

SIGNIFICANT LAND & PRODUCING MINERALS AUCTION

18 Mineral Packages
4 Surface Tracts

Quality Rush Creek Bottomland Farm

6-Month Avg. Cash Flow \$196,376/Mo.

Producing SCOOP (Oil Window) Mineral Interests

Select Operators Include:

- Newfield Mid-Continent
- Sheridan Production Company
- Apache Corporation
- Merit Energy
- Casillas Operating
- Jones Energy



MINERAL PACKAGES 11 INFORMATION BOOKLET

THURSDAY, JANUARY 31 • 1:00 PM

800.451.2709

SchraderAuction.com

at The Springs Event Venue, Blanchard, OK • Online Bidding Available

DISCLAIMER

This Information Booklet has been assembled for purposes of the auction to be conducted on January 31, 2019 by Schrader Real Estate and Auction Company, Inc. ("Auction Company"). The information in this booklet includes information and materials obtained and/or derived from various sources, including Owner and third parties, regarding the minerals and/or mineral rights to be offered at the auction (the "Property").

The Auction Company and its agents and representatives have not undertaken to evaluate, verify or vouch for any information, records or reports regarding any purported legal, title, geological, production and/or income information regarding any minerals and/or mineral rights. If there is any question regarding the source of any information, please contact the Auction Company for clarification.

The marketing materials prepared for this auction, including this Information Booklet, have been designed for prospective bidders who have (or have access to) the expertise necessary to independently evaluate any purported legal, title, geological, production and/or income information regarding the Property. The marketing materials are not intended as a complete record of information pertaining to the Property, nor are they intended as a substitute for a complete and independent investigation and evaluation by a prospective bidder and its qualified advisers. All prospective bidders are responsible for obtaining their own independent technical and legal advice and for conducting their own independent investigation and evaluation of the Property and the information and materials provided with respect thereto.

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Auction Company: Schrader Real Estate and Auction Company, Inc.

4% Buyer's Premium

AUCTION
MANAGER

BRENT WELLINGS • 972-768-5165 • brent@schraderauction.com

Summary of Terms:

BIDDING PROCEDURE: All tracts will be offered individually, in any combination and as a whole unit. Bidding on individual tracts and all combinations will compete until the end of the auction. The final bids are subject to Seller's acceptance or rejection.

PURCHASE CONTRACT: Immediately following the close of bidding, each high bidder will sign purchase contract documents in the forms provided in the bidder packets. All statements and information in the marketing materials are subject to the terms and conditions of the purchase contract documents. Seller shall not be bound by any statement, promise or inducement that is not contained in the purchase contract documents.

BUYER'S PREMIUM: The purchase price will be the bid amount plus a 4% buyer's premium.

PAYMENT: 10% of the purchase price will be due as a down payment on the day of auction, with the balance due at closing. The down payment may be made in the form of cashier's check, personal check or corporate check. YOUR BIDDING IS NOT CONDITIONAL UPON FINANCING, so be sure you have arranged financing, if needed, and are capable of paying cash at closing.

CLOSING: The targeted closing period is on or before March 4, 2019.

Surface Tracts:

POSSESSION: Possession will be delivered at closing except that possession of the cropland will be delivered subject to harvest of the existing wheat crop.

REAL ESTATE TAXES: Real estate taxes will be prorated to the date of closing.

DEED: The Surface Tracts will be conveyed by a deed without warranty, excluding all minerals. (Any purchased Mineral Tracts will be

conveyed by a separate mineral deed.)

EVIDENCE OF TITLE: Seller will furnish preliminary title insurance schedules before the auction and an updated title insurance commitment before closing. Buyer will pay for the issuance of any title insurance policy.

SURVEY: A new survey will be obtained only if necessary to record the conveyance or if otherwise deemed appropriate in Seller's sole discretion. If a new survey is obtained, the survey cost will be shared equally by Seller and Buyer and, unless otherwise provide in the purchase contract documents, the purchase price will be adjusted proportionately to reflect any difference between advertised and surveyed acres.

TRACT MAPS; ACRES: Tract maps and advertised acres are approximations based on existing tax parcel data, legal descriptions &/or aerial mapping data and are not provided as survey products.

Mineral Tracts:

DEED: The Mineral Tracts will be conveyed by a mineral deed without warranty. With respect to any particular Mineral Tract, the Buyer will acquire all of Seller's right, title and interest with respect to the minerals in and under and that may be produced from the particular land identified with such Mineral Tract. The form of mineral deed will be available to review prior to the auction.

EVIDENCE OF TITLE: Seller has no obligation to provide a mineral title search report or opinion before or after the auction. A prospective bidder is responsible for examining the title prior to the auction. In any event, Buyer agrees to accept title in its current condition and accept the deed without any warranty of title, express or implied.

AS IS: Mineral Tracts are offered on an as-is, where-is basis. No representation or warranty is or will be made for any purpose whatsoever

as to the quality, quantity, usability, suitability, mineability, value or condition of any minerals which may or may not be included with the purchased Minerals Tract(s).

All Tracts:

ALL PROPERTY IS OFFERED "AS IS, WHERE IS". NO WARRANTY OR REPRESENTATION, STATED OR IMPLIED, IS MADE BY SELLER OR AUCTION COMPANY CONCERNING THE PROPERTY. Prospective bidders are responsible for conducting their own independent inspections, investigations, inquiries and due diligence concerning the property. The information contained in the marketing materials is provided in order to facilitate (and not as a substitute for) a prospective bidder's pre-auction due diligence. All marketing materials are subject to a prospective bidder's independent verification. Seller and Auction Company assume no liability for any inaccuracies, errors or omissions in such materials. All sketches and dimensions are approximate.

AGENCY: Schrader Real Estate and Auction Company, Inc. and its representatives are exclusively the agents of Seller.

CONDUCT OF AUCTION: The conduct of the auction and increments of bidding will be at the direction and discretion of the auctioneer. Seller and its agents reserve the right to preclude any person from bidding if there is any question as to the person's identity, credentials, fitness, etc. All decisions of the auctioneer at the auction are final.

CHANGES: Please arrive prior to scheduled auction time to review any changes and/or additional information. **THE PURCHASE CONTRACT DOCUMENTS (INCLUDING THE FINAL AUCTION DAY ANNOUNCEMENTS) WILL SUPERSEDE THE MARKETING MATERIALS AND ANY OTHER PRIOR STATEMENTS.**



950 N. Liberty Dr., Columbia City, IN 46725
800.451.2709 | 260.244.7606
www.schraderauction.com

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BIDDER PRE-REGISTRATION FORM

**THURSDAY, JANUARY 31, 2019
237 ACRES – LINDSAY, OKLAHOMA**

For pre-registration, this form must be received at Schrader Real Estate and Auction Company, Inc.,
P.O. Box 508, Columbia City, IN, 46725,
Fax # 260-244-4431, no later than Thursday, January 24, 2019.
Otherwise, registration available onsite prior to the auction.

BIDDER INFORMATION

(FOR OFFICE USE ONLY)

Name _____

Bidder # _____

Address _____

City/State/Zip _____

Telephone: (Res) _____ (Office) _____

My Interest is in Tract or Tracts # _____

BANKING INFORMATION

Check to be drawn on: (Bank Name) _____

City, State, Zip: _____

Contact: _____ Phone No: _____

HOW DID YOU HEAR ABOUT THIS AUCTION?

Brochure Newspaper Signs Internet Radio TV Friend

Other _____

WOULD YOU LIKE TO BE NOTIFIED OF FUTURE AUCTIONS?

Regular Mail E-Mail E-Mail address: _____

Tillable Pasture Ranch Timber Recreational Building Sites

What states are you interested in? _____

Note: If you will be bidding for a partnership, corporation or other entity, you must bring documentation with you to the auction which authorizes you to bid and sign a Purchase Agreement on behalf of that entity.

I hereby agree to comply with terms of this sale including, but not limited to, paying all applicable buyer's premiums, and signing and performing in accordance with the contract if I am the successful bidder. Schrader Real Estate and Auction Company, Inc. represents the Seller in this transaction.

Signature: _____ Date: _____

Online Auction Bidder Registration
237± Acres • Lindsay, Oklahoma
Thursday, January 31, 2019

This form and deposit are only required if you cannot attend the auction and wish to bid remotely through our online bidding system.

This registration form is for the auction listed above only. The person signing this form is personally responsible for any bids placed on the auction site, whether bidding on behalf of their personal account or on behalf of a corporation or other third party. If you are bidding on behalf of a third party, you are responsible for obtaining the necessary documentation authorizing you to bid on behalf of the third party. Schrader Real Estate and Auction Co., Inc. will look to the herein registered bidder for performance on any bid placed on this auction if you are the successful high bidder.

As the registered bidder, I hereby agree to the following statements:

1. My name and physical address is as follows:

My phone number is: _____

2. I have received the Real Estate Bidder's Package for the auction being held on Thursday, January 31, 2019 at 1:00 PM.
3. I have read the information contained in the Real Estate Bidder's Package as mailed to me or by reading the documents on the website (www.schraderauction.com) and understand what I have read.
4. I hereby agree to comply with all terms of this sale, including paying all applicable buyer's premiums, and signing and performing in accordance with the Real Estate Purchase Agreement if I am the successful bidder.
5. I understand that Schrader Real Estate and Auction Co., Inc. represent the Seller in this transaction.
6. I am placing a deposit with Schrader Real Estate and Auction Co., Inc. Escrow in the amount of \$ _____. I understand that the maximum bid or combination of bids I place may not exceed an amount equal to ten times the amount of my deposit. My deposit is being conveyed herewith in the form of a cashier's check payable to Schrader Real Estate and Auction, Co., Inc. Escrow or via wire transfer to the escrow account of Schrader Real Estate and Auction, Co., Inc. per the instructions below. I understand that my deposit money will be returned in full via wire transfer on the next business day if I am not the successful high bidder on any tract or combination of tracts.

Schrader Real Estate & Auction Company, Inc.
950 North Liberty Drive / P.O. Box 508, Columbia City, IN 46725
Phone 260-244-7606; Fax 260-244-4431

For wire instructions please call 1-800-451-2709.

7. My bank routing number is _____ and bank account number is _____.
(This for return of your deposit money). My bank name, address and phone number is:

8. **TECHNOLOGY DISCLAIMER:** Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors, make no warranty or guarantee that the online bidding system will function as designed on the day of sale. Technical problems can and sometimes do occur. If a technical problem occurs and you are not able to place your bid during the live auction, Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors will not be held liable or responsible for any claim of loss, whether actual or potential, as a result of the technical failure. I acknowledge that I am accepting this offer to place bids during a live outcry auction over the Internet *in lieu of actually attending the auction* as a personal convenience to me.
9. This document and your deposit money must be received in the office of Schrader Real Estate & Auction Co., Inc. by **4:00 PM, Thursday, January 24, 2019**. Send your deposit and return this form via fax to: **260-244-4431**.

I understand and agree to the above statements.

Registered Bidder's signature

Date

Printed Name

This document must be completed in full.

Upon receipt of this completed form and your deposit money, you will be sent a bidder number and password via e-mail. Please confirm your e-mail address below:

E-mail address of registered bidder: _____

Thank you for your cooperation. We hope your online bidding experience is satisfying and convenient. If you have any comments or suggestions, please send them to:
kevin@schraderauction.com or call Kevin Jordan at 260-229-1904.

THURSDAY, JANUARY 31 • 1:00 PM

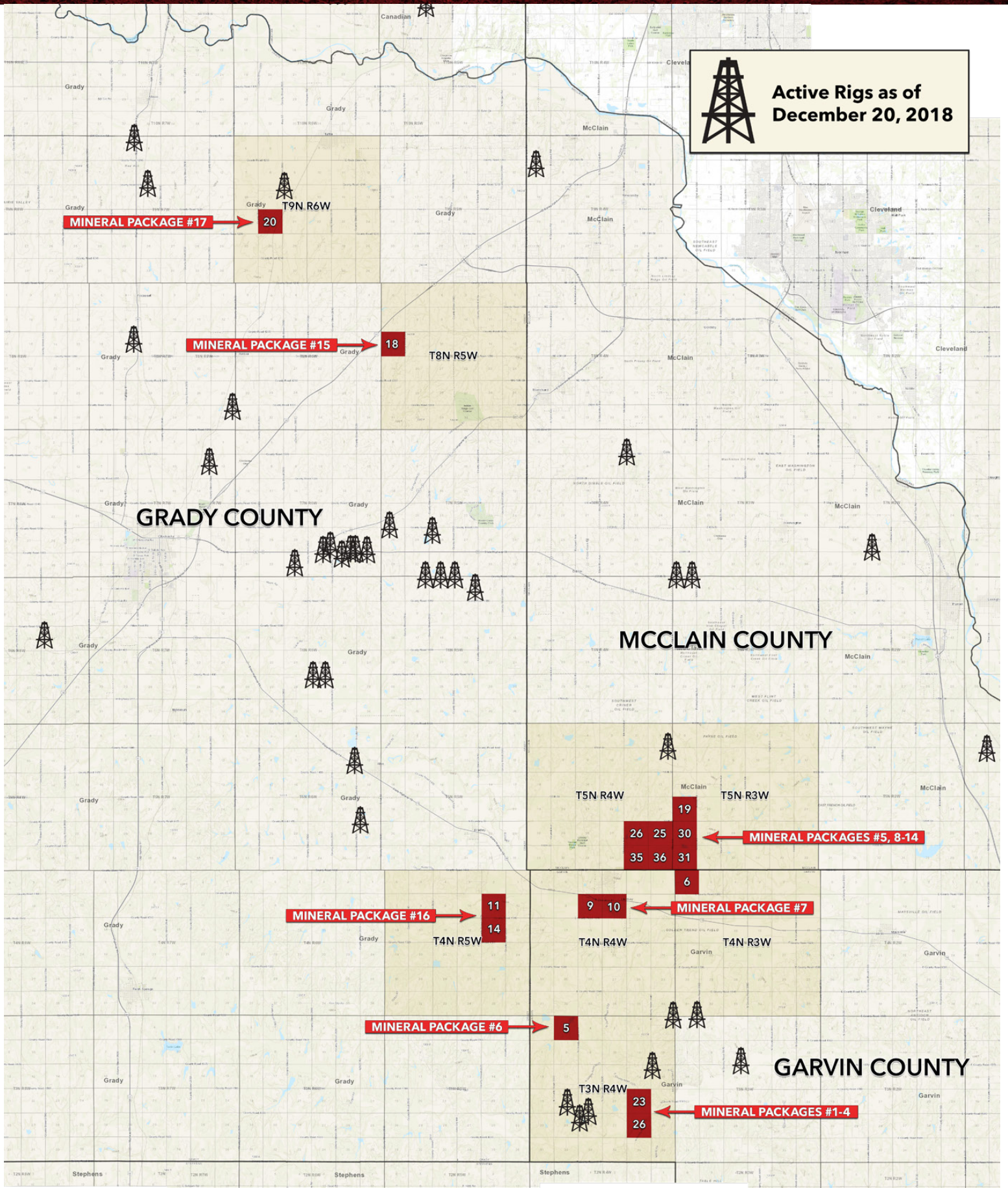
RIG/PLAT MAP



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Real Estate and Auction Company, Inc.

RIG/PLAT MAP



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LOT DESCRIPTION



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LOT DESCRIPTION

Package Description

Mineral Package 11

Property Highlights:

- 6-Month Average 8/8ths Production: 15.78 BOPD and 124.51 MCFPD
- 6 Month Average Net Income: \$301.13/Month
- Operators:
 - Casillas Operating
 - Streamline Oil & Gas
 - Craig Elder Oil & Gas
 - Redland Resources, LLC
- 5 Producing Wells
- Decimal Interests: .00097656 to .01098630

Seller is offering all its rights, title and interest in this property that includes 5 wells currently operated by Casillas Operating, LLC of Tulsa, OK; Streamline Oil & Gas Inc. of Alex, OK and Craig Elder Oil & Gas of Oklahoma City, OK in Section 26, T5N, R4W McClain County, OK. Combined these wells are currently producing an average of approximately 15.78 BOPD and 124.51 MCFPD.

Legal Description:

S2 S2 SE4 & NW4 SW4 SE4 & E2 SW4 described by metes & bounds in Section 26, T5N, R4W – McClain County, OK

MONTHLY REVENUES – Package 11 Summary

Accounting Month	Net Revenue
November 2018	\$360.64
October 2018	\$199.58
September 2018	\$78.20
August 2018	\$487.53
July 2018	\$248.89
June 2018	\$431.95

“Reference source deed for full legal description.”

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WELL LIST



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WELL LIST

Well List – Package 11

Well Name	API #	Decimal Interest	Completion Date	Operator	Avg. Daily Production Last 6 Months Oil - BBL	Avg. Daily Production Last 6 Months Gas - MCF
HARRISON 1-26	35-087-20579	.00732400	09/18/81	Casillas	7.54	26.63
HARRISON 2-26	35-087-21023	.01098630	06/11/84	Casillas	4.67	14.96
NAVA 1-26	35-087-20922	.00667383	04/30/84	Streamline	2.63	11.17
BEAR CREEK 1-26	35-087-21956	.00097656	11/15/13	Craig Elder	0.94	62.57
SAWYER 1-26	35-087-21509	.00333691	09/17/90	Redlands	0.00	9.19

* Numbers represented above are estimates, based on information provided by third party sources. Buyers are responsible for verifying all information provided and conducting their own due diligence.

THURSDAY, JANUARY 31 • 1:00 PM

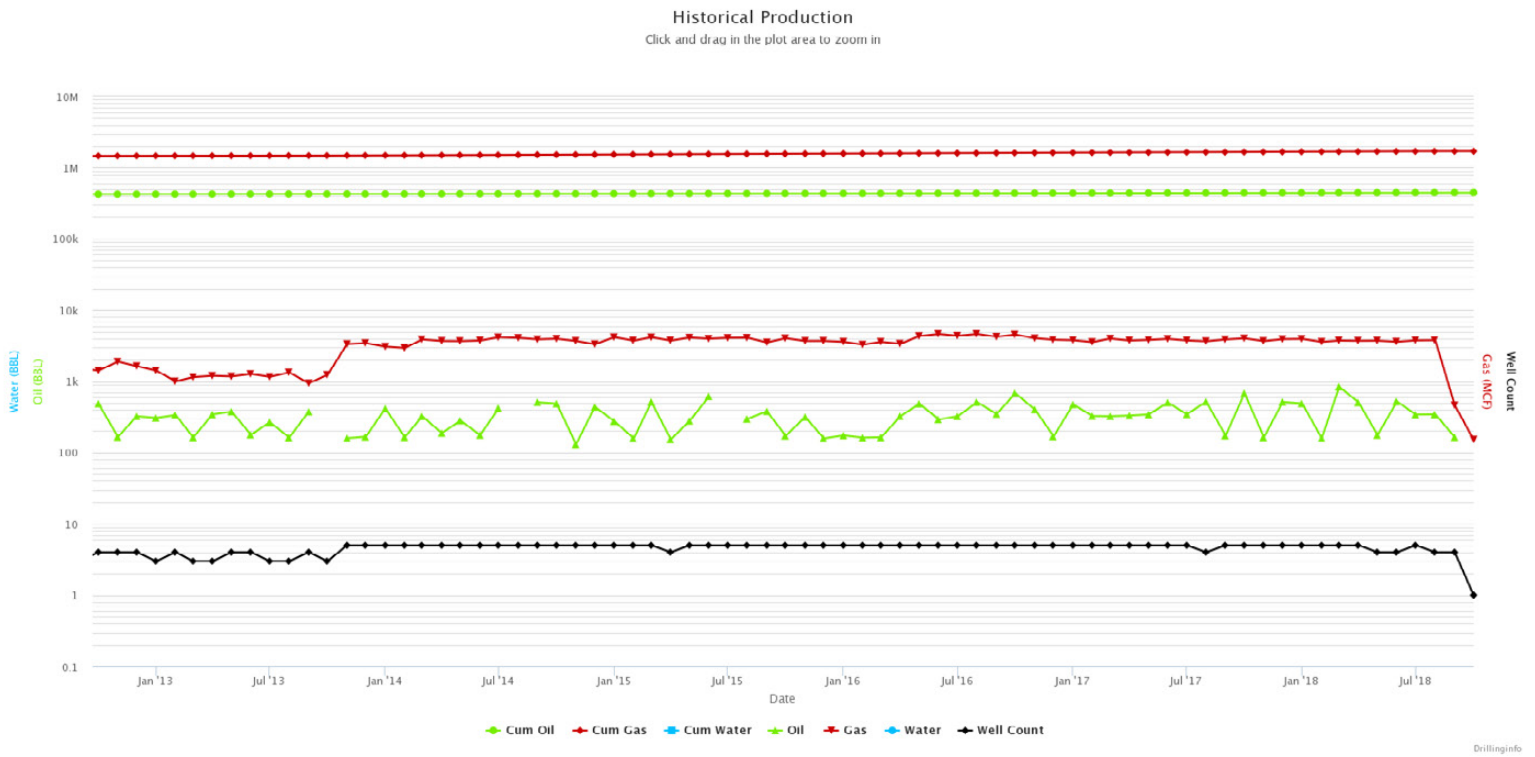
HISTORICAL PRODUCTION CURVE



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HISTORICAL PRODUCTION CURVE



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WELL DATA CARD



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WELL DATA CARD - BEAR CREEK 1-26



Well Card Details

2018-12-11

BEAR CREEK 1-26							
API #:	3508721956	County:	MCCLAIN (OK)	Township:	05N	Last Completion Date:	11-15-2013
Operator:	ELDER O&G	Lat, Lon:	34.8752749, -97.5938693	Range:	04W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	SWNE		
Completion Type:	GAS	Survey:		Spud Date:	05-11-2013		
GL:	1010 ft	Section:	26	First Completion Date:	11-15-2013		

PERMITS

PERMIT # 798013

GENERAL

Operator:	ELDER O&G	Lease Name:	BEAR CREEK	Address:	MATTHEW ELDER PO BOX 7267 OKLAHOMA CITY, OK 73112	Filing Purpose:	NewDrill
TD:	12100 ft	Received:	05-08-2013	Issued:	05-08-2013	RRC Lease ID #:	0
Phone:	4059177860	Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:	26	Survey:		County:	MCCLAIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	GAS
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PERMIT # 942825

GENERAL

Operator:	ELDER O&G	Lease Name:	BEAR CREEK	Address:	MATTHEW ELDER PO BOX 7267 OKLAHOMA CITY, OK 73112	Filing Purpose:	DeepenBelowCasing
TD:	10570 ft	Received:	12-04-2014	Issued:	12-04-2014	RRC Lease ID #:	0
Phone:	4059177860	Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:	26	Survey:		County:	MCCLAIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	GAS
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WELLBORES

API # 350872195600

WELLBORE

API #:	350872195600	Formation:	DEV-MISS-SIL	True Vert. Depth:	10407 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	10407 ft	Lateral Length:		Elevation:	1010 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

No wellbore data available for this well.

WELL DESIGN

CASING

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087219560000	SURFACE CASING	9.625		417					250		
35087219560000	PRODUCTION CASING	5.5	7171	10407					685		7171

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

No LAS logs available for this well.

WELL DATA CARD - BEAR CREEK 1-26



Well Card Details

2018-12-11

RASTER LOGS							
Mnemonics	Log Date	Top (ft)	Bottom (ft)	KB (ft)	TD (ft)	Operator	Depth Registered
RES	06-01-2013				10431	CRAIG ELDER	No
MLL	06-01-2013				10431	CRAIG ELDER	No
D-N	06-01-2013				10431	CRAIG ELDER	No

No raster logs available for this well.

COMPLETION

API # 35087219560000

COMPLETION SUMMARY

API #: 35087219560000 Completion Date: 11-15-2013 Upper Perf: 9296 ft Lower Perf: 9540 ft

TREATMENT JOB #1 - 35087219560000

Source: State Agency Job Start Date: Job End Date: 11-15-2013 Treatment Top: 9296 ft

Treatment Bottom: 9358 ft Treatment Formation: MISSISSIPPIAN Stage Count: Total Proppant:

Total Fluid: Total Water: Total Additive: Max Treatment Rate:

Max Treatment Pressure: Frac Vendor: Treatment Type: Remarks:

TREATMENT DETAIL FOR JOB #1 - 35087219560000

No treatment detail data available for this treatment job.

TREATMENT JOB #2 - 35087219560000

Source: State Agency Job Start Date: Job End Date: 11-15-2013 Treatment Top: 9470 ft

Treatment Bottom: 9540 ft Treatment Formation: WOODFORD Stage Count: Total Proppant:

Total Fluid: Total Water: Total Additive: Max Treatment Rate:

Max Treatment Pressure: Frac Vendor: Treatment Type: Remarks:

TREATMENT DETAIL FOR JOB #2 - 35087219560000

No treatment detail data available for this treatment job.

TREATMENT JOB #3 - 35087219560000

Source: State Agency Job Start Date: Job End Date: 11-15-2013 Treatment Top: 10118 ft

Treatment Bottom: 60090 ft Treatment Formation: HUNTON Stage Count: Total Proppant:

Total Fluid: Total Water: Total Additive: Max Treatment Rate:

Max Treatment Pressure: Frac Vendor: Treatment Type: Remarks:

TREATMENT DETAIL FOR JOB #3 - 35087219560000

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

FORMATIONS

Formation	Top (ft)
MISS'AN	9296
WOODFORD	9470

No formation data available for this well.

WELL TESTS

PRODUCTION

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
11-14-2013	24	25455		180					3.34	84	40	InitialPotentialTest	Pumping

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

WELL CARD DETAILS FOR: BEAR CREEK 1-26 - 3508721956

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WELL DATA CARD - BEAR CREEK 1-26



Well Card Details

2018-12-11

No flow period data available for this well.

PRODUCTION							
API # 35087219560000							
SUMMARY							
Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	123544	Oil EUR:	
Reservoir:	SYCAMORE, WOODFORD, HUNTON	First Prod Date:	11-01-2013	Peak Oil:	182	Gas EUR:	
District:	(N/A)	Last Prod Date:	08-01-2018	Peak Gas:	2571	Oil Gatherer:	ENTERPRISE CRUDE OIL LLC
Lease:	BEAR CREEK	Months Producing:	58	Daily Oil:	1	Gas Gatherer:	ONEOK FIELD SERVICES COMPANY
Latest Well Count:	1	Cumulative Oil:	1048	Daily Gas:	62		

PRODUCTION								
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
11-01-2013	0	2199	0	0	73.3	0	1	0
12-01-2013	0	2196	0	0	70.84	0	1	0
01-01-2014	0	1715	0	0	55.32	0	1	0
02-01-2014	0	1549	0	0	55.32	0	1	0
03-01-2014	0	2389	0	0	77.06	0	1	0
04-01-2014	0	2366	0	0	78.87	0	1	0
05-01-2014	170	2487	0	5.48	80.23	0	1	0
06-01-2014	0	2454	0	0	81.8	0	1	0
07-01-2014	0	2565	0	0	82.74	0	1	0
08-01-2014	0	2571	0	0	82.94	0	1	0
09-01-2014	0	2449	0	0	81.63	0	1	0
10-01-2014	172	2454	0	5.55	79.16	0	1	0
11-01-2014	0	2226	0	0	74.2	0	1	0
12-01-2014	0	1747	0	0	56.35	0	1	0
01-01-2015	0	2564	0	0	82.71	0	1	0
02-01-2015	0	2285	0	0	81.61	0	1	0
03-01-2015	0	2533	0	0	81.71	0	1	0
04-01-2015	0	2462	0	0	82.07	0	1	0
05-01-2015	0	2552	0	0	82.32	0	1	0
06-01-2015	182	2477	0	6.07	82.57	0	1	0
07-01-2015	0	2556	0	0	82.45	0	1	0
08-01-2015	0	2453	0	0	79.13	0	1	0
09-01-2015	0	1844	0	0	61.47	0	1	0
10-01-2015	0	2221	0	0	71.65	0	1	0
11-01-2015	0	2178	0	0	72.6	0	1	0
12-01-2015	0	2249	0	0	72.55	0	1	0
01-01-2016	0	2224	0	0	71.74	0	1	0
02-01-2016	0	2060	0	0	71.03	0	1	0
03-01-2016	0	2135	0	0	68.87	0	1	0
04-01-2016	0	1947	0	0	64.9	0	1	0
05-01-2016	0	2020	0	0	65.16	0	1	0
06-01-2016	0	2473	0	0	82.43	0	1	0
07-01-2016	0	2225	0	0	71.77	0	1	0
08-01-2016	0	2243	0	0	72.35	0	1	0
09-01-2016	180	2072	0	6	69.07	0	1	0
10-01-2016	0	2095	0	0	67.58	0	1	0
11-01-2016	0	1989	0	0	66.3	0	1	0
12-01-2016	0	2033	0	0	65.58	0	1	0
01-01-2017	0	1998	0	0	64.45	0	1	0
02-01-2017	0	1841	0	0	65.75	0	1	0
03-01-2017	0	2023	0	0	65.26	0	1	0
04-01-2017	0	1932	0	0	64.4	0	1	0
05-01-2017	0	1935	0	0	62.42	0	1	0
06-01-2017	0	1849	0	0	61.63	0	1	0
07-01-2017	0	1960	0	0	63.23	0	1	0
08-01-2017	175	1977	0	5.65	63.77	0	1	0

WELL DATA CARD - BEAR CREEK 1-26



Well Card Details

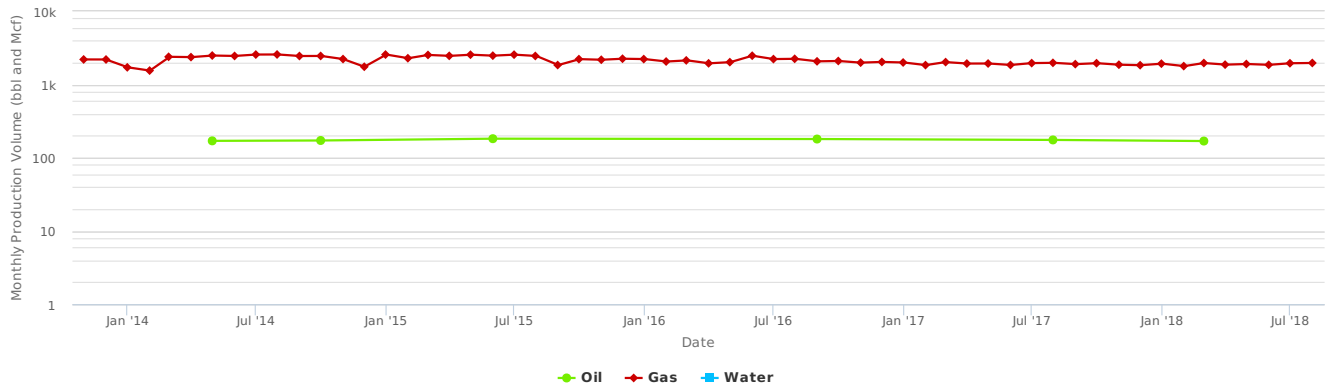
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
09-01-2017	0	1898	0	0	63.27	0	1	
10-01-2017	0	1954	0	0	63.03	0	1	
11-01-2017	0	1864	0	0	62.13	0	1	
12-01-2017	0	1835	0	0	59.19	0	1	
01-01-2018	0	1925	0	0	62.1	0	1	
02-01-2018	0	1783	0	0	63.68	0	1	
03-01-2018	169	1964	0	5.45	63.35	0	1	
04-01-2018		1868			62.27		1	
05-01-2018		1905			61.45		1	
06-01-2018		1857			61.9		1	
07-01-2018		1951			62.94		1	
08-01-2018		1968			63.48		1	

No production data available for this well.

CHART

Monthly Production



No production time series data available for this well.

No production data available for this well.

HISTORY

Effective Date	Operator	Activity
12-04-2014	ELDER O&G	Permit
11-15-2013	ELDER O&G	Completion
11-15-2013	ELDER CRAIG OIL AND GAS LLC	Production
11-14-2013		Well Test
11-01-2013	ELDER CRAIG OIL AND GAS LLC	Production
05-11-2013	ELDER O&G	Spud
05-08-2013	ELDER O&G	Permit

No history data available for this well.

WELL DATA CARD - HARRISON 1-26



Well Card Details

2018-12-11

HARRISON 1-26							
API #:	3508720579	County:	MCLLAIN (OK)	Township:	05N	Last Completion Date:	09-18-1981
Operator:	CASILLAS OPERATING	Lat, Lon:	34.8706441, -97.583531	Range:	04W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	SE4 SE4		
Completion Type:	OIL	Survey:		Spud Date:	03-07-1981		
GL:	964 ft	Section:	26	First Completion Date:	09-18-1981		

PERMITS

No permit data available for this well.

WELLBORES

API # 350872057900

WELLBORE

API #:	350872057900	Formation:	DEESE	True Vert. Depth:	11840 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	11840 ft	Lateral Length:		Elevation:	964 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087205790000	CASING	8.625	0	1573		24	J-55		900		
35087205790000	CASING	5.5	7100	11834			N-80		2350		7100

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

No LAS logs available for this well.

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 35087205790000

COMPLETION SUMMARY

API #:	35087205790000	Completion Date:	09-18-1981	Upper Perf:	8152 ft	Lower Perf:	11770 ft
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No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

FORMATIONS

Formation	Top (ft)
DEESE	8152
HUNTON	8152
OIL CREEK BASAL	8152
HART	8154
HART/OSBORNE	8154
OSBORNE	8154

No formation data available for this well.

