } § **CORPORATE ACKNOWLEDGMENT**  
COUNTY OF TULSA        }

Before me, the undersigned authority, on this 14<sup>th</sup> day of April, 2011, personally appeared Trent A. Baulch and Karen L. Holystone, known to me to be the identical persons who subscribed the name of **BOKF, NA, formerly Bank of Oklahoma, N.A., Trustee of the J. James Harrison Marital Trust**, to the foregoing instrument as its **Senior Vice President & Managing Director and Assistant Cashier**, respectively, and acknowledged to me that they had willingly made and executed it as their free and voluntary act and deed and as the free and voluntary act and deed of such national banking association, as such Trustee, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.



  
Arthella Blalock  
Notary Public





THURSDAY, JANUARY 31 • 1:00 PM

# OIL & GAS LEASE



800.451.2709  
**SchraderAuction.com**

 **SCHRADER**  
Real Estate and Auction Company, Inc.

# OIL & GAS LEASE

Form BB-(Prod. Pooling)(Oklahoma)(640 Shut-in)(Paid-up)(Revised 1963) BURKHART'S Legal Forms-Tulsa, SD

191

## OIL AND GAS LEASE

(PAID-UP)

AGREEMENT, Made and entered into this 2nd day of March, 1982,  
by and between Mary P. Harrison, a married person dealing in her sole and separate  
property Box 188

Lindsay, Oklahoma 73052, Party of the first part, hereinafter called lessor (whether one or more),  
and E & K Oil Corporation, part Y of the second part, hereinafter called lessee.

5500 N. Western, Su. 120 Okin. City, Okla., 73118  
WITNESSETH, That the said lessor, for and in consideration of -----Ten and more----- DOLLARS,  
cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of  
the said lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil (including  
but not limited to diluents and condensate), gas (including casinghead gas and helium and all other constituents), and for laying pipe  
lines, and building tanks, powers, stations and structures thereon, to produce, save and take care of said products, all that certain tract of  
land, together with any reversionary rights therein, situated in the County of Roger Mills

State of Oklahoma, described as follows, to-wit:

--The South Half (S $\frac{1}{2}$ )--

of Section 5, Township 13 North Range 21 West T $4$ nd containing 320.00 acres, more or less.

It is agreed that this lease shall remain in force for a term of Three (3) years from date (herein call primary term) and  
as long thereafter as oil or gas, or either of them, is produced from said land by the lessee.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor free of cost, in the pipe line to which it may connect its wells, the 3/16ths part of all oil  
(including but not limited to condensate and distillate) produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased premises,  
or used in the manufacture of products therefrom, 3/16ths of the gross proceeds received for the gas sold, used off the premises,  
or in the manufacture of products therefrom, but in no event more than 3/16ths of the actual amount received by the lessee, said  
payments to be made monthly. During any period (whether before or after expiration of the primary term hereof) when gas is not being  
sold or used and the well or wells are shut in and there is no current production of oil or operations on said leased premises suf-  
ficient to keep this lease in force, lessee shall pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained here-  
under, such payment or tender to be made on or before the anniversary date of this lease next ensuing after the expiration of ninety (90)  
days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the  
royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire  
lease. Lessor shall have the privilege at his risk and expense of using gas from any well producing gas only on the leased premises for  
stoves and inside lights in the principal dwelling thereon out of any surplus gas not needed for operations hereunder.

3rd. To pay lessor for gas produced from any oil well and used off the premises, or for the manufacture of casinghead gasoline or  
dry commercial gas 3/16ths of the gross proceeds, at the mouth of the well, received by lessee for the gas during the time such gas  
shall be used, said payments to be made monthly.

If the lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any  
extension thereof, or on acreage pooled therewith, the lessee shall have the right to drill such well to completion or complete reworking  
operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall  
continue and be in force with like effect as if such well had been completed within the term of said first mentioned.

