

SIGNIFICANT LAND & PRODUCING MINERALS AUCTION

18 Mineral Packages
4 Surface Tracts

Quality Rush Creek Bottomland Farm

6-Month Avg. Cash Flow \$196,376/Mo.

Producing SCOOP (Oil Window) Mineral Interests

Select Operators Include:

- Newfield Mid-Continent
- Sheridan Production Company
- Apache Corporation
- Merit Energy
- Casillas Operating
- Jones Energy



MINERAL PACKAGE 13 INFORMATION BOOKLET

THURSDAY, JANUARY 31 • 1:00 PM

800.451.2709
SchraderAuction.com

at The Springs Event Venue, Blanchard, OK • Online Bidding Available

DISCLAIMER

This Information Booklet has been assembled for purposes of the auction to be conducted on January 31, 2019 by Schrader Real Estate and Auction Company, Inc. ("Auction Company"). The information in this booklet includes information and materials obtained and/or derived from various sources, including Owner and third parties, regarding the minerals and/or mineral rights to be offered at the auction (the "Property").

The Auction Company and its agents and representatives have not undertaken to evaluate, verify or vouch for any information, records or reports regarding any purported legal, title, geological, production and/or income information regarding any minerals and/or mineral rights. If there is any question regarding the source of any information, please contact the Auction Company for clarification.

The marketing materials prepared for this auction, including this Information Booklet, have been designed for prospective bidders who have (or have access to) the expertise necessary to independently evaluate any purported legal, title, geological, production and/or income information regarding the Property. The marketing materials are not intended as a complete record of information pertaining to the Property, nor are they intended as a substitute for a complete and independent investigation and evaluation by a prospective bidder and its qualified advisers. All prospective bidders are responsible for obtaining their own independent technical and legal advice and for conducting their own independent investigation and evaluation of the Property and the information and materials provided with respect thereto.

AUCTION COMPANY AND ITS AGENTS AND REPRESENTATIVES MAKE NO REPRESENTATION OR WARRANTY REGARDING THE PROPERTY. WITHOUT LIMITING THE FOREGOING DISCLAIMER, AUCTION COMPANY AND ITS AGENTS AND REPRESENTATIVES DISCLAIM ANY REPRESENTATION OR WARRANTY AS TO THE NATURE, QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF ANY MINERALS AND/OR MINERAL RIGHTS WHICH MAY OR MAY NOT BE INCLUDED WITH THE PROPERTY OR AS TO THE ACCURACY OF ANY INFORMATION, MATERIALS AND/OR REPORTS PROVIDED IN CONNECTION WITH THIS AUCTION FROM ANY SOURCE.

Auction Company: Schrader Real Estate and Auction Company, Inc.

4% Buyer's Premium

AUCTION
MANAGER

BRENT WELLINGS • 972-768-5165 • brent@schraderauction.com

Summary of Terms:

BIDDING PROCEDURE: All tracts will be offered individually, in any combination and as a whole unit. Bidding on individual tracts and all combinations will compete until the end of the auction. The final bids are subject to Seller's acceptance or rejection.

PURCHASE CONTRACT: Immediately following the close of bidding, each high bidder will sign purchase contract documents in the forms provided in the bidder packets. All statements and information in the marketing materials are subject to the terms and conditions of the purchase contract documents. Seller shall not be bound by any statement, promise or inducement that is not contained in the purchase contract documents.

BUYER'S PREMIUM: The purchase price will be the bid amount plus a 4% buyer's premium.

PAYMENT: 10% of the purchase price will be due as a down payment on the day of auction, with the balance due at closing. The down payment may be made in the form of cashier's check, personal check or corporate check. YOUR BIDDING IS NOT CONDITIONAL UPON FINANCING, so be sure you have arranged financing, if needed, and are capable of paying cash at closing.

CLOSING: The targeted closing period is on or before March 4, 2019.

Surface Tracts:

POSSESSION: Possession will be delivered at closing except that possession of the cropland will be delivered subject to harvest of the existing wheat crop.

REAL ESTATE TAXES: Real estate taxes will be prorated to the date of closing.

DEED: The Surface Tracts will be conveyed by a deed without warranty, excluding all minerals. (Any purchased Mineral Tracts will be

conveyed by a separate mineral deed.)

EVIDENCE OF TITLE: Seller will furnish preliminary title insurance schedules before the auction and an updated title insurance commitment before closing. Buyer will pay for the issuance of any title insurance policy.

SURVEY: A new survey will be obtained only if necessary to record the conveyance or if otherwise deemed appropriate in Seller's sole discretion. If a new survey is obtained, the survey cost will be shared equally by Seller and Buyer and, unless otherwise provide in the purchase contract documents, the purchase price will be adjusted proportionately to reflect any difference between advertised and surveyed acres.

TRACT MAPS; ACRES: Tract maps and advertised acres are approximations based on existing tax parcel data, legal descriptions &/or aerial mapping data and are not provided as survey products.

Mineral Tracts:

DEED: The Mineral Tracts will be conveyed by a mineral deed without warranty. With respect to any particular Mineral Tract, the Buyer will acquire all of Seller's right, title and interest with respect to the minerals in and under and that may be produced from the particular land identified with such Mineral Tract. The form of mineral deed will be available to review prior to the auction.

EVIDENCE OF TITLE: Seller has no obligation to provide a mineral title search report or opinion before or after the auction. A prospective bidder is responsible for examining the title prior to the auction. In any event, Buyer agrees to accept title in its current condition and accept the deed without any warranty of title, express or implied.

AS IS: Mineral Tracts are offered on an as-is, where-is basis. No representation or warranty is or will be made for any purpose whatsoever

as to the quality, quantity, usability, suitability, mineability, value or condition of any minerals which may or may not be included with the purchased Minerals Tract(s).

All Tracts:

ALL PROPERTY IS OFFERED "AS IS, WHERE IS". NO WARRANTY OR REPRESENTATION, STATED OR IMPLIED, IS MADE BY SELLER OR AUCTION COMPANY CONCERNING THE PROPERTY. Prospective bidders are responsible for conducting their own independent inspections, investigations, inquiries and due diligence concerning the property. The information contained in the marketing materials is provided in order to facilitate (and not as a substitute for) a prospective bidder's pre-auction due diligence. All marketing materials are subject to a prospective bidder's independent verification. Seller and Auction Company assume no liability for any inaccuracies, errors or omissions in such materials. All sketches and dimensions are approximate.