WELL TESTS

PRODUCTION

WELL DATA CARD - HARRISON 1-26



Well Card Details

2018-12-11

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
10-06-1981	24	211		20		10/64	40		52	110		InitialPotentialTest	FLOWING
11-24-1984	24						38		107		31	InitialPotentialTest	PUMPING

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087205790000

SUMMARY

Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	332559	Oil EUR:	
Reservoir:	DEESE	First Prod Date:	09-01-1981	Peak Oil:	4597	Gas EUR:	
District:	(N/A)	Last Prod Date:	08-01-2018	Peak Gas:	2777	Oil Gatherer:	ENTERPRISE CRUDE OIL LLC
Lease:	HARRISON	Months Producing:	435	Daily Oil:	7	Gas Gatherer:	SOUTHWEST ENERGY LP
Latest Well Count:	1	Cumulative Oil:	134926	Daily Gas:	27		

PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
09-01-1981	388	0	0	12.93	0	0	1	0
10-01-1981	1528	0	0	49.29	0	0	1	0
11-01-1981	598	0	0	19.93	0	0	1	0
12-01-1981	2893	0	0	93.32	0	0	1	0
01-01-1982	4597	0	0	148.29	0	0	1	0
02-01-1982	4298	0	0	153.5	0	0	1	0
03-01-1982	2931	0	0	94.55	0	0	1	0
04-01-1982	2515	0	0	83.83	0	0	1	0
05-01-1982	2510	0	0	80.97	0	0	1	0
06-01-1982	2168	0	0	72.27	0	0	1	0
07-01-1982	2791	0	0	90.03	0	0	1	0
08-01-1982	10	0	0	0.32	0	0	1	0
09-01-1982	1774	0	0	59.13	0	0	1	0
10-01-1982	2374	0	0	76.58	0	0	1	0
11-01-1982	1607	0	0	53.57	0	0	1	0
12-01-1982	1409	0	0	45.45	0	0	1	0
01-01-1983	1413	0	0	45.58	0	0	1	0
02-01-1983	1611	0	0	57.54	0	0	1	0
03-01-1983	1200	0	0	38.71	0	0	1	0
04-01-1983	1200	0	0	40	0	0	1	0
05-01-1983	1390	0	0	44.84	0	0	1	0
06-01-1983	1182	0	0	39.4	0	0	1	0
07-01-1983	791	0	0	25.52	0	0	1	0
08-01-1983	1485	0	0	47.9	0	0	1	0
09-01-1983	781	0	0	26.03	0	0	1	0
10-01-1983	1044	0	0	33.68	0	0	1	0
11-01-1983	786	0	0	26.2	0	0	1	0
12-01-1983	1031	0	0	33.26	0	0	1	0
01-01-1984	535	0	0	17.26	0	0	1	0
02-01-1984	762	0	0	26.28	0	0	1	0
03-01-1984	659	0	0	21.26	0	0	1	0
04-01-1984	792	0	0	26.4	0	0	1	0
05-01-1984	793	0	0	25.58	0	0	1	0
06-01-1984	468	0	0	15.6	0	0	1	0
07-01-1984	477	0	0	15.39	0	0	1	0

WELL DATA CARD - HARRISON 1-26



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
09-01-1984	261	0	0	8.7	0	0	1	0
11-01-1984	1044	0	0	34.8	0	0	1	0
12-01-1984	3409	0	0	109.97	0	0	1	0
01-01-1985	3219	0	0	103.84	0	0	1	0
02-01-1985	2463	0	0	87.96	0	0	1	0
03-01-1985	2042	0	0	65.87	0	0	1	0
04-01-1985	1568	0	0	52.27	0	0	1	0
05-01-1985	1310	0	0	42.26	0	0	1	0
06-01-1985	985	0	0	32.83	0	0	1	0
07-01-1985	1456	0	0	46.97	0	0	1	0
08-01-1985	1001	0	0	32.29	0	0	1	0
09-01-1985	1010	0	0	33.67	0	0	1	0
10-01-1985	1032	0	0	33.29	0	0	1	0
11-01-1985	739	0	0	24.63	0	0	1	0
12-01-1985	1031	0	0	33.26	0	0	1	0
01-01-1986	743	19	0	23.97	0.61	0	1	0
02-01-1986	749	1944	0	26.75	69.43	0	1	0
03-01-1986	528	2104	0	17.03	67.87	0	1	0
04-01-1986	755	1942	0	25.17	64.73	0	1	0
05-01-1986	739	2095	0	23.84	67.58	0	1	0
06-01-1986	744	2205	0	24.8	73.5	0	1	0
07-01-1986	743	2065	0	23.97	66.61	0	1	0
08-01-1986	785	1839	0	25.32	59.32	0	1	0
09-01-1986	733	1822	0	24.43	60.73	0	1	0
10-01-1986	1047	1813	0	33.77	58.48	0	1	0
11-01-1986	529	1773	0	17.63	59.1	0	1	0
12-01-1986	792	1673	0	25.55	53.97	0	1	0
01-01-1987	760	1951	0	24.52	62.94	0	1	0
02-01-1987	525	1566	0	18.75	55.93	0	1	0
03-01-1987	525	1628	0	16.94	52.52	0	1	0
04-01-1987	787	1801	0	26.23	60.03	0	1	0
05-01-1987	520	1685	0	16.77	54.35	0	1	0
06-01-1987	234	830	0	7.8	27.67	0	1	0
07-01-1987	513	1107	0	16.55	35.71	0	1	0
08-01-1987	250	1497	0	8.06	48.29	0	1	0
09-01-1987	479	1344	0	15.97	44.8	0	1	0
10-01-1987	263	1662	0	8.48	53.61	0	1	0
11-01-1987	781	1418	0	26.03	47.27	0	1	0
12-01-1987	502	1308	0	16.19	42.19	0	1	0
01-01-1988	215	1055	0	6.94	34.03	0	1	0
02-01-1988	520	985	0	17.93	33.97	0	1	0
03-01-1988	266	1340	0	8.58	43.23	0	1	0
04-01-1988	260	1631	0	8.67	54.37	0	1	0
05-01-1988	260	1637	0	8.39	52.81	0	1	0
06-01-1988	509	1442	0	16.97	48.07	0	1	0
07-01-1988	214	1001	0	6.9	32.29	0	1	0
08-01-1988	499	1577	0	16.1	50.87	0	1	0
09-01-1988	523	1715	0	17.43	57.17	0	1	0
10-01-1988	525	1210	0	16.94	39.03	0	1	0
11-01-1988	237	1271	0	7.9	42.37	0	1	0
12-01-1988	264	1106	0	8.52	35.68	0	1	0
01-01-1989	536	1517	0	17.29	48.94	0	1	0
02-01-1989	268	1372	0	9.57	49	0	1	0
03-01-1989	503	1049	0	16.23	33.84	0	1	0
04-01-1989	525	1225	0	17.5	40.83	0	1	0
05-01-1989	517	1062	0	16.68	34.26	0	1	0
06-01-1989	518	1619	0	17.27	53.97	0	1	0
07-01-1989	525	1633	0	16.94	52.68	0	1	0

WELL DATA CARD - HARRISON 1-26



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
08-01-1989	461	1890	0	14.87	60.97	0	1	0
09-01-1989	261	1735	0	8.7	57.83	0	1	0
10-01-1989	748	1420	0	24.13	45.81	0	1	0
11-01-1989	225	1150	0	7.5	38.33	0	1	0
12-01-1989	529	1779	0	17.06	57.39	0	1	0
01-01-1990	266	1699	0	8.58	54.81	0	1	0
02-01-1990	259	1564	0	9.25	55.86	0	1	0
03-01-1990	528	1746	0	17.03	56.32	0	1	0
04-01-1990	520	1887	0	17.33	62.9	0	1	0
05-01-1990	253	1899	0	8.16	61.26	0	1	0
06-01-1990	512	1715	0	17.07	57.17	0	1	0
07-01-1990	258	1848	0	8.32	59.61	0	1	
08-01-1990	499	1658	0	16.1	53.48	0	1	
09-01-1990	235	1906	0	7.83	63.53	0	1	0
10-01-1990	252	1836	0	8.13	59.23	0	1	0
11-01-1990	513	2777	0	17.1	92.57	0	1	0
12-01-1990	259	2726	0	8.35	87.94	0	1	0
01-01-1991	242	1934	0	7.81	62.39	0	1	0
02-01-1991	527	1589	0	18.82	56.75	0	1	0
03-01-1991	263	923	0	8.48	29.77	0	1	0
04-01-1991	502	1874	0	16.73	62.47	0	1	
05-01-1991	517	1869	0	16.68	60.29	0	1	0
06-01-1991	247	1726	0	8.23	57.53	0	1	
07-01-1991	498	1779	0	16.06	57.39	0	1	0
08-01-1991	253	1462	0	8.16	47.16	0	1	
09-01-1991	255	1397	0	8.5	46.57	0	1	
10-01-1991	253	1526	0	8.16	49.23	0	1	0
11-01-1991	506	1405	0	16.87	46.83	0	1	0
12-01-1991	511	1545	0	16.48	49.84	0	1	0
01-01-1992	255	1775	0	8.23	57.26	0	1	
02-01-1992	264	1616	0	9.1	55.72	0	1	0
03-01-1992	243	1754	0	7.84	56.58	0	1	
04-01-1992	253	1518	0	8.43	50.6	0	1	0
05-01-1992	249	1518	0	8.03	48.97	0	1	0
06-01-1992	261	1956	0	8.7	65.2	0	1	0
07-01-1992	469	1973	0	15.13	63.65	0	1	
08-01-1992	249	1938	0	8.03	62.52	0	1	
09-01-1992	252	1800	0	8.4	60	0	1	0
10-01-1992	247	1835	0	7.97	59.19	0	1	
11-01-1992	256	1758	0	8.53	58.6	0	1	
12-01-1992	225	1812	0	7.26	58.45	0	1	0
01-01-1993	242	1814	0	7.81	58.52	0	1	
02-01-1993	265	1528	0	9.46	54.57	0	1	
03-01-1993	261	1996	0	8.42	64.39	0	1	
04-01-1993	226	1967	0	7.53	65.57	0	1	0
05-01-1993	259	1716	0	8.35	55.35	0	1	0
06-01-1993	229	1609	0	7.63	53.63	0	1	0
07-01-1993	258	2029	0	8.32	65.45	0	1	0
08-01-1993	200	2090	0	6.45	67.42	0	1	
09-01-1993	245	1895	0	8.17	63.17	0	1	
10-01-1993	260	2169	0	8.39	69.97	0	1	
11-01-1993	256	2187	0	8.53	72.9	0	1	
12-01-1993	0	2042	0	0	65.87	0	1	0
01-01-1994	0	1944	0	0	62.71	0	1	0
02-01-1994	515	1697	0	18.39	60.61	0	1	0
03-01-1994	260	1939	0	8.39	62.55	0	1	0
04-01-1994	241	1508	0	8.03	50.27	0	1	0
05-01-1994	0	1949	0	0	62.87	0	1	0
06-01-1994	261	1833	0	8.7	61.1	0	1	

WELL DATA CARD - HARRISON 1-26



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
07-01-1994	260	1784	0	8.39	57.55	0	1	0
08-01-1994	0	1691	0	0	54.55	0	1	0
09-01-1994	0	655	0	0	21.83	0	1	0
10-01-1994	264	1291	0	8.52	41.65	0	1	0
11-01-1994	0	1455	0	0	48.5	0	1	0
12-01-1994	262	1600	0	8.45	51.61	0	1	0
01-01-1995	0	1746	0	0	56.32	0	1	0
02-01-1995	263	1620	0	9.39	57.86	0	1	
03-01-1995	243	1250	0	7.84	40.32	0	1	0
04-01-1995	0	860	0	0	28.67	0	1	0
05-01-1995	0	1807	0	0	58.29	0	1	0
06-01-1995	259	1725	0	8.63	57.5	0	1	0
07-01-1995	0	1661	0	0	53.58	0	1	0
08-01-1995	255	1586	0	8.23	51.16	0	1	
09-01-1995	0	1534	0	0	51.13	0	1	0
10-01-1995	260	1634	0	8.39	52.71	0	1	0
11-01-1995	260	1700	0	8.67	56.67	0	1	0
12-01-1995	0	1781	0	0	57.45	0	1	0
01-01-1996	261	1738	0	8.42	56.06	0	1	0
02-01-1996	259	1611	0	8.93	55.55	0	1	
03-01-1996	252	1622	0	8.13	52.32	0	1	
04-01-1996	233	1588	0	7.77	52.93	0	1	0
05-01-1996	227	1611	0	7.32	51.97	0	1	0
06-01-1996	0	1497	0	0	49.9	0	1	0
07-01-1996	256	0	0	8.26	0	0	1	
08-01-1996	0	1559	0	0	50.29	0	1	0
09-01-1996	258	1343	0	8.6	44.77	0	1	
10-01-1996	196	1660	0	6.32	53.55	0	1	0
11-01-1996	0	1118	0	0	37.27	0	1	0
12-01-1996	0	755	0	0	24.35	0	1	0
01-01-1997	178	340	0	5.74	10.97	0	1	0
02-01-1997	0	435	0	0	15.54	0	1	0
03-01-1997	0	876	0	0	28.26	0	1	0
04-01-1997	0	1052	0	0	35.07	0	1	0
05-01-1997	0	1123	0	0	36.23	0	1	0
06-01-1997	0	1055	0	0	35.17	0	1	0
07-01-1997	191	1188	0	6.16	38.32	0	1	0
08-01-1997	0	1320	0	0	42.58	0	1	0
09-01-1997	0	1347	0	0	44.9	0	1	0
10-01-1997	0	1097	0	0	35.39	0	1	0
11-01-1997	0	1330	0	0	44.33	0	1	0
12-01-1997	0	873	0	0	28.16	0	1	0
01-01-1998	0	744	0	0	24	0	1	0
02-01-1998	0	886	0	0	31.64	0	1	0
03-01-1998	0	985	0	0	31.77	0	1	0
04-01-1998	0	871	0	0	29.03	0	1	0
05-01-1998	189	946	0	6.1	30.52	0	1	0
06-01-1998	0	983	0	0	32.77	0	1	0
07-01-1998	0	604	0	0	19.48	0	1	0
08-01-1998	0	718	0	0	23.16	0	1	0
09-01-1998	0	497	0	0	16.57	0	1	0
10-01-1998	0	316	0	0	10.19	0	1	0
11-01-1998	0	599	0	0	19.97	0	1	0
12-01-1998	0	668	0	0	21.55	0	1	0
01-01-1999	0	641	0	0	20.68	0	1	0
02-01-1999	0	702	0	0	25.07	0	1	0
03-01-1999	0	915	0	0	29.52	0	1	0
04-01-1999	0	965	0	0	32.17	0	1	0
05-01-1999	0	933	0	0	30.1	0	1	0

WELL DATA CARD - HARRISON 1-26



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
06-01-1999	183	960	0	6.1	32	0	1	
07-01-1999	0	829	0	0	26.74	0	1	0
08-01-1999	0	832	0	0	26.84	0	1	0
09-01-1999	0	827	0	0	27.57	0	1	0
10-01-1999	0	873	0	0	28.16	0	1	0
11-01-1999	0	815	0	0	27.17	0	1	0
12-01-1999	0	803	0	0	25.9	0	1	0
01-01-2000	0	672	0	0	21.68	0	1	0
02-01-2000	0	574	0	0	19.79	0	1	0
03-01-2000	0	800	0	0	25.81	0	1	0
04-01-2000	0	750	0	0	25	0	1	0
05-01-2000	0	835	0	0	26.94	0	1	0
06-01-2000	0	972	0	0	32.4	0	1	0
07-01-2000	0	807	0	0	26.03	0	1	0
08-01-2000	172	913	0	5.55	29.45	0	1	0
09-01-2000	0	783	0	0	26.1	0	1	0
10-01-2000	0	752	0	0	24.26	0	1	0
11-01-2000	0	669	0	0	22.3	0	1	0
12-01-2000	0	551	0	0	17.77	0	1	0
01-01-2001	0	776	0	0	25.03	0	1	0
02-01-2001	0	702	0	0	25.07	0	1	0
03-01-2001	0	571	0	0	18.42	0	1	0
04-01-2001	0	523	0	0	17.43	0	1	0
05-01-2001	0	645	0	0	20.81	0	1	0
06-01-2001	0	615	0	0	20.5	0	1	0
07-01-2001	0	693	0	0	22.35	0	1	0
08-01-2001	0	760	0	0	24.52	0	1	0
09-01-2001	178	635	0	5.93	21.17	0	1	0
10-01-2001	0	615	0	0	19.84	0	1	0
11-01-2001	0	727	0	0	24.23	0	1	0
12-01-2001	0	689	0	0	22.23	0	1	0
01-01-2002	0	639	0	0	20.61	0	1	0
02-01-2002	0	718	0	0	25.64	0	1	0
03-01-2002	0	686	0	0	22.13	0	1	0
04-01-2002	0	661	0	0	22.03	0	1	0
05-01-2002	0	593	0	0	19.13	0	1	0
06-01-2002	0	621	0	0	20.7	0	1	0
07-01-2002	0	648	0	0	20.9	0	1	0
08-01-2002	0	633	0	0	20.42	0	1	0
09-01-2002	0	674	0	0	22.47	0	1	0
10-01-2002	0	525	0	0	16.94	0	1	0
11-01-2002	0	444	0	0	14.8	0	1	0
12-01-2002	0	479	0	0	15.45	0	1	0
01-01-2003	160	519	0	5.16	16.74	0	1	0
02-01-2003	0	528	0	0	18.86	0	1	0
03-01-2003	0	538	0	0	17.35	0	1	0
04-01-2003	0	421	0	0	14.03	0	1	0
05-01-2003	0	304	0	0	9.81	0	1	0
06-01-2003	0	302	0	0	10.07	0	1	0
07-01-2003	0	373	0	0	12.03	0	1	0
08-01-2003	0	323	0	0	10.42	0	1	0
09-01-2003	0	310	0	0	10.33	0	1	0
10-01-2003	0	448	0	0	14.45	0	1	0
11-01-2003	0	454	0	0	15.13	0	1	0
12-01-2003	0	458	0	0	14.77	0	1	0
01-01-2004	0	491	0	0	15.84	0	1	0
02-01-2004	123	426	0	4.24	14.69	0	1	0
03-01-2004	0	435	0	0	14.03	0	1	0
04-01-2004	0	422	0	0	14.07	0	1	0

WELL DATA CARD - HARRISON 1-26



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
05-01-2004	148	222	0	4.77	7.16	0	1	0
06-01-2004	0	273	0	0	9.1	0	1	0
07-01-2004	0	215	0	0	6.94	0	1	0
08-01-2004	0	233	0	0	7.52	0	1	0
09-01-2004	0	224	0	0	7.47	0	1	0
10-01-2004	0	252	0	0	8.13	0	1	0
11-01-2004	0	264	0	0	8.8	0	1	0
12-01-2004	46	209	0	1.48	6.74	0	1	0
01-01-2005	0	198	0	0	6.39	0	1	0
02-01-2005	0	148	0	0	5.29	0	1	0
03-01-2005	0	176	0	0	5.68	0	1	0
04-01-2005	0	194	0	0	6.47	0	1	0
05-01-2005	0	214	0	0	6.9	0	1	0
06-01-2005	0	270	0	0	9	0	1	0
07-01-2005	0	485	0	0	15.65	0	1	0
08-01-2005	24	571	0	0.77	18.42	0	1	0
09-01-2005	0	434	0	0	14.47	0	1	0
10-01-2005	0	389	0	0	12.55	0	1	0
11-01-2005	0	365	0	0	12.17	0	1	0
12-01-2005	0	327	0	0	10.55	0	1	0
01-01-2006	0	283	0	0	9.13	0	1	0
02-01-2006	0	402	0	0	14.36	0	1	0
03-01-2006	0	305	0	0	9.84	0	1	0
04-01-2006	72	321	0	2.4	10.7	0	1	0
05-01-2006	0	48	0	0	1.55	0	1	0
08-01-2006	83	56	0	2.68	1.81	0	1	0
09-01-2006	22	123	0	0.73	4.1	0	1	0
10-01-2006	0	163	0	0	5.26	0	1	0
11-01-2006	0	313	0	0	10.43	0	1	0
12-01-2006	103	442	0	3.32	14.26	0	1	0
01-01-2007	0	154	0	0	4.97	0	1	0
02-01-2007	0	236	0	0	8.43	0	1	0
03-01-2007	0	314	0	0	10.13	0	1	0
04-01-2007	123	518	0	4.1	17.27	0	1	0
05-01-2007	0	125	0	0	4.03	0	1	0
06-01-2007	0	202	0	0	6.73	0	1	0
07-01-2007	0	253	0	0	8.16	0	1	0
08-01-2007	0	224	0	0	7.23	0	1	0
09-01-2007	78	217	0	2.6	7.23	0	1	0
10-01-2007	0	253	0	0	8.16	0	1	0
11-01-2007	80	248	0	2.67	8.27	0	1	0
12-01-2007	0	251	0	0	8.1	0	1	0
01-01-2008	0	232	0	0	7.48	0	1	0
03-01-2008	0	294	0	0	9.48	0	1	0
04-01-2008	170	310	0	5.67	10.33	0	1	0
05-01-2008	0	239	0	0	7.71	0	1	0
06-01-2008	0	169	0	0	5.63	0	1	0
07-01-2008	0	271	0	0	8.74	0	1	0
08-01-2008	161	1	0	5.19	0.03	0	1	0
12-01-2008	169	-315	0	5.45	-10.16	0	1	0
01-01-2009	0	253	0	0	8.16	0	1	0
02-01-2009	0	211	0	0	7.54	0	1	0
03-01-2009	167	310	0	5.39	10	0	1	0
04-01-2009	0	269	0	0	8.97	0	1	0
05-01-2009	0	276	0	0	8.9	0	1	0
06-01-2009	0	311	0	0	10.37	0	1	0
07-01-2009	167	273	0	5.39	8.81	0	1	0
08-01-2009	0	324	0	0	10.45	0	1	0
09-01-2009	0	341	0	0	11.37	0	1	0

WELL DATA CARD - HARRISON 1-26



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-2009	169	403	0	5.45	13	0	1	0
11-01-2009	0	179	0	0	5.97	0	1	0
12-01-2009	0	124	0	0	4	0	1	0
01-01-2010	157	212	0	5.06	6.84	0	1	0
03-01-2010		233			7.52		1	
04-01-2010	0	287	0	0	9.57	0	1	0
05-01-2010	171	294	0	5.52	9.48	0	1	0
06-01-2010	0	198	0	0	6.6	0	1	0
07-01-2010		251			8.1		1	
08-01-2010	0	163	0	0	5.26	0	1	0
09-01-2010	0	294	0	0	9.8	0	1	0
10-01-2010	0	153	0	0	4.94	0	1	0
11-01-2010	107	130	0	3.57	4.33	0	1	0
12-01-2010	41	123	0	1.32	3.97	0	1	0
01-01-2011	0	256	0	0	8.26	0	1	0
02-01-2011	0	82	0	0	2.93	0	1	0
03-01-2011	0	146	0	0	4.71	0	1	0
04-01-2011	0	138	0	0	4.6	0	1	0
05-01-2011	0	198	0	0	6.39	0	1	0
06-01-2011	164	262	0	5.47	8.73	0	1	0
07-01-2011	0	98	0	0	3.16	0	1	0
08-01-2011	0	229	0	0	7.39	0	1	0
09-01-2011	0	113	0	0	3.77	0	1	0
10-01-2011	0	161	0	0	5.19	0	1	0
11-01-2011	0	177	0	0	5.9	0	1	0
12-01-2011	98	77	0	3.16	2.48	0	1	0
01-01-2012		196			6.32		1	
02-01-2012		163			5.62		1	
03-01-2012	167	249	0	5.39	8.03	0	1	0
04-01-2012		305			10.17		1	
05-01-2012	166	278	0	5.35	8.97	0	1	0
06-01-2012	166	380	0	5.53	12.67	0	1	0
07-01-2012		355			11.45		1	
08-01-2012	165	379	0	5.32	12.23	0	1	0
09-01-2012		376			12.53		1	
10-01-2012	176	229	0	5.68	7.39	0	1	0
11-01-2012		185			6.17		1	
12-01-2012	171	425	0	5.52	13.71	0	1	0
01-01-2013	146	324	0	4.71	10.45	0	1	0
02-01-2013		77			2.75		1	
03-01-2013		195			6.29		1	
04-01-2013	178	167	0	5.93	5.57	0	1	0
05-01-2013	114	141	0	3.68	4.55	0	1	0
06-01-2013		142			4.73		1	
07-01-2013	103	115	0	3.32	3.71	0	1	0
08-01-2013		192			6.19		1	
09-01-2013	114	93	0	3.8	3.1	0	1	0
10-01-2013		139			4.48		1	
11-01-2013	159	132	0	5.3	4.4	0	1	0
12-01-2013	0	64	0	0	2.06	0	1	0
01-01-2014	66	128	0	2.13	4.13	0	1	0
02-01-2014	0	172	0	0	6.14	0	1	0
03-01-2014	160	203	0	5.16	6.55	0	1	0
04-01-2014	0	166	0	0	5.53	0	1	0
05-01-2014	0	156	0	0	5.03	0	1	0
06-01-2014	0	209	0	0	6.97	0	1	0
07-01-2014	256	400	0	8.26	12.9	0	1	0
08-01-2014	0	344	0	0	11.1	0	1	0
09-01-2014	152	299	0	5.07	9.97	0	1	0

WELL DATA CARD - HARRISON 1-26



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-2014	155	299	0	5	9.65	0	1	0
11-01-2014	0	267	0	0	8.9	0	1	0
12-01-2014	128	271	0	4.13	8.74	0	1	0
01-01-2015	146	358	0	4.71	11.55	0	1	0
02-01-2015	0	285	0	0	10.18	0	1	0
03-01-2015	171	336	0	5.52	10.84	0	1	0
04-01-2015	153	331	0	5.1	11.03	0	1	0
05-01-2015	113	314	0	3.65	10.13	0	1	0
06-01-2015	107	236	0	3.57	7.87	0	1	0
07-01-2015	0	221	0	0	7.13	0	1	0
08-01-2015	134	332	0	4.32	10.71	0	1	0
09-01-2015	102	396	0	3.4	13.2	0	1	0
10-01-2015	110	444	0	3.55	14.32	0	1	0
11-01-2015	156	285	0	5.2	9.5	0	1	0
12-01-2015	0	216	0	0	6.97	0	1	0
01-01-2016	105	211	0	3.39	6.81	0	1	0
02-01-2016		285			9.83		1	
03-01-2016	0	166	0	0	5.35	0	1	
04-01-2016	167	166	0	5.57	5.53	0	1	0
05-01-2016	168	935	0	5.42	30.16	0	1	
06-01-2016	169	896	0	5.63	29.87	0	1	0
07-01-2016	162	959	0	5.23	30.94	0	1	0
08-01-2016	346	1120	0	11.16	36.13	0	1	0
09-01-2016	169	1097	0	5.63	36.57	0	1	0
10-01-2016	339	1207	0	10.94	38.94	0	1	0
11-01-2016	168	1061	0	5.6	35.37	0	1	0
12-01-2016	169	1042	0	5.45	33.61	0	1	0
01-01-2017	340	935	0	10.97	30.16	0	1	
02-01-2017	165	779	0	5.89	27.82	0	1	
03-01-2017	165	877	0	5.32	28.29	0	1	
04-01-2017	169	683	0	5.63	22.77	0	1	
05-01-2017	343	914	0	11.06	29.48	0	1	
06-01-2017	168	578	0	5.6	19.27	0	1	
07-01-2017	174	713	0	5.61	23	0	1	
08-01-2017	172	713	0	5.55	23	0	1	
09-01-2017	173	902	0	5.77	30.07	0	1	
10-01-2017	350	851	0	11.29	27.45	0	1	
11-01-2017	164	800	0	5.47	26.67	0	1	
12-01-2017	185	877	0	5.97	28.29	0	1	
01-01-2018	332	799	0	10.71	25.77	0	1	
02-01-2018	159	855	0	5.68	30.54	0	1	
03-01-2018	334	968	0	10.77	31.23	0	1	
04-01-2018	173	948	0	5.77	31.6	0	1	
05-01-2018	176	961	0	5.68	31	0	1	
06-01-2018	358	947	0	11.93	31.57	0	1	
07-01-2018		982			31.68		1	
08-01-2018	344	0	0	11.1	0	0	1	

No production data available for this well.

CHART

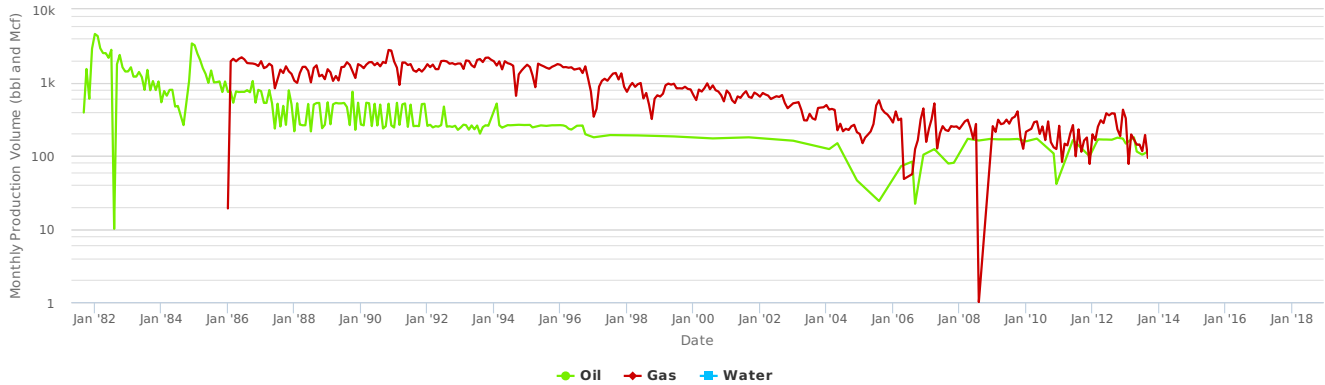
WELL DATA CARD - HARRISON 1-26



Well Card Details

2018-12-11

Monthly Production



No production time series data available for this well.

No production data available for this well.

HISTORY

Effective Date	Operator	Activity
11-24-1984		Well Test
10-06-1981		Well Test
09-18-1981	CASILLAS OPERATING	Completion
09-18-1981	CASILLAS OPERATING LLC	Production
09-01-1981	CASILLAS OPERATING LLC	Production
03-07-1981	CASILLAS OPERATING	Spud

No history data available for this well.

WELL DATA CARD - HARRISON 2-26



Well Card Details

2018-12-11

HARRISON 2-26							
API #:	3508721023	County:	MCLLAIN (OK)	Township:	05N	Last Completion Date:	06-11-1984
Operator:	CASILLAS OPERATING	Lat, Lon:	34.8715023, -97.5890473	Range:	04W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	C SW4 SE4		
Completion Type:	OIL	Survey:		Spud Date:	04-18-1984		
GL:	970 ft	Section:	26	First Completion Date:	06-11-1984		

PERMITS

No permit data available for this well.

WELLBORES

API # 350872102300

WELLBORE

API #:	350872102300	Formation:	DES MOINES	True Vert. Depth:	8600 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	8600 ft	Lateral Length:		Elevation:	970 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

No wellbore data available for this well.

WELL DESIGN

CASING

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087210230000	CASING	8.625	0	1016		24	J-55		550		
35087210230000	CASING	5.5	7450	8592			K-55		400		7450

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

Mnemonic	Description	Log Date	Top (ft)	Bottom (ft)	KB (ft)	Source
DEPT			1099	8598.8428	988	SCHLUMBERGER
GR			1099	8598.8428	988	SCHLUMBERGER
SN			1099	8598.8428	988	SCHLUMBERGER
SP			1099	8598.8428	988	SCHLUMBERGER

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 35087210230000

COMPLETION SUMMARY

API #:	35087210230000	Completion Date:	06-11-1984	Upper Perf:	8188 ft	Lower Perf:	8474 ft
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No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

FORMATIONS

Formation	Top (ft)
HART/OSBORNE	8188
OSBORNE	8432

No formation data available for this well.

WELL TESTS

PRODUCTION

WELL DATA CARD - HARRISON 2-26



Well Card Details

2018-12-11

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
06-12-1984	24	569		320		24/64	38.5		744	423		InitialPotentialTest	FLOWING
11-12-1984	24	2284		375		21/64	38.5		197	450	15	InitialPotentialTest	FLOWING

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087210230000

SUMMARY

Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	509034	Oil EUR:	
Reservoir:	OSBORN	First Prod Date:	06-01-1984	Peak Oil:	6689	Gas EUR:	
District:	(N/A)	Last Prod Date:	09-01-2018	Peak Gas:	6980	Oil Gatherer:	ENTERPRISE CRUDE OIL LLC
Lease:	HARRISON	Months Producing:	406	Daily Oil:	4	Gas Gatherer:	SOUTHWEST ENERGY LP
Latest Well Count:	1	Cumulative Oil:	145350	Daily Gas:	18		

PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
06-01-1984	3233	0	0	107.77	0	0	1	0
07-01-1984	4829	0	0	155.77	0	0	1	0
08-01-1984	5717	3026	0	184.42	97.61	0	1	0
09-01-1984	6689	4733	0	222.97	157.77	0	1	0
10-01-1984	1054	268	0	34	8.65	0	1	0
11-01-1984	4220	3255	0	140.67	108.5	0	1	0
12-01-1984	5949	5544	0	191.9	178.84	0	1	0
01-01-1985	4886	6500	0	157.61	209.68	0	1	0
02-01-1985	3698	5862	0	132.07	209.36	0	1	0
03-01-1985	3622	6980	0	116.84	225.16	0	1	0
04-01-1985	3161	6407	0	105.37	213.57	0	1	0
05-01-1985	2634	6102	0	84.97	196.84	0	1	0
06-01-1985	2333	5788	0	77.77	192.93	0	1	0
07-01-1985	2085	6151	0	67.26	198.42	0	1	0
08-01-1985	2062	5718	0	66.52	184.45	0	1	0
09-01-1985	1823	5240	0	60.77	174.67	0	1	0
10-01-1985	1578	4357	0	50.9	140.55	0	1	0
11-01-1985	1490	3418	0	49.67	113.93	0	1	0
12-01-1985	1527	3481	0	49.26	112.29	0	1	0
01-01-1986	1301	3873	0	41.97	124.94	0	1	0
02-01-1986	1039	3781	0	37.11	135.04	0	1	0
03-01-1986	1268	5524	0	40.9	178.19	0	1	0
04-01-1986	1059	3662	0	35.3	122.07	0	1	0
05-01-1986	994	2574	0	32.06	83.03	0	1	0
06-01-1986	994	2148	0	33.13	71.6	0	1	0
07-01-1986	1059	3532	0	34.16	113.94	0	1	0
08-01-1986	794	2731	0	25.61	88.1	0	1	0
09-01-1986	789	2129	0	26.3	70.97	0	1	0
10-01-1986	745	1915	0	24.03	61.77	0	1	0
11-01-1986	808	1616	0	26.93	53.87	0	1	0
12-01-1986	789	1745	0	25.45	56.29	0	1	0
01-01-1987	803	1997	0	25.9	64.42	0	1	0
02-01-1987	523	2284	0	18.68	81.57	0	1	0
03-01-1987	775	2538	0	25	81.87	0	1	0
04-01-1987	254	1563	0	8.47	52.1	0	1	0

WELL DATA CARD - HARRISON 2-26



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
05-01-1987	757	2794	0	24.42	90.13	0	1	0
06-01-1987	1017	2991	0	33.9	99.7	0	1	0
07-01-1987	792	2873	0	25.55	92.68	0	1	0
08-01-1987	786	2425	0	25.35	78.23	0	1	0
09-01-1987	790	2430	0	26.33	81	0	1	0
10-01-1987	531	2514	0	17.13	81.1	0	1	0
11-01-1987	796	2367	0	26.53	78.9	0	1	0
12-01-1987	803	2192	0	25.9	70.71	0	1	0
01-01-1988	535	2222	0	17.26	71.68	0	1	0
02-01-1988	535	2300	0	18.45	79.31	0	1	0
03-01-1988	793	2558	0	25.58	82.52	0	1	0
04-01-1988	519	2423	0	17.3	80.77	0	1	0
05-01-1988	519	2567	0	16.74	82.81	0	1	0
06-01-1988	521	2455	0	17.37	81.83	0	1	0
07-01-1988	519	2506	0	16.74	80.84	0	1	0
08-01-1988	500	2249	0	16.13	72.55	0	1	0
09-01-1988	529	2224	0	17.63	74.13	0	1	0
10-01-1988	518	1924	0	16.71	62.06	0	1	0
11-01-1988	536	1790	0	17.87	59.67	0	1	0
12-01-1988	535	1850	0	17.26	59.68	0	1	0
01-01-1989	267	1898	0	8.61	61.23	0	1	0
02-01-1989	541	1571	0	19.32	56.11	0	1	0
03-01-1989	268	1761	0	8.65	56.81	0	1	0
04-01-1989	513	1585	0	17.1	52.83	0	1	0
05-01-1989	262	1339	0	8.45	43.19	0	1	0
06-01-1989	267	1903	0	8.9	63.43	0	1	0
07-01-1989	523	1714	0	16.87	55.29	0	1	0
08-01-1989	525	1676	0	16.94	54.06	0	1	0
09-01-1989	252	1562	0	8.4	52.07	0	1	0
10-01-1989	523	1589	0	16.87	51.26	0	1	0
11-01-1989	0	1461	0	0	48.7	0	1	0
12-01-1989	797	1393	0	25.71	44.94	0	1	0
01-01-1990	267	1275	0	8.61	41.13	0	1	0
02-01-1990	262	972	0	9.36	34.71	0	1	0
03-01-1990	525	1176	0	16.94	37.94	0	1	0
04-01-1990	250	1037	0	8.33	34.57	0	1	0
05-01-1990	263	1281	0	8.48	41.32	0	1	0
06-01-1990	719	1267	0	23.97	42.23	0	1	0
07-01-1990	0	907	0	0	29.26	0	1	0
08-01-1990	523	1262	0	16.87	40.71	0	1	0
09-01-1990	514	1587	0	17.13	52.9	0	1	0
10-01-1990	250	1364	0	8.06	44	0	1	0
11-01-1990	527	1604	0	17.57	53.47	0	1	0
12-01-1990	263	1609	0	8.48	51.9	0	1	0
01-01-1991	260	1618	0	8.39	52.19	0	1	0
02-01-1991	260	1173	0	9.29	41.89	0	1	0
03-01-1991	508	1270	0	16.39	40.97	0	1	0
04-01-1991	247	371	0	8.23	12.37	0	1	0
05-01-1991	521	1294	0	16.81	41.74	0	1	0
06-01-1991	249	1254	0	8.3	41.8	0	1	0
07-01-1991	260	1326	0	8.39	42.77	0	1	0
08-01-1991	446	1270	0	14.39	40.97	0	1	0
09-01-1991	225	1163	0	7.5	38.77	0	1	0
10-01-1991	255	1288	0	8.23	41.55	0	1	0
11-01-1991	423	1078	0	14.1	35.93	0	1	0
12-01-1991	263	1006	0	8.48	32.45	0	1	0
01-01-1992	267	1233	0	8.61	39.77	0	1	0
02-01-1992	255	1202	0	8.79	41.45	0	1	0

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Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-1992	509	1277	0	16.42	41.19	0	1	0
04-01-1992	247	1230	0	8.23	41	0	1	0
05-01-1992	255	1274	0	8.23	41.1	0	1	0
06-01-1992	258	1216	0	8.6	40.53	0	1	0
07-01-1992	260	1309	0	8.39	42.23	0	1	
08-01-1992	263	1306	0	8.48	42.13	0	1	
09-01-1992	252	1398	0	8.4	46.6	0	1	0
10-01-1992	487	1343	0	15.71	43.32	0	1	0
11-01-1992	254	1193	0	8.47	39.77	0	1	0
12-01-1992	256	1142	0	8.26	36.84	0	1	0
01-01-1993	476	1100	0	15.35	35.48	0	1	0
02-01-1993	252	1049	0	9	37.46	0	1	0
03-01-1993	266	1290	0	8.58	41.61	0	1	
04-01-1993	236	1308	0	7.87	43.6	0	1	
05-01-1993	253	1301	0	8.16	41.97	0	1	0
06-01-1993	258	1378	0	8.6	45.93	0	1	0
07-01-1993	249	1385	0	8.03	44.68	0	1	0
08-01-1993	250	1297	0	8.06	41.84	0	1	0
09-01-1993	256	1246	0	8.53	41.53	0	1	0
10-01-1993	259	1264	0	8.35	40.77	0	1	0
11-01-1993	0	1264	0	0	42.13	0	1	0
12-01-1993	251	1277	0	8.1	41.19	0	1	0
01-01-1994	0	1256	0	0	40.52	0	1	0
02-01-1994	731	1297	0	26.11	46.32	0	1	
03-01-1994	267	1503	0	8.61	48.48	0	1	0
04-01-1994	238	1442	0	7.93	48.07	0	1	0
05-01-1994	0	1857	0	0	59.9	0	1	0
06-01-1994	260	1480	0	8.67	49.33	0	1	
07-01-1994	257	1407	0	8.29	45.39	0	1	0
08-01-1994	260	1426	0	8.39	46	0	1	
09-01-1994	260	1290	0	8.67	43	0	1	
10-01-1994	250	1442	0	8.06	46.52	0	1	
11-01-1994	0	1170	0	0	39	0	1	0
12-01-1994	266	2978	0	8.58	96.06	0	1	
01-01-1995	265	1299	0	8.55	41.9	0	1	0
02-01-1995	255	1075	0	9.11	38.39	0	1	
03-01-1995	260	1234	0	8.39	39.81	0	1	
04-01-1995	0	1185	0	0	39.5	0	1	0
05-01-1995	262	1311	0	8.45	42.29	0	1	
06-01-1995	255	1250	0	8.5	41.67	0	1	0
07-01-1995	0	1015	0	0	32.74	0	1	0
08-01-1995	255	1375	0	8.23	44.35	0	1	
09-01-1995	263	1309	0	8.77	43.63	0	1	0
10-01-1995	264	1326	0	8.52	42.77	0	1	
11-01-1995	0	1263	0	0	42.1	0	1	0
12-01-1995	263	1291	0	8.48	41.65	0	1	
01-01-1996	265	1231	0	8.55	39.71	0	1	0
02-01-1996	265	1220	0	9.14	42.07	0	1	
03-01-1996	0	1395	0	0	45	0	1	0
04-01-1996	519	1393	0	17.3	46.43	0	1	
05-01-1996	0	1488	0	0	48	0	1	0
06-01-1996	260	1558	0	8.67	51.93	0	1	
08-01-1996	231	1431	0	7.45	46.16	0	1	
09-01-1996	259	1464	0	8.63	48.8	0	1	0
10-01-1996	198	1612	0	6.39	52	0	1	0
11-01-1996	195	1453	0	6.5	48.43	0	1	
12-01-1996	193	1457	0	6.23	47	0	1	
01-01-1997	200	1370	0	6.45	44.19	0	1	
02-01-1997	189	1273	0	6.75	45.46	0	1	0