Lessee is hereby granted the right at any time and from time to time to utilize the leased premises or any portion or portions thereof,  
as to all strata or any stratum or strata, with any other lands as to all strata or any stratum or strata, for the production primarily of  
oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 40 acres, or  
for the production primarily of gas with or without distillate more than 640 acres, provided that if any governmental regulation shall  
prescribe a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such  
unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall  
file written unit designations in the county in which the leased premises are located. Operations upon and production from the unit shall  
be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are  
located thereon. The entire acreage within a unit shall be treated for all purposes as if it were covered by and included in this lease  
except that the royalty on production from the unit shall be as below provided, and except that in calculating the amount of any shut in  
gas royalties, only the part of the acreage originally leased and then actually embraced by this lease shall be counted. In respect to pro-  
duction from the unit, Lessee shall pay Lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein  
as the amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties  
herein provided shall be paid to the lessor only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from  
wells of lessor.

When requested by the lessor, lessee shall bury his pipe lines below plow depth.  
No well shall be drilled nearer than 100 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for all damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and  
remove casing.

If the estate of either part herein is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants  
hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change or division in ownership of the  
land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall  
be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case  
lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions  
arising subsequent to the date of assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and  
Regulations, and this lease shall not be terminated, in whole or in part, not lessee held liable in damages, for failure to comply therewith,  
if compliance is prevented by, or such failure is the result of any such Law, Order, Rule or Regulation.

This lease shall be effective as to each lessor on execution hereof as to his or her interest and shall be binding on those signing,  
notwithstanding some of the lessors above named may not join in the execution, hereof. The word "Lessor" as used in this lease means  
the party or parties who execute this lease as Lessor, although not named above.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or  
making a release thereof to lessor, or by placing a release of record in the proper County.

Lessee hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at  
any time to redeem for lessor by payment any mortgages, taxes or other liens on the above described lands, in the event of default of pay-  
ment by lessor, and be subrogated to the rights of the holder thereof.

IN TESTIMONY WHEREOF, we sign this the 2nd day of March, 1982

Mary P. Harrison  
Mary P. Harrison  
Sec. Sec. # 440-18-4745  
Lessor

# OIL & GAS LEASE

192

STATE OF OKLAHOMA, )  
 County of Garvin ) (ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this 28 day of March, 1982, personally appeared Larry P. Harrison, a married person dealing in her sole and separate property, who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her free and voluntary act and deed, for the use and purpose therein set forth.

*IN WITNESS WHEREOF*, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires September 13, 1982 W.L. Barber Notary Public  
 (W.L. Barber)

STATE OF OKLAHOMA, )  
 County of \_\_\_\_\_ ) (ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, personally appeared \_\_\_\_\_, who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her free and voluntary act and deed, for the use and purpose therein set forth.

*IN WITNESS WHEREOF*, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires \_\_\_\_\_ Notary Public

STATE OF OKLAHOMA, )  
 County of \_\_\_\_\_ ) (ACKNOWLEDGMENT FOR INDIVIDUAL)

Before me, the undersigned, a Notary Public, in and for said County and State, on this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, personally appeared \_\_\_\_\_, who executed the within and foregoing instrument, and acknowledged to me that she executed the same as her free and voluntary act and deed, for the use and purpose therein set forth.

*IN WITNESS WHEREOF*, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My commission expires \_\_\_\_\_ Notary Public

TO: \_\_\_\_\_

FROM: **Oil and Gas Lease**

TO: \_\_\_\_\_

FROM: \_\_\_\_\_

Date: \_\_\_\_\_ 19\_\_\_\_

Section: \_\_\_\_\_ Range: \_\_\_\_\_

Township: \_\_\_\_\_ County: \_\_\_\_\_

No. of Acres: \_\_\_\_\_

STATE OF OKLAHOMA,  
 County of Garvin  
 This instrument was filed for record on the 28 day of March, 1982 in book 431 page 191-92 of the records of this office.

Opal Barber County Clerk  
Barber Printing & Stationery Co., Tulsa, Okla.

Record and Mail in: \_\_\_\_\_

REC-11  
 MAR 30 1982  
 UTIC  
 STOR 31

STATE OF OKLAHOMA, )  
 County of \_\_\_\_\_ ) (ACKNOWLEDGMENT FOR CORPORATION)

On this \_\_\_\_\_ day of \_\_\_\_\_, A. D., 19\_\_\_\_, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared \_\_\_\_\_, who subscribed the name of the maker thereof to the foregoing instrument so he and acknowledged to me that \_\_\_\_\_ executed the same as her free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the use and purpose therein set forth.