AGENCY: Schrader Real Estate and Auction Company, Inc. and its representatives are exclusively the agents of Seller.

CONDUCT OF AUCTION: The conduct of the auction and increments of bidding will be at the direction and discretion of the auctioneer. Seller and its agents reserve the right to preclude any person from bidding if there is any question as to the person's identity, credentials, fitness, etc. All decisions of the auctioneer at the auction are final.

CHANGES: Please arrive prior to scheduled auction time to review any changes and/or additional information. **THE PURCHASE CONTRACT DOCUMENTS (INCLUDING THE FINAL AUCTION DAY ANNOUNCEMENTS) WILL SUPERSEDE THE MARKETING MATERIALS AND ANY OTHER PRIOR STATEMENTS.**



950 N. Liberty Dr., Columbia City, IN 46725
800.451.2709 | 260.244.7606
www.schraderauction.com

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BIDDER PRE-REGISTRATION FORM

**THURSDAY, JANUARY 31, 2019
237 ACRES – LINDSAY, OKLAHOMA**

For pre-registration, this form must be received at Schrader Real Estate and Auction Company, Inc.,
P.O. Box 508, Columbia City, IN, 46725,
Fax # 260-244-4431, no later than Thursday, January 24, 2019.
Otherwise, registration available onsite prior to the auction.

BIDDER INFORMATION

(FOR OFFICE USE ONLY)

Name _____

Bidder # _____

Address _____

City/State/Zip _____

Telephone: (Res) _____ (Office) _____

My Interest is in Tract or Tracts # _____

BANKING INFORMATION

Check to be drawn on: (Bank Name) _____

City, State, Zip: _____

Contact: _____ Phone No: _____

HOW DID YOU HEAR ABOUT THIS AUCTION?

Brochure Newspaper Signs Internet Radio TV Friend

Other _____

WOULD YOU LIKE TO BE NOTIFIED OF FUTURE AUCTIONS?

Regular Mail E-Mail E-Mail address: _____

Tillable Pasture Ranch Timber Recreational Building Sites

What states are you interested in? _____

Note: If you will be bidding for a partnership, corporation or other entity, you must bring documentation with you to the auction which authorizes you to bid and sign a Purchase Agreement on behalf of that entity.

I hereby agree to comply with terms of this sale including, but not limited to, paying all applicable buyer's premiums, and signing and performing in accordance with the contract if I am the successful bidder. Schrader Real Estate and Auction Company, Inc. represents the Seller in this transaction.

Signature: _____ Date: _____

Online Auction Bidder Registration
237± Acres • Lindsay, Oklahoma
Thursday, January 31, 2019

This form and deposit are only required if you cannot attend the auction and wish to bid remotely through our online bidding system.

This registration form is for the auction listed above only. The person signing this form is personally responsible for any bids placed on the auction site, whether bidding on behalf of their personal account or on behalf of a corporation or other third party. If you are bidding on behalf of a third party, you are responsible for obtaining the necessary documentation authorizing you to bid on behalf of the third party. Schrader Real Estate and Auction Co., Inc. will look to the herein registered bidder for performance on any bid placed on this auction if you are the successful high bidder.

As the registered bidder, I hereby agree to the following statements:

1. My name and physical address is as follows:

My phone number is: _____

2. I have received the Real Estate Bidder's Package for the auction being held on Thursday, January 31, 2019 at 1:00 PM.
3. I have read the information contained in the Real Estate Bidder's Package as mailed to me or by reading the documents on the website (www.schraderauction.com) and understand what I have read.
4. I hereby agree to comply with all terms of this sale, including paying all applicable buyer's premiums, and signing and performing in accordance with the Real Estate Purchase Agreement if I am the successful bidder.
5. I understand that Schrader Real Estate and Auction Co., Inc. represent the Seller in this transaction.
6. I am placing a deposit with Schrader Real Estate and Auction Co., Inc. Escrow in the amount of \$_____. I understand that the maximum bid or combination of bids I place may not exceed an amount equal to ten times the amount of my deposit. My deposit is being conveyed herewith in the form of a cashier's check payable to Schrader Real Estate and Auction, Co., Inc. Escrow or via wire transfer to the escrow account of Schrader Real Estate and Auction, Co., Inc. per the instructions below. I understand that my deposit money will be returned in full via wire transfer on the next business day if I am not the successful high bidder on any tract or combination of tracts.

Schrader Real Estate & Auction Company, Inc.
950 North Liberty Drive / P.O. Box 508, Columbia City, IN 46725
Phone 260-244-7606; Fax 260-244-4431

For wire instructions please call 1-800-451-2709.

7. My bank routing number is _____ and bank account number is _____.
(This for return of your deposit money). My bank name, address and phone number is:

8. **TECHNOLOGY DISCLAIMER:** Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors, make no warranty or guarantee that the online bidding system will function as designed on the day of sale. Technical problems can and sometimes do occur. If a technical problem occurs and you are not able to place your bid during the live auction, Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors will not be held liable or responsible for any claim of loss, whether actual or potential, as a result of the technical failure. I acknowledge that I am accepting this offer to place bids during a live outcry auction over the Internet *in lieu of actually attending the auction* as a personal convenience to me.
9. This document and your deposit money must be received in the office of Schrader Real Estate & Auction Co., Inc. by **4:00 PM, Thursday, January 24, 2019**. Send your deposit and return this form via fax to: **260-244-4431**.

I understand and agree to the above statements.

Registered Bidder's signature

Date

Printed Name

This document must be completed in full.

Upon receipt of this completed form and your deposit money, you will be sent a bidder number and password via e-mail. Please confirm your e-mail address below:

E-mail address of registered bidder: _____

Thank you for your cooperation. We hope your online bidding experience is satisfying and convenient. If you have any comments or suggestions, please send them to:
kevin@schraderauction.com or call Kevin Jordan at 260-229-1904.