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Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-1997	196	1408	0	6.32	45.42	0	1	
04-01-1997	196	1368	0	6.53	45.6	0	1	
05-01-1997	0	1026	0	0	33.1	0	1	0
06-01-1997	196	1249	0	6.53	41.63	0	1	
07-01-1997	0	1415	0	0	45.65	0	1	0
08-01-1997	375	1384	0	12.1	44.65	0	1	0
09-01-1997	0	1381	0	0	46.03	0	1	0
10-01-1997	185	1343	0	5.97	43.32	0	1	
11-01-1997	187	1279	0	6.23	42.63	0	1	0
12-01-1997	176	1252	0	5.68	40.39	0	1	
01-01-1998	190	1307	0	6.13	42.16	0	1	
02-01-1998	191	1150	0	6.82	41.07	0	1	
03-01-1998	0	1865	0	0	60.16	0	1	0
04-01-1998	192	1379	0	6.4	45.97	0	1	
05-01-1998	190	1489	0	6.13	48.03	0	1	0
06-01-1998	193	1516	0	6.43	50.53	0	1	0
07-01-1998	0	1387	0	0	44.74	0	1	0
08-01-1998	191	1447	0	6.16	46.68	0	1	0
09-01-1998	197	1284	0	6.57	42.8	0	1	0
10-01-1998	188	984	0	6.06	31.74	0	1	0
11-01-1998	0	882	0	0	29.4	0	1	0
12-01-1998	184	1133	0	5.94	36.55	0	1	0
01-01-1999	201	1219	0	6.48	39.32	0	1	0
02-01-1999	195	705	0	6.96	25.18	0	1	
03-01-1999	179	626	0	5.77	20.19	0	1	0
04-01-1999	196	755	0	6.53	25.17	0	1	
05-01-1999	188	851	0	6.06	27.45	0	1	
06-01-1999	0	939	0	0	31.3	0	1	0
07-01-1999	198	1247	0	6.39	40.23	0	1	
08-01-1999	188	1175	0	6.06	37.9	0	1	
09-01-1999	182	1063	0	6.07	35.43	0	1	
10-01-1999	190	965	0	6.13	31.13	0	1	
11-01-1999	0	723	0	0	24.1	0	1	0
12-01-1999	201	636	0	6.48	20.52	0	1	
01-01-2000	202	345	0	6.52	11.13	0	1	
02-01-2000	0	695	0	0	23.97	0	1	
03-01-2000	190	899	0	6.13	29	0	1	
04-01-2000	183	525	0	6.1	17.5	0	1	
05-01-2000	184	1032	0	5.94	33.29	0	1	0
06-01-2000	173	825	0	5.77	27.5	0	1	0
07-01-2000	0	1210	0	0	39.03	0	1	0
08-01-2000	178	1230	0	5.74	39.68	0	1	0
09-01-2000	176	1181	0	5.87	39.37	0	1	0
10-01-2000	0	1104	0	0	35.61	0	1	0
11-01-2000	189	955	0	6.3	31.83	0	1	0
12-01-2000	188	992	0	6.06	32	0	1	0
01-01-2001	0	936	0	0	30.19	0	1	0
02-01-2001	194	859	0	6.93	30.68	0	1	0
03-01-2001	0	949	0	0	30.61	0	1	0
04-01-2001	180	957	0	6	31.9	0	1	0
05-01-2001	193	978	0	6.23	31.55	0	1	0
06-01-2001	179	919	0	5.97	30.63	0	1	0
07-01-2001	184	992	0	5.94	32	0	1	0
08-01-2001	0	1088	0	0	35.1	0	1	0
09-01-2001	176	929	0	5.87	30.97	0	1	0
10-01-2001	180	917	0	5.81	29.58	0	1	0
11-01-2001	0	850	0	0	28.33	0	1	0
12-01-2001	181	891	0	5.84	28.74	0	1	0
01-01-2002	187	902	0	6.03	29.1	0	1	0

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Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-2002	0	855	0	0	30.54	0	1	0
03-01-2002	184	973	0	5.94	31.39	0	1	0
04-01-2002	0	1032	0	0	34.4	0	1	0
05-01-2002	176	894	0	5.68	28.84	0	1	0
06-01-2002	179	1038	0	5.97	34.6	0	1	0
07-01-2002	187	1079	0	6.03	34.81	0	1	0
08-01-2002	0	1032	0	0	33.29	0	1	0
09-01-2002	179	912	0	5.97	30.4	0	1	0
10-01-2002	165	920	0	5.32	29.68	0	1	0
11-01-2002	0	911	0	0	30.37	0	1	0
12-01-2002	0	1033	0	0	33.32	0	1	0
01-01-2003	168	883	0	5.42	28.48	0	1	0
02-01-2003	0	730	0	0	26.07	0	1	0
03-01-2003	166	924	0	5.35	29.81	0	1	0
04-01-2003	170	965	0	5.67	32.17	0	1	0
05-01-2003	0	1001	0	0	32.29	0	1	0
06-01-2003	0	814	0	0	27.13	0	1	0
07-01-2003	342	1130	0	11.03	36.45	0	1	0
08-01-2003	0	1013	0	0	32.68	0	1	0
09-01-2003	161	753	0	5.37	25.1	0	1	0
10-01-2003	169	961	0	5.45	31	0	1	0
11-01-2003	0	905	0	0	30.17	0	1	0
12-01-2003	161	932	0	5.19	30.06	0	1	0
01-01-2004	166	916	0	5.35	29.55	0	1	0
02-01-2004	155	905	0	5.34	31.21	0	1	0
03-01-2004	165	1008	0	5.32	32.52	0	1	0
04-01-2004	0	1014	0	0	33.8	0	1	0
05-01-2004	312	952	0	10.06	30.71	0	1	0
06-01-2004	0	977	0	0	32.57	0	1	0
07-01-2004	149	941	0	4.81	30.35	0	1	0
08-01-2004	161	938	0	5.19	30.26	0	1	0
09-01-2004	164	929	0	5.47	30.97	0	1	0
10-01-2004	153	928	0	4.94	29.94	0	1	0
11-01-2004	0	878	0	0	29.27	0	1	0
12-01-2004	210	909	0	6.77	29.32	0	1	0
01-01-2005	0	821	0	0	26.48	0	1	0
02-01-2005	174	733	0	6.21	26.18	0	1	0
03-01-2005	171	797	0	5.52	25.71	0	1	0
04-01-2005	77	817	0	2.57	27.23	0	1	0
05-01-2005	81	868	0	2.61	28	0	1	0
06-01-2005	123	844	0	4.1	28.13	0	1	0
07-01-2005	22	869	0	0.71	28.03	0	1	0
08-01-2005	94	899	0	3.03	29	0	1	0
09-01-2005	154	865	0	5.13	28.83	0	1	0
10-01-2005	0	858	0	0	27.68	0	1	0
11-01-2005	0	559	0	0	18.63	0	1	0
12-01-2005	159	782	0	5.13	25.23	0	1	0
01-01-2006	167	1071	0	5.39	34.55	0	1	0
02-01-2006	43	923	0	1.54	32.96	0	1	0
03-01-2006	151	970	0	4.87	31.29	0	1	0
04-01-2006	139	888	0	4.63	29.6	0	1	0
05-01-2006	66	660	0	2.13	21.29	0	1	0
06-01-2006	0	647	0	0	21.57	0	1	0
07-01-2006	173	1161	0	5.58	37.45	0	1	0
08-01-2006	162	1004	0	5.23	32.39	0	1	0
09-01-2006	140	806	0	4.67	26.87	0	1	0
10-01-2006	0	664	0	0	21.42	0	1	0
11-01-2006	42	531	0	1.4	17.7	0	1	0
12-01-2006	0	716	0	0	23.1	0	1	0

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Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-2007	169	861	0	5.45	27.77	0	1	0
02-01-2007	169	909	0	6.04	32.46	0	1	0
03-01-2007	165	969	0	5.32	31.26	0	1	0
04-01-2007	0	1802	0	0	60.07	0	1	
05-01-2007	166	950	0	5.35	30.65	0	1	0
06-01-2007	169	904	0	5.63	30.13	0	1	0
07-01-2007	0	923	0	0	29.77	0	1	0
08-01-2007	168	0	0	5.42	0	0	1	
09-01-2007	175	908	0	5.83	30.27	0	1	0
10-01-2007	124	0	0	4	0	0	1	
11-01-2007	77	622	0	2.57	20.73	0	1	0
01-01-2008	167	912	0	5.39	29.42	0	1	
03-01-2008	170	804	0	5.48	25.94	0	1	0
04-01-2008	0	513	0	0	17.1	0	1	0
05-01-2008	0	486	0	0	15.68	0	1	
06-01-2008	165	959	0	5.5	31.97	0	1	
07-01-2008	0	971	0	0	31.32	0	1	0
08-01-2008	169	-1	0	5.45	-0.03	0	1	
10-01-2008	169	-1079	0	5.45	-34.81	0	1	
11-01-2008	169	-1056	0	5.63	-35.2	0	1	
01-01-2009	178	1140	0	5.74	36.77	0	1	0
02-01-2009	170	1080	0	6.07	38.57	0	1	0
03-01-2009	0	1016	0	0	32.77	0	1	0
04-01-2009	0	963	0	0	32.1	0	1	0
05-01-2009	172	1077	0	5.55	34.74	0	1	0
06-01-2009	170	1073	0	5.67	35.77	0	1	0
07-01-2009	0	829	0	0	26.74	0	1	0
08-01-2009	167	813	0	5.39	26.23	0	1	0
09-01-2009	159	773	0	5.3	25.77	0	1	0
10-01-2009	0	784	0	0	25.29	0	1	0
11-01-2009	172	812	0	5.73	27.07	0	1	0
12-01-2009	0	695	0	0	22.42	0	1	0
01-01-2010	0	528	0	0	17.03	0	1	0
02-01-2010	0	447	0	0	15.96	0	1	0
03-01-2010		644			20.77		1	
04-01-2010	0	495	0	0	16.5	0	1	0
05-01-2010	0	466	0	0	15.03	0	1	0
06-01-2010	0	435	0	0	14.5	0	1	0
07-01-2010	167	433	0	5.39	13.97	0	1	0
08-01-2010	0	572	0	0	18.45	0	1	0
09-01-2010	0	823	0	0	27.43	0	1	0
10-01-2010	332	1000	0	10.71	32.26	0	1	0
11-01-2010	0	896	0	0	29.87	0	1	0
12-01-2010	128	857	0	4.13	27.65	0	1	0
01-01-2011	164	845	0	5.29	27.26	0	1	0
02-01-2011	165	709	0	5.89	25.32	0	1	0
03-01-2011	165	783	0	5.32	25.26	0	1	0
04-01-2011	149	777	0	4.97	25.9	0	1	0
05-01-2011	0	766	0	0	24.71	0	1	0
06-01-2011	171	751	0	5.7	25.03	0	1	0
07-01-2011	0	843	0	0	27.19	0	1	0
08-01-2011	257	801	0	8.29	25.84	0	1	0
09-01-2011	0	659	0	0	21.97	0	1	0
10-01-2011	167	816	0	5.39	26.32	0	1	0
11-01-2011	0	765	0	0	25.5	0	1	0
12-01-2011	171	745	0	5.52	24.03	0	1	0
01-01-2012	171	778	0	5.52	25.1	0	1	0
02-01-2012	172	749	0	5.93	25.83	0	1	0
03-01-2012		771			24.87		1	

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Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
04-01-2012	170	736	0	5.67	24.53	0	1	0
05-01-2012	164	760	0	5.29	24.52	0	1	0
06-01-2012		763			25.43		1	
07-01-2012	165	782	0	5.32	25.23	0	1	0
08-01-2012	163	763	0	5.26	24.61	0	1	0
09-01-2012		745			24.83		1	
10-01-2012	164	766	0	5.29	24.71	0	1	0
11-01-2012	166	719	0	5.53	23.97	0	1	0
12-01-2012		799			25.77		1	
01-01-2013	161	687	0	5.19	22.16	0	1	0
02-01-2013	167	663	0	5.96	23.68	0	1	0
03-01-2013	164	749	0	5.29	24.16	0	1	0
04-01-2013	166	673	0	5.53	22.43	0	1	
05-01-2013	92	752	0	2.97	24.26	0	1	0
06-01-2013		718			23.93		1	
07-01-2013	164	657	0	5.29	21.19	0	1	0
08-01-2013	163	768	0	5.26	24.77	0	1	0
09-01-2013	77	584	0	2.57	19.47	0	1	0
10-01-2013		713			23		1	
11-01-2013	0	478	0	0	15.93	0	1	0
12-01-2013	167	652	0	5.39	21.03	0	1	0
01-01-2014	163	806	0	5.26	26	0	1	0
02-01-2014	165	701	0	5.89	25.04	0	1	0
03-01-2014	163	768	0	5.26	24.77	0	1	0
04-01-2014	0	688	0	0	22.93	0	1	0
05-01-2014	111	632	0	3.58	20.39	0	1	0
06-01-2014	176	709	0	5.87	23.63	0	1	0
07-01-2014	166	774	0	5.35	24.97	0	1	0
08-01-2014	0	724	0	0	23.35	0	1	0
09-01-2014	167	720	0	5.57	24	0	1	0
10-01-2014	161	731	0	5.19	23.58	0	1	0
11-01-2014	131	677	0	4.37	22.57	0	1	0
12-01-2014	144	747	0	4.65	24.1	0	1	0
01-01-2015	129	694	0	4.16	22.39	0	1	0
02-01-2015	158	625	0	5.64	22.32	0	1	0
03-01-2015	163	655	0	5.26	21.13	0	1	0
04-01-2015	0	603	0	0	20.1	0	1	0
05-01-2015	166	618	0	5.35	19.94	0	1	0
06-01-2015	161	597	0	5.37	19.9	0	1	0
07-01-2015	0	609	0	0	19.65	0	1	
08-01-2015	163	612	0	5.26	19.74	0	1	0
09-01-2015	116	596	0	3.87	19.87	0	1	0
10-01-2015	62	666	0	2	21.48	0	1	0
11-01-2015	0	583	0	0	19.43	0	1	0
12-01-2015	158	584	0	5.1	18.84	0	1	0
01-01-2016	69	586	0	2.23	18.9	0	1	0
02-01-2016		625			21.55		1	
03-01-2016	164	550	0	5.29	17.74	0	1	0
04-01-2016	0	550	0	0	18.33	0	1	
05-01-2016	162	631	0	5.23	20.35	0	1	
06-01-2016	0	542	0	0	18.07	0	1	0
07-01-2016	161	474	0	5.19	15.29	0	1	0
08-01-2016	0	574	0	0	18.52	0	1	
09-01-2016	0	403	0	0	13.43	0	1	0
10-01-2016	162	564	0	5.23	18.19	0	1	0
11-01-2016	0	366	0	0	12.2	0	1	
12-01-2016	0	317	0	0	10.23	0	1	0
01-01-2017	135	302	0	4.35	9.74	0	1	
02-01-2017	0	294	0	0	10.5	0	1	

WELL DATA CARD - HARRISON 2-26



Well Card Details

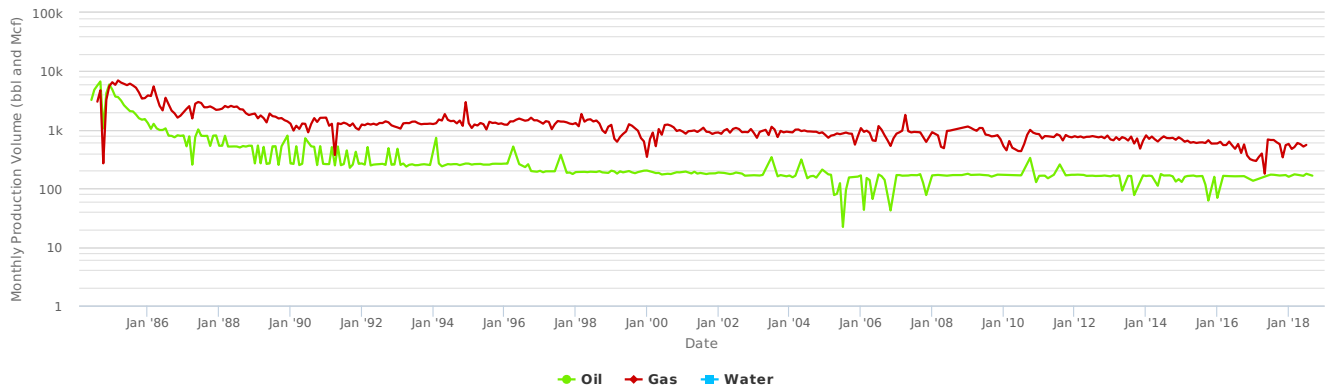
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-2017	0	344	0	0	11.1	0	1	
04-01-2017	0	394	0	0	13.13	0	1	
05-01-2017	0	178	0	0	5.74	0	1	
06-01-2017	166	685	0	5.53	22.83	0	1	
07-01-2017	172	671	0	5.55	21.65	0	1	
08-01-2017	171	671	0	5.52	21.65	0	1	
09-01-2017	0	612	0	0	20.4	0	1	
10-01-2017	166	571	0	5.35	18.42	0	1	
11-01-2017	0	339	0	0	11.3	0	1	
12-01-2017	169	548	0	5.45	17.68	0	1	
01-01-2018	158	576	0	5.1	18.58	0	1	
02-01-2018	0	472	0	0	16.86	0	1	
03-01-2018	174	508	0	5.61	16.39	0	1	
04-01-2018	171	597	0	5.7	19.9	0	1	
05-01-2018	0	569	0	0	18.35	0	1	
06-01-2018	164	518	0	5.47	17.27	0	1	
07-01-2018	178	553	0	5.74	17.84	0	1	
09-01-2018	165	0	0	5.5	0	0	1	

No production data available for this well.

CHART

Monthly Production



No production time series data available for this well.

No production data available for this well.

HISTORY

Effective Date	Operator	Activity
11-12-1984		Well Test
06-12-1984		Well Test
06-11-1984	CASILLAS OPERATING	Completion
06-11-1984	CASILLAS OPERATING LLC	Production
06-01-1984	CASILLAS OPERATING LLC	Production
04-18-1984	CASILLAS OPERATING	Spud

No history data available for this well.

WELL DATA CARD - NAVA 1-26



Well Card Details

2018-12-11

NAVA 1-26			
API #: 3508720922	County: MCLLAIN (OK)	Township: 05N	Last Completion Date: 04-30-1984
Operator: STREAMLINE O&G	Lat, Lon: 34.8719219, -97.593152	Range: 04W	Wellbore Count: 1
Status: ACTIVE	Field: GOLDEN TREND	Q/Q: SE4 SW4	
Completion Type: OIL	Survey:	Spud Date: 06-06-1983	
GL: 987 ft	Section: 26	First Completion Date: 04-30-1984	

PERMITS

No permit data available for this well.

WELLBORES

API # 350872092200

WELLBORE

API #: 350872092200	Formation: OSBORNE	True Vert. Depth: 8660 ft	Horizontal Length:
Trajectory: V	Total Depth: 8660 ft	Lateral Length:	Elevation: 987 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

No wellbore data available for this well.

WELL DESIGN

CASING

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087209220000	CASING	9.625	0	991		36	J-55		450		
35087209220000	CASING	5.5	7640	8638			K-55 N-80		450		7640

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

No LAS logs available for this well.

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 35087209220000

COMPLETION SUMMARY

API #: 35087209220000	Completion Date: 04-30-1984	Upper Perf: 8262 ft	Lower Perf: 8552 ft
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No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

FORMATIONS

Formation	Top (ft)
HART	8262

No formation data available for this well.

WELL TESTS

PRODUCTION

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
07-27-1983	7.5						33					InitialPotentialTest	SWABBING
08-03-1983	24	1790		350		24/64	35		110	197		InitialPotentialTest	FLOWING
08-06-1983	24	2483		350		24/64	35		120	298		InitialPotentialTest	FLOWING

WELL DATA CARD - NAVA 1-26



Well Card Details

2018-12-11

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
04-30-1984	24	857					33		35	30	6	InitialPotentialTest	PUMPING

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087209220000

SUMMARY

Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	310097	Oil EUR:	
Reservoir:	OSBORNE	First Prod Date:	07-01-1983	Peak Oil:	9457	Gas EUR:	
District:	(N/A)	Last Prod Date:	04-01-2018	Peak Gas:	6833	Oil Gatherer:	COFFEYVILLE RESOURCES REFINING & MARKETING LLC
Lease:	NAVA	Months Producing:	400	Daily Oil:	3	Gas Gatherer:	ONEOK FIELD SERVICES COMPANY
Latest Well Count:	1	Cumulative Oil:	163026	Daily Gas:	8		

PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
07-01-1983	981	0	0	31.65	0	0	1	0
08-01-1983	9457	0	0	305.06	0	0	1	0
09-01-1983	5396	0	0	179.87	0	0	1	0
10-01-1983	7111	6833	0	229.39	220.42	0	1	0
11-01-1983	5390	4786	0	179.67	159.53	0	1	0
12-01-1983	3855	2658	0	124.35	85.74	0	1	0
01-01-1984	2526	3323	0	81.48	107.19	0	1	0
02-01-1984	1539	1640	0	53.07	56.55	0	1	0
03-01-1984	1533	1199	0	49.45	38.68	0	1	0
04-01-1984	1827	1208	0	60.9	40.27	0	1	0
05-01-1984	4206	3607	0	135.68	116.35	0	1	0
06-01-1984	3320	3434	0	110.67	114.47	0	1	0
07-01-1984	3252	4124	0	104.9	133.03	0	1	0
08-01-1984	2790	5203	0	90	167.84	0	1	0
09-01-1984	2558	5341	0	85.27	178.03	0	1	0
10-01-1984	2563	5234	0	82.68	168.84	0	1	0
11-01-1984	2094	4849	0	69.8	161.63	0	1	0
12-01-1984	2333	4399	0	75.26	141.9	0	1	0
01-01-1985	1858	4151	0	59.94	133.9	0	1	0
02-01-1985	1060	2269	0	37.86	81.04	0	1	0
03-01-1985	1288	2060	0	41.55	66.45	0	1	0
04-01-1985	1568	2667	0	52.27	88.9	0	1	0
05-01-1985	1225	2931	0	39.52	94.55	0	1	0
06-01-1985	1602	2663	0	53.4	88.77	0	1	0
07-01-1985	1275	3018	0	41.13	97.35	0	1	0
08-01-1985	1368	2915	0	44.13	94.03	0	1	0
09-01-1985	1013	2084	0	33.77	69.47	0	1	0
10-01-1985	1043	2567	0	33.65	82.81	0	1	0
11-01-1985	1262	2510	0	42.07	83.67	0	1	0
12-01-1985	1055	2671	0	34.03	86.16	0	1	0
01-01-1986	1540	2571	0	49.68	82.94	0	1	0
02-01-1986	751	2229	0	26.82	79.61	0	1	0
03-01-1986	264	2882	0	8.52	92.97	0	1	0
04-01-1986	2012	2594	0	67.07	86.47	0	1	0
05-01-1986	1018	2495	0	32.84	80.48	0	1	0
06-01-1986	1194	2268	0	39.8	75.6	0	1	0

WELL DATA CARD - NAVA 1-26



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
07-01-1986	955	2282	0	30.81	73.61	0	1	0
08-01-1986	775	2056	0	25	66.32	0	1	0
09-01-1986	477	2023	0	15.9	67.43	0	1	0
10-01-1986	506	764	0	16.32	24.65	0	1	0
11-01-1986	686	1496	0	22.87	49.87	0	1	0
12-01-1986	747	1662	0	24.1	53.61	0	1	0
01-01-1987	892	1413	0	28.77	45.58	0	1	0
02-01-1987	524	1047	0	18.71	37.39	0	1	0
03-01-1987	492	1097	0	15.87	35.39	0	1	0
04-01-1987	755	1172	0	25.17	39.07	0	1	0
05-01-1987	521	1021	0	16.81	32.94	0	1	0
06-01-1987	778	1109	0	25.93	36.97	0	1	0
07-01-1987	514	964	0	16.58	31.1	0	1	0
08-01-1987	759	938	0	24.48	30.26	0	1	0
09-01-1987	522	793	0	17.4	26.43	0	1	0
10-01-1987	487	850	0	15.71	27.42	0	1	0
11-01-1987	526	863	0	17.53	28.77	0	1	0
12-01-1987	511	855	0	16.48	27.58	0	1	0
01-01-1988	267	1057	0	8.61	34.1	0	1	0
02-01-1988	684	649	0	23.59	22.38	0	1	0
03-01-1988	652	650	0	21.03	20.97	0	1	0
04-01-1988	520	904	0	17.33	30.13	0	1	0
05-01-1988	245	681	0	7.9	21.97	0	1	0
06-01-1988	704	598	0	23.47	19.93	0	1	0
07-01-1988	486	629	0	15.68	20.29	0	1	0
08-01-1988	250	855	0	8.06	27.58	0	1	0
09-01-1988	523	674	0	17.43	22.47	0	1	0
10-01-1988	718	549	0	23.16	17.71	0	1	0
11-01-1988	461	758	0	15.37	25.27	0	1	0
12-01-1988	0	436	0	0	14.06	0	1	0
01-01-1989	699	995	0	22.55	32.1	0	1	0
02-01-1989	484	788	0	17.29	28.14	0	1	0
03-01-1989	469	724	0	15.13	23.35	0	1	0
04-01-1989	523	724	0	17.43	24.13	0	1	0
05-01-1989	260	610	0	8.39	19.68	0	1	0
06-01-1989	522	778	0	17.4	25.93	0	1	0
07-01-1989	521	846	0	16.81	27.29	0	1	0
08-01-1989	779	888	0	25.13	28.65	0	1	0
09-01-1989	514	829	0	17.13	27.63	0	1	0
10-01-1989	526	987	0	16.97	31.84	0	1	0
11-01-1989	511	998	0	17.03	33.27	0	1	0
12-01-1989	529	1064	0	17.06	34.32	0	1	0
01-01-1990	525	1281	0	16.94	41.32	0	1	0
02-01-1990	525	934	0	18.75	33.36	0	1	0
03-01-1990	515	1126	0	16.61	36.32	0	1	0
04-01-1990	524	963	0	17.47	32.1	0	1	0
05-01-1990	521	669	0	16.81	21.58	0	1	0
06-01-1990	258	766	0	8.6	25.53	0	1	0
07-01-1990	500	1180	0	16.13	38.06	0	1	0
08-01-1990	516	1108	0	16.65	35.74	0	1	0
09-01-1990	259	1050	0	8.63	35	0	1	0
10-01-1990	525	1038	0	16.94	33.48	0	1	0
11-01-1990	524	212	0	17.47	7.07	0	1	0
12-01-1990	264	206	0	8.52	6.65	0	1	0
01-01-1991	262	1229	0	8.45	39.65	0	1	0
02-01-1991	511	912	0	18.25	32.57	0	1	0
03-01-1991	262	755	0	8.45	24.35	0	1	0
04-01-1991	472	0	0	15.73	0	0	1	0

WELL DATA CARD - NAVA 1-26



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
05-01-1991	441	1146	0	14.23	36.97	0	1	
06-01-1991	255	944	0	8.5	31.47	0	1	0
07-01-1991	493	919	0	15.9	29.65	0	1	0
08-01-1991	251	785	0	8.1	25.32	0	1	
09-01-1991	510	1081	0	17	36.03	0	1	
10-01-1991	260	912	0	8.39	29.42	0	1	0
11-01-1991	260	1000	0	8.67	33.33	0	1	
12-01-1991	501	997	0	16.16	32.16	0	1	0
01-01-1992	239	1167	0	7.71	37.65	0	1	0
02-01-1992	240	1095	0	8.28	37.76	0	1	
03-01-1992	260	1120	0	8.39	36.13	0	1	
04-01-1992	254	934	0	8.47	31.13	0	1	
05-01-1992	243	984	0	7.84	31.74	0	1	
06-01-1992	0	916	0	0	30.53	0	1	0
07-01-1992	504	1182	0	16.26	38.13	0	1	0
08-01-1992	219	901	0	7.06	29.06	0	1	0
09-01-1992	0	912	0	0	30.4	0	1	0
10-01-1992	462	772	0	14.9	24.9	0	1	0
11-01-1992	0	744	0	0	24.8	0	1	0
12-01-1992	238	593	0	7.68	19.13	0	1	
01-01-1993	246	796	0	7.94	25.68	0	1	
02-01-1993	0	706	0	0	25.21	0	1	0
03-01-1993	482	668	0	15.55	21.55	0	1	
04-01-1993	252	698	0	8.4	23.27	0	1	0
05-01-1993	0	755	0	0	24.35	0	1	0
06-01-1993	240	864	0	8	28.8	0	1	0
07-01-1993	258	851	0	8.32	27.45	0	1	
08-01-1993	243	892	0	7.84	28.77	0	1	
09-01-1993	255	597	0	8.5	19.9	0	1	
10-01-1993	0	680	0	0	21.94	0	1	0
11-01-1993	246	688	0	8.2	22.93	0	1	0
12-01-1993	226	587	0	7.29	18.94	0	1	0
01-01-1994	0	439	0	0	14.16	0	1	0
02-01-1994	0	611	0	0	21.82	0	1	0
03-01-1994	496	754	0	16	24.32	0	1	0
04-01-1994	487	637	0	16.23	21.23	0	1	0
05-01-1994	236	872	0	7.61	28.13	0	1	0
06-01-1994	474	1474	0	15.8	49.13	0	1	
07-01-1994	470	767	0	15.16	24.74	0	1	0
08-01-1994	501	954	0	16.16	30.77	0	1	0
09-01-1994	235	1368	0	7.83	45.6	0	1	
10-01-1994	500	1227	0	16.13	39.58	0	1	
11-01-1994	261	1103	0	8.7	36.77	0	1	
12-01-1994	530	1101	0	17.1	35.52	0	1	0
01-01-1995	264	1260	0	8.52	40.65	0	1	
02-01-1995	262	976	0	9.36	34.86	0	1	
03-01-1995	264	868	0	8.52	28	0	1	
04-01-1995	0	500	0	0	16.67	0	1	0
05-01-1995	0	919	0	0	29.65	0	1	0
06-01-1995	258	975	0	8.6	32.5	0	1	0
07-01-1995	256	879	0	8.26	28.35	0	1	
08-01-1995	0	833	0	0	26.87	0	1	0
09-01-1995	518	1227	0	17.27	40.9	0	1	
10-01-1995	261	1174	0	8.42	37.87	0	1	0
11-01-1995	263	1037	0	8.77	34.57	0	1	0
12-01-1995	247	1277	0	7.97	41.19	0	1	0
01-01-1996	261	1163	0	8.42	37.52	0	1	0
02-01-1996	263	989	0	9.07	34.1	0	1	0
03-01-1996	521	1135	0	16.81	36.61	0	1	0

WELL DATA CARD - NAVA 1-26



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
04-01-1996	0	1207	0	0	40.23	0	1	0
05-01-1996	518	1350	0	16.71	43.55	0	1	0
06-01-1996	256	1094	0	8.53	36.47	0	1	0
07-01-1996	259	194	0	8.35	6.26	0	1	
08-01-1996	521	1182	0	16.81	38.13	0	1	0
09-01-1996	262	1101	0	8.73	36.7	0	1	
10-01-1996	259	1134	0	8.35	36.58	0	1	
11-01-1996	261	1055	0	8.7	35.17	0	1	0
12-01-1996	265	1005	0	8.55	32.42	0	1	
01-01-1997	264	1110	0	8.52	35.81	0	1	
02-01-1997	255	1043	0	9.11	37.25	0	1	
03-01-1997	512	1306	0	16.52	42.13	0	1	0
04-01-1997	261	1222	0	8.7	40.73	0	1	
05-01-1997	248	1251	0	8	40.35	0	1	0
06-01-1997	251	964	0	8.37	32.13	0	1	0
07-01-1997	506	889	0	16.32	28.68	0	1	0
08-01-1997	248	1123	0	8	36.23	0	1	
09-01-1997	0	783	0	0	26.1	0	1	0
10-01-1997	0	1100	0	0	35.48	0	1	0
11-01-1997	2	976	0	0.07	32.53	0	1	
12-01-1997	0	735	0	0	23.71	0	1	0
01-01-1998	2	904	0	0.06	29.16	0	1	
02-01-1998	0	816	0	0	29.14	0	1	0
03-01-1998	2	858	0	0.06	27.68	0	1	
04-01-1998	2	669	0	0.07	22.3	0	1	
05-01-1998	1	820	0	0.03	26.45	0	1	
06-01-1998	196	942	0	6.53	31.4	0	1	0
07-01-1998	229	799	0	7.39	25.77	0	1	0
08-01-1998	152	834	0	4.9	26.9	0	1	
09-01-1998	231	686	0	7.7	22.87	0	1	
10-01-1998	230	710	0	7.42	22.9	0	1	0
11-01-1998	0	748	0	0	24.93	0	1	0
12-01-1998	472	783	0	15.23	25.26	0	1	
01-01-1999	0	521	0	0	16.81	0	1	0
02-01-1999	241	604	0	8.61	21.57	0	1	0
03-01-1999	0	795	0	0	25.65	0	1	0
04-01-1999	419	844	0	13.97	28.13	0	1	0
05-01-1999	248	839	0	8	27.06	0	1	0
06-01-1999	225	884	0	7.5	29.47	0	1	
07-01-1999	225	944	0	7.26	30.45	0	1	0
08-01-1999	258	964	0	8.32	31.1	0	1	
09-01-1999	0	759	0	0	25.3	0	1	0
10-01-1999	261	896	0	8.42	28.9	0	1	
11-01-1999	262	701	0	8.73	23.37	0	1	0
12-01-1999	265	649	0	8.55	20.94	0	1	0
01-01-2000	0	639	0	0	20.61	0	1	0
02-01-2000	236	635	0	8.14	21.9	0	1	
03-01-2000	213	734	0	6.87	23.68	0	1	
04-01-2000	0	731	0	0	24.37	0	1	0
05-01-2000	255	664	0	8.23	21.42	0	1	0
06-01-2000	205	700	0	6.83	23.33	0	1	0
07-01-2000	0	478	0	0	15.42	0	1	0
08-01-2000	251	553	0	8.1	17.84	0	1	0
09-01-2000	0	655	0	0	21.83	0	1	0
10-01-2000	485	350	0	15.65	11.29	0	1	0
11-01-2000	0	437	0	0	14.57	0	1	0
12-01-2000	0	351	0	0	11.32	0	1	0
01-01-2001	0	62	0	0	2	0	1	0
02-01-2001	0	509	0	0	18.18	0	1	0

WELL DATA CARD - NAVA 1-26



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-2001	253	401	0	8.16	12.94	0	1	0
04-01-2001	222	416	0	7.4	13.87	0	1	0
05-01-2001	0	353	0	0	11.39	0	1	0
06-01-2001	249	409	0	8.3	13.63	0	1	0
07-01-2001	0	432	0	0	13.94	0	1	0
08-01-2001	256	371	0	8.26	11.97	0	1	0
09-01-2001	203	258	0	6.77	8.6	0	1	0
10-01-2001	0	435	0	0	14.03	0	1	0
11-01-2001	255	336	0	8.5	11.2	0	1	0
12-01-2001	0	433	0	0	13.97	0	1	0
01-01-2002	261	413	0	8.42	13.32	0	1	0
02-01-2002	0	264	0	0	9.43	0	1	0
03-01-2002	243	366	0	7.84	11.81	0	1	0
04-01-2002	252	404	0	8.4	13.47	0	1	0
05-01-2002	258	430	0	8.32	13.87	0	1	0
06-01-2002	0	297	0	0	9.9	0	1	0
07-01-2002	240	223	0	7.74	7.19	0	1	0
08-01-2002	0	404	0	0	13.03	0	1	0
09-01-2002	250	394	0	8.33	13.13	0	1	0
10-01-2002	231	403	0	7.45	13	0	1	0
11-01-2002	0	345	0	0	11.5	0	1	0
12-01-2002	240	242	0	7.74	7.81	0	1	0
01-01-2003	253	318	0	8.16	10.26	0	1	0
02-01-2003	0	261	0	0	9.32	0	1	0
03-01-2003	249	503	0	8.03	16.23	0	1	0
04-01-2003	260	589	0	8.67	19.63	0	1	0
05-01-2003	0	635	0	0	20.48	0	1	0
06-01-2003	228	580	0	7.6	19.33	0	1	0
07-01-2003	240	565	0	7.74	18.23	0	1	0
08-01-2003	249	561	0	8.03	18.1	0	1	0
09-01-2003	251	547	0	8.37	18.23	0	1	0
10-01-2003	0	563	0	0	18.16	0	1	0
11-01-2003	243	535	0	8.1	17.83	0	1	0
12-01-2003	239	544	0	7.71	17.55	0	1	0
01-01-2004	0	183	0	0	5.9	0	1	0
02-01-2004	0	466	0	0	16.07	0	1	0
03-01-2004	457	524	0	14.74	16.9	0	1	0
04-01-2004	0	542	0	0	18.07	0	1	0
05-01-2004	0	555	0	0	17.9	0	1	0
06-01-2004	242	423	0	8.07	14.1	0	1	0
07-01-2004	0	493	0	0	15.9	0	1	0
08-01-2004	253	470	0	8.16	15.16	0	1	0
09-01-2004	0	258	0	0	8.6	0	1	0
10-01-2004	244	219	0	7.87	7.06	0	1	0
11-01-2004	0	247	0	0	8.23	0	1	0
12-01-2004	256	245	0	8.26	7.9	0	1	0
01-01-2005	0	181	0	0	5.84	0	1	0
02-01-2005	0	166	0	0	5.93	0	1	0
03-01-2005	236	373	0	7.61	12.03	0	1	0
04-01-2005	222	364	0	7.4	12.13	0	1	0
05-01-2005	0	413	0	0	13.32	0	1	0
06-01-2005	0	106	0	0	3.53	0	1	0
07-01-2005	255	189	0	8.23	6.1	0	1	0
08-01-2005	0	240	0	0	7.74	0	1	0
09-01-2005	0	157	0	0	5.23	0	1	0
10-01-2005	0	106	0	0	3.42	0	1	0
11-01-2005	0	114	0	0	3.8	0	1	0
12-01-2005	230	125	0	7.42	4.03	0	1	0
01-01-2006	250	192	0	8.06	6.19	0	1	0