Given under my hand and seal of office the day and year first above written.

My commission expires \_\_\_\_\_ Notary Public



THURSDAY, JANUARY 31 • 1:00 PM

# CONVEYING MINERAL DEED



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Real Estate and Auction Company, Inc.

# CONVEYING MINERAL DEED

\_\_\_\_\_  
COUNTY,  
PREPARED BY: STEPHANIE CATTERSON  
BOKF, NA

## EXHIBIT B-5

(to be attached as Ex. E to the Agreement to Purchase)

### MINERAL DEED

KNOW ALL MEN BY THESE PRESENTS:

THAT \_\_\_\_\_, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, and deliver unto:

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described below, situated in \_\_\_\_\_ County, State of \_\_\_\_\_, to-wit:

#### INSERT LEGAL DESCRIPTION

together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the said described property from the Effective Date hereinafter defined.

GRANTEE REPRESENTS AND WARRANTS IT HAS EXAMINED TITLE TO THE EXTENT GRANTEE DEEMS NECESSARY AND THUS ACCEPTS TITLE IN ITS CURRENT CONDITION. MOREOVER, GRANTEE UNDERSTANDS AND ACCEPTS THAT THIS DEED IS MADE WITHOUT WARRANTY OF TITLE, EXPRESS OR IMPLIED AND GRANTOR SHALL NOT BE OBLIGATED FOR ANY TITLE CURATIVE SUBSEQUENT TO EXECUTION OF THIS DEED. GRANTOR MAKES NO REPRESENTATIONS OR WARRANTIES FOR ANY PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE SAID DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS

# CONVEYING MINERAL DEED

WHICH MAY OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "AS-IS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is the express intention of Grantor to convey all of its interest described herein to Grantee.

GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.

IT is a condition to this Mineral Deed, as hereafter described, that Grantee, at any time prior to the date of execution of this Mineral Deed was not an employee, affiliate, representative or agent of the Grantor.

IN the event that Grantor determines that Grantee was an employee, affiliate, representative or agent of the Grantor prior to the date of the Mineral Deed, then within sixty days following the date this Mineral Deed is recorded in the records of the office of the clerk in which conveyances of property of the kind and nature conveyed herein are duly recorded (the "Official Records"), this Mineral Deed shall be deemed null and void, provided that Grantor within such sixty day period shall execute and file an Affidavit of Notice of Condition Precedent ("Notice of Condition") in the Official Records stating that Grantor has discovered that Grantee failed to meet the condition precedent to Mineral Deed. In the event that Grantor files a Notice of Condition, Grantor shall pay Grantee the price paid by Grantee for the property described herein, less any fees or costs paid by Grantee, including real estate, brokerage and auction commissions or fees, which shall be borne by the Grantee and which shall not be repaid by Grantor. In the event that Grantor fails to file the Notice of Condition, described herein, within the time period provided hereby, this Mineral Deed shall be deemed to be unconditioned with respect to such limitation and the Grantor shall have no further right to void transfer of the property described herein to the Grantee on such basis.

TO HAVE AND TO HOLD the property described hereto with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

IN WITNESS WHEREOF, the undersigned have executed this instrument on the date of acknowledgements annexed hereto, but to be made effective for all purposes from and after 7:00 a.m., C.S.T., the \_\_\_\_ day of \_\_\_\_\_.

By: \_\_\_\_\_

# CONVEYING MINERAL DEED

\*\*\*\*\*

STATE OF OKLAHOMA        }  
                                      } §  
COUNTY OF \_\_\_\_\_    }

## ACKNOWLEDGMENT

Before me, the undersigned authority, on this \_\_\_\_ day of \_\_\_\_\_, 2018, personally appeared \_\_\_\_\_, to me known to be the identical person who executed the within and foregoing instrument and acknowledge to me that she had willingly made and executed it as her free and voluntary act and deed, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.

\_\_\_\_\_  
Notary Public

DRAFT



THURSDAY, JANUARY 31 • 1:00 PM



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