THURSDAY, JANUARY 31 • 1:00 PM

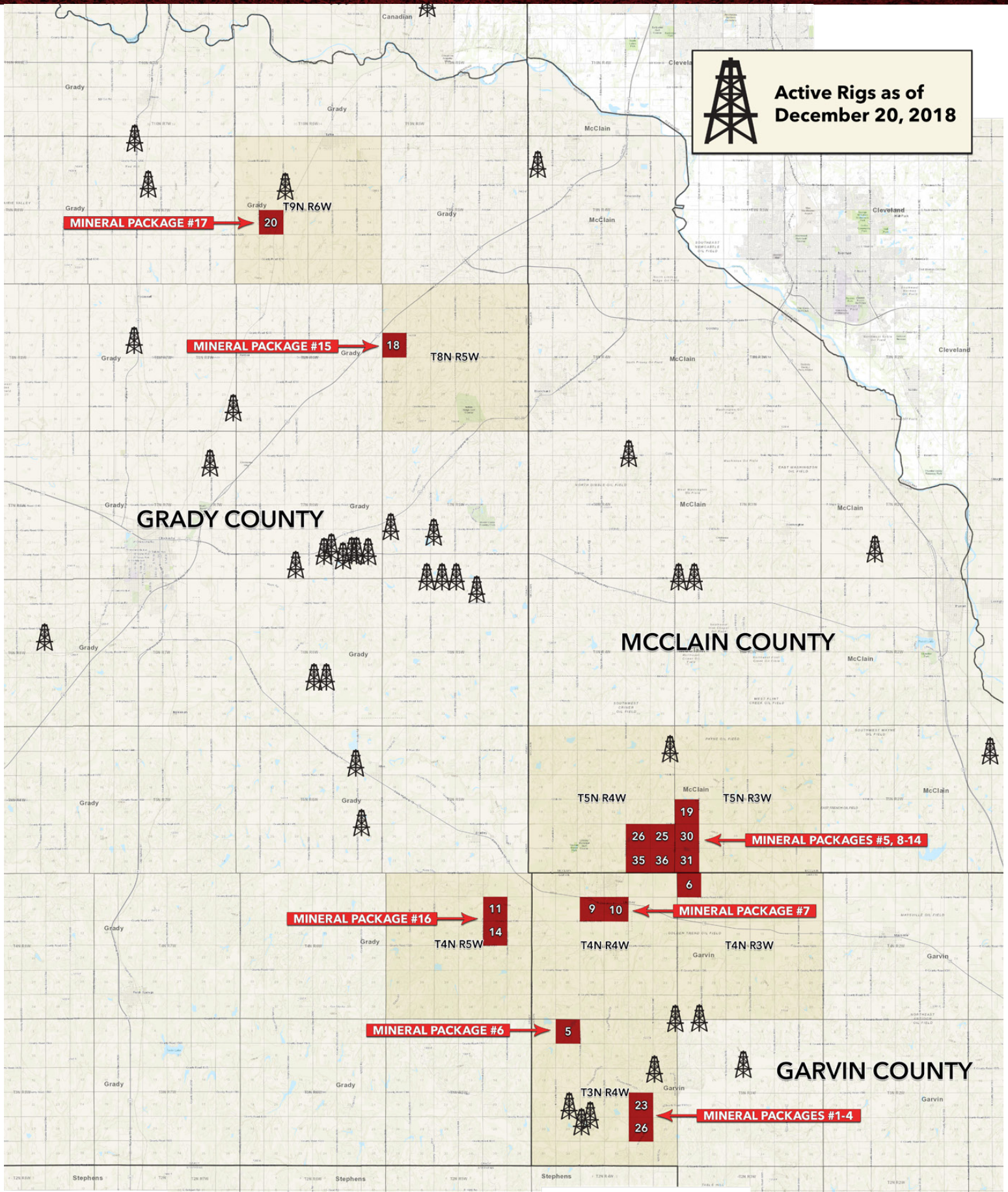
RIG/PLAT MAP



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 **SCHRADER**
Real Estate and Auction Company, Inc.

RIG/PLAT MAP



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LOT DESCRIPTION



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LOT DESCRIPTION

Package Description

Mineral Package 13

Property Highlights:

- 6-Month Average 8/8ths Production: 74.53 BOPD and 426.25 MCFPD
- 6 Month Average Net Income: \$3,231.06/Month
- Operators:
 - Rimrock Resource Operating
 - Red Rocks Oil & Gas
 - Lance Ruffel Oil & Gas
- 6 Producing Wells
- Decimal Interests: .0146482000 to .01464844

Seller is offering all its rights, title and interest in this property that includes 6 wells currently operated by Lance Ruffel Oil & Gas of Oklahoma City, OK; Rimrock Resource Operating of Tulsa, OK and Red Rocks Oil & Gas Operating of Oklahoma City, OK in Section 36, T5N, R4W McClain County, OK. Combined these wells are currently producing an average of approximately 74.53 BOPD and 426.25 MCFPD.

Legal Description:

E2 NE4 & E2 W2 NE4, Section 36, T5N, R4W – McClain County, OK

SW4 & W2 NW4, Section 36, T5N, R4W – McClain County, OK

MONTHLY REVENUES – Package 13 Summary

Accounting Month	Net Revenue
October 2018	\$5,081.76
September 2018	\$1,751.82
August 2018	\$4,443.06
July 2018	\$1,317.17
June 2018	\$4,003.03
May 2018	\$2,789.51

“Reference source deed for full legal description.”

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WELL LIST



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WELL LIST

Well List – Package 13

Well Name	API #	Decimal Interest	Completion Date	Operator	Avg. Daily Production Last 6 Months Oil - BBL	Avg. Daily Production Last 6 Months Gas - MCF
HARRISON A2-H1; a/k/a HARRISON A-2	35-087-35585	0.0146482000	10/13/90	Lance Ruffel	0.00	0.00
ELLISON KE 2-36; a/k/a K.E. ELLISON 2-36	35-087-21585	.01464844	06/30/96	Rimrock	0.00	13.90
HARRISON FARMS #1-36	35-087-21997	0.01464844	Spud – 06/12/14	Red Rocks	16.50	0.00
HARRISON FARMS #2-36	35-087-21993	0.01464844	Spud – 05/7/14	Red Rocks	18.52	0.00
HARRISON A 3-36	35-087-21964	.01464844	02/14/14	Lance Ruffel	39.51	206.43
HARRISON INVESTMENT	35-087-21720	?	06/06/05	Rimrock	0.00	28.54

* Numbers represented above are estimates, based on information provided by third party sources. Buyers are responsible for verifying all information provided and conducting their own due diligence.