WELL DATA CARD - NAVA 1-26



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-2006	0	224	0	0	8	0	1	0
03-01-2006	246	204	0	7.94	6.58	0	1	0
04-01-2006	0	241	0	0	8.03	0	1	0
05-01-2006	238	226	0	7.68	7.29	0	1	0
06-01-2006	0	239	0	0	7.97	0	1	0
07-01-2006	252	184	0	8.13	5.94	0	1	0
08-01-2006	0	157	0	0	5.06	0	1	0
09-01-2006	232	30	0	7.73	1	0	1	0
10-01-2006	0	27	0	0	0.87	0	1	0
11-01-2006	0	27	0	0	0.9	0	1	0
12-01-2006	241	103	0	7.77	3.32	0	1	0
01-01-2007	0	131	0	0	4.23	0	1	0
02-01-2007	236	75	0	8.43	2.68	0	1	0
03-01-2007	0	74	0	0	2.39	0	1	0
04-01-2007	0	284	0	0	9.47	0	1	0
05-01-2007	0	211	0	0	6.81	0	1	0
06-01-2007	0	359	0	0	11.97	0	1	0
07-01-2007	0	190	0	0	6.13	0	1	0
08-01-2007	249	0	0	8.03	0	0	1	0
09-01-2007	238	135	0	7.93	4.5	0	1	0
11-01-2007	244	121	0	8.13	4.03	0	1	0
01-01-2008	242	139	0	7.81	4.48	0	1	0
02-01-2008	246	0	0	8.48	0	0	1	0
03-01-2008	0	34	0	0	1.1	0	1	0
04-01-2008	249	98	0	8.3	3.27	0	1	0
05-01-2008	0	121	0	0	3.9	0	1	0
06-01-2008	240	47	0	8	1.57	0	1	0
07-01-2008	0	91	0	0	2.94	0	1	0
08-01-2008	224	0	0	7.23	0	0	1	0
12-01-2008	216	-23	0	6.97	-0.74	0	1	0
01-01-2009	0	37	0	0	1.19	0	1	0
03-01-2009	191	7	0	6.16	0.23	0	1	0
04-01-2009	0	19	0	0	0.63	0	1	0
05-01-2009	0	79	0	0	2.55	0	1	0
06-01-2009	0	116	0	0	3.87	0	1	0
07-01-2009	0	172	0	0	5.55	0	1	0
08-01-2009	185	224	0	5.97	7.23	0	1	0
09-01-2009	0	243	0	0	8.1	0	1	0
10-01-2009	184	180	0	5.94	5.81	0	1	0
11-01-2009	0	412	0	0	13.73	0	1	0
12-01-2009	0	17	0	0	0.55	0	1	0
01-01-2010	189	63	0	6.1	2.03	0	1	0
03-01-2010	192	0	0	6.19	0	0	1	0
04-01-2010	0	161	0	0	5.37	0	1	0
05-01-2010	0	231	0	0	7.45	0	1	0
06-01-2010	177	287	0	5.9	9.57	0	1	0
07-01-2010	180	0	0	5.81	0	0	1	0
08-01-2010	180	352	0	5.81	11.35	0	1	0
09-01-2010	0	327	0	0	10.9	0	1	0
10-01-2010	177	333	0	5.71	10.74	0	1	0
11-01-2010	181	353	0	6.03	11.77	0	1	0
12-01-2010	153	353	0	4.94	11.39	0	1	0
01-01-2011	0	348	0	0	11.23	0	1	0
02-01-2011	179	308	0	6.39	11	0	1	0
03-01-2011	170	356	0	5.48	11.48	0	1	0
04-01-2011	0	348	0	0	11.6	0	1	0
05-01-2011	175	368	0	5.65	11.87	0	1	0
06-01-2011	179	367	0	5.97	12.23	0	1	0
07-01-2011	178	375	0	5.74	12.1	0	1	0

WELL DATA CARD - NAVA 1-26



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
08-01-2011	0	171	0	0	5.52	0	1	0
09-01-2011	183	368	0	6.1	12.27	0	1	0
10-01-2011	171	382	0	5.52	12.32	0	1	0
11-01-2011	0	373	0	0	12.43	0	1	0
12-01-2011	183	383	0	5.9	12.35	0	1	0
01-01-2012	180	-158	0	5.81	-5.1	0	1	
02-01-2012	0	158	0	0	5.45	0	1	
03-01-2012	169	0	0	5.45	0	0	1	
05-01-2012	184	364	0	5.94	11.74	0	1	
07-01-2012	181	0	0	5.84	0	0	1	
08-01-2012	171	0	0	5.52	0	0	1	0
10-01-2012	148	0	0	4.77	0	0	1	
11-01-2012	0	587	0	0	19.57	0	1	0
12-01-2012	153	0	0	4.94	0	0	1	
02-01-2013	169	0	0	6.04	0	0	1	
05-01-2013	170	0	0	5.48	0	0	1	
06-01-2013	178	0	0	5.93	0	0	1	
09-01-2013	184	0	0	6.13	0	0	1	
11-01-2013	0	155	0	0	5.17	0	1	0
12-01-2013	0	151	0	0	4.87	0	1	0
01-01-2014	187	44	0	6.03	1.42	0	1	0
02-01-2014	0	186	0	0	6.64	0	1	0
03-01-2014	0	142	0	0	4.58	0	1	0
04-01-2014	188	102	0	6.27	3.4	0	1	0
05-01-2014	0	17	0	0	0.55	0	1	0
06-01-2014	0	7	0	0	0.23	0	1	0
07-01-2014	0	50	0	0	1.61	0	1	0
08-01-2014	0	69	0	0	2.23	0	1	0
09-01-2014	191	68	0	6.37	2.27	0	1	0
10-01-2014	0	113	0	0	3.65	0	1	0
11-01-2014	0	166	0	0	5.53	0	1	0
12-01-2014	167	204	0	5.39	6.58	0	1	0
01-01-2015	0	203	0	0	6.55	0	1	0
02-01-2015	0	222	0	0	7.93	0	1	0
03-01-2015	181	278	0	5.84	8.97	0	1	0
05-01-2015	0	283	0	0	9.13	0	1	
06-01-2015	167	327	0	5.57	10.9	0	1	
07-01-2015	0	356	0	0	11.48	0	1	
08-01-2015	0	360	0	0	11.61	0	1	
09-01-2015	162	357	0	5.4	11.9	0	1	
10-01-2015	0	358	0	0	11.55	0	1	
11-01-2015	160	313	0	5.33	10.43	0	1	0
12-01-2015	0	307	0	0	9.9	0	1	
01-01-2016	0	238	0	0	7.68	0	1	
02-01-2016	162	0	0	5.59	0	0	1	
03-01-2016	0	407	0	0	13.13	0	1	
04-01-2016	158	398	0	5.27	13.27	0	1	
05-01-2016	156	415	0	5.03	13.39	0	1	
06-01-2016	123	408	0	4.1	13.6	0	1	0
07-01-2016	0	397	0	0	12.81	0	1	
08-01-2016	165	382	0	5.32	12.32	0	1	
09-01-2016	0	359	0	0	11.97	0	1	0
10-01-2016	180	361	0	5.81	11.65	0	1	
11-01-2016	235	320	0	7.83	10.67	0	1	
12-01-2016	0	148	0	0	4.77	0	1	0
01-01-2017	0	245	0	0	7.9	0	1	
02-01-2017	161	364	0	5.75	13	0	1	
03-01-2017	159	429	0	5.13	13.84	0	1	
04-01-2017	162	436	0	5.4	14.53	0	1	

WELL DATA CARD - NAVA 1-26



Well Card Details

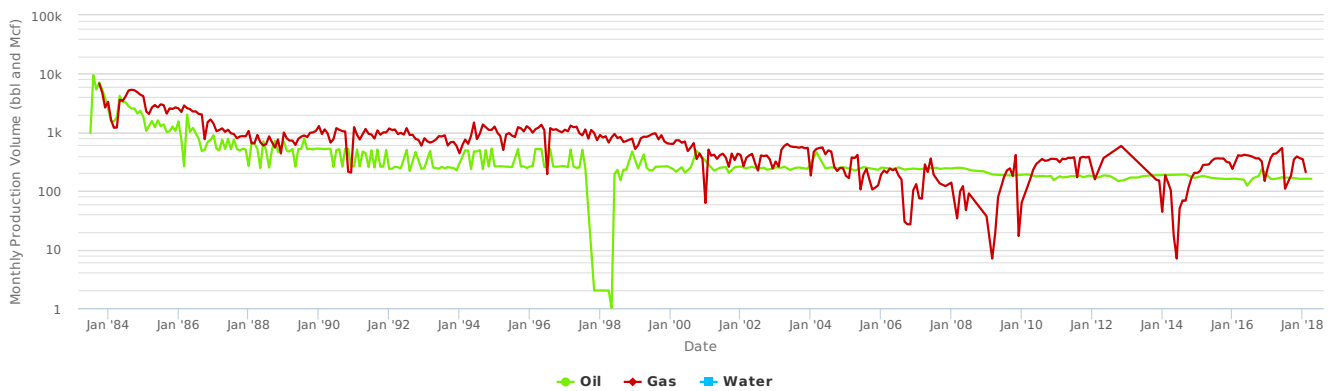
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
05-01-2017	0	487	0	0	15.71	0	1	
06-01-2017	171	542	0	5.7	18.07	0	1	
07-01-2017	0	109	0	0	3.52	0	1	
09-01-2017	0	183	0	0	6.1	0	1	
10-01-2017	166	344	0	5.35	11.1	0	1	
11-01-2017	0	388	0	0	12.93	0	1	
12-01-2017	161	363	0	5.19	11.71	0	1	
01-01-2018	0	349	0	0	11.26	0	1	
02-01-2018	0	209	0	0	7.46	0	1	
03-01-2018	162	0	0	5.23	0	0	1	
04-01-2018	161	0	0	5.37	0	0	1	

No production data available for this well.

CHART

Monthly Production



No production time series data available for this well.

No production data available for this well.

HISTORY

Effective Date	Operator	Activity
04-30-1984		Well Test
04-30-1984	STREAMLINE O&G	Completion
04-30-1984	STREAMLINE OIL & GAS INC	Production
08-06-1983		Well Test
08-03-1983		Well Test
07-27-1983		Well Test
07-01-1983	STREAMLINE OIL & GAS INC	Production
06-06-1983	STREAMLINE O&G	Spud

No history data available for this well.

WELL DATA CARD - SAWYER 1-26



Well Card Details

2018-12-11

SAWYER 1-26							
API #:	3508721509	County:	MCCLAIN (OK)	Township:	05N	Last Completion Date:	09-17-1990
Operator:	REDLAND RESOURCES	Lat, Lon:	34.8721927, -97.5972568	Range:	04W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	SW4 SW4		
Completion Type:	OIL	Survey:		Spud Date:	06-20-1990		
GL:	1016 ft	Section:	26	First Completion Date:	09-17-1990		

PERMITS

PERMIT # 04300008

GENERAL

Operator:	REDLAND RESOURCES	Lease Name:	SAWYER	Address:	LEROY A. BUCK 6001 NW 23RD ST OKLAHOMA CITY,, OK 73127	Filing Purpose:	NewDrill
TD:	9500 ft	Received:		Issued:	05-16-1990	RRC Lease ID #:	0
Phone:	4057897104	Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:	26	Survey:		County:	MCCLAIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	OIL
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WELLBORES

API # 350872150900

WELLBORE

API #:	350872150900	Formation:	MISSISSIPPIAN	True Vert. Depth:	9518 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	9518 ft	Lateral Length:		Elevation:	1016 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

No wellbore data available for this well.

WELL DESIGN

CASING

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087215090000	SURFACE CASING	9.625	0	573		43	J-55		221		
35087215090000	PRODUCTION CASING	4.5	7550	9517		11.6	M-75 J-55		900		7550

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

Mnemonic	Description	Log Date	Top (ft)	Bottom (ft)	KB (ft)	Source
DEPT			599	9528.9746	1027	GREAT GUNS
GR			599	9528.9746	1027	GREAT GUNS
SN			599	9528.9746	1027	GREAT GUNS
SP			599	9528.9746	1027	GREAT GUNS

No LAS logs available for this well.

RASTER LOGS

Mnemonics	Log Date	Top (ft)	Bottom (ft)	KB (ft)	TD (ft)	Operator	Depth Registered
RES	07-14-1990				9527	BRENT BAKER OIL & GAS	No
MLL	07-14-1990				9527	BRENT BAKER OIL & GAS	No

No raster logs available for this well.

COMPLETION

WELL DATA CARD - SAWYER 1-26



Well Card Details

2018-12-11

API # 35087215090000

COMPLETION SUMMARY

API #: 35087215090000 Completion Date: 09-17-1990 Upper Perf: 9330 ft Lower Perf: 9444 ft

TREATMENT JOB #1 - 35087215090000

Source: State Agency Job Start Date: Job End Date: 09-17-1990 Treatment Top: 9330 ft

Treatment Bottom: 9444 ft Treatment Formation: MISSISSIPPI Stage Count: Total Proppant:

Total Fluid: 2476 bbl Total Water: Total Additive: Max Treatment Rate:

Max Treatment Pressure: Frac Vendor: Treatment Type: Remarks: YES, C O TWO FORM 100,000 GALS YES, 7 1/2% FE HCL 4000 GALS

TREATMENT DETAIL FOR JOB #1 - 35087215090000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087215090000	State Agency	ACID	7.5% fe hcl		4000	GALS						
35087215090000	State Agency		yes		100000	GALS						

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

FORMATIONS

Formation	Top (ft)
MISSISSIPPIAN	9330

No formation data available for this well.

WELL TESTS

PRODUCTION

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
08-14-1990	24			80	700	20/64			5	195		InitialPotentialTest	FLOWING

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087215090000

SUMMARY

Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	416234	Oil EUR:	
Reservoir:	MISSISSIPPIAN	First Prod Date:	10-01-1990	Peak Oil:	136	Gas EUR:	
District:	(N/A)	Last Prod Date:	09-01-2018	Peak Gas:	7899	Oil Gatherer:	(N/A)
Lease:	SAWYER	Months Producing:	335	Daily Oil:	0	Gas Gatherer:	ONEOK FIELD SERVICES COMPANY
Latest Well Count:	1	Cumulative Oil:	136	Daily Gas:	9		

PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-1990	0	722	0	0	23.29	0	1	0
11-01-1990	0	2451	0	0	81.7	0	1	0
12-01-1990	0	2660	0	0	85.81	0	1	0
01-01-1991	0	5082	0	0	163.94	0	1	0
02-01-1991	0	5783	0	0	206.54	0	1	0
03-01-1991	0	6423	0	0	207.19	0	1	0
05-01-1991	0	7899	0	0	254.81	0	1	0
06-01-1991	0	7476	0	0	249.2	0	1	0

WELL DATA CARD - SAWYER 1-26



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
07-01-1991	0	4645	0	0	149.84	0	1	0
08-01-1991	0	3607	0	0	116.35	0	1	0
09-01-1991	0	4252	0	0	141.73	0	1	0
10-01-1991	0	5816	0	0	187.61	0	1	0
11-01-1991	0	4830	0	0	161	0	1	0
12-01-1991	0	4801	0	0	154.87	0	1	0
01-01-1992	0	4533	0	0	146.23	0	1	0
02-01-1992	0	4363	0	0	150.45	0	1	0
03-01-1992	0	3308	0	0	106.71	0	1	0
04-01-1992	0	4718	0	0	157.27	0	1	0
05-01-1992	0	4848	0	0	156.39	0	1	0
06-01-1992	0	5563	0	0	185.43	0	1	0
07-01-1992	0	6084	0	0	196.26	0	1	0
08-01-1992	0	5126	0	0	165.35	0	1	0
09-01-1992	0	2831	0	0	94.37	0	1	0
10-01-1992	0	2665	0	0	85.97	0	1	0
11-01-1992	0	2489	0	0	82.97	0	1	0
12-01-1992	0	3838	0	0	123.81	0	1	0
01-01-1993	0	4253	0	0	137.19	0	1	0
02-01-1993	0	2145	0	0	76.61	0	1	0
03-01-1993	0	2149	0	0	69.32	0	1	0
04-01-1993	0	1286	0	0	42.87	0	1	0
05-01-1993	0	1338	0	0	43.16	0	1	0
06-01-1993	0	965	0	0	32.17	0	1	0
07-01-1993	0	2045	0	0	65.97	0	1	0
08-01-1993	0	1671	0	0	53.9	0	1	0
09-01-1993	0	1347	0	0	44.9	0	1	0
10-01-1993	0	1344	0	0	43.35	0	1	0
11-01-1993	0	1646	0	0	54.87	0	1	0
12-01-1993	0	1683	0	0	54.29	0	1	0
01-01-1994	0	1506	0	0	48.58	0	1	0
02-01-1994	0	1273	0	0	45.46	0	1	0
03-01-1994	0	1656	0	0	53.42	0	1	0
04-01-1994	0	1156	0	0	38.53	0	1	0
05-01-1994	0	744	0	0	24	0	1	0
06-01-1994	0	1339	0	0	44.63	0	1	0
07-01-1994	0	956	0	0	30.84	0	1	0
08-01-1994	0	423	0	0	13.65	0	1	0
09-01-1994	0	858	0	0	28.6	0	1	0
10-01-1994	0	277	0	0	8.94	0	1	0
11-01-1994	0	544	0	0	18.13	0	1	0
12-01-1994	0	703	0	0	22.68	0	1	0
01-01-1995	0	2024	0	0	65.29	0	1	0
02-01-1995	0	1694	0	0	60.5	0	1	0
03-01-1995	0	1861	0	0	60.03	0	1	0
04-01-1995	0	1050	0	0	35	0	1	0
05-01-1995	0	1707	0	0	55.06	0	1	0
06-01-1995	0	1579	0	0	52.63	0	1	0
07-01-1995	0	2213	0	0	71.39	0	1	0
08-01-1995	0	1959	0	0	63.19	0	1	0
09-01-1995	0	2268	0	0	75.6	0	1	0
10-01-1995	0	2464	0	0	79.48	0	1	0
11-01-1995	0	2322	0	0	77.4	0	1	0
12-01-1995	0	2296	0	0	74.06	0	1	0
01-01-1996	0	1890	0	0	60.97	0	1	0
02-01-1996	136	1732	0	4.69	59.72	0	1	0
03-01-1996	0	2452	0	0	79.1	0	1	0
04-01-1996	0	640	0	0	21.33	0	1	0
05-01-1996	0	1480	0	0	47.74	0	1	0

WELL DATA CARD - SAWYER 1-26

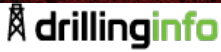


Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
06-01-1996	0	1001	0	0	33.37	0	1	0
07-01-1996	0	699		0	22.55		1	
08-01-1996	0	1279	0	0	41.26	0	1	0
09-01-1996	0	107	0	0	3.57	0	1	0
10-01-1996	0	1974	0	0	63.68	0	1	0
11-01-1996	0	2708	0	0	90.27	0	1	0
12-01-1996	0	2794	0	0	90.13	0	1	0
01-01-1997	0	2642	0	0	85.23	0	1	0
02-01-1997	0	3292	0	0	117.57	0	1	0
03-01-1997	0	3897	0	0	125.71	0	1	0
04-01-1997	0	2689	0	0	89.63	0	1	0
05-01-1997	0	2360	0	0	76.13	0	1	0
06-01-1997	0	1516	0	0	50.53	0	1	0
07-01-1997	0	170	0	0	5.48	0	1	0
08-01-1997	0	2389	0	0	77.06	0	1	0
09-01-1997	0	2096	0	0	69.87	0	1	0
10-01-1997	0	1824	0	0	58.84	0	1	0
11-01-1997	0	1861	0	0	62.03	0	1	0
12-01-1997	0	2094	0	0	67.55	0	1	0
01-01-1998	0	965	0	0	31.13	0	1	0
02-01-1998	0	1596	0	0	57	0	1	0
03-01-1998	0	2333	0	0	75.26	0	1	0
04-01-1998	0	2334	0	0	77.8	0	1	0
05-01-1998	0	2404	0	0	77.55	0	1	0
06-01-1998	0	1839	0	0	61.3	0	1	0
07-01-1998	0	1749	0	0	56.42	0	1	0
08-01-1998	0	1559	0	0	50.29	0	1	0
09-01-1998	0	2210	0	0	73.67	0	1	0
10-01-1998	0	1663	0	0	53.65	0	1	0
11-01-1998	0	1551	0	0	51.7	0	1	0
12-01-1998	0	1551	0	0	50.03	0	1	0
01-01-1999	0	1288	0	0	41.55	0	1	0
02-01-1999	0	1007	0	0	35.96	0	1	0
03-01-1999	0	1800	0	0	58.06	0	1	0
04-01-1999	0	1955	0	0	65.17	0	1	0
05-01-1999	0	1568	0	0	50.58	0	1	0
06-01-1999	0	1597	0	0	53.23	0	1	0
07-01-1999	0	1561	0	0	50.35	0	1	0
08-01-1999	0	1148	0	0	37.03	0	1	0
09-01-1999	0	1157	0	0	38.57	0	1	0
10-01-1999	0	1550	0	0	50	0	1	0
11-01-1999	0	1671	0	0	55.7	0	1	0
12-01-1999	0	1616	0	0	52.13	0	1	0
01-01-2000	0	1810	0	0	58.39	0	1	0
02-01-2000	0	1321	0	0	45.55	0	1	0
03-01-2000	0	1911	0	0	61.65	0	1	0
04-01-2000	0	3165	0	0	105.5	0	1	0
05-01-2000	0	3228	0	0	104.13	0	1	0
06-01-2000	0	709	0	0	23.63	0	1	0
07-01-2000	0	848	0	0	27.35	0	1	0
08-01-2000	0	892	0	0	28.77	0	1	0
09-01-2000	0	1029	0	0	34.3	0	1	0
10-01-2000	0	877	0	0	28.29	0	1	0
11-01-2000	0	943	0	0	31.43	0	1	0
12-01-2000	0	754	0	0	24.32	0	1	0
01-01-2001	0	759	0	0	24.48	0	1	0
02-01-2001	0	901	0	0	32.18	0	1	0
03-01-2001	0	806	0	0	26	0	1	0
04-01-2001	0	553	0	0	18.43	0	1	0

WELL DATA CARD - SAWYER 1-26



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
05-01-2001	0	334	0	0	10.77	0	1	0
06-01-2001	0	1650	0	0	55	0	1	0
07-01-2001	0	1645	0	0	53.06	0	1	0
08-01-2001	0	1622	0	0	52.32	0	1	0
09-01-2001	0	1590	0	0	53	0	1	0
10-01-2001	0	1726	0	0	55.68	0	1	0
11-01-2001	0	1634	0	0	54.47	0	1	0
12-01-2001	0	1734	0	0	55.94	0	1	0
01-01-2002	0	1709	0	0	55.13	0	1	0
02-01-2002	0	1533	0	0	54.75	0	1	0
03-01-2002	0	1684	0	0	54.32	0	1	0
04-01-2002	0	1683	0	0	56.1	0	1	0
05-01-2002	0	1659	0	0	53.52	0	1	0
06-01-2002	0	1618	0	0	53.93	0	1	0
07-01-2002	0	1661	0	0	53.58	0	1	0
08-01-2002	0	1597	0	0	51.52	0	1	0
09-01-2002	0	1590	0	0	53	0	1	0
10-01-2002	0	1318	0	0	42.52	0	1	0
11-01-2002	0	1707	0	0	56.9	0	1	0
12-01-2002	0	1780	0	0	57.42	0	1	0
01-01-2003	0	1770	0	0	57.1	0	1	0
02-01-2003	0	1552	0	0	55.43	0	1	0
03-01-2003	0	1733	0	0	55.9	0	1	0
04-01-2003	0	1678	0	0	55.93	0	1	0
05-01-2003	0	1646	0	0	53.1	0	1	0
06-01-2003	0	1557	0	0	51.9	0	1	0
07-01-2003	0	1536	0	0	49.55	0	1	0
08-01-2003	0	1659	0	0	53.52	0	1	0
09-01-2003	0	1612	0	0	53.73	0	1	0
10-01-2003	0	1696	0	0	54.71	0	1	0
11-01-2003	0	1663	0	0	55.43	0	1	0
12-01-2003	0	1683	0	0	54.29	0	1	0
01-01-2004	0	1832	0	0	59.1	0	1	0
02-01-2004	0	1693	0	0	58.38	0	1	0
03-01-2004	0	1671	0	0	53.9	0	1	0
04-01-2004	0	1599	0	0	53.3	0	1	0
05-01-2004	0	1536	0	0	49.55	0	1	0
06-01-2004	0	1491	0	0	49.7	0	1	0
07-01-2004	0	821	0	0	26.48	0	1	0
08-01-2004	0	651	0	0	21	0	1	0
09-01-2004	0	684	0	0	22.8	0	1	0
10-01-2004	0	714	0	0	23.03	0	1	0
11-01-2004	0	683	0	0	22.77	0	1	0
12-01-2004	0	681	0	0	21.97	0	1	0
01-01-2005	0	673	0	0	21.71	0	1	0
02-01-2005	0	587	0	0	20.96	0	1	0
03-01-2005	0	744	0	0	24	0	1	0
04-01-2005	0	657	0	0	21.9	0	1	0
05-01-2005	0	691	0	0	22.29	0	1	0
06-01-2005	0	656	0	0	21.87	0	1	0
07-01-2005	0	667	0	0	21.52	0	1	0
08-01-2005	0	674	0	0	21.74	0	1	0
09-01-2005	0	636	0	0	21.2	0	1	0
10-01-2005	0	668	0	0	21.55	0	1	0
11-01-2005	0	636	0	0	21.2	0	1	0
12-01-2005	0	644	0	0	20.77	0	1	0
01-01-2006	0	652	0	0	21.03	0	1	0
02-01-2006	0	582	0	0	20.79	0	1	0
03-01-2006	0	644	0	0	20.77	0	1	0

WELL DATA CARD - SAWYER 1-26



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
04-01-2006	0	632	0	0	21.07	0	1	0
05-01-2006	0	635	0	0	20.48	0	1	0
06-01-2006	0	466	0	0	15.53	0	1	0
07-01-2006	0	634	0	0	20.45	0	1	0
08-01-2006	0	590	0	0	19.03	0	1	0
09-01-2006	0	574	0	0	19.13	0	1	0
10-01-2006	0	590	0	0	19.03	0	1	0
11-01-2006	0	563	0	0	18.77	0	1	0
12-01-2006	0	575	0	0	18.55	0	1	0
01-01-2007	0	563	0	0	18.16	0	1	0
02-01-2007	0	507	0	0	18.11	0	1	0
03-01-2007	0	563	0	0	18.16	0	1	0
04-01-2007	0	541	0	0	18.03	0	1	0
05-01-2007	0	545	0	0	17.58	0	1	0
06-01-2007	0	522	0	0	17.4	0	1	0
07-01-2007	0	536	0	0	17.29	0	1	0
08-01-2007	0	528	0	0	17.03	0	1	0
09-01-2007	0	453	0	0	15.1	0	1	0
10-01-2007	0	579	0	0	18.68	0	1	0
11-01-2007	0	560	0	0	18.67	0	1	0
12-01-2007	0	568	0	0	18.32	0	1	0
01-01-2008	0	563	0	0	18.16	0	1	0
02-01-2008		523			18.03		1	
03-01-2008	0	553	0	0	17.84	0	1	0
04-01-2008	0	541	0	0	18.03	0	1	0
05-01-2008	0	560	0	0	18.06	0	1	0
06-01-2008	0	540	0	0	18	0	1	0
07-01-2008	0	553	0	0	17.84	0	1	0
08-01-2008	0	552	0	0	17.81	0	1	0
09-01-2008		198			6.6		1	
10-01-2008		590			19.03		1	
11-01-2008		514			17.13		1	
12-01-2008		616			19.87		1	
01-01-2009	0	551	0	0	17.77	0	1	0
02-01-2009	0	493	0	0	17.61	0	1	0
03-01-2009	0	544	0	0	17.55	0	1	0
04-01-2009	0	527	0	0	17.57	0	1	0
05-01-2009	0	540	0	0	17.42	0	1	0
06-01-2009	0	516	0	0	17.2	0	1	0
07-01-2009	0	524	0	0	16.9	0	1	0
08-01-2009	0	518	0	0	16.71	0	1	0
09-01-2009	0	499	0	0	16.63	0	1	0
10-01-2009	0	514	0	0	16.58	0	1	0
11-01-2009	0	494	0	0	16.47	0	1	0
12-01-2009	0	502	0	0	16.19	0	1	0
01-01-2010		502			16.19		1	
02-01-2010	0	442	0	0	15.79	0	1	0
03-01-2010	0	495	0	0	15.97	0	1	0
04-01-2010	0	480	0	0	16	0	1	0
05-01-2010	0	496	0	0	16	0	1	0
06-01-2010	0	478	0	0	15.93	0	1	0
07-01-2010	0	493	0	0	15.9	0	1	0
08-01-2010	0	490	0	0	15.81	0	1	0
09-01-2010	0	467	0	0	15.57	0	1	0
10-01-2010	0	476	0	0	15.35	0	1	0
11-01-2010	0	455	0	0	15.17	0	1	0
12-01-2010	0	462	0	0	14.9	0	1	0
01-01-2011	0	457	0	0	14.74	0	1	0
02-01-2011	0	404	0	0	14.43	0	1	0

WELL DATA CARD - SAWYER 1-26

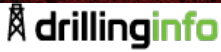


Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-2011	0	457	0	0	14.74	0	1	0
04-01-2011	0	443	0	0	14.77	0	1	0
05-01-2011	0	464	0	0	14.97	0	1	0
06-01-2011	0	437	0	0	14.57	0	1	0
07-01-2011	0	450	0	0	14.52	0	1	0
08-01-2011	0	451	0	0	14.55	0	1	0
09-01-2011	0	437	0	0	14.57	0	1	0
10-01-2011	0	450	0	0	14.52	0	1	0
11-01-2011	0	433	0	0	14.43	0	1	0
12-01-2011	0	439	0	0	14.16	0	1	0
01-01-2012		437			14.1		1	
02-01-2012	0	406	0	0	14	0	1	0
03-01-2012		433			13.97		1	
04-01-2012		415			13.83		1	
05-01-2012	0	424	0	0	13.68	0	1	0
06-01-2012		411			13.7		1	
07-01-2012		417			13.45		1	
08-01-2012	0	417	0	0	13.45	0	1	0
09-01-2012		405			13.5		1	
10-01-2012		421			13.58		1	
11-01-2012	0	406	0	0	13.53	0	1	0
12-01-2012		414			13.35		1	
01-01-2013		403			13		1	
02-01-2013		257			9.18		1	
03-01-2013		201			6.48		1	
04-01-2013		356			11.87		1	
05-01-2013		279			9		1	
06-01-2013		407			13.57		1	
07-01-2013		384			12.39		1	
08-01-2013		372			12		1	
09-01-2013		263			8.77		1	
10-01-2013		381			12.29		1	
11-01-2013		368			12.27		1	
12-01-2013	0	371	0	0	11.97	0	1	0
01-01-2014	0	372	0	0	12	0	1	0
02-01-2014	0	327	0	0	11.68	0	1	0
03-01-2014	0	368	0	0	11.87	0	1	0
04-01-2014	0	356	0	0	11.87	0	1	0
05-01-2014	0	370	0	0	11.94	0	1	0
06-01-2014	0	349	0	0	11.63	0	1	0
07-01-2014	0	359	0	0	11.58	0	1	0
08-01-2014	0	359	0	0	11.58	0	1	0
09-01-2014	0	344	0	0	11.47	0	1	0
10-01-2014	0	357	0	0	11.52	0	1	0
11-01-2014	0	343	0	0	11.43	0	1	0
12-01-2014	0	349	0	0	11.26	0	1	0
01-01-2015	0	336	0	0	10.84	0	1	0
02-01-2015	0	302	0	0	10.79	0	1	0
03-01-2015	0	343	0	0	11.06	0	1	0
04-01-2015	0	331	0	0	11.03	0	1	0
05-01-2015	0	338	0	0	10.9	0	1	0
06-01-2015	0	320	0	0	10.67	0	1	0
07-01-2015	0	327	0	0	10.55	0	1	0
08-01-2015	0	327	0	0	10.55	0	1	0
09-01-2015	0	318	0	0	10.6	0	1	0
10-01-2015	0	330	0	0	10.65	0	1	0
11-01-2015	0	319	0	0	10.63	0	1	0
12-01-2015	0	328	0	0	10.58	0	1	0
01-01-2016	0	323	0	0	10.42	0	1	0

WELL DATA CARD - SAWYER 1-26



Well Card Details

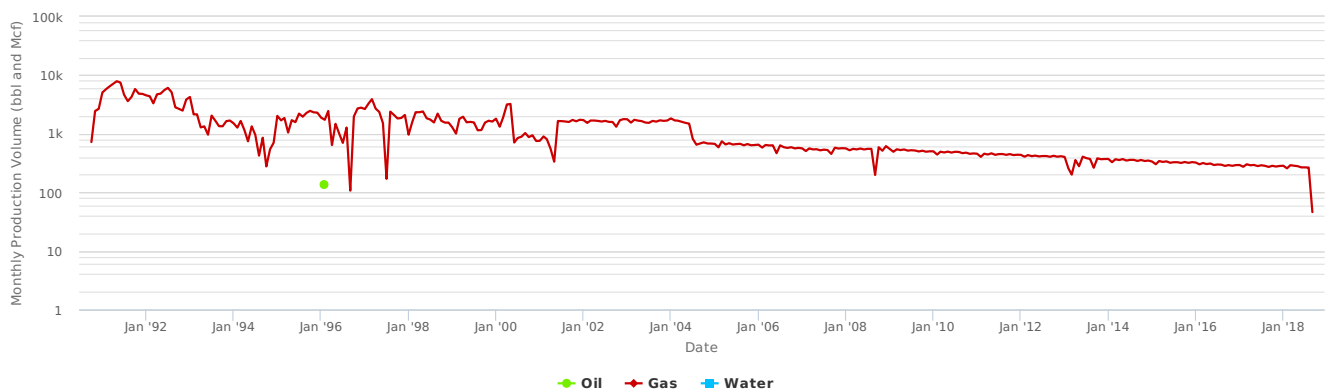
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-2016	0	301	0	0	10.38	0	1	0
03-01-2016	0	317	0	0	10.23	0	1	0
04-01-2016	0	304	0	0	10.13	0	1	
05-01-2016	0	311	0	0	10.03	0	1	
06-01-2016	0	293	0	0	9.77	0	1	0
07-01-2016	0	299	0	0	9.65	0	1	
08-01-2016	0	297	0	0	9.58	0	1	
09-01-2016	0	283	0	0	9.43	0	1	0
10-01-2016	0	292	0	0	9.42	0	1	0
11-01-2016	0	284	0	0	9.47	0	1	
12-01-2016	0	292	0	0	9.42	0	1	0
01-01-2017	0	293	0	0	9.45	0	1	
02-01-2017	0	273	0	0	9.75	0	1	
03-01-2017	0	302	0	0	9.74	0	1	
04-01-2017	0	290	0	0	9.67	0	1	
05-01-2017	0	294	0	0	9.48	0	1	
06-01-2017	0	281	0	0	9.37	0	1	
07-01-2017	0	290	0	0	9.35	0	1	
08-01-2017	0	284	0	0	9.16	0	1	
09-01-2017	0	272	0	0	9.07	0	1	
10-01-2017	0	284	0	0	9.16	0	1	
11-01-2017	0	276	0	0	9.2	0	1	
12-01-2017	0	282	0	0	9.1	0	1	
01-01-2018	0	285	0	0	9.19	0	1	
02-01-2018	0	257	0	0	9.18	0	1	
03-01-2018		291			9.39		1	
04-01-2018		285			9.5		1	
05-01-2018		280			9.03		1	
06-01-2018		267			8.9		1	
07-01-2018		267			8.61		1	
08-01-2018		265			8.55		1	
09-01-2018		46			1.53		1	

No production data available for this well.

CHART

Monthly Production



No production time series data available for this well.

No production data available for this well.

HISTORY

Effective Date	Operator	Activity
10-01-1990	REDLAND RESOURCES, LLC	Production
09-17-1990	REDLAND RESOURCES	Completion
09-17-1990	REDLAND RESOURCES, LLC	Production
08-14-1990		Well Test

WELL DATA CARD - SAWYER 1-26



Well Card Details

2018-12-11

Effective Date	Operator	Activity
06-20-1990	REDLAND RESOURCES	Spud
05-16-1990	REDLAND RESOURCES	Permit

No history data available for this well.