THURSDAY, JANUARY 31 • 1:00 PM

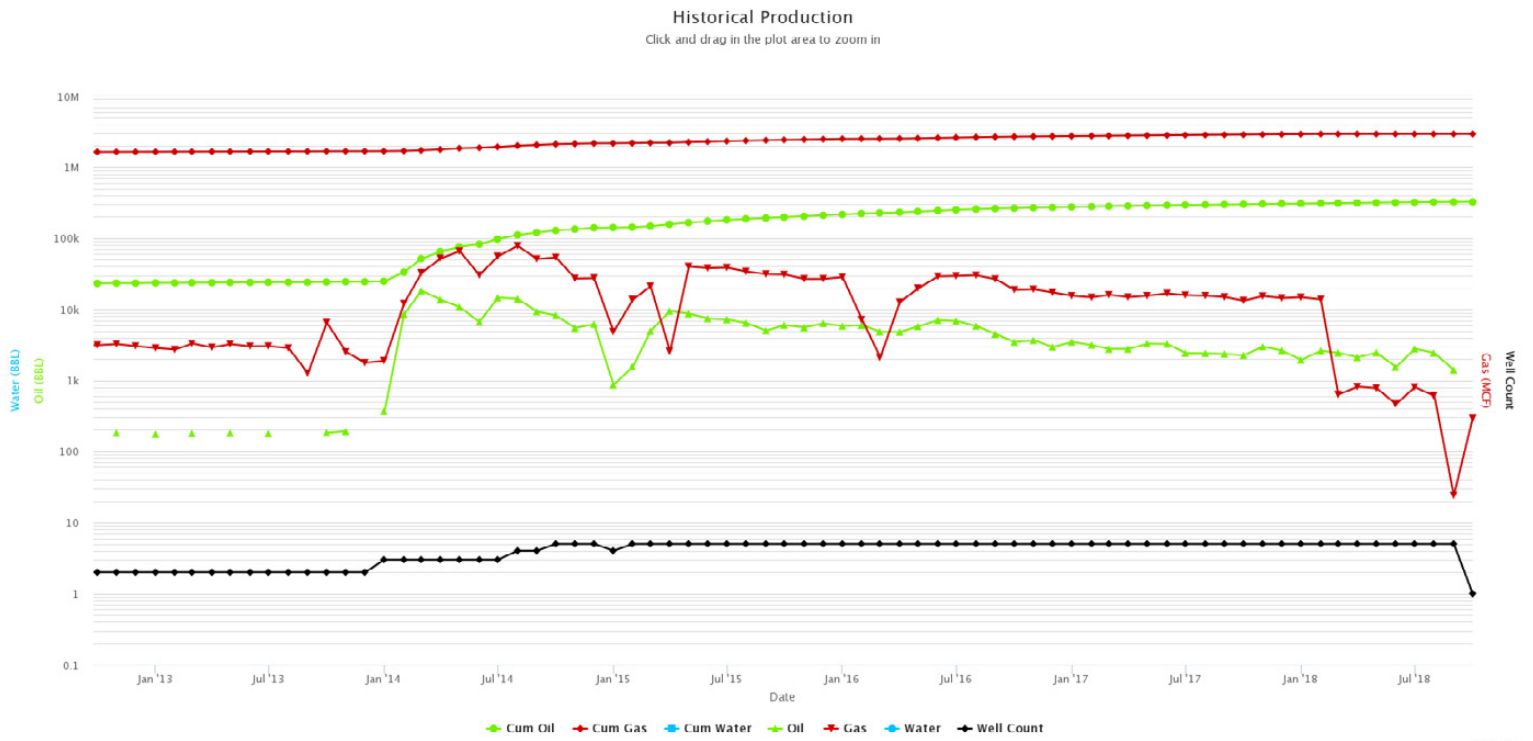
HISTORICAL PRODUCTION CURVE



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HISTORICAL PRODUCTION CURVE



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WELL DATA CARDS



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WELL DATA CARDS - HARRISON A-2



Well Card Details

2018-12-11

HARRISON A-2							
API #:	3508735585	County:	MCCLAIN (OK)	Township:	05N	Last Completion Date:	10-13-1990
Operator:	RUFFEL LANCE O&G	Lat, Lon:	34.8571939, -97.5762827	Range:	04W	Wellbore Count:	1
Status:	INACTIVE	Field:	GOLDEN TREND	Q/Q:	CSE4 SW4		
Completion Type:	OIL	Survey:		Spud Date:	09-06-1990		
GL:	961 ft	Section:	36	First Completion Date:	10-13-1990		

PERMITS

PERMIT # 01162013

GENERAL

Operator:	RUFFEL LANCE O&G	Lease Name:	HARRISON	Address:	JIM TREPAGNIER 210 PARK AVE STE 2150 OKLAHOMA CITY, OK 73102	Filing Purpose:	Recomplete
TD:	9960 ft	Received:		Issued:	01-21-1992	RRC Lease ID #:	0
Phone:	405-239-7036	Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:	36	Survey:		County:	MCCLAIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	OIL
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No permit data available for this well.

WELLBORES

API # 350873558500

WELLBORE

API #:	350873558500	Formation:	SYCAMORE	True Vert. Depth:	10476 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	10476 ft	Lateral Length:		Elevation:	961 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

Mnemonic	Description	Log Date	Top (ft)	Bottom (ft)	KB (ft)	Source
DEPT			1100	10413.2178	976	SCHLUMBERGER
SN			1100	10413.2178	976	SCHLUMBERGER
SP			1100	10413.2178	976	SCHLUMBERGER

No LAS logs available for this well.

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 35087355850000

COMPLETION SUMMARY

API #:	35087355850000	Completion Date:	10-13-1990	Upper Perf:	7640 ft	Lower Perf:	9930 ft
TREATMENT JOB #1 - 35087355850000							
Source:	State Agency	Job Start Date:		Job End Date:	10-27-1991	Treatment Top:	8580 ft
Treatment Bottom:	9298 ft	Treatment Formation:	HUNTON	Stage Count:		Total Proppant:	
Total Fluid:	2118 bbl	Total Water:		Total Additive:		Max Treatment Rate:	

WELL DATA CARDS - HARRISON A-2



Well Card Details

2018-12-11

Max Treatment Pressure:	Frac Vendor:	Treatment Type:	Remarks:	YES, 6000 GAL YES, 2572 YES, 1500 GAL YES, 1940 BBLs
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TREATMENT DETAIL FOR JOB #1 - 35087355850000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087355850000	State Agency		yes		6000	GALS						
35087355850000	State Agency		yes		1500	GALS						
35087355850000	State Agency				81480	GALS						

No treatment detail data available for this treatment job.