THURSDAY, JANUARY 31 • 1:00 PM

CHECK STUBS






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SchraderAuction.com

 **SCHRADER**
Real Estate and Auction Company, Inc.

CASILLAS OPERATING CHECK 11-26-18 CHECK STUBS

Front Image

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	Casillas Operating, LLC P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310	Wells Fargo Bank, N.A. Tulsa, Oklahoma 11-24/1210	077361 18
PAY	Four hundred ninety dollars and 54 cents	DATE	AMOUNT
TO THE ORDER OF		11/26/2018	\$**490.54*
MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000		VOID AFTER 120 DAYS	
			
		Authorized Signature	
⑈077361⑈ ⑆121000248⑆ 4652655051⑈			

Rear Image

CASILLAS OPERATING CHECK 11-26-18 CHECK STUBS

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

077361

18

From	Casillas Operating, LLC				
To	MARY & JAMES HARRISON FOUNDA CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	Owner 994480	Check Date 11/26/2018	Check Amount \$490 54	Chk# W-77361

See Attached

For Inquiries about your account, please call 918-582-5310

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

077361

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CASILLAS OPERATING CHECK 11-26-18 CHECK STUBS

From Casillas Operating, LLC
To MARY & JAMES HARRISON FOUNDATION

For Checks Dated 11/26/2018
Account 994480 Page 1

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
09/2018	GAS	\$/MCF 1 81	1,111 08 /24 41	Gas Sales	2,005 71	44 07
	Roy NRI	0 02197267		Gas Production Tax	142 06-	3 12-
				Net Income	1,863 65	40 95
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
09/2018	NGL	\$/BBL 0 71	9,258 23 /203 43	NGL Sales	6,615 82	145 37
	Roy NRI	0 02197267		NGL Production Tax	476 02-	10 46-
				Net Income	6,139 80	134 91
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
09/2018	GAS	\$/MCF 1 82	829 32 /18 22	Gas Sales	1,507 83	33 13
	Roy NRI	0 02197266		Gas Production Tax	106 80-	2 35-
				Net Income	1,401 03	30 78
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
09/2018	NGL	\$/BBL 0 74	8,787 29 /193 08	NGL Sales	6,464 62	142 04
	Roy NRI	0 02197266		NGL Production Tax	465 12-	10 22-
				Net Income	5,999 50	131 82
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						
09/2018	GAS	\$/MCF 1 79	702 43 /2 72	Gas Sales	1,256 79	4 86
	Roy NRI	0 00386671		Gas Production Tax	89 03-	0 34-
				Net Income	1,167 76	4 52
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						
09/2018	NGL	\$/BBL 0 69	5,609 03 /21 69	NGL Sales	3,854 43	14 90
	Roy NRI	0 00386671		NGL Production Tax	277 32-	1 07-
				Net Income	3,577 11	13 83
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
09/2018	GAS	\$/MCF 1 53	80 61 /0 59	Gas Sales	123 25	0 90
	Roy NRI	0 00732400		Gas Production Tax	7 88-	0 06-
				Net Income	115 37	0 84
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
09/2018	NGL	\$/BBL 0 74	787 81 /5 77	NGL Sales	586 87	4 30
	Roy NRI	0 00732400		NGL Production Tax	33 00-	0 27-
				Net Income	553 87	4 03
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
09/2018	GAS	\$/MCF 1 51	58 /0 64	Gas Sales	87 67	0 96
	Roy NRI	0 01098630		Gas Production Tax	5 61-	0 07-
				Net Income	82 06	0 89
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
09/2018	NGL	\$/BBL 0 81	510 25 /5 61	NGL Sales	411 37	4 52
	Roy NRI	0 01098630		NGL Production Tax	23 21-	0 29-
				Net Income	388 16	4 23
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
09/2018	OIL	\$/BBL 69 97	165 48 /1 82	Oil Sales	11,578 13	127 20
	Roy NRI	0 01098630		Oil Production Tax	833 63-	9 16-
				Net Income	10,744 50	118 04
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
09/2018	GAS	\$/MCF 1 50	37 98 /0 83	Gas Sales	57 01	1 25
	Roy NRI	0 02197260		Gas Production Tax	3 70-	0 09-
				Net Income	53 31	1 16
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						

Rear Image

CASILLAS OPERATING CHECK 11-26-18 CHECK STUBS

FB

From Casillas Operating, LLC
 To MARY & JAMES HARRISON FOUNDATION

For Checks Dated 11/26/2018
 Account 994480 Page 2

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (193887) THOMPSON 2-35 (Continued)						
API: 3508721044						
09/2018	NGL	\$/BBL 0 84	263 46 /5 79	NGL Sales	220 29	4 84
	Roy NRI	0 02197260		NGL Production Tax	12 38-	0 30-
				Net Income.	207.91	4 54

For Inquires about your account, please call 918-582-5310

Owner#	Check#/Date	Gross Revenue	Working	Royalty	Deductions	Withholding	Pmt Amount
994480	77361	Check Totals		528 34	37 80		490 54
	11/26/2018	2018 Totals		8,048 34	564 89		7,483 45


Rear Image

CASILLAS OPERATING CHECK 10-25-18 CHECK STUBS

Front Image

8

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 **Casillas Operating, LLC**
P.O. Box 3668
Tulsa, OK 74101-3668
(918) 582-5310

Wells Fargo Bank, N.A.
Tulsa, Oklahoma
11-24/1210


073677


PAY Nine hundred eighty dollars and 84 cents
TO THE ORDER OF

DATE 10/25/2018 AMOUNT \$**980.84*

MARY & JAMES HARRISON FOUNDATION
CHARLES JR & ROBERT & DAVID &
JOHN HARRISON TRSTS BOK NA AGT
PO BOX 1588
TULSA, OK 74101-0000

VOID AFTER 120 DAYS


Authorized Signature



⑈073677⑈ ⑆121000248⑆ 4652655051⑈

Rear Image

CASILLAS OPERATING CHECK 10-25-18 CHECK STUBS

8

From Casillas Operating, LLC
To MARY & JAMES HARRISON FOUNDATION

For Checks Dated 10/25/2018
Account 994480 Page 1

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
08/2018	GAS	\$/MCF 1 93	996 24 /21 89	Gas Sales	1,918 34	42 15
	Roy NRI	0 02197267		Gas Production Tax	136 01-	2 99-
				Net Income	1,782 33	39 16
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
08/2018	NGL	\$/BBL 0 62	8,301 25 /182 40	NGL Sales	5,183 01	113 88
	Roy NRI	0 02197267		NGL Production Tax	372 91-	8 19-
				Net Income	4,810 10	105 69
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
08/2018	GAS	\$/MCF 1 95	532 01 /11 69	Gas Sales	1,037 16	22 79
	Roy NRI	0 02197266		Gas Production Tax	73 54-	1 62-
				Net Income	963 62	21 17
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
08/2018	NGL	\$/BBL 0 60	5,778 44 /126 97	NGL Sales	3,454 31	75 90
	Roy NRI	0 02197266		NGL Production Tax	248 53-	5 46-
				Net Income	3,205 78	70 44
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
08/2018	OIL	\$/BBL 68 86	157 97 /3 47	Oil Sales	10,878 56	239 03
	Roy NRI	0 02197266		Oil Production Tax	783 26-	17 21-
				Net Income	10,095 30	221 82
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						
08/2018	GAS	\$/MCF 1 91	679 26 /2 63	Gas Sales	1,296 44	5 01
	Roy NRI	0 00386671		Gas Production Tax	91 93-	0 35-
				Net Income	1,204 51	4 66
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						
08/2018	NGL	\$/BBL 0 59	5,424 07 /20 97	NGL Sales	3,226 96	12 48
	Roy NRI	0 00386671		NGL Production Tax	232 19-	0 90-
				Net Income	2,994.77	11.58
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
08/2018	GAS	\$/MCF 1 66	682 67 /5 00	Gas Sales	1,134 76	8 31
	Roy NRI	0 00732400		Gas Production Tax	72 55-	0 60-
				Net Income	1,062 21	7 71
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
08/2018	NGL	\$/BBL 0 64	6,671 44 /48 86	NGL Sales	4,299 00	31 49
	Roy NRI	0 00732400		NGL Production Tax	236 64-	1 96-
				Net Income	4,062 36	29.53
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
08/2018	OIL	\$/BBL 68 86	344 47 /2 52	Oil Sales	23,721 83	173 74
	Roy NRI	0 00732400		Oil Production Tax	1,708 00-	12 51-
				Net Income	22,013 83	161.23
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
08/2018	GAS	\$/MCF 1 64	427 31 /4 69	Gas Sales	702 26	7 72
	Roy NRI	0 01098630		Gas Production Tax	45 00-	0 56-
				Net Income	657 26	7 16
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
08/2018	NGL	\$/BBL 0 70	3,759 79 /41 31	NGL Sales	2,621 99	28 81
	Roy NRI	0 01098630		NGL Production Tax	147 97-	1 83-
				Net Income	2,474 02	26 98
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						

Rear Image

CASILLAS OPERATING CHECK 10-25-18 CHECK STUBS

From Casillas Operating, LLC
To MARY & JAMES HARRISON FOUNDATION

For Checks Dated 10/25/2018
Account 994480 Page 2

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (193887) THOMPSON 2-35 (Continued)						
API: 3508721044						
08/2018	GAS	\$/MCF 1 63	268 12 /5 89	Gas Sales	437 55	9 61
	Roy NRI	0 02197260		Gas Production Tax	28 34-	0 69-
				Net Income	409.21	8.92
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
08/2018	NGL	\$/BBL 0 74	1,860 30 /40 88	NGL Sales	1,378.04	30 28
	Roy NRI	0 02197260		NGL Production Tax	75 96-	1 86-
				Net Income	1,302 08	28 42
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
08/2018	OIL	\$/BBL 68 86	168 33 /3 70	Oil Sales	11,592 00	254 71
	Roy NRI	0 02197260		Oil Production Tax	834 63-	18 34-
				Net Income	10,757 37	236 37

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Owner#	Check#/Date	Gross Revenue	Working	Royalty	Deductions	Withholding	Pmt Amount
994480	73677	Check Totals		1,055 91	75 07		980 84
	10/25/2018	2018 Totals		7,520 00	527 09		6,992 91

Rear Image

CASILLAS OPERATING CHECK 10-25-18 CHECK STUBS

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

073677

From	Casillas Operating, LLC				
To	MARY & JAMES HARRISON FOUNDA	Owner	Check Date	Check Amount	
	CHARLES JR & ROBERT & DAVID &	994480	10/25/2018	\$980 84	Chk# W-73677
	JOHN HARRISON TRSTS BOK NA AGT				
	PO BOX 1588				
	TULSA, OK 74101-0000				

See Attached

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Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

073677


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CASILLAS OPERATING CHECK - 9-27-18 CHECK STUBS

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	Casillas Operating, LLC P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310	16	Wells Fargo Bank, N.A. Tulsa, Oklahoma 11-24/1210	071173
---	---	----	--	---------------

PAY TO THE ORDER OF	Six hundred ninety-eight dollars and 99 cents	DATE	AMOUNT
		09/27/2018	\$**698.99*
		VOID AFTER 120 DAYS	

MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	 Authorized Signature	
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⑈071173⑈ ⑆121000248⑆ 4652655051⑈

Rear Image

CASILLAS OPERATING CHECK - 9-27-18 CHECK STUBS

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

071173

16

From	Casillas Operating, LLC				
To	MARY & JAMES HARRISON FOUNDA CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	Owner 994480	Check Date 09/27/2018	Check Amount \$698 99	Chk# W-71173

See Attached

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Casillas Operating, LLC - P.O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

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CASILLAS OPERATING CHECK - 9-27-18 CHECK STUBS

From Casillas Operating, LLC
To MARY & JAMES HARRISON FOUNDATION

For Checks Dated 09/27/2018
Account 994480 Page 1

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK						
API: 3504923430						
07/2018	GAS	\$/MCF 1 93	851 27 /0 38	Gas Sales	1,646 66	0 73
	Roy NRI	0 00044559		Gas Production Tax	116 74-	0 05-
				Net Income	1,529 92	0 68
Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK						
API: 3504923430						
07/2018	NGL	\$/BBL 0 55	7,073 17 /3 15	NGL Sales	3,915 15	1 74
	Roy NRI	0 00044559		NGL Production Tax	281 70-	0 12-
				Net Income	3,633 45	1 62
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
07/2018	GAS	\$/MCF 1 92	1,223 89 /26 89	Gas Sales	2,347 59	51 58
	Roy NRI	0 02197267		Gas Production Tax	166 42-	3 65-
				Net Income	2,181 17	47 93
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
07/2018	NGL	\$/BBL 0 61	10,198 19 /224 08	NGL Sales	6,251 99	137 37
	Roy NRI	0 02197267		NGL Production Tax	449 83-	9 88-
				Net Income	5,802 16	127 49
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
07/2018	GAS	\$/MCF 1 94	330 76 /7 27	Gas Sales	641 04	14 09
	Roy NRI	0 02197266		Gas Production Tax	45 45-	1 00-
				Net Income	595 59	13 09
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
07/2018	NGL	\$/BBL 0 59	3,592 56 /78 94	NGL Sales	2,107 63	46 31
	Roy NRI	0 02197266		NGL Production Tax	151 64-	3 33-
				Net Income	1,955 99	42 98
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						
07/2018	GAS	\$/MCF 1 90	671 76 /2 60	Gas Sales	1,275 97	4 93
	Roy NRI	0 00386671		Gas Production Tax	90 47-	0 35-
				Net Income	1,185 50	4 58
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						
07/2018	NGL	\$/BBL 0 58	5,364 08 /20 74	NGL Sales	3,121 01	12 07
	Roy NRI	0 00386671		NGL Production Tax	224 55-	0 87-
				Net Income	2,896 46	11 20
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
07/2018	GAS	\$/MCF 1 74	764 64 /5 60	Gas Sales	1,331 93	9 76
	Roy NRI	0 00732400		Gas Production Tax	85 13-	0 71-
				Net Income	1,246 80	9 05
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
07/2018	NGL	\$/BBL 0 59	4,953 35 /36 28	NGL Sales	2,933 23	21 48
	Roy NRI	0 00732400		NGL Production Tax	151 96-	1 25-
				Net Income	2,781 27	20 23
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
07/2018	GAS	\$/MCF 1 72	403 46 /4 43	Gas Sales	694 35	7 63
	Roy NRI	0 01098630		Gas Production Tax	44 50-	0 55-
				Net Income	649 85	7 08
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
07/2018	NGL	\$/BBL 0 70	3,633 87 /39 92	NGL Sales	2,559 47	28 12
	Roy NRI	0 01098630		NGL Production Tax	141 87-	1 75-
				Net Income	2,417 60	26 37
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						

Rear Image

CASILLAS OPERATING CHECK - 9-27-18 CHECK STUBS

From Casillas Operating, LLC
 To MARY & JAMES HARRISON FOUNDATION

For Checks Dated 09/27/2018
 Account 994480 Page 2

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (193777) HARRISON 2-26 (Continued)						
API: 3508721023						
07/2018	OIL	\$/BBL 69 89	178 57 /1 96	Oil Sales	12,480 33	137 11
	Roy NRI	0 01098630		Oil Production Tax	898 58-	9 87-
				Net Income	11,581 75	127 24
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
07/2018	GAS	\$/MCF 1 71	249 64 /5 49	Gas Sales	425 73	9 35
	Roy NRI	0 02197260		Gas Production Tax	27 58-	0 67-
				Net Income	398 15	8 68
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
07/2018	NGL	\$/BBL 0 72	1,718 11 /37 75	NGL Sales	1,235 82	27 15
	Roy NRI	0 02197260		NGL Production Tax	67 77-	1 65-
				Net Income	1,168 05	25 50
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
07/2018	OIL	\$/BBL 69 89	158 07 /3 47	Oil Sales	11,047 58	242 74
	Roy NRI	0 02197260		Oil Production Tax	795 43-	17 47-
				Net Income	10,252 15	225 27




For Inquiries about your account, please call 918-582-5310

Owner#	Check#/Date	Gross Revenue	Working	Royalty	Deductions	Withholding	Pmt Amount
994480	71173	Check Totals		752 16	53 17		698 99
	09/27/2018	2018 Totals		6,464 09	452 02		6,012 07

Rear Image

CASILLAS OPERATING CHECK - 8-23-18 CHECK STUBS

Front Image

THE KEY TO DOCUMENT SECURITY • HEAT ACTIVATED THUMB PRINT • ADDITIONAL SECURITY FEATURES INCLUDED • SEE BACK FOR DETAILS			
	Casillas Operating, LLC P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310	21	068303
		Wells Fargo Bank, N.A. Tulsa, Oklahoma 11-24/1210	
PAY TO THE ORDER OF	Four hundred sixty-six dollars and 68 cents	DATE 08/23/2018	AMOUNT \$**466.68*
	MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	VOID AFTER 120 DAYS	
			
		Authorized Signature	
⑈068303⑈ ⑆121000248⑆ 4652655051⑈			

Rear Image

CASILLAS OPERATING CHECK - 8-23-18 CHECK STUBS

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

068303

From Casillas Operating, LLC

To MARY & JAMES HARRISON FOUNDA
CHARLES JR & ROBERT & DAVID &
JOHN HARRISON TRSTS BOK NA AGT
PO BOX 1588
TULSA, OK 74101-0000

Owner
994480

Check Date
08/23/2018

Check Amount
\$466 68

Chk# W-68303

21

See Attached

For Inquiries about your account, please call 918-582-5310

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

068303

To reorder call WolfePak @ 325-677-1543 or email forms@wolfepak.com

Rear Image

CASILLAS OPERATING CHECK - 8-23-18 CHECK STUBS

From: Casillas Operating, LLC
 To: MARY & JAMES HARRISON FOUNDATION

For Checks Dated 08/23/2018
 Account: 994480 Page 1

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK						
API: 3504923430						
06/2018	GAS	\$/MCF 1.99	1,077.46 /0 48	Gas Sales:	2,147.48	0.96
	Roy NRI:	0 00044559		Gas Production Tax:	152 31-	0.07-
				Net Income:	1,995.17	0.89
Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK						
API: 3508721512						
06/2018	NGL	\$/BBL 0.48	8,952.59 /3.99	NGL Sales	4,266 39	1 90
	Roy NRI:	0 00044559		NGL Production Tax:	306 97-	0 14-
				Net Income	3,959.42	1.76
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
06/2018	GAS	\$/MCF 1 97	564 03 /12 39	Gas Sales	1,113 49	24 47
	Roy NRI	0 02197267		Gas Production Tax	78 98-	1 74-
				Net Income:	1,034.51	22 73
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
06/2018	NGL	\$/BBL 0 53	4,699 89 /103 27	NGL Sales	2,514.08	55 24
	Roy NRI	0.02197267		NGL Production Tax	180 89-	3 97-
				Net Income:	2,333 19	51 27
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
06/2018	GAS	\$/MCF 2 01	85 71 /1 88	Gas Sales	172.44	3.79
	Roy NRI:	0.02197266		Gas Production Tax	12.23-	0 27-
				Net Income:	160.21	3.52
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
06/2018	NGL	\$/BBL 0 51	930.90 /20 45	NGL Sales	471.54	10 36
	Roy NRI	0.02197266		NGL Production Tax:	33 93-	0 74-
				Net Income:	437.61	9.62
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						
06/2018	GAS	\$/MCF 1 96	796 34 /3 08	Gas Sales	1,558 91	6.03
	Roy NRI	0.00386671		Gas Production Tax	110 58-	0 43-
				Net Income	1,448 33	5.60
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						
06/2018	NGL	\$/BBL 0 50	6,358 91 /24 59	NGL Sales	3,209 23	12 41
	Roy NRI	0.00386671		NGL Production Tax:	230.91-	0 89-
				Net Income:	2,978 32	11 52
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
06/2018	GAS	\$/MCF 1.80	737 41 /5 40	Gas Sales:	1,327.15	9 72
	Roy NRI	0 00732400		Gas Production Tax:	84 83-	0 70-
				Net Income:	1,242.32	9.02
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
06/2018	NGL	\$/BBL:0 54	4,776.95 /34.99	NGL Sales:	2,584.72	18.93
	Roy NRI	0 00732400		NGL Production Tax:	130.97-	1 08-
				Net Income	2,453.75	17.85
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
06/2018	OIL	\$/BBL 66 26	358.85 /2.63	Oil Sales	23,777.13	174 14
	Roy NRI:	0 00732400		Oil Production Tax	1,712 01-	12 54-
				Net Income	22,065 12	161 60
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
06/2018	GAS	\$/MCF 1.78	377.94 /4 15	Gas Sales	672.05	7.38
	Roy NRI	0 01098630		Gas Production Tax	43 07-	0 53-
				Net Income:	628.98	6.85
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						

Rear Image

CASILLAS OPERATING CHECK - 8-23-18 CHECK STUBS

From. Casillas Operating, LLC
 To. MARY & JAMES HARRISON FOUNDATION

For Checks Dated 08/23/2018
 Account: 994480 Page 2

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (193777) HARRISON 2-26 (Continued)						
API: 3508721023						
06/2018	NGL	\$/BBL 0.65	3,404.01 / 37.40	NGL Sales.	2,204.22	24.22
	Roy NRI	0.01098630		NGL Production Tax	120.51-	1.49-
				Net Income:	2,083.71	22.73
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
06/2018	OIL	\$/BBL 66.26	164.63 / 1.81	Oil Sales	10,908.26	119.84
	Roy NRI	0.01098630		Oil Production Tax:	785.43-	8.63-
				Net Income:	10,122.83	111.21
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
06/2018	GAS	\$/MCF 1.76	235 / 5.16	Gas Sales	414.09	9.10
	Roy NRI	0.02197260		Gas Production Tax.	26.83-	0.66-
				Net Income	387.26	8.44
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
06/2018	NGL	\$/BBL 0.66	1,617.42 / 35.54	NGL Sales	1,068.76	23.48
	Roy NRI	.02197260		NGL Production Tax	57.68-	1.41-
				Net Income	1,011.08	22.07



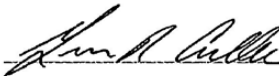

For Inquiries about your account, please call 918-582-5310.

Owner#:	Check#/Date	Gross Revenue	Working	Royalty	Deductions	Withholding	Pmt Amount
994480	68303	Check Totals		501.97	35.29		466.68
	08/23/2018	2018 Totals		5,711.93	398.85		5,313.08

Rear Image

CASILLAS OPERATING CHECK - 7-25-18 CHECK STUBS

Front Image

THE KEY TO DOCUMENT SECURITY • HEAT ACTIVATED THUMB PRINT • ADDITIONAL SECURITY FEATURES INCLUDED • SEE BACK FOR DETAILS		
	Casillas Operating, LLC P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310	
		Wells Fargo Bank, N.A. Tulsa, Oklahoma 11-24/1210
		065661
PAY TO THE ORDER OF	Five hundred fifty-seven dollars and 59 cents	
		DATE
		07/25/2018
		AMOUNT
		\$**557.59*
		VOID AFTER 120 DAYS
	MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	 Authorized Signature
		
⑈065661⑈ ⑆121000248⑆ 4652655051⑈		

Rear Image

CASILLAS OPERATING CHECK - 7-25-18 CHECK STUBS

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

065661

From Casillas Operating, LLC

To MARY & JAMES HARRISON FOUNDA
CHARLES JR & ROBERT & DAVID &
JOHN HARRISON TRSTS BOK NA AGT
PO BOX 1588
TULSA, OK 74101-0000

Owner
994480

Check Date
07/25/2018

Check Amount
\$557 59


Chk# W-65661

See Attached

For Inquiries about your account, please call 918-582-5310.

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

065661

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Rear Image

CASILLAS OPERATING CHECK - 7-25-18 CHECK STUBS

From: Casillas Operating, LLC
 To: MARY & JAMES HARRISON FOUNDATION

For Checks Dated 07/25/2018
 Account: 994480 Page 1

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK						
API: 3504923430						
04/2018	GAS	\$/MCF 2.25	1,106 43-/0.49-	Gas Sales:	2,490 76-	1 11-
	Roy NRI	0 00044559		Gas Production Tax:	179 38-	0 08-
				Net Income:	2,311 38-	1.03-
Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK						
API: 3504923430						
04/2018	GAS	\$/MCF:2 25	1,106 43 /0.49	Gas Sales:	2,490.76	1 11
	Roy NRI	0 00044559		Gas Production Tax:	179 38-	0 08-
				Net Income:	2,311.38	1 03
Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK						
API: 3504923430						
05/2018	GAS	\$/MCF:1 80	1,130.28 /0.50	Gas Sales	2,030 57	0 90
	Roy NRI.	0 00044559		Gas Production Tax:	143.79-	0 06-
				Net Income	1,886.78	0.84
Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK						
API: 3504923430						
05/2018	NGL	\$/BBL 0 47	9,391 50 /4 18	NGL Sales	4,414 19	1 97
	Roy NRI.	0.00044559		NGL Production Tax:	317.59-	0.14-
				Net Income:	4,096.60	1.83
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
04/2018	GAS	\$/MCF 2 24	1,262 01-/27 73-	Gas Sales:	2,823 58-	62 04-
	Roy NRI	0.02197267		Gas Production Tax:	203 35-	4 47-
				Net Income.	2,620.23-	57.57-
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
04/2018	GAS	\$/MCF:2 24	1,262 01 /27 73	Gas Sales	2,823 58	62.04
	Roy NRI:	0.02197267		Gas Production Tax	203 35-	4.47-
				Net Income:	2,620 23	57.57
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
05/2018	GAS	\$/MCF 1.78	833 14 /18.31	Gas Sales:	1,483.62	32 60
	Roy NRI	0 02197267		Gas Production Tax	105 06-	2 31-
				Net Income.	1,378.56	30.29
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
API: 3508721512						
05/2018	NGL	\$/BBL 0 54	6,942.25 /152 54	NGL Sales:	3,728 55	81 93
	Roy NRI:	0.02197267		NGL Production Tax:	268 27-	5.90-
				Net Income:	3,460.28	76.03
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
04/2018	GAS	\$/MCF:2 26	299 65-/6 58-	Gas Sales:	678 52-	14.91-
	Roy NRI:	0.02197266		Gas Production Tax	48 87	1.07
				Net Income.	629.65-	13.84-
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
04/2018	GAS	\$/MCF:2.26	299 65 /6.58	Gas Sales:	678 52	14.91
	Roy NRI.	0 02197266		Gas Production Tax:	48.87-	1.07-
				Net Income:	629.65	13.84
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
05/2018	GAS	\$/MCF 1 80	123 16 /2 71	Gas Sales	222 20	4 88
	Roy NRI	0.02197266		Gas Production Tax:	15 74-	0 34-
				Net Income	206.46	4.54
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
API: 3508721564						
05/2018	NGL	\$/BBL 0 50	1,337 73 /29 39	NGL Sales	673 94	14 81
	Roy NRI	0.02197266		NGL Production Tax:	48 49-	1 07-
				Net Income	625.45	13.74
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						

Rear Image

CASILLAS OPERATING CHECK - 7-25-18 CHECK STUBS

From: Casillas Operating, LLC
 To: MARY & JAMES HARRISON FOUNDATION

For Checks Dated 07/25/2018
 Account: 994480 Page 2

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (154276) LOUTHAN 1-19 (Continued)						
API: 3508721690						
04/2018	GAS	\$/MCF:2.21	871.90-/3.37-	Gas Sales	1,930.34-	7.46-
	Roy NRI:	0.00386671		Gas Production Tax	139.02	0.53
				Net Income:	1,791.32-	6.93-
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						
04/2018	GAS	\$/MCF 2.21	871.90 /3.37	Gas Sales.	1,930.34	7.46
	Roy NRI	0.00386671		Gas Production Tax.	139.02-	0.53-
				Net Income:	1,791.32	6.93
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						
05/2018	GAS	\$/MCF 1.76	885.86 /3.43	Gas Sales	1,562.24	6.04
	Roy NRI	0.00386671		Gas Production Tax	110.64-	0.43-
				Net Income:	1,451.60	5.61
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
API: 3508721690						
05/2018	NGL	\$/BBL 0.50	7,073.79 /27.35	NGL Sales	3,555.57	13.75
	Roy NRI	0.00386671		NGL Production Tax	255.83-	0.99-
				Net Income:	3,299.74	12.76
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
04/2018	GAS	\$/MCF:1.42	741.95-/5.43-	Gas Sales:	1,056.38-	7.74-
	Roy NRI:	0.00732400		Gas Production Tax.	67.50	0.56
				Net Income:	988.88-	7.18-
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
04/2018	GAS	\$/MCF 1.53	741.95 /5.43	Gas Sales.	1,134.85	8.31
	Roy NRI	0.00732400		Gas Production Tax.	72.51-	0.60-
				Net Income:	1,062.34	7.71
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
05/2018	GAS	\$/MCF 1.64	760.03 /5.57	Gas Sales:	1,248.76	9.15
	Roy NRI	0.00732400		Gas Production Tax:	79.82-	0.66-
				Net Income:	1,168.94	8.49
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
05/2018	NGL	\$/BBL:0.53	4,768.51 /34.92	NGL Sales	2,547.58	18.66
	Roy NRI:	0.00732400		NGL Production Tax	119.05-	0.98-
				Net Income	2,428.53	17.68
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
API: 3508720579						
05/2018	OIL	\$/BBL:68.89	176.95 /1.30	Oil Sales.	12,190.73	89.28
	Roy NRI	0.00732400		Oil Production Tax:	877.74-	6.42-
				Net Income:	11,312.99	82.86
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
04/2018	GAS	\$/MCF:1.41	437.52-/4.81-	Gas Sales:	618.82-	6.80-
	Roy NRI	0.01098630		Gas Production Tax:	39.64	0.49
				Net Income	579.18-	6.31-
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
04/2018	GAS	\$/MCF:1.52	437.52 /4.81	Gas Sales.	664.78	7.30
	Roy NRI.	0.01098630		Gas Production Tax	42.58-	0.52-
				Net Income.	622.20	6.78
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						
05/2018	GAS	\$/MCF 1.64	418.44 /4.60	Gas Sales:	687.51	7.55
	Roy NRI	0.01098630		Gas Production Tax.	44.06-	0.54-
				Net Income	643.45	7.01
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
API: 3508721023						

Rear Image

CASILLAS OPERATING CHECK - 7-25-18 CHECK STUBS

From: Casillas Operating, LLC
 To: MARY & JAMES HARRISON FOUNDATION

For Checks Dated 07/25/2018
 Account: 994480 Page 3

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (193777) HARRISON 2-26 (Continued)						
API: 3508721023						
05/2018	NGL	\$/BBL 0.65	3,649.54 /40.09	NGL Sales	2,387.32	26.23
	Roy NRI	0.01098630		NGL Production Tax	122.13-	1.51-
				Net Income:	2,265.19	24.72
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
04/2018	GAS	\$/MCF 1.39	269.69 /5.93-	Gas Sales	375.92-	8.26-
	Roy NRI	0.02197260		Gas Production Tax	24.35-	0.60-
				Net Income:	351.57-	7.66-
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
04/2018	GAS	\$/MCF 1.50	269.69 /5.93	Gas Sales	403.85	8.87
	Roy NRI:	0.02197260		Gas Production Tax	26.16-	0.64-
				Net Income	377.69	8.23
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
05/2018	GAS	\$/MCF 1.64	259.20 /5.70	Gas Sales	425.87	9.36
	Roy NRI	0.02197260		Gas Production Tax	27.59-	0.68-
				Net Income:	398.28	8.68
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
05/2018	NGL	\$/BBL 0.67	1,760.20 /38.68	NGL Sales	1,176.53	25.85
	Roy NRI	0.02197260		NGL Production Tax	59.64-	1.46-
				Net Income:	1,116.89	24.39
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
API: 3508721044						
05/2018	OIL	\$/BBL 68.89	168.39 /3.70	Oil Sales:	11,601.00	254.90
	Roy NRI:	0.02197260		Oil Production Tax:	835.28-	18.35-
				Net Income:	10,765.72	236.55




For Inquiries about your account, please call 918-582-5310

Owner#	Check#/Date	Gross Revenue:	Working	Royalty	Deductions	Withholding	Pmt Amount
994480	65661	Check Totals:		599.54	41.95		557.59
	07/25/2018	2018 Totals:		5,209.96	363.56		4,846.40

Rear Image

CASILLAS OPERATING CHECK - 6-25-18 CHECK STUBS

Front Image

THE KEY TO DOCUMENT SECURITY • HEAT ACTIVATED THUMB PRINT • ADDITIONAL SECURITY FEATURES INCLUDED • SEE BACK FOR DETAILS		
	Casillas Operating, LLC P.O. Box 3668 Tulsa, OK 74101-3668 (918) 582-5310	Wells Fargo Bank, N.A. Tulsa, Oklahoma 11-24/1210
		063384
PAY TO THE ORDER OF	Seven hundred twenty-seven dollars and 18 cents	<i>11</i>
		DATE 06/25/2018
		AMOUNT \$**727.18*
		VOID AFTER 120 DAYS
	MARY & JAMES HARRISON FOUNDATION CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	 Authorized Signature
		
⑈063384⑈ ⑆121000248⑆ 4652655051⑈		

Rear Image

CASILLAS OPERATING CHECK - 6-25-18 CHECK STUBS

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

11

063384

From	Casillas Operating, LLC				
To	MARY & JAMES HARRISON FOUNDA CHARLES JR & ROBERT & DAVID & JOHN HARRISON TRSTS BOK NA AGT PO BOX 1588 TULSA, OK 74101-0000	Owner 994480	Check Date 06/25/2018	Check Amount \$727 18	Chk# W-63384

See Attached

For Inquiries about your account, please call 918-582-5310

Casillas Operating, LLC - P O Box 3668 - Tulsa, OK 74101-3668 - (918) 582-5310

063384

To reorder call WolfePak @ 325-677-1543 or email forms@wolfepak.com

Rear Image

CASILLAS OPERATING CHECK - 6-25-18 CHECK STUBS

From: Casillas Operating, LLC
 To: MARY & JAMES HARRISON FOUNDATION

For Checks Dated 06/25/2018
 Account: 994480 Page 1

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK						
04/2018	GAS	\$/MCF 2.25	1,106 43 /0 49	Gas Sales	2,490 76	1 11
	Roy NRI	0 00044559		Gas Production Tax	179 38-	0.08-
				Net Income	2,311.38	1 03
Property: (110692) LINDSAY TOWNSITE 3-10 County: GARVIN, OK						
04/2018	NGL	\$/BBL 0.44	9,077 91 /4 05	NGL Sales	4,000 41	1 78
	Roy NRI	0 00044559		NGL Production Tax	287 83-	0 13-
				Net Income	3,712 58	1.65
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
04/2018	GAS	\$/MCF 2.24	1,262 01 /27 73	Gas Sales	2,823 58	62 04
	Roy NRI	0.02197267		Gas Production Tax	203 35-	4 47-
				Net Income	2,620 23	57 57
Property: (110824) HARRISON 1-30 County: MC CLAIN, OK						
04/2018	NGL	\$/BBL 0 48	10,186 62 /223 83	NGL Sales	4,870 63	107 02
	Roy NRI	0.02197267		NGL Production Tax	350.44-	7.70-
				Net Income:	4,520.19	99.32
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
04/2018	GAS	\$/MCF 2.26	299 65 /6.58	Gas Sales	678 52	14 91
	Roy NRI	0 02197266		Gas Production Tax:	48.87-	1 07-
				Net Income:	629.65	13 84
Property: (111159) HARRISON 2-30 County: MC CLAIN, OK						
04/2018	NGL	\$/BBL 0 45	3,254 67 /71.51	NGL Sales	1,462 63	32 14
	Roy NRI:	0 02197266		NGL Production Tax	105 23-	2.31-
				Net Income:	1,357 40	29.83
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
04/2018	GAS	\$/MCF 1.42	871.90 /3 37	Gas Sales	1,930 34	7 46
	Roy NRI	0 00386671		Gas Production Tax	139.02-	0 53-
				Net Income:	1,791 32	6.93
Property: (154276) LOUTHAN 1-19 County: MC CLAIN, OK						
04/2018	NGL	\$/BBL 0 46	6,834.53 /26 43	NGL Sales	3,120.66	12.07
	Roy NRI	0.00386671		NGL Production Tax	224.53-	0 87-
				Net Income:	2,896.13	11.20
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
04/2018	GAS	\$/MCF 1.42	741 95 /5.43	Gas Sales.	1,056 38	7 74
	Roy NRI	0 00732400		Gas Production Tax:	67.50-	0 56-
				Net Income:	988.88	7.18
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
04/2018	NGL	\$/BBL 0 48	4,803 41 /35 18	NGL Sales	2,318 56	16 98
	Roy NRI	0.00732400		NGL Production Tax	113 14-	0 93-
				Net Income	2,205 42	16 05
Property: (193776) HARRISON 1-26 County: MC CLAIN, OK						
04/2018	OIL	\$/BBL 65 25	173 87 /1.27	Oil Sales.	11,345 49	83.09
	Roy NRI:	0 00732400		Oil Production Tax:	816 92-	5 98-
				Net Income:	10,528 57	77.11
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
04/2018	GAS	\$/MCF:1 41	437.52 /4 81	Gas Sales:	618.82	6.80
	Roy NRI:	0.01098630		Gas Production Tax.	39 64-	0.49-
				Net Income	579 18	6.31
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
04/2018	NGL	\$/BBL 0 58	3,937 91 /43 26	NGL Sales	2,298.06	25 25
	Roy NRI	0 01098630		NGL Production Tax.	122.82-	1 52-
				Net Income:	2,175.24	23.73
Property: (193777) HARRISON 2-26 County: MC CLAIN, OK						
04/2018	OIL	\$/BBL 65 25	171.20 /1 88	Oil Sales	11,171 26	122.73
	Roy NRI	0 01098630		Oil Production Tax	804 37-	8 84-
				Net Income	10,366.89	113.89
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
04/2018	GAS	\$/MCF 1 39	269 69 /5.93	Gas Sales:	375 92	8 26
	Roy NRI	0 02197260		Gas Production Tax	24 35-	0 60-
				Net Income	351.57	7.66

Rear Image

CASILLAS OPERATING CHECK - 6-25-18 CHECK STUBS

From: Casillas Operating, LLC
 To: MARY & JAMES HARRISON FOUNDATION

For Checks Dated 06/25/2018
 Account: 994480 Page 2

Prd Date	Prod	Price Per	Volume/Share	Description	Property Amt	Your Share
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
04/2018	NGL	\$/BBL 0 60	1,854 94 /40 76	NGL Sales	1,106.56	24.31
	Roy NRI	0 02197260		NGL Production Tax	58.19	1.42
				Net Income:	1,048.37	22.89
Property: (193887) THOMPSON 2-35 County: MC CLAIN, OK						
04/2018	OIL	\$/BBL 65 25	173 61 /3 81	Oil Sales	11,328.52	248.92
	Roy NRI	0 02197260		Oil Production Tax	815.70	17.93
				Net Income:	10,512.82	230.99

For Inquiries about your account, please call 918-582-5310.