TREATMENT JOB #2 - 35087355850000

Source:	State Agency	Job Start Date:		Job End Date:	10-13-1990	Treatment Top:	9714 ft
Treatment Bottom:	9930 ft	Treatment Formation:	VIOLA	Stage Count:		Total Proppant:	
Total Fluid:	6431 bbl	Total Water:		Total Additive:		Max Treatment Rate:	
Max Treatment Pressure:		Frac Vendor:		Treatment Type:		Remarks:	YES, 4000 GAL YES, 6336 BBLs

TREATMENT DETAIL FOR JOB #2 - 35087355850000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087355850000	State Agency		yes		4000	GALS						
35087355850000	State Agency				266112	GALS						

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

Formation	Top (ft)
GIBSON	7640
HART	7640
HUNTON	8580
SYCAMORE	8580
CHIMNEYHILL	9285
ORDOVICIAN	9714

No formation data available for this well.

WELL TESTS

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
10-13-1990	24	6118			1550		44		51	312	62	InitialPotentialTest	PUMPING
09-14-1991	24	6900		80	450		40		10	69	38	InitialPotentialTest	PUMPING
11-03-1991	24	6000		125	950	24/64	41		17	102	15	InitialPotentialTest	FLOWING
	24					1/4			88			InitialPotentialTest	FLOWING

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087355850000
SUMMARY

WELL DATA CARDS - HARRISON A-2



Well Card Details

2018-12-11

Producing Entity:	WELL	Max Active Wells:	0	Cumulative Gas:	0	Oil EUR:	
Reservoir:	SYCAMORE	First Prod Date:		Peak Oil:	0	Gas EUR:	
District:	(N/A)	Last Prod Date:		Peak Gas:	0	Oil Gatherer:	SUNOCO PARTNERS MKT & TERMINAL
Lease:	HARRISON	Months Producing:	0	Daily Oil:	0	Gas Gatherer:	ONEOK FIELD SERVICES COMPANY
Latest Well Count:	1	Cumulative Oil:	0	Daily Gas:	0		

PRODUCTION

No production data available for this well.

CHART

No production time series data available for this well.

API # 35087355850000

SUMMARY

Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	1109281	Oil EUR:	
Reservoir:	VIOLA	First Prod Date:	01-01-1978	Peak Oil:	363	Gas EUR:	
District:	(N/A)	Last Prod Date:	04-01-2004	Peak Gas:	10783	Oil Gatherer:	ENERWEST TRADING CO LLC
Lease:	HARRISON	Months Producing:	313	Daily Oil:		Gas Gatherer:	ONEOK FIELD SERVICES COMPANY
Latest Well Count:	1	Cumulative Oil:	16298	Daily Gas:			

PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-1978	44	0	0	1	0	0	1	0
02-01-1978	44	0	0	1	0	0	1	0
03-01-1978	44	0	0	1	0	0	1	0
04-01-1978	44	0	0	1	0	0	1	0
05-01-1978	44	0	0	1	0	0	1	0
06-01-1978	44	0	0	1	0	0	1	0
07-01-1978	44	0	0	1	0	0	1	0
08-01-1978	44	0	0	1	0	0	1	0
09-01-1978	44	0	0	1	0	0	1	0
10-01-1978	44	1893	0	1	61	0	1	0
11-01-1978	44	6045	0	1	201	0	1	0
12-01-1978	44	10500	0	1	338	0	1	0
01-01-1979	178	8579	0	5	276	0	1	0
02-01-1979	0	7161	0	0	255	0	1	0
03-01-1979	173	7808	0	5	251	0	1	0
04-01-1979	183	5156	0	6	171	0	1	0
05-01-1979	0	2329	0	0	75	0	1	0
06-01-1979	0	2145	0	0	71	0	1	0
07-01-1979	0	2803	0	0	90	0	1	0
08-01-1979	0	3689	0	0	119	0	1	0
09-01-1979	0	3048	0	0	101	0	1	0
10-01-1979	363	10783	0	11	347	0	1	0
11-01-1979	180	9184	0	6	306	0	1	0
12-01-1979	184	8708	0	5	280	0	1	0
01-01-1980	176	6218	0	5	200	0	1	0
02-01-1980	0	7325	0	0	252	0	1	0
03-01-1980	0	6127	0	0	197	0	1	0
04-01-1980	160	8522	0	5	284	0	1	0
05-01-1980	182	7529	0	5	242	0	1	0
06-01-1980	181	6985	0	6	232	0	1	0
07-01-1980	0	5352	0	0	172	0	1	0
08-01-1980	180	7785	0	5	251	0	1	0
09-01-1980	179	7016	0	5	233	0	1	0
10-01-1980	0	6649	0	0	214	0	1	0
11-01-1980	181	6393	0	6	213	0	1	0
12-01-1980	0	6379	0	0	205	0	1	0
01-01-1981	160	4848	0	5	156	0	1	0
02-01-1981	0	3989	0	0	142	0	1	0

WELL DATA CARDS - HARRISON A-2



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-1981	0	2252	0	0	72	0	1	0
04-01-1981	183	5311	0	6	177	0	1	0
05-01-1981	0	6489	0	0	209	0	1	0
06-01-1981	181	5745	0	6	191	0	1	0
07-01-1981	0	5983	0	0	193	0	1	0
08-01-1981	180	5884	0	5	189	0	1	0
09-01-1981	0	5697	0	0	189	0	1	0
10-01-1981	182	5677	0	5	183	0	1	0
11-01-1981	0	4187	0	0	139	0	1	0
12-01-1981	0	5251	0	0	169	0	1	0
01-01-1982	0	6249	0	0	201	0	1	0
02-01-1982	164	4775	0	5	170	0	1	0
03-01-1982	181	5081	0	5	163	0	1	0
04-01-1982	0	5244	0	0	174	0	1	0
05-01-1982	0	5744	0	0	185	0	1	0
06-01-1982	0	5330	0	0	177	0	1	0
07-01-1982	354	5293	0	11	170	0	1	0
08-01-1982	0	5384	0	0	173	0	1	0
09-01-1982	179	4782	0	5	159	0	1	0
10-01-1982	0	5124	0	0	165	0	1	0
11-01-1982	181	5007	0	6	166	0	1	0
12-01-1982	0	3124	0	0	100	0	1	0
01-01-1983	0	1989	0	0	64	0	1	0
02-01-1983	0	765	0	0	27	0	1	0
03-01-1983	0	570	0	0	18	0	1	0
04-01-1983	0	287	0	0	9	0	1	0
05-01-1983	0	1483	0	0	47	0	1	0
06-01-1983	0	893	0	0	29	0	1	0
07-01-1983	180	1603	0	5	51	0	1	0
08-01-1983	180	6669	0	5	215	0	1	0
09-01-1983	0	5647	0	0	188	0	1	0
10-01-1983	0	109	0	0	3	0	1	0
11-01-1983	0	616	0	0	20	0	1	0
12-01-1983	0	619	0	0	19	0	1	0
01-01-1984	0	1949	0	0	62	0	1	0
02-01-1984	0	3268	0	0	112	0	1	0
03-01-1984	0	4926	0	0	158	0	1	0
04-01-1984	355	2889	0	11	96	0	1	0
05-01-1984	0	6142	0	0	198	0	1	0
06-01-1984	0	5832	0	0	194	0	1	0
07-01-1984	182	6739	0	5	217	0	1	0
08-01-1984	0	7078	0	0	228	0	1	0
09-01-1984	0	5481	0	0	182	0	1	0
10-01-1984	0	4075	0	0	131	0	1	0
11-01-1984	0	4000	0	0	133	0	1	0
12-01-1984	0	2430	0	0	78	0	1	0
01-01-1985	0	1780	0	0	57	0	1	0
02-01-1985	0	1747	0	0	62	0	1	0
03-01-1985	0	1557	0	0	50	0	1	0
04-01-1985	0	1757	0	0	58	0	1	0
05-01-1985	175	2035	0	5	65	0	1	0
06-01-1985	0	2341	0	0	78	0	1	0
07-01-1985	0	3080	0	0	99	0	1	0
08-01-1985	177	3200	0	5	103	0	1	0
09-01-1985	0	4889	0	0	162	0	1	0
10-01-1985	177	2057	0	5	66	0	1	0
11-01-1985	0	6768	0	0	225	0	1	0
12-01-1985	338	6114	0	10	197	0	1	0
01-01-1986	0	3944	0	0	127	0	1	0

WELL DATA CARDS - HARRISON A-2

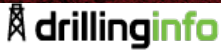


Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-1986	0	119	0	0	3	0	1	0
04-01-1986	0	2246	0	0	74	0	1	0
05-01-1986	181	7261	0	5	234	0	1	0
06-01-1986	181	5590	0	6	186	0	1	0
07-01-1986	177	5139	0	5	165	0	1	0
08-01-1986	0	5110	0	0	164	0	1	0
09-01-1986	181	4747	0	6	158	0	1	0
10-01-1986	0	4171	0	0	134	0	1	0
11-01-1986	0	3850	0	0	128	0	1	0
12-01-1986	0	1119	0	0	36	0	1	0
01-01-1987	0	1783	0	0	57	0	1	0
02-01-1987	0	2718	0	0	97	0	1	0
03-01-1987	0	2490	0	0	80	0	1	0
04-01-1987	174	5177	0	5	172	0	1	0
05-01-1987	139	0	0	4	0	0	1	0
06-01-1987	0	5231	0	0	174	0	1	0
07-01-1987	180	4797	0	5	154	0	1	0
08-01-1987	181	4596	0	5	148	0	1	0
09-01-1987	0	5241	0	0	174	0	1	0
10-01-1987	176	5281	0	5	170	0	1	0
11-01-1987	0	4855	0	0	161	0	1	0
12-01-1987	178	4801	0	5	154	0	1	0
01-01-1988	0	3453	0	0	111	0	1	0
02-01-1988	171	4692	0	5	161	0	1	0
03-01-1988	0	3968	0	0	128	0	1	0
04-01-1988	180	3824	0	6	127	0	1	0
05-01-1988	0	4422	0	0	142	0	1	0
06-01-1988	0	4246	0	0	141	0	1	0
07-01-1988	175	4436	0	5	143	0	1	0
08-01-1988	0	4564	0	0	147	0	1	0
09-01-1988	181	4248	0	6	141	0	1	0
10-01-1988	0	4541	0	0	146	0	1	0
11-01-1988	0	4435	0	0	147	0	1	0
12-01-1988	0	4319	0	0	139	0	1	0
01-01-1989	175	4194	0	5	135	0	1	0
02-01-1989	0	4354	0	0	155	0	1	0
03-01-1989	0	4461	0	0	143	0	1	0
04-01-1989	152	4116	0	5	137	0	1	0
05-01-1989	0	4099	0	0	132	0	1	0
06-01-1989	162	4177	0	5	139	0	1	0
07-01-1989	183	3967	0	5	127	0	1	0
08-01-1989	0	3883	0	0	125	0	1	0
09-01-1989	0	3564	0	0	118	0	1	0
10-01-1989	185	3947	0	5	127	0	1	0
11-01-1989	0	3851	0	0	128	0	1	0
12-01-1989	0	3621	0	0	116	0	1	0
01-01-1990	182	3126	0	5	100	0	1	0
02-01-1990	0	3728	0	0	133	0	1	0
03-01-1990	0	3124	0	0	100	0	1	0
04-01-1990	0	1887	0	0	62	0	1	0
05-01-1990	176	2423	0	5	78	0	1	0
06-01-1990	0	3729	0	0	124	0	1	0
07-01-1990	0	5650	0	0	182	0	1	0
08-01-1990	169	4929	0	5	159	0	1	0
09-01-1990	0	4139	0	0	137	0	1	0
10-01-1990	0	3424	0	0	110	0	1	0
12-01-1990	168	0	0	5	0	0	1	0
01-01-1991		2427			78		1	
02-01-1991	169	1953	0	6	69	0	1	