Owner#	Check#/Date	Gross Revenue	Working	Royalty	Deductions	Withholding	Pmt Amount
994480	63384	Check Totals		782.61	55.43		727.18
	06/25/2018	2018 Totals		4,610.42	321.61		4,288.81

Rear Image

CRAIG ELDER OIL & GAS CHECK - 4-20-18 CHECK STUBS

Front Image

CASH ONLY IF ALL CheckLock™ SECURITY FEATURES LISTED ON BACK INDICATE NO TAMPERING OR COPYING

CRAIG ELDER OIL AND GAS, LLC
PO BOX 7267
EDMOND, OK 73083
(405) 749-7860

14

BANK OF OKLAHOMA, NA
OKLAHOMA CITY, OK 73170
86-003/1039

1301

04/20/2018

PAY TO THE ORDER OF Mary & James Harrison Fndn \$ 64.52

Sixty Four Dollars and Fifty One Cents***** DOLLARS

Memo: Mary & James Harrison Fndn
Bokf, NA, Agent
P.O. Box 1588
Tulsa, OK 74101-1588

MEMO BEAR CREEK #1-26

MP

⑈001301⑈ ⑆103900036⑆ 807473281⑈

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Intuit® CheckLock™ Secure Check

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CRAIG ELDER OIL & GAS CHECK - 4-20-18 CHECK STUBS

Craig Elder Oil and Gas, LLC

Check Date: 04/20/2018

Owner: Mary & James Harrison Fndn

PROPERTY #	PROPERTY NAME		ST	COUNTY	OPERATOR NAME								
Sale Mo Yr	BBL/MCF	Price	Gross Value	Gross Taxes	Gross Deducts	Net Value	Decimal Interest	INT IType	Owner Gross Value	Tax Code	Owner State Tax	Deductions	Owner Net Value
			Bear Creek #1-26	OK	McClain				Craig Elder Oil and Gas, LLC				
05/17	1,934.69	3.9144	7,573.20	540.70	62.41	6,970.09	.00097656	RI	7.40		.53	.06	6.81
06/17	1,848.60	3.8915	7,193.91	513.36	62.70	6,617.85	.00097656	RI	7.03		.50	.06	6.46
07/17	1,959.77	4.0128	7,864.24	561.32	66.75	7,236.17	.00097656	RI	7.68		.55	.07	7.07
08/17	1,976.58	4.1199	8,143.33	581.44	66.39	7,495.50	.00097656	RI	7.95		.57	.06	7.32
09/17	1,897.81	4.3745	8,301.89	593.05	63.38	7,645.46	.00097656	RI	8.11		.58	.06	7.47
10/17	1,953.45	4.3515	8,500.39	599.42	173.42	7,727.55	.00097656	RI	8.30		.59	.17	7.55
11/17	1,863.72	4.4192	8,236.23	581.02	164.74	7,490.47	.00097656	RI	8.04		.57	.16	7.31
12/17	1,834.75	4.3529	7,986.52	563.41	159.93	7,263.18	.00097656	RI	7.80		.55	.16	7.09
01/18	1,924.64	4.3513	8,374.72	591.18	162.08	7,621.46	.00097656	RI	8.18		.58	.16	7.44
Total:												64.52	

Rear Image

ENTERPRISE CRUDE OIL CHECK - 8-20-18 CHECK STUBS

Front Image

THE ORIGINAL DOCUMENT HAS A WHITE REFLECTIVE WATERMARK ON THE BACK. HOLD AT AN ANGLE TO VIEW. DO NOT CASH IF NOT PRESENT.

ENTERPRISE CRUDE OIL LLC
210 PARK AVENUE, SUITE 1500
OKLAHOMA CITY, OK 73102-5630
405-606-4500

WELLS FARGO BANK OHIO NA
VAN WERT, OH 45891
56-382/412

9

0004109330

DATE	CHECK NO
08/20/18	4109330

PAY SIXTEEN DOLLARS AND FIFTY-ONE CENTS

MARY & JAMES HARRISON FNDN
BOKF, NA, AGENT
PO BOX 1588
TULSA, OK 74101-1588

AMOUNT
\$*****16.51

(VOID IF NOT CASHED IN 120 DAYS)
CONTROLLED DISBURSEMENT ACCOUNT

W. Randall Fowles

FORM NO. 8824S COMPANY/ISSUER: WELLS FARGO BANK, N.A. SECURITY FEATURE: MICR LINE

PAY TO THE ORDER OF 00:738 1739-1739

0004109330 041203824 9600112338

Rear Image

ENTERPRISE CRUDE OIL CHECK - 8-20-18 CHECK STUBS

ENTERPRISE CRUDE OIL LLC
 210 PARK AVENUE, SUITE 1500
 OKLAHOMA CITY, OK 73102-5630
 405-606-4500

9

CHECK NO. 4109330
 CHECK DATE 08/20/18
 PAGE 1

OWNER: 301797
 TAX ID: On file

** REFER TO OWNER NUMBER WHEN WRITING **

SALE MO/YR	PRD	BBL/MCF	BTU/FACTOR	PRICE	GROSS VALUE	NET VALUE	DECIMAL INTEREST	INT. TYPE	OWNER GROSS VALUE	TAX CODE	OWNER STATE TAX	DED CODE	DEDUCTIONS	OWNER NET VALUE
PROPERTY NO. 313067				STATE OK				OPERATOR CRAIG ELDER OIL & GAS, LLC						
PROPERTY NAME BEAR CREEK 1-26				COUNTY MCCLAIN				NAME						
08/17	O	175.82		45.30	7,964.97	7,391.27	0.00097656	RI	7.78	35	0.01		0.00	7.22
		0.00		0.00	0.00	0.00			0.00	34	0.00		0.00	0.00
		0.00		0.00	0.00	0.00			0.00	31	0.54		0.00	0.00
		0.00		0.00	0.00	0.00			0.00	33	0.01		0.00	0.00
03/18	O	169.33		60.53	10,250.39	9,512.28	0.00097656	RI	10.01	35	0.01		0.00	9.29
		0.00		0.00	0.00	0.00			0.00	34	0.00		0.00	0.00
		0.00		0.00	0.00	0.00			0.00	31	0.70		0.00	0.00
		0.00		0.00	0.00	0.00			0.00	33	0.01		0.00	0.00



TOTAL OF THIS CHECK	18,215.36	0.00	17.79	1.28	0.00	16.51
YEAR TO DATE	0.00	0.00	17.79	1.28	0.00	16.51

TAX AND DEDUCTION CODE LEGEND	
35 OKLAHOMA PETROLEUM EXCISE T.	34 OKLAHOMA MARGINAL PRODUCING
31 OKLAHOMA GROSS PRODUCTION T.	33 OKLAHOMA ENERGY REVOLVING F.

Rear Image

ONEOK FIELD SERVICES - 9-28-18 CHECK STUBS

Front Image

 ONEOK FIELD SERVICES COMPANY A SUBSIDIARY OF ONEOK PARTNERS	23	56-1544 441
JP Morgan Chase Bank, N.A Columbus, OH		CHECK NO. 1423568
NINETEEN Dollars and 51/100		DATE 09/28/18
TO THE ORDER OF		VOID after 90 Days
		AMOUNT
		\$ 19.51
MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101		ONEOK FIELD SERVICES COMPANY, L.L.C.
		
		<small>SIGNATURE HAS A COLORED BACKGROUND - BORDER CONTAINS MICROPRINTED</small>
⑈ 14 23 568 ⑈ ⑆ 044 1 1544 3⑆		70 73 7048 2⑈

Rear Image

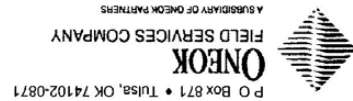
ONEOK FIELD SERVICES - 9-28-18 CHECK STUBS

23

96Y0X 001 OFS 0002980

MARY AND JAMES HARRISON FOUNDATION
 BOKF NA AGENT
 P O BOX 1588
 TULSA, OK 74101

4002



ONEOK FIELD SERVICES COMPANY, L.L.C.
 P.O. Box 871 - Tulsa, OK 74102-0871

FOR REVENUE INQUIRIES
CALL 918-588-7463 or FAX 918-732-1440

PAGE 1

CHECK DETAIL
 28-SEP-18

MARY AND JAMES HARRISON FOUNDATION
 BOKF NA AGENT
 P O BOX 1588
 TULSA, OK 74101

PROD DATE	METER NUMBR	CNTRT NUMBR	GROSS ALLOC	MCF INT	INT TYP	PAYEE MMBTU	MCF PRICE	PBASE	BTU BASIS	FACTOR	TOTAL PAYEE	GROSS GROSS	PAYEE TAXES	OFF LEASE CTR	LEASE EXPS	PAYEE NET
03/17	100757701	231200001		-225	RI	-0	14 65	1	25333		-621	51				
	WOLLENBURG 1-31		0034496			-0	2 188		MMBTU		-	35	- 02	- 01		- 32
	MCCLAIN/OK															
03/17	100757701	6000		-225	RI	-1	14 65	1	25333		-513	63				
	WOLLENBURG 1-31		0034496			-1	1 831		MMBTU		-1	19	- 08	- 05		-1 06
	MCCLAIN/OK															
03/17	100757701	2090001		-225	RI	-0	14 65	1	25333		-628	39				
	WOLLENBURG 1-31		0034496			-0	2 250		MMBTU		-	36	- 03	- 01		- 32
	MCCLAIN/OK															

Rear Image

ONEOK FIELD SERVICES - 9-28-18 CHECK STUBS

ONEOK FIELD SERVICES COMPANY, L.L.C.
P.O. Box 871 - Tulsa, OK 74102-0871

FOR REVENUE INQUIRIES
CALL 918-588-7463 or FAX 918-732-1440

PAGE 2

CHECK DETAIL
28-SEP-18

MARY AND JAMES HARRISON FOUNDATION
BOKF NA AGENT
P O BOX 1588
TULSA, OK 74101

CHECK NUMBER 1423568
PAYEE NUMBER 11211

PROD DATE	METER NUMBR	CNTRT NUMBR	GROSS ALLOC	MCF INT	INT TYP	PAYEE MCF	MCF PRICE	PBASE	BTU	FACTOR BASIS	TOTAL PAYEE	GROSS PAYEE	PAYEE TAXES	OFF LEASE CTR	LEASE EXPS	PAYEE NET
04/17	100757701	2090001		-490	RI	-0	14 65	1	25102		-1,552 80	- 89	- 06	- 03		- 80
	WOLLENBURG 1-31		0034496			-0	2 543		MMBTU							
	MCCLAIN/OK															
04/17	100757701	6000		-490	RI	-1	14 65	1	25102		-1,259 57	-2 91	- 20	- 10		-2 61
	WOLLENBURG 1-31		0034496			-1	2 049		MMBTU							
	MCCLAIN/OK															
04/17	100757701	231200001		-490	RI	-0	14 65	1	25102		-1,532 19	- 86	- 06	- 02		- 78
	WOLLENBURG 1-31		0034496			-0	2 457		MMBTU							
	MCCLAIN/OK															
05/17	100757701	6000		-375	RI	-1	14 65	1	25333		-953 79	-2 21	- 15	- 08		-1 98
	WOLLENBURG 1-31		0034496			-1	2 028		MMBTU							
	MCCLAIN/OK															
05/17	100757701	231200001		-375	RI	-0	14 65	1	25333		-1,161 48	- 66	- 05	- 02		- 59
	WOLLENBURG 1-31		0034496			-0	2 444		MMBTU							
	MCCLAIN/OK															
05/17	100757701	2090001		-375	RI	-0	14 65	1	25333		-1,171 60	- 67	- 05	- 02		- 60
	WOLLENBURG 1-31		0034496			-0	2 481		MMBTU							
	MCCLAIN/OK															
06/17	100757701	2090001		-353	RI	-0	14 65	1	25212		-1,115 55	- 64	- 04	- 02		- 58
	WOLLENBURG 1-31		0034496			-0	2 560		MMBTU							
	MCCLAIN/OK															
06/17	100757701	231200001		-353	RI	-0	14 65	1	25212		-1,110 56	- 63	- 04	- 02		- 57
	WOLLENBURG 1-31		0034496			-0	2 520		MMBTU							
	MCCLAIN/OK															
06/17	100757701	6000		-353	RI	-1	14 65	1	25212		-895 64	-2 07	- 14	- 08		-1 85
	WOLLENBURG 1-31		0034496			-1	2 029		MMBTU							
	MCCLAIN/OK															
07/17	100757701	231200001		-370	RI	-0	14 65	1	25405		-1,162 76	- 66	- 05	- 02		- 59
	WOLLENBURG 1-31		0034496			-0	2 538		MMBTU							
	MCCLAIN/OK															
07/17	100757701	6000		-370	RI	-1	14 65	1	25405		-934 38	-2 16	- 15	- 08		-1 93
	WOLLENBURG 1-31		0034496			-1	2 019		MMBTU							
	MCCLAIN/OK															
07/17	100757701	2090001		-370	RI	-0	14 65	1	25405		-1,178 16	- 67	- 05	- 02		- 60
	WOLLENBURG 1-31		0034496			-0	2 481		MMBTU							
	MCCLAIN/OK															
08/17	100757701	231200001		-394	RI	-0	14 65	1	25381		-1,273 82	- 72	- 05	- 02		- 65
	WOLLENBURG 1-31		0034496			-0	2 571		MMBTU							
	MCCLAIN/OK															
08/17	100757701	2090001		-394	RI	-0	14 65	1	25381		-1,245 53	- 71	- 05	- 02		- 64
	WOLLENBURG 1-31		0034496			-0	2 536		MMBTU							
	MCCLAIN/OK															
08/17	100757701	6000		-394	RI	-1	14 65	1	25381		-1,014 71	-2 35	- 16	- 09		-2 10
	WOLLENBURG 1-31		0034496			-1	2 061		MMBTU							
	MCCLAIN/OK															
09/17	100757701	6000		-365	RI	-1	14 65	1	24932		-974 95	-2 25	- 16	- 08		-2 01
	WOLLENBURG 1-31		0034496			-1	2 123		MMBTU							
	MCCLAIN/OK															
09/17	100757701	231200001		-365	RI	-0	14 65	1	24932		-1,236 60	- 70	- 05	- 02		- 63
	WOLLENBURG 1-31		0034496			-0	2 692		MMBTU							
	MCCLAIN/OK															

Legend WI = Working Interest RI = Royalty Interest ORI = Overriding Interest OTH = Other

Rear Image

97YOK 001 DFS 0002980

C002



ONEOK FIELD SERVICES - 9-28-18 CHECK STUBS

ONEOK FIELD SERVICES COMPANY, L.L.C.
 P.O. Box 871 - Tulsa, OK 74102-0871

FOR REVENUE INQUIRIES
CALL 918-588-7463 or FAX 918-732-1440

PAGE 3

CHECK DETAIL
 28-SEP-18

MARY AND JAMES HARRISON FOUNDATION
 BOKF NA AGENT
 P O BOX 1588
 TULSA, OK 74101

CHECK NUMBER 1423568
 PAYEE NUMBER 11211

PROD DATE	METER NUMBR	CNTRT NUMBR	GROSS ALLOC	MCF INT	INT TYP	PAYEE HMBTU	MCF PRICE	PBASE	BTU	FACTOR BASIS	TOTAL PAYEE	GROSS GROSS	PAYEE TAXES	OFF CTR	LEASE EXPS	PAYEE NET
09/17	100757701	2090001		-365	RI	-0	14 65	1	24932		-1,212	06	- 05		- 02	- 62
	WOLLENBURG 1-31		0034496			-0	2 654		MMBTU			- 69				
	MCCLAIN/OK															
10/17	100757701	2090001		-366	RI	-0	14 65	1	25410		-1,212	78	- 05		- 02	- 63
	WOLLENBURG 1-31		0034496			-0	2 692		MMBTU			- 70				
	MCCLAIN/OK															
10/17	100757701	6000		-366	RI	-1	14 65	1	25410		-997	71	- 16		- 08	-2 07
	WOLLENBURG 1-31		0034496			-1	2 179		MMBTU			-2 31				
	MCCLAIN/OK															
10/17	100757701	231200001		-366	RI	-0	14 65	1	25410		-1,231	89	- 05		- 02	- 63
	WOLLENBURG 1-31		0034496			-0	2 692		MMBTU			- 70				
	MCCLAIN/OK															
02/18	100757701	6000		-287	RI	-1	14 65	1	25087		-736	63	- 12		- 06	-1 52
	WOLLENBURG 1-31		0034496			-1	2 048		MMBTU			-1 70				
	MCCLAIN/OK															
02/18	100757701	231200001		-287	RI	-0	14 65	1	25087		-944	92	- 04		- 01	- 48
	WOLLENBURG 1-31		0034496			-0	2 650		MMBTU			- 53				
	MCCLAIN/OK															
02/18	100757701	2090001		-287	RI	-0	14 65	1	25087		-899	91	- 04		- 01	- 47
	WOLLENBURG 1-31		0034496			-0	2 476		MMBTU			- 52				
	MCCLAIN/OK															
03/18	100757701	6000		-405	RI	-1	14 65	1	25185		-821	70	- 13		- 08	-1 69
	WOLLENBURG 1-31		0034496			-1	1 624		MMBTU			-1 90				
	MCCLAIN/OK															
03/18	100757701	2090001		-405	RI	-0	14 65	1	25185		-1,006	83	- 04		- 02	- 52
	WOLLENBURG 1-31		0034496			-0	2 000		MMBTU			- 58				
	MCCLAIN/OK															
03/18	100757701	231200001		-405	RI	-0	14 65	1	25185		-1,087	70	- 04		- 02	- 55
	WOLLENBURG 1-31		0034496			-0	2 103		MMBTU			- 61				
	MCCLAIN/OK															
03/18	100757701	2090001		405	RI	0	14 65	1	25185		1,006	83	04		02	52
	WOLLENBURG 1-31		0034496			0	2 000		MMBTU			58				
	MCCLAIN/OK															
03/18	100757701	231200001		405	RI	0	14 65	1	25185		1,087	70	04		02	55
	WOLLENBURG 1-31		0034496			0	2 103		MMBTU			61				
	MCCLAIN/OK															
03/18	100757701	6000		405	RI	1	14 65	1	25185		821	70	13		08	1 69
	WOLLENBURG 1-31		0034496			1	1 624		MMBTU			1 90				
	MCCLAIN/OK															
04/18	100757701	2090001		-233	RI	-0	14 65	1	25322		-569	45	- 02		- 01	- 30
	WOLLENBURG 1-31		0034496			-0	1 941		MMBTU			- 33				
	MCCLAIN/OK															
04/18	100757701	6000		233	RI	1	14 65	1	25322		458	79	07		05	94
	WOLLENBURG 1-31		0034496			1	1 559		MMBTU			1 06				
	MCCLAIN/OK															
04/18	100757701	6000		-233	RI	-1	14 65	1	25322		-458	79	- 07		- 05	- 94
	WOLLENBURG 1-31		0034496			-1	1 559		MMBTU			-1 06				
	MCCLAIN/OK															
04/18	100757701	231200001		-233	RI	-0	14 65	1	25322		-597	67	- 02		- 01	- 31
	WOLLENBURG 1-31		0034496			-0	2 000		MMBTU			- 34				
	MCCLAIN/OK															
04/18	100757701	231200001		233	RI	0	14 65	1	25322		597	67				
	WOLLENBURG 1-31					0										
	MCCLAIN/OK															

Legend WI = Working Interest RI = Royalty Interest ORI = Overriding Interest OTH = Other

Rear Image

98YOK 001 OFS 0002580

2002



ONEOK FIELD SERVICES - 9-28-18 CHECK STUBS

ONEOK FIELD SERVICES COMPANY, L.L.C.
P.O. Box 871 - Tulsa, OK 74102-0871

FOR REVENUE INQUIRIES
CALL 918-588-7463 or FAX 918-732-1440

PAGE 4

CHECK DETAIL
28-SEP-18

MARY AND JAMES HARRISON FOUNDATION
BOKF NA AGENT
P O BOX 1588
TULSA, OK 74101

CHECK NUMBER 1423568
PAYEE NUMBER 11211

PROD DATE	METER NUMBR	CNTRT NUMBR	GROSS ALLOC	MCF INT	INT TYP	PAYEE MMBTU	MCF PRICE	PBASE	BTU	FACTOR BASIS	TOTAL PAYEE	GROSS GROSS	PAYEE TAXES	OFF LEASE CTR	EXP	PAYEE NET
	WOLLENBURG 1-31 MCCLAIN/OK		0034496			0	2 000		MMBTU			34	02	01		31
04/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	2090001	0034496	233	RI	0	14 65	1	25322		569	45	02	01		30
05/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	231200001	0034496	-177	RI	-0	14 65	1	24859		-487	40	- 02	- 01		- 25
05/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	2090001	0034496	-177	RI	-0	14 65	1	24859		-479	39	- 02	- 01		- 24
05/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	6000	0034496	-177	RI	-0	14 65	1	24859		-381	80	- 06	- 04		- 78
05/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	6000	0034496	177	RI	0	14 65	1	24859		381	80	06	04		78
05/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	231200001	0034496	177	RI	0	14 65	1	24859		487	40	02	01		25
05/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	2090001	0034496	177	RI	0	14 65	1	24859		479	39	02	01		24
06/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	6000	0034496	179	RI	0	14 65	1	25140		385	49	06	04		79
06/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	2090001	0034496	179	RI	0	14 65	1	25140		491	61	02	01		25
06/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	2312000	0034496	179	RI	0	14 65	1	25140		505	68	02	01		26
07/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	2090001	0034496	211	RI	0	14 65	1	25118		587	82	02	01		31
07/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	2312000	0034496	211	RI	0	14 65	1	25118		604	45	02	01		31
07/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	6000	0034496	211	RI	0	14 65	1	25118		469	53	08	04		97
08/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	2312000	0034496	182	RI	0	14 65	1	25275		514	85	02	01		26
08/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	2090001	0034496	182	RI	0	14 65	1	25275		500	40	02	01		26
08/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	6000	0034496	182	RI	0	14 65	1	25275		404	57	06	04		84
03/17	100757701 WOLLENBURG 1-31 MCCLAIN/OK	6000	0034496	225	RI	1	14 65	1	25333		515	92	08	05		1 06

Legend WI = Working Interest RI = Royalty Interest ORI = Overriding Interest OTH = Other

Rear Image

9910X 001 OFS 0002960

A002



ONEOK FIELD SERVICES - 9-28-18 CHECK STUBS

ONEOK FIELD SERVICES COMPANY, L.L.C.
 P.O. Box 871 - Tulsa, OK 74102-0871

FOR REVENUE INQUIRIES
CALL 918-588-7463 or FAX 918-732-1440

PAGE 5

CHECK DETAIL
 28-SEP-18

MARY AND JAMES HARRISON FOUNDATION
 BOKF NA AGENT
 P O BOX 1588
 TULSA, OK 74101

CHECK NUMBER 1423568
 PAYEE NUMBER 11211

100YOK 001 OFS 0002980

0009

PROD DATE	METER NUMBR	CNTRT NUMBR	GROSS ALLOC	MCF INT	INT TYP	PAYEE MMBTU	MCF PRICE	PBASE	BTU BASIS	FACTOR	TOTAL PAYEE	GROSS GROSS	PAYEE TAXES	OFF CTR	LEASE EXPS	PAYEE NET
03/17	100757701	2312000		225	RI	0	14 65	1	25333		621	51				
	WOLLENBURG 1-31			0034496		0	2 188		MMBTU			35	02		01	32
	MCCLAIN/OK															
03/17	100757701	2090001		225	RI	0	14 65	1	25333		628	39				
	WOLLENBURG 1-31			0034496		0	2 250		MMBTU			36	.03		01	32
	MCCLAIN/OK															
04/17	100757701	2312000		490	RI	0	14 65	1	25102		1,532	19				
	WOLLENBURG 1-31			0034496		0	2 457		MMBTU			86	06		02	78
	MCCLAIN/OK															
04/17	100757701	6000		490	RI	1	14 65	1	25102		1,264	57				
	WOLLENBURG 1-31			0034496		1	2 056		MMBTU			2 92	20		10	2 62
	MCCLAIN/OK															
04/17	100757701	2090001		490	RI	0	14 65	1	25102		1,552	80				
	WOLLENBURG 1-31			0034496		0	2 543		MMBTU			89	06		03	80
	MCCLAIN/OK															
05/17	100757701	2090001		375	RI	0	14 65	1	25333		1,171	60				
	WOLLENBURG 1-31			0034496		0	2 481		MMBTU			67	05		02	60
	MCCLAIN/OK															
05/17	100757701	6000		375	RI	1	14 65	1	25333		957	61				
	WOLLENBURG 1-31			0034496		1	2 028		MMBTU			2 21	15		08	1 98
	MCCLAIN/OK															
05/17	100757701	2312000		375	RI	0	14 65	1	25333		1,161	48				
	WOLLENBURG 1-31			0034496		0	2 444		MMBTU			66	05		02	59
	MCCLAIN/OK															
06/17	100757701	2090001		353	RI	0	14 65	1	25212		1,115	55				
	WOLLENBURG 1-31			0034496		0	2 560		MMBTU			64	04		02	58
	MCCLAIN/OK															
06/17	100757701	6000		353	RI	1	14 65	1	25212		899	24				
	WOLLENBURG 1-31			0034496		1	2 039		MMBTU			2 08	14		08	1 86
	MCCLAIN/OK															
06/17	100757701	2312000		353	RI	0	14 65	1	25212		1,110	56				
	WOLLENBURG 1-31			0034496		0	2 520		MMBTU			63	04		02	57
	MCCLAIN/OK															
07/17	100757701	6000		370	RI	1	14 65	1	25405		938	19				
	WOLLENBURG 1-31			0034496		1	2 028		MMBTU			2 17	15		08	1 94
	MCCLAIN/OK															
07/17	100757701	2312000		370	RI	0	14 65	1	25405		1,162	76				
	WOLLENBURG 1-31			0034496		0	2 538		MMBTU			66	05		02	59
	MCCLAIN/OK															
07/17	100757701	2090001		370	RI	0	14 65	1	25405		1,178	16				
	WOLLENBURG 1-31			0034496		0	2 481		MMBTU			67	05		02	60
	MCCLAIN/OK															
08/17	100757701	2312000		394	RI	0	14 65	1	25381		1,272	85				
	WOLLENBURG 1-31			0034496		0	2 571		MMBTU			72	05		02	65
	MCCLAIN/OK															
08/17	100757701	6000		394	RI	1	14 65	1	25381		1,018	77				
	WOLLENBURG 1-31			0034496		1	2 070		MMBTU			2 36	16		09	2 11
	MCCLAIN/OK															
08/17	100757701	2090001		394	RI	0	14 65	1	25381		1,244	57				
	WOLLENBURG 1-31			0034496		0	2 536		MMBTU			71	05		02	64
	MCCLAIN/OK															

Legend WT = Working Interest RI = Royalty Interest ORI = Overriding Interest OTH = Other

Rear Image

ONEOK FIELD SERVICES - 9-28-18 CHECK STUBS

ONEOK FIELD SERVICES COMPANY, L.L.C.
 P.O. Box 871 - Tulsa, OK 74102-0871

FOR REVENUE INQUIRIES
CALL 918-588-7463 or FAX 918-732-1440

PAGE 6

CHECK DETAIL
 28-SEP-18

MARY AND JAMES HARRISON FOUNDATION
 BOKF NA AGENT
 P O BOX 1588
 TULSA, OK 74101

101YOK 001 OFS 0002960

E002

PROD DATE	METER NUMBR	CNTRT NUMBR	GROSS ALLOC	MCF INT	INT TYP	PAYEE MCF	MCF PRICE	PBASE	BTU	FACTOR BASIS	CHECK NUMBER		TOTAL PAYEE	GROSS PAYEE	PAYEE TAXES	OFF LEASE CTR	LEASE EXPS	PAYEE NET
											1423568	11211						
09/17	100757701 WOLLENBURG 1-31 MCCLAIN/OK	2090001		365 0034496	RI	0	14 65	2	1 24932	MMBTU	1,206	64	69		05		02	62
09/17	100757701 WOLLENBURG 1-31 MCCLAIN/OK	2312000		365 0034496	RI	0	14 65	2	1 24932	MMBTU	1,230	67	69		05		02	62
09/17	100757701 WOLLENBURG 1-31 MCCLAIN/OK	6000		365 0034496	RI	1	14 65	2	1 24932	MMBTU	978	63	2 26		16		08	2 02
10/17	100757701 WOLLENBURG 1-31 MCCLAIN/OK	6000		366 0034496	RI	1	14 65	2	1 25410	MMBTU	1,001	49	2 32		16		08	2 08
10/17	100757701 WOLLENBURG 1-31 MCCLAIN/OK	2090001		366 0034496	RI	0	14 65	2	1 25410	MMBTU	1,208	14	69		05		02	62
10/17	100757701 WOLLENBURG 1-31 MCCLAIN/OK	2312000		366 0034496	RI	0	14.65	2	1 25410	MMBTU	1,226	88	69		05		02	62
02/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	2312000		287 0034496	RI	0	14 65	2	1 25087	MMBTU	944	92	53		04		01	48
02/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	6000		287 0034496	RI	1	14 65	2	1 25087	MMBTU	739	57	1 71		12		06	1 53
02/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	2090001		287 0034496	RI	0	14 65	2	1 25087	MMBTU	899	91	52		04		01	47
03/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	2312000		405 0034496	RI	0	14 65	2	1 25185	MMBTU	1,087	70	61		04		02	55
03/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	2090001		405 0034496	RI	0	14 65	2	1 25185	MMBTU	1,006	83	58		04		02	52
03/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	6000		405 0034496	RI	1	14 65	1	1 25185	MMBTU	825	86	1 91		13		08	1 70
04/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	2090001		233 0034496	RI	0	14 65	1	1 25322	MMBTU	569	45	33		02		01	30
04/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	2312000		233 0034496	RI	0	14 65	2	1 25322	MMBTU	597	67	34		02		01	31
04/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	6000		233 0034496	RI	1	14 65	1	1 25322	MMBTU	461	19	1 07		07		05	95
05/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	6000		177 0034496	RI	0	14 65	1	1 24859	MMBTU	383	62	89		06		04	79
05/18	100757701 WOLLENBURG 1-31 MCCLAIN/OK	2312000		177 0034496	RI	0	14 65	2	1 24859	MMBTU	487	40	28		02		01	25
05/18	100757701	2090001		177	RI	0	14 65	1	1 24859		479	39						

Legend WI = Working Interest RI = Royalty Interest ORI = Overriding Interest OTH = Other

Rear Image



ONEOK FIELD SERVICES - 9-28-18 CHECK STUBS

ONEOK FIELD SERVICES COMPANY, L.L.C.
 P.O. Box 871 - Tulsa, OK 74102-0871

FOR REVENUE INQUIRIES
CALL 918-588-7463 or FAX 918-732-1440

PAGE 7

CHECK DETAIL
 28-SEP-18

MARY AND JAMES HARRISON FOUNDATION
 BOKF NA AGENT
 P O BOX 1588
 TULSA, OK 74101

CHECK NUMBER 1423568
 PAYEE NUMBER 11211

PROD DATE	METER NUMBR	CNTRT NUMBR	GROSS ALLOC	MCF INT	INT TYP	PAYEE MMBTU	MCF PRICE	PBASE	BTU	FACTOR BASIS	TOTAL PAYEE	GROSS GROSS	PAYEE TAXES	OFF LEASE CTR	LEASE EXPS	PAYEE NET
WOLLENBURG 1-31			0034496			0	2 077		MMBTU			27	02		01	24
MCCLAIN/OK																
03/18	100758001	970200		291	RI	0	14 65		1 28522		762 74	73			38	32
SAWYER 1-26			0009578													
MCCLAIN/OK																
03/18	100758001	1622000		291	RI	1	14 65		1 28522		605 72	1 44			02	1 32
SAWYER 1-26			0023791			1	1 618		MMBTU				10			
MCCLAIN/OK																
04/18	100758001	1622000		285	RI	1	14 65		1 27368		579 39	1 38			02	1 26
SAWYER 1-26			0023791			1	1 605		MMBTU				10			
MCCLAIN/OK																
04/18	100758001	970200		285	RI	0	14 65		1 27368		735 74	70			41	27
SAWYER 1-26			0009578			0	2 000		MMBTU				02			
MCCLAIN/OK																
05/18	100758001	970200		280	RI	0	14 65		1 27500		778 38	75			41	32
SAWYER 1-26			0009578			0	2 206		MMBTU				02			
MCCLAIN/OK																
05/18	100758001	1622000		280	RI	1	14 65		1 27500		619 26	1 47			02	1 35
SAWYER 1-26			0023791			1	1 729		MMBTU				10			
MCCLAIN/OK																
06/18	100758001	970200		267	RI	0	14 65		1 27341		728 70	70			40	28
SAWYER 1-26			0009578			0	2 121		MMBTU				02			
MCCLAIN/OK																
06/18	100758001	1622000		267	RI	1	14 65		1 27341		584 93	1 39			02	1 27
SAWYER 1-26			0023791			1	1 716		MMBTU				10			
MCCLAIN/OK																
07/18	100758001	1622000		267	RI	1	14 65		1 26966		604 75	1 44			02	1 32
SAWYER 1-26			0023791			1	1 778		MMBTU				10			
MCCLAIN/OK																
07/18	100758001	970200		267	RI	0	14 65		1 26966		755 49	72			40	30
SAWYER 1-26			0009578			0	2 182		MMBTU				02			
MCCLAIN/OK																
08/18	100758001	970200		265	RI	0	14 65		1 27170		746 96	72			40	30
SAWYER 1-26			0009578			0	2 250		MMBTU				02			
MCCLAIN/OK																
08/18	100758001	1622000		265	RI	1	14 65		1 27170		597 66	1 42			02	1 30
SAWYER 1-26			0023791			1	1 775		MMBTU				10			
MCCLAIN/OK																
PAYEE TAX TOTAL												1 47				
FED TAX TOTAL												00				
1048 TAX AMOUNT												00				
HT TAX AMOUNT												00				
ND TAX AMOUNT												00				
KS WI FEE AMOUNT													00			
TOTALS											23 93	1 47	2 95	19 51		


Legend WI = Working Interest RI = Royalty Interest ORI = Overriding Interest OTH = Other

Rear Image

ONEOK FIELD SERVICES - 3-30-18 CHECK STUBS

Front Image

THIS CHECK IS VOID WITHOUT A COLORED BACKGROUND AND A THERMOCHROMIC INK SPOT ON THE BACK.

 **ONEOK**
FIELD SERVICES COMPANY
A SUBSIDIARY OF ONEOK PARTNERS

JP Morgan Chase Bank, N.A.
Columbus, OH

TWENTY-SEVEN Dollars and 71/100

TO THE ORDER OF

MARY AND JAMES HARRISON FOUNDATION
BOKF NA AGENT
P O BOX 1588
TULSA, OK 74101

7

56-1544
441


CHECK NO. 1415378

DATE 03/30/18

VOID after 90 Days

AMOUNT
\$ 27.71

ONEOK FIELD SERVICES COMPANY, L.L.C.