WELL DATA CARDS - HARRISON A-2



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-1991		2093			67		1	
04-01-1991	1	8407	0	0	280	0	1	
06-01-1991	178	9525	0	5	317	0	1	
07-01-1991	0	4114	0	0	132	0	1	0
08-01-1991	0	2753	0	0	88	0	1	0
09-01-1991	0	8773	0	0	292	0	1	0
10-01-1991	0	4115	0	0	132	0	1	0
11-01-1991	184	4047	0	6	134	0	1	0
12-01-1991	0	3594	0	0	115	0	1	0
01-01-1992	0	3591	0	0	115	0	1	0
02-01-1992	0	3217	0	0	110	0	1	0
03-01-1992	0	3250	0	0	104	0	1	0
04-01-1992	183	4164	0	6	138	0	1	0
05-01-1992	0	3843	0	0	123	0	1	0
06-01-1992	0	3794	0	0	126	0	1	0
07-01-1992	0	3960	0	0	127	0	1	0
08-01-1992	0	3661	0	0	118	0	1	0
09-01-1992	0	3482	0	0	116	0	1	0
10-01-1992	183	3756	0	5	121	0	1	
11-01-1992	0	3417	0	0	113	0	1	0
12-01-1992	0	3506	0	0	113	0	1	0
01-01-1993	0	3007	0	0	97	0	1	0
02-01-1993	0	1895	0	0	67	0	1	0
03-01-1993	0	2326	0	0	75	0	1	0
04-01-1993	0	4330	0	0	144	0	1	0
05-01-1993	165	4324	0	5	139	0	1	
06-01-1993	0	3889	0	0	129	0	1	0
07-01-1993	180	3938	0	5	127	0	1	0
08-01-1993	0	3964	0	0	127	0	1	0
09-01-1993	0	3769	0	0	125	0	1	0
10-01-1993	0	3607	0	0	116	0	1	0
11-01-1993	181	3494	0	6	116	0	1	
12-01-1993	0	3359	0	0	108	0	1	0
01-01-1994	0	2766	0	0	89	0	1	0
02-01-1994	0	2764	0	0	98	0	1	0
03-01-1994	0	3184	0	0	102	0	1	0
04-01-1994	142	3177	0	4	105	0	1	0
05-01-1994	0	3026	0	0	97	0	1	0
06-01-1994	0	3320	0	0	110	0	1	0
07-01-1994	0	2276	0	0	73	0	1	0
08-01-1994	176	3875	0	5	125	0	1	0
09-01-1994	0	2545	0	0	84	0	1	0
10-01-1994	0	3061	0	0	98	0	1	0
11-01-1994	181	3041	0	6	101	0	1	0
12-01-1994	0	3142	0	0	101	0	1	0
01-01-1995	0	3224	0	0	104	0	1	0
02-01-1995	0	2813	0	0	100	0	1	0
03-01-1995	177	3632	0	5	117	0	1	
04-01-1995	0	3502	0	0	116	0	1	0
05-01-1995	176	3682	0	5	118	0	1	0
06-01-1995	0	3543	0	0	118	0	1	0
07-01-1995	0	3591	0	0	115	0	1	0
08-01-1995	177	3654	0	5	117	0	1	0
09-01-1995	0	3479	0	0	115	0	1	0
10-01-1995	0	3447	0	0	111	0	1	0
11-01-1995	177	3267	0	5	108	0	1	0
12-01-1995	0	3199	0	0	103	0	1	0
01-01-1996	171	3068	0	5	98	0	1	
02-01-1996	0	2950	0	0	101	0	1	0

WELL DATA CARDS - HARRISON A-2



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-1996	0	3251	0	0	104	0	1	0
04-01-1996	177	3235	0	5	107	0	1	
05-01-1996	0	3286	0	0	106	0	1	0
06-01-1996	0	3294	0	0	109	0	1	0
07-01-1996	177	0	0	5	0	0	1	
08-01-1996	0	2997	0	0	96	0	1	0
09-01-1996	0	2511	0	0	83	0	1	0
10-01-1996	0	2263	0	0	73	0	1	0
11-01-1996	0	1920	0	0	64	0	1	0
12-01-1996	0	2000	0	0	64	0	1	0
01-01-1997	0	2329	0	0	75	0	1	0
02-01-1997	178	2138	0	6	76	0	1	0
03-01-1997	0	2384	0	0	76	0	1	0
04-01-1997	0	2599	0	0	86	0	1	0
05-01-1997	0	2905	0	0	93	0	1	0
06-01-1997	0	2522	0	0	84	0	1	0
07-01-1997	0	2685	0	0	86	0	1	0
08-01-1997	0	2769	0	0	89	0	1	0
09-01-1997	0	2311	0	0	77	0	1	0
10-01-1997	178	3695	0	5	119	0	1	
11-01-1997	0	3450	0	0	115	0	1	0
12-01-1997	0	3335	0	0	107	0	1	0
01-01-1998	176	2961	0	5	95	0	1	
02-01-1998	178	2993	0	6	106	0	1	
03-01-1998	0	3261	0	0	105	0	1	0
04-01-1998	0	2488	0	0	82	0	1	0
05-01-1998	0	1641	0	0	52	0	1	0
06-01-1998	0	2515	0	0	83	0	1	0
07-01-1998	174	2927	0	5	94	0	1	0
08-01-1998	0	2852	0	0	92	0	1	0
09-01-1998	0	2805	0	0	93	0	1	0
10-01-1998	0	2772	0	0	89	0	1	0
11-01-1998	180	2676	0	6	89	0	1	0
12-01-1998	0	2481	0	0	80	0	1	0
01-01-1999	0	2536	0	0	81	0	1	0
02-01-1999	176	2345	0	6	83	0	1	0
03-01-1999	0	2637	0	0	85	0	1	0
04-01-1999	0	2554	0	0	85	0	1	0
05-01-1999	0	2451	0	0	79	0	1	0
06-01-1999	0	1564	0	0	52	0	1	0
07-01-1999	0	1558	0	0	50	0	1	0
08-01-1999	0	2696	0	0	86	0	1	0
09-01-1999	0	742	0	0	24	0	1	0
10-01-1999	0	636	0	0	20	0	1	0
11-01-1999	0	2561	0	0	85	0	1	0
12-01-1999	0	3832	0	0	123	0	1	0
01-01-2000	0	4184	0	0	134	0	1	0
02-01-2000	147	2655	0	5	91	0	1	
03-01-2000	0	2812	0	0	90	0	1	0
04-01-2000	0	2691	0	0	89	0	1	0
05-01-2000	0	2791	0	0	90	0	1	0
06-01-2000	0	2184	0	0	72	0	1	0
07-01-2000	0	2188	0	0	70	0	1	0
08-01-2000	0	2209	0	0	71	0	1	0
09-01-2000	0	1719	0	0	57	0	1	0
10-01-2000	0	3086	0	0	99	0	1	0
11-01-2000	164	2797	0	5	93	0	1	0
12-01-2000	175	2164	0	5	69	0	1	0
01-01-2001	0	3384	0	0	109	0	1	0