SIGNATURE HAS A COLORED BACKGROUND - BORDER CONTAINS MICROPRINTING

⑈ 1415378 ⑈ ⑆ 044115443 ⑆ 707370482 ⑈

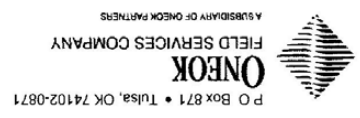
ONEOK FIELD SERVICES - 3-30-18 CHECK STUBS

7

1581COX 001 OFS 0000720

MARY AND JAMES HARRISON FOUNDATION
 BOKF NA AGENT
 P O BOX 1588
 TULSA, OK 74101
 720 1 FP 0.458 *0000720 S3

8002



ONEOK FIELD SERVICES COMPANY, L.L.C.
 P.O. Box 871 - Tulsa, OK 74102-0871

FOR REVENUE INQUIRIES
CALL 918-588-7463 or FAX 918-732-1440

PAGE 1

CHECK DETAIL
 30-MAR-18

MARY AND JAMES HARRISON FOUNDATION
 BOKF NA AGENT
 P O BOX 1588
 TULSA, OK 74101

PROD DATE	METER NUMBR	CNTRT NUMBR	GROSS ALLOC	MCF INT	INT TYP	PAYEE MCF	PBASE PRICE	BTU BASIS	FACTOR	TOTAL PAYEE GROSS	GROSS	PAYEE TAXES	OFF LEASE CTR	LEASE EXPS	PAYEE NET
10/17	100757701	6000		366	RI	1	14 65	1	25410	997 71					
	WOLLENBURG 1-31		0034496			1	2 179	MMBTU		2 31		16	08		2 07
	MCCLAIN/OK														
10/17	100757701	231200001		366	RI	0	14 65	1	25410	1,231 89					
	WOLLENBURG 1-31		0034496			0	2 692	MMBTU		70		05	02		63
	MCCLAIN/OK														
10/17	100757701	2090001		366	RI	0	14 65	1	25410	1,212 78					
	WOLLENBURG 1-31		0034496			0	2 692	MMBTU		70		05	02		63
	MCCLAIN/OK														

Rear Image

ONEOK FIELD SERVICES - 3-30-18 CHECK STUBS

ONEOK FIELD SERVICES COMPANY, L.L.C.
P.O. Box 871 - Tulsa, OK 74102-0871

FOR REVENUE INQUIRIES
CALL 918-588-7463 or FAX 918-732-1440

PAGE 2

CHECK DETAIL
 30-MAR-18

MARY AND JAMES HARRISON FOUNDATION
 BOKF NA AGENT
 P O BOX 1588
 TULSA, OK 74101

CHECK NUMBER 1415378
 PAYEE NUMBER 11211

PROD DATE	METER NUMBR	CNTRT NUMBR	GROSS ALLOC	MCF INT	INT TYP	PAYEE MCF MMBTU	PBASE PRICE	BTU FACTOR BASIS	TOTAL PAYEE GROSS	GROSS PAYEE GROSS	PAYEE TAXES	OFF LEASE CTR EXPS	PAYEE NET
11/17	100757701	6000		358	RI	1 14 65	1 25140		993 73				
	WOLLENBURG 1-31			0034496		1 2 212	MMBTU		2 30		16	07	2 07
	MCCLAIN/OK												
11/17	100757701	231200001		358	RI	0 14 65	1 25140		1,205 85				
	WOLLENBURG 1-31			0034496		0 2 720	MMBTU		68		05	02	61
	MCCLAIN/OK												
11/17	100757701	2090001		358	RI	0 14 65	1 25140		1,199 71				
	WOLLENBURG 1-31			0034496		0 2 654	MMBTU		69		05	02	62
	MCCLAIN/OK												
12/17	100757701	2090001		405	RI	0 14 65	1 25185		1,368 88				
	WOLLENBURG 1-31			0034496		0 2 690	MMBTU		78		06	02	70
	MCCLAIN/OK												
12/17	100757701	231200001		405	RI	0 14 65	1 25185		1,384 40				
	WOLLENBURG 1-31			0034496		0 2 690	MMBTU		78		05	02	71
	MCCLAIN/OK												
12/17	100757701	6000		405	RI	1 14 65	1 25185		1,142 95				
	WOLLENBURG 1-31			0034496		1 2 256	MMBTU		2 64		18	08	2 38
	MCCLAIN/OK												
01/18	100757701	6000		407	RI	1 14 65	1 25061		1,129 33				
	WOLLENBURG 1-31			0034496		1 2 212	MMBTU		2 61		18	08	2 35
	MCCLAIN/OK												
01/18	100757701	231200001		407	RI	0 14 65	1 25061		1,375 90				
	WOLLENBURG 1-31			0034496		0 2 690	MMBTU		78		05	02	71
	MCCLAIN/OK												
01/18	100757701	2090001		407	RI	0 14 65	1 25061		1,354 68				
	WOLLENBURG 1-31			0034496		0 2 690	MMBTU		78		05	02	71
	MCCLAIN/OK												
02/18	100757701	2090001		287	RI	0 14 65	1 25087		899 91				
	WOLLENBURG 1-31			0034496		0 2 476	MMBTU		52		04	01	47
	MCCLAIN/OK												
02/18	100757701	231200001		287	RI	0 14 65	1 25087		944 92				
	WOLLENBURG 1-31			0034496		0 2 650	MMBTU		53		04	01	48
	MCCLAIN/OK												
02/18	100757701	6000		287	RI	1 14 65	1 25087		736 63				
	WOLLENBURG 1-31			0034496		1 2 048	MMBTU		1 70		12	06	1 52
	MCCLAIN/OK												
10/17	100758001	1622000		284	RI	1 14 65	1 28521		797 13				
	SAWYER 1-26			0023791		1 2 184	MMBTU		1 90		14	02	1 74
	MCCLAIN/OK												
10/17	100758001	970200		284	RI	0 14 65	1 28521		996 75				
	SAWYER 1-26			0009578		0 2 714	MMBTU		95		04	40	51
	MCCLAIN/OK												
11/17	100758001	970200		276	RI	0 14 65	1 28261		989 44				
	SAWYER 1-26			0009578		0 2 794	MMBTU		95		04	38	53
	MCCLAIN/OK												
11/17	100758001	1622000		276	RI	1 14 65	1 28261		789 88				
	SAWYER 1-26			0023791		1 2 238	MMBTU		1 88		13	02	1 73
	MCCLAIN/OK												
12/17	100758001	970200		282	RI	0 14 65	1 28369		1,013 13				
	SAWYER 1-26			0009578		0 2 771	MMBTU		97		04	38	55
	MCCLAIN/OK												

Legend WI = Working Interest RI = Royalty Interest ORI = Overriding Interest OTH = Other

Rear Image

1582COK 001 OFS 0000720

4002



ONEOK FIELD SERVICES - 3-30-18 CHECK STUBS

ONEOK FIELD SERVICES COMPANY, L.L.C.
P.O. Box 871 - Tulsa, OK 74102-0871

FOR REVENUE INQUIRIES
CALL 918-588-7463 or FAX 918-732-1440

PAGE 3

CHECK DETAIL
30-MAR-18

MARY AND JAMES HARRISON FOUNDATION
BOKF NA AGENT
P O BOX 1588
TULSA, OK 74101

CHECK NUMBER 1415378
PAYEE NUMBER 11211

PROD DATE	METER NUMBR	CNTRT NUMBR	GROSS ALLOC	MCF INT	INT TYP	PAYEE MCF HMBTU	PBASE PRICE	BTU BASIS	FACTOR	TOTAL PAYEE GROSS	GROSS PAYEE GROSS	PAYEE TAXES	OFF LEASE CTR	LEASE EXPS	PAYEE NET
12/17	100758001	1622000		282	RI	1	14 65	1	28369	813 65	1 94	14	02		1 78
	SAWYER 1-26		0023791			1	2 256		HMBTU						
	MCCLAIN/OK														
01/18	100758001	1622000		285	RI	1	14 65	1	28421	815 44	1 94	14	02		1 78
	SAWYER 1-26		0023791			1	2 230		HMBTU						
	MCCLAIN/OK														
01/18	100758001	970200		285	RI	0	14 65	1	28421	1,019 47	98	04	38		56
	SAWYER 1-26		0009578			0	2 800		HMBTU						
	MCCLAIN/OK														
02/18	100758001	1622000		257	RI	1	14 65	1	28794	673 12	1 60	11	02		1 47
	SAWYER 1-26		0023791			1	2 025		HMBTU						
	MCCLAIN/OK														
02/18	100758001	970200		257	RI	0	14 65	1	28405	833 64	80	03	37		40
	SAWYER 1-26		0009578			0	2 500		HMBTU						
	MCCLAIN/OK														
PAYEE TAX TOTAL												2 14			
FED TAX TOTAL												00			
1048 TAX AMOUNT												00			
MT TAX AMOUNT												00			
ND TAX AMOUNT												00			
KS WI FEE AMOUNT													00		
TOTALS										32 41	2 14	2 56	27 71		

0000720 SFPS 100 000 183320X

C022

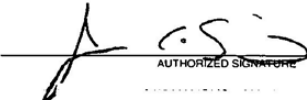


Legend WI = Working Interest RI = Royalty Interest ORI = Overriding Interest OTH = Other

Rear Image

STREAMLINE OIL & GAS CHECK - 9-17-18 CHECK STUBS

Front Image

STREAMLINE OIL AND GAS INC 405-756-4422 PO BOX 117 ALEX, OK 73002-0117		7	THE FIRST NATIONAL BANK & TRUST CO 86-46/1031	33437
PAY	***116*DOLLARS*AND*30*CENTS***	DATE	AMOUNT	
		09/17/2018	\$*****116.30	
TO THE ORDER OF	Mary & James Harrison Foundation c/o BOK c/o Bank of Oklahoma P.O. Box 1588 Tulsa, OK 74101-			
		 AUTHORIZED SIGNATURE		
⑈033437⑈ ⑆103100467⑆		⑈20006705⑈		

Security features included. Details on back.

Rear Image

STREAMLINE OIL & GAS CHECK - 9-17-18 CHECK STUBS

STREAMLINE OIL AND GAS INC

33437

09/17/2018 OWNER HARRJ NET CHECK \$*****116.30

PRODUCTION MONTH: 07/2018

7

SEE DETAILS ON OPERATING STATEMENTS !!!

[L7650MT] 7157713

Rear Image

STREAMLINE OIL & GAS CHECK - 9-17-18 CHECK STUBS

Streamline Oil and Gas Inc
 PO Box 117
 Alex, OK 73002-
 Phone: (405)756-4422
 Fax: (405)756-1603
 Email: streamlineoilandgas@windstream.net

Operating Statement
 09/17/2018

Mary & James Harrison Foundation c/o BOK
 c/o Bank of Oklahoma
 P.O. Box 1588
 Tulsa, OK 74101-

HARRJ
 Operating Month: 08/2018

Description	Interest	Gross	Your Share
Unit: NAVA1-26 Nava 1-26 (Royalty)			
31020 Gas Sales			
07/18 164.33mcf @69.6800000	0.0066738300	11,451.21	76.42
07/18 14.00mcf @1.9680000	0.0066738300	26.66	0.18
07/18 3.00mcf @1.9970000	0.0066738300	6.15	0.04
07/18 13.00mcf @1.9960000	0.0066738300	26.17	0.17
07/18 58.00mcf @1.9660000	0.0066738300	113.32	0.76
07/18 192.00mcf @1.9670000	0.0066738300	378.52	2.53
07/18 8.00mcf @1.9670000	0.0066738300	15.34	0.10
07/18 54.00mcf @1.9960000	0.0066738300	107.21	0.72
50030 Severance Tax			
severance tax	0.0066738300	-824.49	-5.50
severance tax	0.0066738300	-1.05	-0.01
severance tax	0.0066738300	-1.81	-0.01
severance tax	0.0066738300	-4.47	-0.03
severance tax	0.0066738300	-14.91	-0.10
severance tax	0.0066738300	-7.44	-0.05
Net Revenue This Unit		11,270.41	75.22
Unit Total			75.22
Amount You Receive This Unit			75.22

Unit: THOMPSON Thompson 1-35 (Royalty)			
31020 Gas Sales			
07/18 65.00mcf @2.7660000	0.0219730000	179.78	3.95
07/18 14.00mcf @2.5490000	0.0219730000	36.47	0.80
07/18 50.00mcf @2.5480000	0.0219730000	126.41	2.78
07/18 225.00mcf @2.7660000	0.0219730000	623.22	13.69
50030 Severance Tax			
severance tax	0.0219730000	-12.64	-0.28
severance tax	0.0219730000	-1.64	-0.04
severance tax	0.0219730000	-5.69	-0.13
severance tax	0.0219730000	-43.80	-0.96
Net Revenue This Unit		902.11	19.81
Unit Total			19.81
Amount You Receive This Unit			19.81

Summary Of All Units For	Mary & James Harrison Foundation c/o BOK
Revenue Sales	102.14
Cost Of Sale	-7.11
Min Check Withhold Release	21.27
Total Amount You Receive	116.30

Specified Minimum Check Amount to pay for this Owner is \$ 100.00
 Prior Minimum Check Withheld LTD for this Owner is \$ 21.27

Rear Image

STREAMLINE OIL & GAS CHECK - 9-17-18 CHECK STUBS

Streamline Oil and Gas Inc
 PO Box 117
 Alex, OK 73002-
 Phone: (405)756-4422
 Fax: (405)756-1603
 Email: streamlineoilandgas@windstream.net

Operating Statement
 08/15/2018

Mary & James Harrison Foundation c/o BOK
 c/o Bank of Oklahoma
 P.O. Box 1588
 Tulsa, OK 74101-

HARRJ
 Operating Month: 7 /2018

Description	Interest	Gross	Your Share
Unit NAVA1-26 Nava 1-26 (Royalty)			
31020 Gas Sales			
06/18 9.00mcf @1.9550000	0.0066738300	18.32	0.12
06/18 2.00mcf @1.9860000	0.0066738300	4.23	0.03
06/18 40.00mcf @1.9550000	0.0066738300	77.88	0.52
06/18 9.00mcf @1.9860000	0.0066738300	17.99	0.12
06/18 37.00mcf @1.9850000	0.0066738300	73.69	0.49
06/18 133.00mcf @1.9550000	0.0066738300	260.14	1.74
06/18 5.00mcf @1.9570000	0.0066738300	10.55	0.07
50030 Severance Tax			
severance tax	0.0066738300	-2.02	-0.01
severance tax	0.0066738300	-1.25	-0.01
severance tax	0.0066738300	-5.13	-0.03
severance tax	0.0066738300	-6.73	-0.04
Net Revenue This Unit		447.67	3.00
Unit Total			3.00
Amount You Receive This Unit			3.00


Unit THOMPSON Thompson 1-35 (Royalty)			
31020 Gas Sales			
06/18 14.00mcf @2.4520000	0.0219730000	33.22	0.73
06/18 62.00mcf @2.6980000	0.0219730000	166.01	3.65
06/18 213.00mcf @2.6980000	0.0219730000	575.48	12.65
06/18 47.00mcf @2.4530000	0.0219730000	115.17	2.53
50030 Severance Tax			
severance tax	0.0219730000	-1.41	-0.03
severance tax	0.0219730000	-11.67	-0.26
severance tax	0.0219730000	-40.45	-0.89
severance tax	0.0219730000	-4.90	-0.11
Net Revenue This Unit		831.45	18.27
Unit Total			18.27
Amount You Receive This Unit			18.27

Summary Of All Units For	Mary & James Harrison Foundation c/o BOK
Revenue Sales	22 65
Cost Of Sale	-1 38
Minimum Check Withholding	21 27

Specified Minimum Check Amount to pay for this Owner is \$ 100.00
 Prior Minimum Check Withheld LTD for this Owner is \$ 0 00

STREAMLINE OIL & GAS CHECK - 7-16-18 CHECK STUBS

Front Image

STREAMLINE OIL AND GAS INC 405-756-4422 PO BOX 117 ALEX. OK 73002-0117		THE FIRST NATIONAL BANK & TRUST CO 86-46/1031	9	32775
PAY	***274*DOLLARS*AND*50*CENTS***	DATE	AMOUNT	
		07/16/2018	\$*****274.50	
TO THE ORDER OF	Mary & James Harrison Foundation c/o BOK c/o Bank of Oklahoma P.O. Box 1588 Tulsa, OK 74101-	 AUTHORIZED SIGNATURE		
⑈032775⑈ ⑆103100467⑆		⑈20006705⑈		

Security features included. Details on back.

Rear Image

STREAMLINE OIL & GAS CHECK - 7-16-18 CHECK STUBS

STREAMLINE OIL AND GAS INC

32775

07/16/2018 OWNER HARRJ NET CHECK \$*****274.50 PRODUCTION MONTH: 05/2018

SEE DETAILS ON OPERATING STATEMENTS !!!

9

[L7650MT] 6825871

Rear Image

STREAMLINE OIL & GAS CHECK - 7-16-18 CHECK STUBS

Streamline Oil and Gas Inc
 PO Box 117
 Alex, OK 73002-
 Phone: (405)756-4422
 Fax: (405)756-1603
 Email: streamlineoilandgas@windstream.net

Operating Statement
 07/16/2018

Mary & James Harrison Foundation c/o BOK
 c/o Bank of Oklahoma
 P.O. Box 1588
 Tulsa, OK 74101-

HARRJ
 Operating Month: 06/2018

Description	Interest	Gross	Your Share
Unit NAVA1-26 Nava 1-26 (Royalty)			
31020 Gas Sales			
05/18 14.00mcf @2.0050000	0.0066738300	28.69	0.19
05/18 3.00mcf @2.0310000	0.0066738300	6.62	0.04
05/18 14.00mcf @2.0350000	0.0066738300	28.17	0.19
05/18 61.00mcf @2.0040000	0.0066738300	121.95	0.81
05/18 8.00mcf @2.0040000	0.0066738300	16.51	0.11
05/18 203.00mcf @2.0040000	0.0066738300	407.36	2.72
05/18 57.00mcf @2.0350000	0.0066738300	115.42	0.77
50030 Severance Tax			
severance tax	0.0066738300	-1.20	-0.01
severance tax	0.0066738300	-1.97	-0.01
severance tax	0.0066738300	-5.10	-0.03
severance tax	0.0066738300	-17.03	-0.11
severance tax	0.0066738300	-8.04	-0.05
		Net Revenue This Unit	4.62
Unit Total			4.62
Amount You Receive This Unit			4.62

Unit THOMPSON Thompson 1-35 (Royalty)			
31020 Gas Sales			
05/18 176.67BBL @68.3100000	0.0219730000	12,068.68	265.19
05/18 78.00mcf @2.7480000	0.0219730000	215.22	4.73
05/18 17.00mcf @2.5760000	0.0219730000	44.41	0.98
05/18 271.00mcf @2.7480000	0.0219730000	746.08	16.39
05/18 60.00mcf @2.5750000	0.0219730000	153.93	3.38
50030 Severance Tax			
severance tax	0.0219730000	-868.97	-19.09
severance tax	0.0219730000	-15.15	-0.33
severance tax	0.0219730000	-2.20	-0.05
severance tax	0.0219730000	-52.51	-1.15
severance tax	0.0219730000	-7.62	-0.17
		Net Revenue This Unit	269.88
Unit Total			269.88
Amount You Receive This Unit			269.88

Summary Of All Units For	Mary & James Harrison Foundation c/o BOK
Revenue Sales	295.50
Cost Of Sale	-21.00
Total Amount You Receive	274.50

STREAMLINE OIL & GAS CHECK - 6-14-18 CHECK STUBS

Front Image

STREAMLINE OIL AND GAS INC 405-756-4422 PO BOX 117 ALEX. OK 73002-0117		THE FIRST NATIONAL BANK & TRUST CO 85-46/1031	32451 <i>JS</i>
PAY	***184*DOLLARS*AND*60*CENTS***	DATE	AMOUNT
		06/14/2018	\$*****184.60
TO THE ORDER OF	Mary & James Harrison Foundation c/o BOK c/o Bank of Oklahoma P.O. Box 1588 Tulsa, OK 74101-		<i>A.S.J.</i> ✓ AUTHORIZED SIGNATURE
⑈032451⑈ ⑆103100467⑆ ⑈20006705⑈			

Rear Image

STREAMLINE OIL & GAS CHECK - 6-14-18 CHECK STUBS

22

Streamline Oil and Gas Inc
 PO Box 117
 Alex, OK 73002-
 Phone: (405)756-4422
 Fax: (405)756-1603
 Email: streamlineoilandgas@windstream.net

Operating Statement
 06/14/2018

Mary & James Harrison Foundation c/o BOK
 c/o Bank of Oklahoma
 P.O. Box 1588
 Tulsa, OK 74101-

HARRJ
 Operating Month: 05/2018

Description	Interest	Gross	Your Share
Unit NAVA1-26 Nava 1-26 (Royalty)			
31020 Gas Sales			
04/18 161.32mcf @64.7300000	0.0066738300	10,441.49	69.68
04/18 5.00mcf @1.8630000	0.0066738300	8.83	0.06
04/18 21.00mcf @1.8360000	0.0066738300	38.24	0.26
04/18 20.00mcf @1.8650000	0.0066738300	37.56	0.25
04/18 89.00mcf @1.8360000	0.0066738300	162.57	1.08
04/18 12.00mcf @1.8360000	0.0066738300	22.01	0.15
04/18 296.00mcf @1.8360000	0.0066738300	543.01	3.62
04/18 83.00mcf @1.8640000	0.0066738300	153.87	1.03

50030 Severance Tax			
severance tax	0.0066738300	-751.82	-5.02
severance tax	0.0066738300	-2.65	-0.02
severance tax	0.0066738300	-2.61	-0.02
severance tax	0.0066738300	-11.28	-0.08
severance tax	0.0066738300	-1.53	-0.01
severance tax	0.0066738300	-37.68	-0.25
severance tax	0.0066738300	-10.68	-0.07
Net Revenue This Unit		10,589.33	70.66

Unit Total			70.66
Amount You Receive This Unit			70.66

Unit THOMPSON Thompson 1-35 (Royalty)			
31020 Gas Sales			
04/18 81.00mcf @2.5130000	0.0219730000	204.54	4.49
04/18 18.00mcf @2.4060000	0.0219730000	43.12	0.95
04/18 62.00mcf @2.4060000	0.0219730000	149.49	3.28
04/18 282.00mcf @2.5130000	0.0219730000	709.06	15.58

50030 Severance Tax			
severance tax	0.0219730000	-14.37	-0.32
severance tax	0.0219730000	-3.00	-0.07
severance tax	0.0219730000	-10.40	-0.23
severance tax	0.0219730000	-49.80	-1.09
Net Revenue This Unit		1,028.64	22.59

Unit Total			22.59
Amount You Receive This Unit			22.59

Summary Of All Units For	Mary & James Harrison Foundation c/o BOK
Revenue Sales	100.43
Cost Of Sale	-7.18
Min Check Withhold Release	91.35
Total Amount You Receive	184.60

Specified Minimum Check Amount to pay for this Owner is \$ 100.00
 Prior Minimum Check Withheld LTD for this Owner is \$ 91.35

STREAMLINE OIL & GAS CHECK - 6-14-18 CHECK STUBS

Streamline Oil and Gas Inc
 PO Box 117
 Alex, OK 73002-
 Phone: (405)756-4422
 Fax: (405)756-1603
 Email: streamlineoilandgas@windstream.net

Operating Statement
 05/15/2018

Mary & James Harrison Foundation c/o BOK
 c/o Bank of Oklahoma
 P.O. Box 1588
 Tulsa, OK 74101-

HARRJ
 Operating Month: 04/2018

Description	Interest	Gross	Your Share
Unit NAVA1-26 Nava 1-26 (Royalty)			
31010 Oil Sales			
03/18 162.36BBL @61.5000000	0.0066738300	9,985.28	66.64
31020 Gas Sales			
03/18 21.00mcf @1.8610000	0.0066738300	38.57	0.26
03/18 5.00mcf @1.8880000	0.0066738300	8.91	0.06
03/18 88.00mcf @1.8600000	0.0066738300	164.00	1.09
03/18 20.00mcf @1.8890000	0.0066738300	37.88	0.25
03/18 12.00mcf @1.8620000	0.0066738300	22.21	0.15
03/18 297.00mcf @1.8610000	0.0066738300	547.80	3.66
03/18 82.00mcf @1.8890000	0.0066738300	155.21	1.04
50030 Severance Tax			
severance tax	0.0066738300	-719.02	-4.80
severance tax	0.0066738300	-2.68	-0.02
severance tax	0.0066738300	-11.41	-0.08
severance tax	0.0066738300	-2.64	-0.02
severance tax	0.0066738300	-1.54	-0.01
severance tax	0.0066738300	-38.08	-0.25
severance tax	0.0066738300	-10.80	-0.07
		Net Revenue This Unit	10,173.69
Unit Total			67.90
Amount You Receive This Unit			67.90

Unit THOMPSON Thompson 1-35 (Royalty)

31020 Gas Sales			
03/18 86.00mcf @2.4450000	0.0219730000	211.46	4.65
03/18 19.00mcf @2.3830000	0.0219730000	45.37	1.00
03/18 66.00mcf @2.3830000	0.0219730000	157.26	3.46
03/18 300.00mcf @2.4460000	0.0219730000	733.04	16.11
50030 Severance Tax			
severance tax	0.0219730000	-14.86	-0.33
severance tax	0.0219730000	-3.16	-0.07
severance tax	0.0219730000	-10.95	-0.24
severance tax	0.0219730000	-51.49	-1.13
		Net Revenue This Unit	1,066.67
Unit Total			23.45
Amount You Receive This Unit			23.45

Summary Of All Units For	Mary & James Harrison Foundation c/o BOK
Revenue Sales	98 37
Cost Of Sale	-7 02
Minimum Check Withholding	91 35

Rear Image

STREAMLINE OIL & GAS CHECK - 6-14-18 CHECK STUBS

Page 2

Streamline Oil and Gas Inc
PO Box 117
Alex, OK 73002-
Phone: (405)756-4422
Fax: (405)756-1603
Email: streamlineoilandgas@windstream.net

Operating Statement

05/15/2018

Mary & James Harrison Foundation c/o BOK
c/o Bank of Oklahoma
P.O. Box 1588
Tulsa, OK 74101-

HARRJ
Operating Month: 04/2018

Description	Interest	Gross	Your Share
Specified Minimum Check Amount to pay for this Owner is \$ 100 00			
Prior Minimum Check Withheld LTD for this Owner is \$ 0 00			

Rear Image

STREAMLINE OIL & GAS CHECK - 6-14-18 CHECK STUBS

STREAMLINE OIL AND GAS INC

32451

06/14/2018 OWNER HARRJ NET CHECK \$*****184.60 PRODUCTION MONTH: 04/2018

28

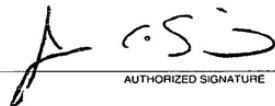
SEE DETAILS ON OPERATING STATEMENTS !!!

[L7650MT] 6825871

Rear Image

STREAMLINE OIL & GAS CHECK - 4-12-18 CHECK STUBS

Front Image

STREAMLINE OIL AND GAS INC 405-756-4422 PO BOX 117 ALEX, OK 73002-0117		2	THE FIRST NATIONAL BANK & TRUST CO 86-46/1031	31876
PAY	***224*DOLLARS*AND*84*CENTS***	DATE	04/12/2018	AMOUNT \$*****224.84
TO THE ORDER OF	Mary & James Harrison Foundation c/o BOK c/o Bank of Oklahoma P.O. Box 1588 Tulsa, OK 74101-		 AUTHORIZED SIGNATURE	
⑈031876⑈ ⑆03100467⑆ ⑈20006705⑈				

Security features included. Details on back.

Rear Image

STREAMLINE OIL & GAS CHECK - 4-12-18 CHECK STUBS

STREAMLINE OIL AND GAS INC

31876

04/12/2018 OWNER HARRJ NET CHECK \$*****224.84

PRODUCTION MONTH: 02/2018

2

SEE DETAILS ON OPERATING STATEMENTS !!!

[L7650MT] 6825871

Rear Image

STREAMLINE OIL & GAS CHECK - 4-12-18 CHECK STUBS

Streamline Oil and Gas Inc
 PO Box 117
 Alex, OK 73002-
 Phone: (405)756-4422
 Fax: (405)756-1603
 Email: streamlineoilandgas@windstream.net

Operating Statement
 04/12/2018

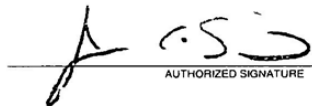
Mary & James Harrison Foundation c/o BOK
 c/o Bank of Oklahoma
 P.O. Box 1588
 Tulsa, OK 74101-

HARRJ
 Operating Month: 03/2018

Description	Interest	Gross	Your Share
Unit NAVA1-26 Nava 1-26 (Royalty)			
31020 Gas Sales			
02/18 2.00mcf @2.3030000	0.0066738300	5.09	0.03
02/18 10.00mcf @2.2710000	0.0066738300	22.03	0.15
02/18 9.00mcf @2.3050000	0.0066738300	21.62	0.14
02/18 41.00mcf @2.2720000	0.0066738300	93.67	0.63
02/18 6.00mcf @2.2720000	0.0066738300	12.68	0.08
02/18 38.00mcf @2.3060000	0.0066738300	88.62	0.59
02/18 138.00mcf @2.2710000	0.0066738300	312.85	2.09
50030 Severance Tax			
severance tax	0.0066738300	-0.76	-0.01
severance tax	0.0066738300	-1.51	-0.01
severance tax	0.0066738300	-3.23	-0.02
severance tax	0.0066738300	-6.20	-0.04
severance tax	0.0066738300	-10.79	-0.07
Net Revenue This Unit		534.07	3.56
Unit Total			3.56
Amount You Receive This Unit			3.56
Unit THOMPSON Thompson 1-35 (Royalty)			
31020 Gas Sales			
02/18 158.22mcf @60.6000000	0.0219730000	9,588.87	210.70
02/18 81.00mcf @2.8580000	0.0219730000	232.57	5.11
02/18 18.00mcf @2.7780000	0.0219730000	49.79	1.09
02/18 282.00mcf @2.8580000	0.0219730000	806.20	17.71
02/18 62.00mcf @2.7790000	0.0219730000	172.58	3.79
50030 Severance Tax			
severance tax	0.0219730000	-690.47	-15.17
severance tax	0.0219730000	-16.38	-0.36
severance tax	0.0219730000	-3.48	-0.08
severance tax	0.0219730000	-56.78	-1.25
severance tax	0.0219730000	-12.05	-0.26
Net Revenue This Unit		10,070.85	221.28
Unit Total			221.28
Amount You Receive This Unit			221.28
Summary Of All Units For		Mary & James Harrison Foundation c/o BOK	
Revenue Sales		242.11	
Cost Of Sale		-17.27	
Total Amount You Receive		224.84	

STREAMLINE OIL & GAS CHECK - 3-15-18 CHECK STUBS

Front Image

STREAMLINE OIL AND GAS INC 405-756-4422 PO BOX 117 ALEX, OK 73002-0117		THE FIRST NATIONAL BANK & TRUST CO 86-46/1031	19	31560
PAY	***129*DOLLARS*AND*60*CENTS***	DATE	AMOUNT	
		03/15/2018	\$*****129.60	
TO THE ORDER OF	Mary & James Harrison Foundation c/o BOK c/o Bank of Oklahoma P.O. Box 1588 Tulsa, OK 74101-		 AUTHORIZED SIGNATURE	
⑈031560⑈ ⑆03100467⑆		⑈20006705⑈		

Security features included. Details on back.

Rear Image

STREAMLINE OIL & GAS CHECK - 3-15-18 CHECK STUBS

STREAMLINE OIL AND GAS INC

31560

03/15/2018 OWNER HARRJ NET CHECK \$*****129.60

PRODUCTION MONTH: 01/2018

19

SEE DETAILS ON OPERATING STATEMENTS !!!

[L7650MT] 6825871

Rear Image

STREAMLINE OIL & GAS CHECK - 3-15-18 CHECK STUBS

Streamline Oil and Gas Inc
 PO Box 117
 Alex, OK 73002-
 Phone: (405)756-4422
 Fax: (405)756-1603
 Email: streamlineoilandgas@windstream.net

Operating Statement
 03/15/2018

Mary & James Harrison Foundation c/o BOK
 c/o Bank of Oklahoma
 P.O. Box 1588
 Tulsa, OK 74101-

HARRJ
 Operating Month: 02/2018

Description	Interest	Gross	Your Share
Unit NAVA1-26 Nava 1-26 (Royalty)			
31020 Gas Sales			
01/18 4.00MCF @2.5090000	0.0066738300	9.26	0.06
01/18 16.00MCF @2.4720000	0.0066738300	40.10	0.27
01/18 69.00MCF @2.4730000	0.0066738300	170.50	1.14
01/18 16.00MCF @2.5110000	0.0066738300	39.37	0.26
01/18 64.00MCF @2.5100000	0.0066738300	161.34	1.08
01/18 9.00MCF @2.4710000	0.0066738300	23.08	0.15
01/18 230.00MCF @2.4730000	0.0066738300	569.50	3.80
50030 Severance Tax			
SEVERANCE TAX	0.0066738300	-2.81	-0.02
SEVERANCE TAX	0.0066738300	-11.95	-0.08
SEVERANCE TAX	0.0066738300	-2.76	-0.02
SEVERANCE TAX	0.0066738300	-11.31	-0.08
SEVERANCE TAX	0.0066738300	-1.62	-0.01
SEVERANCE TAX	0.0066738300	-39.92	-0.27
Net Revenue This Unit		942.78	6.28
Unit Total			6.28
Amount You Receive This Unit			6.28

Unit THOMPSON Thompson 1-35 (Royalty)			
31020 Gas Sales			
01/18 91.00MCF @3.0860000	0.0219730000	282.14	6.20
01/18 20.00MCF @3.0790000	0.0219730000	62.02	1.36
01/18 317.00MCF @3.0850000	0.0219730000	978.04	21.49
01/18 70.00MCF @3.0800000	0.0219730000	215.01	4.72
50030 Severance Tax			
SEVERANCE TAX	0.0219730000	-19.91	-0.44
SEVERANCE TAX	0.0219730000	-4.35	-0.10
SEVERANCE TAX	0.0219730000	-69.04	-1.52
SEVERANCE TAX	0.0219730000	-15.08	-0.33
Net Revenue This Unit		1,428.83	31.38
Unit Total			31.38
Amount You Receive This Unit			31.38

Summary Of All Units For	Mary & James Harrison Foundation c/o BOK
Revenue Sales	40.53
Cost Of Sale	-2.87
Min Check Withhold Release	91.94
Total Amount You Receive	129.60

Specified Minimum Check Amount to pay for this Owner is \$ 100.00
 Prior Minimum Check Withheld LTD for this Owner is \$ 91.94

Rear Image

STREAMLINE OIL & GAS CHECK - 3-15-18 CHECK STUBS

Streamline Oil and Gas Inc
 PO Box 117
 Alex, OK 73002-
 Phone: (405)756-4422
 Fax: (405)756-1603
 Email: streamlineoilandgas@windstream.net

Operating Statement
 02/19/2018

Mary & James Harrison Foundation c/o BOK
 c/o Bank of Oklahoma
 P.O. Box 1588
 Tulsa, OK 74101-

HARRJ
 Operating Month: 01/2018

Description	Interest	Gross	Your Share
Unit: NAVA1-26 Nava 1-26 (Royalty)			
31020 Gas Sales			
12/2017 161.02 mcf @ 56.170000	0.0066738300	9,044.62	60.36
12/2017 4.00 mcf @ 2.5550000	0.0066738300	9.81	0.07
12/2017 17.00 mcf @ 2.5150000	0.0066738300	42.46	0.28
12/2017 72.00 mcf @ 2.5160000	0.0066738300	180.52	1.20
12/2017 16.00 mcf @ 2.5520000	0.0066738300	41.68	0.28
12/2017 240.00 mcf @ 2.5160000	0.0066738300	602.98	4.02
12/2017 10.00 mcf @ 2.5140000	0.0066738300	24.44	0.16
12/2017 67.00 mcf @ 2.5540000	0.0066738300	170.81	1.14

50030 Severance Tax			
severance tax	0.0066738300	-651.31	-4.35
severance tax	0.0066738300	-2.98	-0.02
severance tax	0.0066738300	-12.65	-0.08
severance tax	0.0066738300	-2.92	-0.02
severance tax	0.0066738300	-42.25	-0.28
severance tax	0.0066738300	-1.71	-0.01
severance tax	0.0066738300	-11.98	-0.08

Net Revenue This Unit 9,391.52 62.67

Unit Total

Amount You Receive This Unit 62.67

Unit: THOMPSON Thompson 1-35 (Royalty)

31020 Gas Sales			
12/2017 85.00 mcf @ 3.0880000	0.0219730000	262.57	5.77
12/2017 19.00 mcf @ 3.1110000	0.0219730000	58.24	1.28
12/2017 298.00 mcf @ 3.0880000	0.0219730000	910.19	20.00
12/2017 65.00 mcf @ 3.1100000	0.0219730000	201.87	4.44

50030 Severance Tax			
severance tax	0.0219730000	-18.52	-0.41
severance tax	0.0219730000	-4.08	-0.09
severance tax	0.0219730000	-64.20	-1.41
severance tax	0.0219730000	-14.15	-0.31

Net Revenue This Unit 1,331.92 29.27

Unit Total

Amount You Receive This Unit 29.27

Summary Of All Units For	Mary & James Harrison Foundation c/o BOK
Revenue Sales	99.00
Cost Of Sale	-7.06
Minimum Check Withholding	91.94

Specified Minimum Check Amount to pay for this Owner is \$ 100.00

Prior Minimum Check Withheld LTD for this Owner is \$ 0.00

Rear Image

THURSDAY, JANUARY 31 • 1:00 PM

DIVISION ORDERS



800.451.2709
SchraderAuction.com

 **SCHRADER**
Real Estate and Auction Company, Inc.

DIVISION ORDERS

RECEIVED

MAY 12 2011

"Letter-in-Lieu"

Acct. # 619882012
Adm/BK CMT-BOK-20
Asset E 412738 et al
Date Mailed _____

by  **ONEOK**

To: MARY AND JAMES HARRISON FOUNDATION
BOKF NA AGENT
P O BOX 3499
TULSA, OK 74101

Analyst Initials: KEL
Date Issued: 5/9/2011
Date Effective: April 01, 2011

SS/Tax ID XXXXXXXXXX

Re: Transfer of Interest

Division Order	See Attached Exhibits
Property #	See Attached Exhibits
Property Name	See Attached Exhibits
County/State	See Attached Exhibits
Legal Description	See Attached Exhibits

Pursuant to the documentation received by this office, a transfer of interest between the referenced parties was made commencing with April production. The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
	See Attached Exhibits			

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
	See Attached Exhibits			

- Please review the name, address, and SSN/Tax ID and advise immediately of any errors or discrepancies.

This Confirmation Letter is in lieu of a Division Order or a Transfer Order. If you have any questions, please feel free to contact the ONEOK Division Order Department at (918) 732-1374

Karen Ladd
ONEOK Partners

If any provisions contained herein conflict with any provisions in the lease, the provisions in the lease shall prevail. Only such deductions as stipulated in the Oil & Gas Lease Shall have effect

Please pay monthly when amount payable equals 5% of ... not less than ...

DIVISION ORDERS

Exhibit A1
Transfer Order Dated 5/9/2011

Division Order 100757701
Property # 100757701
Property Name WOLLENBURG 1-31 (OAKLAND) E 4112738
County/State MCCLAIN, OK
Legal Description

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.00344960	RI	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.00344960	RI	PAY

DIVISION ORDERS

Exhibit B1
Transfer Order Dated 5/9/2011

Division Order 100757807
Property # 100757807
Property Name HARRISON #2-31 E 4112741
County/State MCCLAIN, OK
Legal Description

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.00740960	RI	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.00740960	RI	PAY

DIVISION ORDERS

Exhibit C1
Transfer Order Dated 5/9/2011

Division Order 100758001
Property # 100758001
Property Name SAWYER #1-26 (BAKER ETAL)
County/State MCCLAIN, OK
Legal Description

E 4112742

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK-OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.00333691	RI	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.00333691	RI	PAY

DIVISION ORDERS

Exhibit D1
Transfer Order Dated 5/9/2011

Division Order 100757793
Property # 100757793
Property Name THOMPSON #1-35 E 4112736
County/State MCCLAIN, OK
Legal Description

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.02197260	RJ	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.02197260	RJ	PAY

DIVISION ORDERS

Exhibit E1
Transfer Order Dated 5/9/2011

Division Order 100757862
Property # 100757862
Property Name HARRISON B#2
County/State MCCLAIN, OK E 4112739
Legal Description

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.01604500	RI	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.01604500	RI	PAY

DIVISION ORDERS

Exhibit F1
Transfer Order Dated 5/9/2011

Division Order 100757027
Property # 100757027
Property Name HARRISON #2A
County/State MCCLAIN, OK E 4112740
Legal Description

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.01464820	RI	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.01464820	RI	PAY

DIVISION ORDERS

RECEIVED

JUN 23 2011

BF

OIL AND GAS DIVISION ORDER

by _____

TO: QEP ENERGY COMPANY
2601 NW Expressway, Suite 1200 E
Oklahoma City, OK 73112

Date: 6/16/11

Effective Date: next settlement

Property Number: OK6624001
Property Name: Wallenberg 1-31
Operator: QEP Energy Company
County and State: McClain, OK
Property Description: 31-5N-3W

Acct. # 419882012
Adm/BK MTI-BOX-20
Asset E 4112788
Date Mailed JUL 12 2011

Owner #	Owner Name and Address	Type Interest	Percent Interest
177572	MARY AND JAMES HARRISON FOUNDATION CHARLES W. HARRISON JR., ROBERT T. HARRISON, & JOHN J. HARRISON, TRUSTEES BOKF, NA, AGENT P.O. BOX 3499 TULSA, OK 74101	RI	0.344963

BY MINERAL DEED, ALL OF THE MINERAL INTEREST OWNED BY THE J. JAMES HARRISON TRUST WAS CONVEYED TO THE MARY AND JAMES HARRISON FOUNDATION.

Each of the undersigned certifies the ownership of their decimal interest in production or proceeds as described above payable by QEP Energy Company.

QEP Energy Company shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

QEP Energy Company is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

QEP Energy Company may accrue proceeds until the total amount equals ^{\$25.00} \$100.00, or pay annually, whichever occurs first, or as required by applicable state statute. Owners have an option to be paid monthly for amounts between \$25.00 and \$100.00 or annually for amounts under \$10.00 upon specific written request.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and QEP Energy Company may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): _____

MARY & JAMES HARRISON FOUNDATION
BOKF, NA, Agent
P. O. Box 1588
Tulsa, OK 74101

Owner(s) Tax I.D. Number(s): _____

Owner Daytime Telephone #: _____

By: Trent A. Baulch
Trent A. Baulch
Senior Vice President
Managing Director, Mineral Management

Federal Law requires you to furnish your Social Failure to comply will result in 28% tax withh

If any provisions contained herein conflict with any provisions in the lease, the provisions in the lease shall prevail. Only such deductions as stipulated in the Oil & Gas Lease shall have effect

PLEASE RETURN THIS COPY

Please pay monthly when amount payable equals \$25.00 or more and not less than once annually regardless of amount due

DIVISION ORDERS

RECEIVED

JUN 23 2011

BF

OIL AND GAS DIVISION ORDER

by _____

TO: QEP ENERGY COMPANY
2601 NW Expressway, Suite 1200 E
Oklahoma City, OK 73112

Date: 6/16/11

Effective Date: next settlement

Property Number: OK6623010
Property Name: Harrison B 1-31
Operator: QEP Energy Company
County and State: McClain, OK
Property Description: 31-SN-3W

Acct. # 1019882012
Adm/Bk COMI BOK-20
Asset E 4112743
Date Mailed JUL 12 2011

Owner #	Owner Name and Address	Type Interest	Percent Interest
177572	MARY AND JAMES HARRISON FOUNDATION CHARLES W. HARRISON JR., ROBERT T. HARRISON, & JOHN J. HARRISON, TRUSTEES BOKF, NA, AGENT P.O. BOX 3499 TULSA, OK 74101	RI	1.604500

BY MINERAL DEED, ALL OF THE MINERAL INTEREST OWNED BY THE J. JAMES HARRISON TRUST WAS CONVEYED TO THE MARY AND JAMES HARRISON FOUNDATION.

Each of the undersigned certifies the ownership of their decimal interest in production or proceeds as described above payable by QEP Energy Company. QEP Energy Company shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

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Owner(s) Signature(s): _____

Owner(s) Tax I.D. Number(s): _____

Owner Daytime Telephone #: _____

MARY & JAMES HARRISON FOUNDATION
BOKF, NA, Agent
P. O. Box 1588
Tulsa, OK 74101

By: Trent A. Baulch
Trent A. Baulch
Senior Vice President
Managing Director, Mineral Management

Federal Law requires you to furnish your Social Security Number.
Failure to comply will result in 28% tax withholding.

If any provisions contained herein conflict with any provisions in the lease, the provisions in the lease shall prevail. Only such deductions as stipulated in the Oil & Gas Lease shall be made.

PLEASE RETURN THIS COPY

Please pay monthly when amount payable exceeds \$25.00 or more or pay less than once annually regardless of amount due.

DIVISION ORDERS

RECEIVED

JUN 23 2011

BF

OIL AND GAS DIVISION ORDER

by _____

TO: QEP ENERGY COMPANY
2601 NW Expressway, Suite 1200 E
Oklahoma City, OK 73112

Date: 6/16/11

Acct. # 109862012
Adm/BK COMM-BOX-20
Asset 11412748
Date Mailed JUL 12 2011

Effective Date: next settlement

Property Number: OK6623024
Property Name: Harrison B 3-31
Operator: QEP Energy Company
County and State: McClain, OK
Property Description: 31-5N-3W

Owner #	Owner Name and Address	Type Interest	Percent Interest
177572	MARY AND JAMES HARRISON FOUNDATION CHARLES W. HARRISON JR., ROBERT T. HARRISON, & JOHN J. HARRISON, TRUSTEES BOKF, NA, AGENT P.O. BOX 3499 TULSA, OK 74101	RI	1.604500

BY MINERAL DEED, ALL OF THE MINERAL INTEREST OWNED BY THE J. JAMES HARRISON TRUST WAS CONVEYED TO THE MARY AND JAMES HARRISON FOUNDATION.

Each of the undersigned certifies the ownership of their decimal interest in production or proceeds as described above payable by QEP Energy Company.

QEP Energy Company shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

QEP Energy Company is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

QEP Energy Company may accrue proceeds until the total amount equals ~~\$100.00~~ ^{\$25.00}, or pay annually, whichever occurs first, or as required by applicable state statute. Owners have an option to be paid monthly for amounts between \$25.00 and \$100.00 or annually for amounts under \$10.00 upon specific written request.

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In addition to the terms and conditions of this Division Order, the undersigned and QEP Energy Company may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): _____

Owner(s) Tax I.D. Number(s): _____

Owner Daytime Telephone #: _____

MARY & JAMES HARRISON FOUNDATION
BOKF, NA, Agent
P. O. Box 1588
Tulsa, OK 74101

Federal Law requires you to furnish your Social S
Failure to comply will result in 28% tax withhol

By: Trent A. Baulch
Trent A. Baulch
Senior Vice President
Managing Director, Mineral Management

If any provisions contained herein conflict with any provisions in the lease, the provisions in the lease shall prevail. Only such amendments as stipulated in the Oil & Gas Lease shall be valid.

PLEASE RETURN

Please pay monthly what amount payable equals \$25.00 or more and not less than once annually, regardless

DIVISION ORDERS

RECEIVED

JUN 20 2011

REVISED
DIVISION ORDER

TO: CHESAPEAKE OPERATING, INC., PAYOR
PO BOX 18498
OKLAHOMA CITY, OK 73154

Acc. # 110882076
Admin/BR OKMTR BOKF NA TRANSACTION NO 01 656311
Asset F 4127216 etal PREPARED BY: MVBSBK
Date Mailed JUL 06 2011

This agreement is made and entered into on the 13TH day of May, 2011.

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil, gas and related liquid hydrocarbons produced from the property described below:

MARY & JAMES HARRISON FDN	CHARLES JR, ROBERT, DAVID & JOHN HARRISON TRSTS BOKF NA AGT PO BOX 1588 TULSA OK 741010000
110824 HARRISON 1-30	PRODUCING N/2 NW/4 SECTION 30-5N-3MC CLAIN OK
111159 HARRISON 2-30	PRODUCING N/2 NW/4 SECTION 30-5N-3MC CLAIN OK
154246 QEP'S HARRISON B 3-31	PRODUCING NW/4 SECTION 31-5N-3W MC CLAIN OK
154276 LOUTHAN 1-19	PRODUCING S/2 SW/4 SECTION 19-5N-3MC CLAIN OK

SEE EXHIBIT ATTACHED TO AND MADE A PART OF THIS DIVISION ORDER

DIVISION OF INTEREST

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each Interest owner ("Owner") who executes this agreement:

TERMS OF SALE: The undersigned will be paid in accordance with the division of interest set out above. The payor shall pay all parties at the price agreed to by the operator for oil and gas to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities in the oil.

PAYMENT: From the effective date, payment is to be made monthly by payor's check, based on this division of interest, for all runs within 60 days after the end of the month of production and for gas within 90 days after the end of the month of production from the property listed above, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100.00 may be accrued before disbursement until the total amount equals \$100.00, or until July 31st of each year, whichever occurs first. However, the Payor may hold accumulated proceeds of less than \$10.00 until production ceases, or the Payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.

INDEMNITY: The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

DISPUTE; WITHHOLDING OF FUNDS: If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

TERMINATION: Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

NOTICES: The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs. Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party. In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under the laws of this state.

WITNESS	SIGNATURE OF INTEREST OWNER	Tax ID: XXXXXXXXXX
<p>WITNESS: <i>Lauren Davis</i></p> <p>WORK PHONE NUMBER: () () () () () ()</p> <p>HOME PHONE NUM () () () () () ()</p>	<p>MARY & JAMES HARRISON FOUNDATION</p> <p>- BOKF, NA, Agent</p> <p>- P. O. Box 1588</p> <p>- Tulsa, OK 74101</p> <p>By: <i>Trent A. Bauich</i></p> <p>Trent A. Bauich Senior Vice President Managing Director, Mineral Management</p>	

Failure to furnish your Social Security/Tax I.D. number will result in withholding by payor.

F:\DO-DEPT\MATES\TRANSFER.DOC

Revised: May 4, 1998

If any provisions contained herein conflict with any provisions in the lease, the provisions in the lease shall prevail. Only such deductions as stipulated in the Oil & Gas Lease shall have effect.

PLEASE SIGN AND RETURN

Please pay monthly when amount payable equals \$75.00 or more and not less than once monthly regardless of amount due.

9911181

DIVISION ORDERS

REVISED DIVISION ORDER

TO: CHESAPEAKE OPERATING, INC., PAYOR
P.O. BOX 18456
OKLAHOMA CITY, OK 73154

TRANSACTION NO. 01 656311
PREPARED BY: MVASEK

This agreement is made and entered into on the 13TH day of May, 2011.

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil, gas and related liquid hydrocarbons produced from the property described below:

193776	HARRISON 1-26	PRODUCING SE/4 SE/4 SECTION 26-5N-MC CLAIN	OK
193777	HARRISON 2-26	PRODUCING SW/4 SE/4 SECTION 26-5N-MC CLAIN	OK
193886	THOMPSON 1-35	PRODUCING NW/5 NE/4 SECTION 35-5N-MC CLAIN	OK
193887	THOMPSON 2-35	PRODUCING NE/4 NE/4 SECTION 35-5N-MC CLAIN	OK

SEE EXHIBIT ATTACHED TO AND MADE A PART OF THIS DIVISION ORDER

DIVISION OF INTEREST

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL OR GAS.

The following provisions apply to each interest owner ("Owner") who executes this agreement:

TERMS OF SALE: The undersigned will be paid in accordance with the division of interest set out above. The payor shall pay all parties at the price agreed to by the operator for oil and gas to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deductions for impurities in the oil.

PAYMENT: From the effective date, payment is to be made monthly by payor's check, based on this division of interest, for oil runs within 60 days after the end of the month of production and for gas within 90 days after the end of the month of production from the property listed above, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$100.00 may be accrued before disbursement until the total amount equals \$100.00, or until July 31st of each year, whichever occurs first. However, the Payor may hold accumulated proceeds of less than \$10.00 until production ceases, or the Payor's responsibility for making payment for production ceases, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.

INDEMNITY: The owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which payor is made a party.

DISPUTE; WITHHOLDING OF FUNDS: If a suit is filed that affects the interest of the owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

TERMINATION: Termination of this agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

NOTICES: The owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on payor until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to payor at the time the change occurs. Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party. In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under the laws of this state.

WITNESS	SIGNATURE OF INTEREST OWNER
---------	-----------------------------

Tax ID: XXXXXXXXXX
MARY & JAMES HARRISON FOUNDATION
 BOKF, NA, Agent
 - P. O. Box 1588
 - Tulsa, OK 74101

WITNESS: *Lauren Davis*

By: *Trent A. Baulch*
Trent A. Baulch
 Senior Vice President
 Managing Director, Mineral Management

WORK PHONE NUMBER: ()	HOME PHONE NUM ()
---------------------------	-----------------------

Failure to furnish your Social Security/Tax I.D. number will result in withholding tax in accordance with federal law, and any tax withheld will not be refundable by payor.

DIVISION ORDERS

MELA3822 GLOBAL REVENUE DOI CHANGE

APPLIED

PAGE 1
8:19:16 5/13/11
By: D362

TRANSACTION LOG NUMBER: 01 656311 MODAMS
FROM: 656311 J JAMES HARRISON TR 1
TO: 994480 MARY & JAMES HARRISON 1.00000000

FFP CURR 4/11 QROD TRANSFER INTEREST TO PARTY BELOW PLACING IN PA STATUS PER
RECORDED QUITCLAIM MINERAL DEED.

Interest Transferred
Suspense Redistributed
Rebook
Pay Code Changes
Approved
Supervisor Comment

PROPERTY	DIV NAME	DOI	DATE CHANGED	OWNER	SQ OWNER NAME	BURDENS	INTEREST	ACTION	INT TYP	PAY	TOTAL UNIT INT.
110824	002 HARRISON 1-30 MC CLAIM , OKLAHOMA	18	5/13/11 HVASEK	656311 00	J JAMES HARRISON TR 12-29-97		.02197267	DLT	2 ROY	PA	
					TOTAL INTEREST FOR DLTS:		.02197267				
					994480 00 MARY & JAMES HARRISON FDN		.02197267	ADD	2 ROY	PA	.02197267
					TOTAL INTEREST FOR ADDS:		.02197267				411272.6
111159	002 HARRISON 2-30 MC CLAIM , OKLAHOMA	18	5/13/11 HVASEK	656311 00	J JAMES HARRISON TR 12-29-97		.02197266	DLT	2 ROY	PA	
					TOTAL INTEREST FOR DLTS:		.02197266				
					994480 00 MARY & JAMES HARRISON FDN		.02197266	ADD	2 ROY	PA	.02197266
					TOTAL INTEREST FOR ADDS:		.02197266				411272.7
154246	002 DEP'S HARRISON B 3-31 MC CLAIM , OKLAHOMA	18	5/13/11 HVASEK	656311 00	J JAMES HARRISON TR 12-29-97		.00007819	DLT	3 OVE	PA	
					TOTAL INTEREST FOR DLTS:		.00007819				
					994480 00 MARY & JAMES HARRISON FDN		.00007819	ADD	3 OVE	PA	.00007819
					TOTAL INTEREST FOR ADDS:		.00007819				411388.8
154276	002 LOUWHAN 1-19 MC CLAIM , OKLAHOMA	HR	5/13/11 HVASEK	656311 00	J JAMES HARRISON TR 12-29-97		.00386671	DLT	2 ROY	PA	
					TOTAL INTEREST FOR DLTS:		.00386671				
					994480 00 MARY & JAMES HARRISON FDN		.00386671	ADD	2 ROY	PA	.00386671
					TOTAL INTEREST FOR ADDS:		.00386671				411275.9
192776	002 HARRISON 1-26 MC CLAIM , OKLAHOMA	HR	5/13/11 HVASEK	656311 00	J JAMES HARRISON TR 12-29-97		.00732400	DLT	2 ROY	PA	
					TOTAL INTEREST FOR DLTS:		.00732400				

DIVISION ORDERS

WELA3922 GLOBAL REVENUE DOI CHANGE

APPLIND

PAGE 2
8:19:16 5/13/11
By: Date:

TRANSACTION LOG NUMBER: 01 656311 MADAMS
FROM: 656311 J JAMES HARRISON TR 1
TO: 994480 MARY & JAMES HARRISON 1.00000000

REF CURR 4/11 FROM TRANSFER INTEREST TO PARTY BELOW BEARING IN PA STATUS PER
RECORDED QUITCLAIM MINERAL DEED.

Interest Transferred
Suggense Redistributed
Rebook
Pay Code Changes

Approved
Supervisor Comment

PROPERTY	DTV	NAME	DOY	DATE CHANGED	OWNER	SQ	OWNER NAME	BURDEN	INTEREST	ACTION	INT TYP	PAY	TOTAL UNIT INT.
193776	002	HARRISON 1-26	NR	5/13/11	994480	00	MARY & JAMES HARRISON FDN		.00732400	ADD	2	ROY PA	.00732400
TOTAL INTEREST FOR ADDS:													.00732400
4112734													
193777	002	HARRISON 2-26	NR	5/13/11	656311	00	J JAMES HARRISON TR 12-29-97		.01098630	DLT	2	ROY PA	
	MC CLAIN						OKLAHOMA						
TOTAL INTEREST FOR DLTS:													.01098630
					994480	00	MARY & JAMES HARRISON FDN		.01098630	*ADD	2	ROY PA	.01098630
TOTAL INTEREST FOR ADDS:													.01098630
4112735													
193886	002	THOMPSON 1-35	NR	5/13/11	656311	00	J JAMES HARRISON TR 12-29-97		.02197300	DLT	2	ROY PA	
	MC CLAIN						OKLAHOMA						
TOTAL INTEREST FOR DLTS:													.02197300
					994480	00	MARY & JAMES HARRISON FDN		.02197300	*ADD	2	ROY PA	.02197300
TOTAL INTEREST FOR ADDS:													.02197300
4112736													
193886	002	THOMPSON 1-35	NR	5/13/11	656311	00	J JAMES HARRISON TR 12-29-97		.02197300	DLT	2	ROY PA	
	MC CLAIN						OKLAHOMA						
TOTAL INTEREST FOR DLTS:													.02197300
					994480	00	MARY & JAMES HARRISON FDN		.02197300	ADD	2	ROY PA	.02197300
TOTAL INTEREST FOR ADDS:													.02197300
4112736													
193887	002	THOMPSON 2-35	NR	5/13/11	656311	00	J JAMES HARRISON TR 12-29-97		.02197260	DLT	2	ROY PA	
	MC CLAIN						OKLAHOMA						
TOTAL INTEREST FOR DLTS:													.02197260
					994480	00	MARY & JAMES HARRISON FDN		.02197260	ADD	2	ROY PA	.02197260
TOTAL INTEREST FOR ADDS:													.02197260
4112737													

DIVISION ORDERS

HELR3822 GLOBAL REVENUE DOI CHANGE

APPLIED

PAGE 3
8:19:16 5/13/11
By: Date:

TRANSACTION LOG NUMBER: 01 656311 NADAMS
FROM: 656311 J JAMES HARRISON TR 1
TO: 994480 MARY & JAMES HARRISON 1.00000000

EFF CURR 4/11 PROD TRANSFER INTEREST TO PARTY BELOW PLACING IN PA STATUS PER
RECORDED QUITCLAIM MINERAL DEED.

Interest Transferred
Suspense Redistributed
Rebook
Pay Code Changes

Approved
Supervisor Comment

PROPERTY	DIV NAME	DOY	DATE CHANGED	OWNER	SO OWNER NAME	BURDENS	INTEREST	ACTION	DLT TYP	PAY	TOTAL UNIT INT.
193887	002 THOMPSON 2-35 MC CLAIN , OKLAHOMA	19	5/13/11 NVAGEK	656311 00 J JAMES HARRISON TR 12-29-97			.02197260	DLT	2 ROY	PA	
				TOTAL INTEREST FOR DLTS:			.02197260				
				994480 00 MARY & JAMES HARRISON EDN			.02197260	ADD	2 ROY	PA	.02197260
				TOTAL INTEREST FOR ADDS:			.02197260				4112737

DIVISION ORDERS



To: BP America Production Company
P.O. Box 22047, Tulsa, Oklahoma 74121-2047

Oil and Gas Transfer Order
G18874010

Date Processed _____
Date Mailed 2-24-04
D/O Log SLB-BOK-21
Cross-Reference _____
Asset Set Up _____

Each of the undersigned OWNERS who are credited with the interest or interests in Schedule "B" guarantees and warrants he is the owner of the interest set out opposite his name on the reverse side hereof in oil and gas or the proceeds from the sale of oil and gas from the property described on the reverse side hereof, and until further written notice either from you or from us, the undersigned owners and all other parties executing this instrument hereby authorize you, your successors or assigns to receive and measure such sales in accordance with applicable governmental rules and regulations and to give credit as set forth on the reverse side hereof.

The following covenants are parts of this instrument and shall be binding on the undersigned, their successors, legal representatives, and assigns:

Oil: Oil sold hereunder shall be delivered f.o.b. to the carrier designated to gather and receive such oil, and shall become your property upon receipt thereof by the carrier designated by you or by any other purchaser to whom you may resell such oil. The term "oil" as used in this division order shall include all marketable liquid hydrocarbons.

Should the oil produced from the herein described land be commingled with oil produced from one or more other separately owned tracts of land prior to delivery to the designated carrier, the commingled oil sold hereunder shall be deemed to be the interest of the undersigned in that portion of the total commingled oil delivered which is allocated to the herein described land on the basis of lease meter readings or any other method generally accepted in the industry as an equitable basis for determining the quantity and quality of oil sold from each separately owned tract. Such formula shall be uniformly applied to all owners of an interest in the tracts of land involved.

Should the interest of the undersigned in the oil produced from the herein described land be utilized with oil produced from one or more other tracts of land, this instrument shall thereafter be deemed to be modified to the extent necessary to conform with the applicable utilization agreement or plan of utilization, and all revisions or amendments thereto, but otherwise to remain in force and effect as to all other provisions. In such event, the portion of the utilized oil sold hereunder shall be the interest of the undersigned in that portion of the total utilized oil delivered which is allocated to the herein described land and shall be deemed for all purposes to have been actually produced from said land.

You agree to pay for the oil sold hereunder at the price posted by you for oil of the same grade and gravity in the same producing field or area on the date said oil is received by you or the designated carrier. If you do not currently post such a price, then until such time as you do so, you agree to pay the price established by you. You are authorized to reduce the price by those truck, barge, tankcar, or pipe line transportation charges as determined by you. Should the oil sold hereunder be resold by you to another purchaser accepting delivery thereof at the same point at which you take title, you agree to pay for such oil based upon the volume computation made by such purchaser and at the price received by you for such oil, reduced by any transportation charges deducted by such purchaser. Quality and quantity shall be determined in accordance with the conditions specified in the price posting. You may refuse to receive any oil not considered merchantable by you.

Gas: Settlements for gas shall be based on the net proceeds at the wells, after deducting a fair and reasonable charge for compressing and making it merchantable and for transporting if the gas is sold off the property. Where gas is sold subject to regulation by the Federal Energy Regulatory Commission or other governmental authority, the price applicable to such sale approved by order of such authority shall be used to determine the net proceeds at the wells.

Settlements: Settlements shall be made monthly by check mailed to the respective parties according to the division of interest herein specified at the latest address known by you, less any taxes required by law to be deducted and paid by you applicable to owner's interest.

Evidence of Title: In the event any dispute or question arises concerning the title to the interest of the undersigned in said land and/or the oil or gas produced therefrom or the proceeds thereof, you will be furnished satisfactory abstracts or other evidence of title upon demand. Until such evidence of title has been furnished and/or such dispute, defect, or question of title is corrected or removed to your satisfaction, or until indemnity satisfactory to you has been furnished, you are authorized to withhold the proceeds of such oil or gas received and run, without interest. In the event any action or suit is filed in any court affecting the title to the interest of the undersigned in the herein described land or the oil or gas produced therefrom or the proceeds thereof to which the undersigned is a party, written notice of the filing of such suit or action shall be immediately furnished you by the undersigned, stating the court in which the same is filed and the title of such suit or action. You will not be responsible for any change of ownership in the absence of actual notice and satisfactory proof thereof.

Contingent Interests: Whether or not any contingency is expressly stated in this instrument, you are hereby relieved of any responsibility for determining when any of the interests herein shall increase, diminish, terminate, be extinguished or revert to other parties as a result of the completion or discharge of money or other payments from said interest, or as a result of the expiration of any time or term limitation (either definite or indefinite), and, unless you are also the operator of the property, as a result of an increase or decrease in production, or as a result of a change in the depth, the methods or the means of production, or as a result of a change in the allocation of production affecting the herein described land or any portion thereof under any agreement or by order of Governmental authority, and until you receive notice in writing to the contrary, you are hereby authorized to continue to remit without liability pursuant to the division of interest shown herein.

Warranties: Working Interest Owners and/or Operators, and each of them, by signature to this instrument, certify, guarantee and warrant, for your benefit and that of any pipe line or other carrier designated to run or transport said oil or gas, that all oil or gas tendered hereunder has been and shall be produced from or lawfully allocated to the herein described land in accordance with all applicable Federal, state and local laws, orders, rules and regulations.

This instrument may be executed by one or more, but all covenants herein shall be binding upon any party executing same and upon his heirs, devisees, successors, and assigns irrespective of whether other parties have executed this instrument.

Only such deductions as stipulated in the Oil & Gas Lease. In the event any provisions contained herein conflict with provisions in the lease, the provisions in the lease shall prevail.

[Signature]
Witness of Signature
ASSISTANT CASHIER

Witness of Signature

Witness of Signature

Name _____ **J. JAMES HARRISON TRUST**
Social Security # _____ **Bank of Oklahoma, N.A., Trustee**
By: *[Signature]*
Thomas W. Wahl, Vice President & Trust Officer

Name _____
Social Security # _____ **PO Box 1588**
Tulsa OK 74101

Name _____
Social Security (or Tax ID) Number _____
City, State, Zip _____

DIVISION ORDERS

0014

OIL AND GAS TRANSFER ORDER

BACK OF PAGE 1

L-00000

-- ALL SUMS ACCRUED

PROPERTY NO. 67840600
BEGINNING AT 7 A.M. ON THE FIRST DAY OF OCTOBER, 2002 THE UNDERSIGNED WHO ARE CREDITED WITH THE INTEREST OR INTERESTS SET OUT IN SCHEDULE "A" HEREOF AUTHORIZE AND DIRECT YOU TO GIVE CREDIT FOR SAID INTEREST OR INTERESTS TO THOSE NAMED AND IN THE PROPORTIONS SET OUT UNDER SCHEDULE "B" HEREOF.

OCTOBER 18, 2002

L-000000 (67840600-000021) HARRISON, J.J. MC CLAIN COUNTY, OK
E/2 SW/4 SECTION 31 T5N-R3W RI 01 0.00740960

L-000000 (67849700-000011) MARTIN-HARRISON 4044264 GARVIN 1044225 COUNTY, OK
NENW SECTION 6-4N-3W BL 01 0.01562500

L-000000 (67849700-000022) MARTIN-HARRISON GARVIN COUNTY, OK
NW/4 SECTION 6-4N-3W, CONTAINING 151.51 ACRES MORE OR LESS (SYCAMORE FORMATION) BL 01 0.00794130

L-000000 (67849700-000033) MARTIN-HARRISON GARVIN COUNTY, OK
NENW SECTION 6-4N-3W, RI 01 0.01562500

L-000000 (67849700-000044) MARTIN-HARRISON 4044264 GARVIN 1044225 COUNTY, OK
NW/4 SECTION 6-4N-3W, CONTAINING 151.51 ACRES MORE OR LESS (SYCAMORE FORMATION) RI 01 0.00794130

SCHEDULE "A"

✓ J JAMES HARRISON
BA NUMBER: 040807 00

THE ABOVE INTEREST

SCHEDULE "B"

JAMES HARRISON TRUST
BANK OF OKLA SUCC TRUSTEE
TRUST #618074010
BA NUMBER: 075347 00
ADDRESS: PO BOX 3499
TULSA, OK 74101
TAXPAYER ID: [REDACTED]

1.00000000 OF THE ABOVE INTEREST

9G/D: ZKJA08 0014

DIVISION ORDERS

RECEIVED

JUN 23 '2011

BF

OIL AND GAS DIVISION ORDER

by _____

TO: QEP ENERGY COMPANY
2601 NW Expressway, Suite 1200 E
Oklahoma City, OK 73112

Date: 6/16/11

Property Number: OK2444002
Property Name: Paul 1-31
Operator: QEP Energy Company
County and State: McClain, OK
Property Description: 31-SN-3W

Acct. # 109862012 Effective Date: next settlement
Adm/BK CMT-BOLSO
Asset E 4112153
Date Mailed JUL 12 2011

Owner #	Owner Name and Address	Type Interest	Percent Interest
177572	MARY AND JAMES HARRISON FOUNDATION CHARLES W. HARRISON JR., ROBERT T. HARRISON, & JOHN J. HARRISON, TRUSTEES BOKF, NA, AGENT P.O. BOX 3499 TULSA, OK 74101	RI	0.344967

BY MINERAL DEED, ALL OF THE MINERAL INTEREST OWNED BY THE J. JAMES HARRISON TRUST WAS CONVEYED TO THE MARY AND JAMES HARRISON FOUNDATION.

Each of the undersigned certifies the ownership of their decimal interest in production or proceeds as described above payable by QEP Energy Company.

QEP Energy Company shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

QEP Energy Company is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

QEP Energy Company may accrue proceeds until the total amount equals ~~\$100.00~~ ^{\$25.00}, or pay annually, whichever occurs first, or as required by applicable state statute. Owners have an option to be paid monthly for amounts between \$25.00 and \$100.00 or annually for amounts under \$10.00 upon specific written request.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and QEP Energy Company may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): _____

MARY & JAMES HARRISON FOUNDATION
BOKF, NA, Agent
P. O. Box 1588
Tulsa, OK 74101

Owner(s) Tax I.D. Number(s): _____

Owner Daytime Telephone #: _____

By: Trent A. Baulch
Trent A. Baulch
Senior Vice President
Managing Director, Mineral Management

Federal Law requires you to furnish your Social ;
Failure to comply will result in 28% tax withho

If any provisions contained herein conflict with any provisions in the lease, the provisions in the lease shall prevail. Only such deductions as stipulated in the Oil & Gas Lease shall have effect.

PLEASE RETURN THIS COPY

Please pay mineral proceeds monthly payable amount 5/5, 10/10, 15/15 and not less than once annually regardless of amount due.

THURSDAY, JANUARY 31 • 1:00 PM

SOURCE TITLE DOCUMENTS



800.451.2709
SchraderAuction.com

SCHRADER
Real Estate and Auction Company, Inc.

SOURCE TITLE DOCUMENTS

MCCLAIN COUNTY, OKLAHOMA
PREPARED BY & RETURN TO:
Bank of Oklahoma, N.A.
Attn: Stephanie Johnson
* P. O. Box 2300
Tulsa, OK 74102-9904

1-2011-003318 Book 2002 Pg: 777
04/20/2011 9:00 am Page(s) 777-779
Fee: \$ 17.00 Doc: \$ 0.00
Phyllis Bennett - McClain County Clerk
State of Oklahoma

12-
By PB Deputy
Return to:

Bank of Oklahoma



QUITCLAIM MINERAL DEED

WHEREAS, J. James Harrison and Mary W. Harrison, as Co-Trustees, established the J. James Harrison Trust on December 29, 1997, and should they be unable to serve named Bank of Oklahoma, N.A., as Successor Trustee;

WHEREAS, J. James Harrison resigned as Trustee on September 4, 2002;

WHEREAS, Mary W. Harrison died on June 24, 2008;

NOW THEREFORE, KNOW ALL MEN BY THESE PRESENTS:

THAT **BOKF, NA, FORMERLY BANK OF OKLAHOMA, N.A., SUCCESSOR TRUSTEE OF THE J. JAMES HARRISON TRUST**, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, deliver and quitclaim unto:

**Mary and James Harrison Foundation
Charles William Harrison, Jr., Robert Theodore Harrison,
David Bishop Harrison, and John Josiah Harrison, Trustees
BOKF, NA, formerly Bank of Oklahoma, N.A., Agent
P.O. Box 1588
Tulsa, OK 74101**

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described in Exhibit "A", attached hereto and made a part of, situated in McClain County, State of Oklahoma, and including but not limited to any and all after-discovered mineral interests situated in said County and State, whether or not said lands and/or interests be omitted from or incorrectly described; together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

EXEMPT DOCUMENTARY STAMP TAX OS TITLE 68, ARTICLE 32, SECTION 3202, PARAGRAPH 4.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the herein described property.

GRANTOR MAKES NO REPRESENTATIONS, OR WARRANTIES FOR ANY

SOURCE TITLE DOCUMENTS

1-2011-0032 Book 2002 Pg: 778
04/20/2011 10:00 am Page(s) 777-779
Fee: \$ 17.00 Doc: \$ 0.00
Phyllis Bennett - McClain County Clerk
State of Oklahoma

PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE HERETO DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS WHICH MAY OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "AS-IS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is Grantor's intent to convey all of its right, title and interest in the property described herein to Grantee.

GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.

TO HAVE AND TO HOLD the property described above with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

WITNESS Grantor's hand this 14th day of April, 2011.

BOKF, NA, FORMERLY BANK OF OKLAHOMA, N.A., SUCCESSOR TRUSTEE OF THE J. JAMES HARRISON TRUST

WITNESS:

Karen L. Holstine
Karen L. Holstine, Assistant Cashier

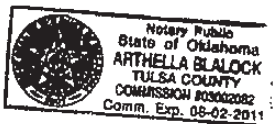


By: Trent A. Baulch
Trent A. Baulch,
Senior Vice President
Managing Director, Mineral Management
BOKF, NA, Trustee

STATE OF OKLAHOMA }
 } § CORPORATE ACKNOWLEDGMENT
COUNTY OF TULSA }

Before me, the undersigned authority, on this 14th day of April, 2011, personally appeared Trent A. Baulch and Karen L. Holstine, known to me to be the identical persons who subscribed the name of BOKF, NA, formerly Bank of Oklahoma, N.A., Successor Trustee of the J. James Harrison Trust, to the foregoing instrument as its Senior Vice President & Managing Director and Assistant Cashier, respectively, and acknowledged to me that they had willingly made and executed it as their free and voluntary act and deed and as the free and voluntary act and deed of such national banking association, as such Trustee, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.



Arthella Blalock
Notary Public

SOURCE TITLE DOCUMENTS

1:2011-003318 Book 2002 Pg: 779
04/20/2011 8:00 am Page(s) 777-779
Fee: \$ 17.00 Doc: \$ 0.00
Phyllis Bennett - McClain County Clerk
State of Oklahoma

EXHIBIT "A"

This Exhibit "A" is attached to and made a part of that certain Quitclaim Mineral Deed, dated April 14, 2011, between BOKF, NA, formerly Bank of Oklahoma, N.A., Successor Trustee of the J. James Harrison Trust, as GRANTOR, and Mary and James Harrison Foundation, as GRANTEE.

MCCLAIN COUNTY, OKLAHOMA

- Lots 3 & 4; South 19.77 acres of Lot 2 of Section 19, Township 5 North, Range 3 West;
- SW/4; SE/4; S/2 NE/4; SE/4 SE/4 NW/4 of Section 25, Township 5 North, Range 4 West;
- S/2 S/2 SE/4; NW/4 SW/4 SE/4; E/2 SW/4 particularly described by metes and bounds as follows: Beginning at a point at the SE corner of the SW/4 of Section 26, Township 5 North, Range 4 West, thence running due North for a distance of 2100 feet; thence running South 30° 7 minutes West for a distance of 400 feet; thence running South 15° 11 minutes West for a distance of 1500 feet to the South line of said SW/4 of Section 26, thence running due East along the South line of said SW/4 of Section 26 for a distance of 680 feet to the place of beginning, and containing 15.9 acres
- SE/4 SE/4; S/2 NE/4 SE/4; NW 9.82 acres of Lot 3; NE/4 SW/4; East 20 acres of Lot 3; SW 9.8 acres of Lot 3; Lot 4; West 18 acres of SE/4 SW/4; W/2 NW/4 SE/4; E/2 SE/4 SW/4; East 2 acres of W/2 SE/4 SW/4; W/2 SW/4 SE/4; SE/4 SW/4 SE/4; Lots 1 & 2; E/2 NW/4; NW/4 NE/4 of Section 30, Township 5 North, Range 3 West;
- N/2 NE/4; E/2 NE/4 NW/4; East 2 acres of W/2 NE/4 NW/4; Lots 3 & 4; E/2 SW/4, also described as the SW/4; W/2 NW/4; W/2 SE/4 NW/4; West 18 acres of NE/4 NW/4; SE/4 of Section 31, Township 5 North, Range 3 West;
- NE/4 of Section 35, Township 5 North, Range 4 West;
- E/2 NE/4; E/2 W/2 NE/4; SW/4; W/2 NW/4 of Section 36, Township 5 North, Range 4 West.

THURSDAY, JANUARY 31 • 1:00 PM

CONVEYING MINERAL DEED



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CONVEYING MINERAL DEED

COUNTY,
PREPARED BY: STEPHANIE CATTERSON
BOKF, NA

EXHIBIT B-5

(to be attached as Ex. E to the Agreement to Purchase)

MINERAL DEED

KNOW ALL MEN BY THESE PRESENTS:

THAT _____, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, and deliver unto:

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described below, situated in _____ County, State of _____, to-wit:

INSERT LEGAL DESCRIPTION

together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the said described property from the Effective Date hereinafter defined.

GRANTEE REPRESENTS AND WARRANTS IT HAS EXAMINED TITLE TO THE EXTENT GRANTEE DEEMS NECESSARY AND THUS ACCEPTS TITLE IN ITS CURRENT CONDITION. MOREOVER, GRANTEE UNDERSTANDS AND ACCEPTS THAT THIS DEED IS MADE WITHOUT WARRANTY OF TITLE, EXPRESS OR IMPLIED AND GRANTOR SHALL NOT BE OBLIGATED FOR ANY TITLE CURATIVE SUBSEQUENT TO EXECUTION OF THIS DEED. GRANTOR MAKES NO REPRESENTATIONS OR WARRANTIES FOR ANY PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE SAID DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS

CONVEYING MINERAL DEED

WHICH MAY OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "AS-IS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is the express intention of Grantor to convey all of its interest described herein to Grantee.

GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.

IT is a condition to this Mineral Deed, as hereafter described, that Grantee, at any time prior to the date of execution of this Mineral Deed was not an employee, affiliate, representative or agent of the Grantor.

IN the event that Grantor determines that Grantee was an employee, affiliate, representative or agent of the Grantor prior to the date of the Mineral Deed, then within sixty days following the date this Mineral Deed is recorded in the records of the office of the clerk in which conveyances of property of the kind and nature conveyed herein are duly recorded (the "Official Records"), this Mineral Deed shall be deemed null and void, provided that Grantor within such sixty day period shall execute and file an Affidavit of Notice of Condition Precedent ("Notice of Condition") in the Official Records stating that Grantor has discovered that Grantee failed to meet the condition precedent to Mineral Deed. In the event that Grantor files a Notice of Condition, Grantor shall pay Grantee the price paid by Grantee for the property described herein, less any fees or costs paid by Grantee, including real estate, brokerage and auction commissions or fees, which shall be borne by the Grantee and which shall not be repaid by Grantor. In the event that Grantor fails to file the Notice of Condition, described herein, within the time period provided hereby, this Mineral Deed shall be deemed to be unconditioned with respect to such limitation and the Grantor shall have no further right to void transfer of the property described herein to the Grantee on such basis.

TO HAVE AND TO HOLD the property described hereto with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

IN WITNESS WHEREOF, the undersigned have executed this instrument on the date of acknowledgements annexed hereto, but to be made effective for all purposes from and after 7:00 a.m., C.S.T., the ____ day of _____.

By: _____

CONVEYING MINERAL DEED

STATE OF OKLAHOMA }
 } §
COUNTY OF _____ }

ACKNOWLEDGMENT

Before me, the undersigned authority, on this _____ day of _____, 2018, personally appeared _____, to me known to be the identical person who executed the within and foregoing instrument and acknowledge to me that she had willingly made and executed it as her free and voluntary act and deed, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.

Notary Public

DRAFT

THURSDAY, JANUARY 31 • 1:00 PM



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