WELL DATA CARDS - HARRISON A-2



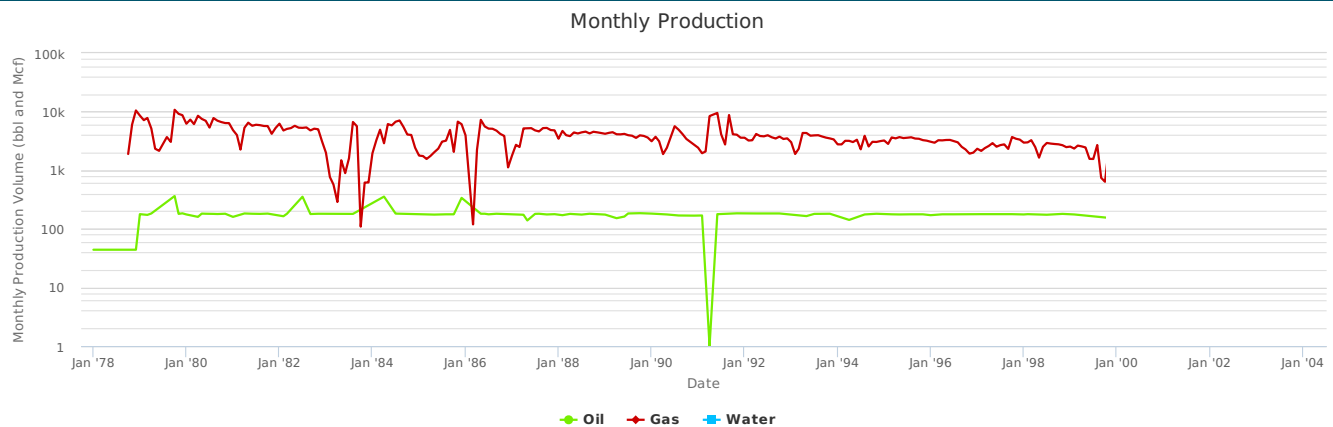
Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-2001	172	2909	0	6	103	0	1	0
03-01-2001	0	3209	0	0	103	0	1	0
04-01-2001	177	2589	0	5	86	0	1	0
05-01-2001	0	2549	0	0	82	0	1	0
06-01-2001	174	2777	0	5	92	0	1	0
07-01-2001	0	2707	0	0	87	0	1	0
08-01-2001	0	3065	0	0	98	0	1	0
09-01-2001	0	3162	0	0	105	0	1	0
10-01-2001	0	3123	0	0	100	0	1	0
11-01-2001	0	3244	0	0	108	0	1	0
12-01-2001	0	3405	0	0	109	0	1	0
01-01-2002	150	3238	0	4	104	0	1	0
02-01-2002	0	1418	0	0	50	0	1	0
03-01-2002	0	2596	0	0	83	0	1	0
04-01-2002	0	3481	0	0	116	0	1	0
05-01-2002	0	3294	0	0	106	0	1	0
06-01-2002	0	3122	0	0	104	0	1	0
07-01-2002	0	3174	0	0	102	0	1	0
08-01-2002	0	1204	0	0	38	0	1	0
09-01-2002	0	4242	0	0	141	0	1	0
10-01-2002	0	3945	0	0	127	0	1	0
11-01-2002	0	3529	0	0	117	0	1	0
12-01-2002	0	3433	0	0	110	0	1	0
01-01-2003	0	3143	0	0	101	0	1	0
02-01-2003	0	413	0	0	14	0	1	0
03-01-2003	0	860	0	0	27	0	1	0
04-01-2003	0	506	0	0	16	0	1	0
05-01-2003	0	655	0	0	21	0	1	0
06-01-2003	0	524	0	0	17	0	1	0
07-01-2003	0	749	0	0	24	0	1	0
08-01-2003	0	3550	0	0	114	0	1	0
09-01-2003	0	3086	0	0	102	0	1	0
10-01-2003	0	3229	0	0	104	0	1	0
11-01-2003	0	3076	0	0	102	0	1	0
12-01-2003	0	3142	0	0	101	0	1	0
01-01-2004	0	3079	0	0	99	0	1	0
02-01-2004	0	2838	0	0	97	0	1	0
03-01-2004	0	2817	0	0	90	0	1	0
04-01-2004	0	2648	0	0	88	0	1	0

No production data available for this well.

CHART



No production time series data available for this well.

No production data available for this well.

WELL DATA CARDS - HARRISON A-2



Well Card Details

2018-12-11

HISTORY

Effective Date	Operator	Activity
01-21-1992	RUFFEL LANCE O&G	Permit
11-03-1991		Well Test
09-14-1991		Well Test
10-13-1990		Well Test
10-13-1990	RUFFEL LANCE O&G	Completion
10-13-1990	RUFFEL LANCE OIL AND GAS CORP	Production
09-06-1990	RUFFEL LANCE O&G	Spud
01-01-1978	RUFFEL LANCE OIL AND GAS CORP	Production

No history data available for this well.

WELL DATA CARDS - K.E. ELLISON 2-36



Well Card Details

2018-12-11

K.E. ELLISON 2-36							
API #:	3508721585	County:	MCCLAIN (OK)	Township:	05N	Last Completion Date:	06-30-1996
Operator:	RIMROCK RESOURCE OPERATING LLC	Lat, Lon:	34.8672836, -97.5666391	Range:	04W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	NE4 NE4		
Completion Type:	OIL	Survey:		Spud Date:	04-14-1996		
GL:	960 ft	Section:	36	First Completion Date:	06-30-1996		

PERMITS

PERMIT # 02026106

GENERAL

Operator:	CORDILLERA ENERGY	Lease Name:	K.E. ELLISON	Address:	CRAIG NORTHCUTT 8450 E CRESCENT PKWY STE 400 GREENWOOD VILLAGE, CO 80111	Filing Purpose:	NewDrill
TD:	8750 ft	Received:		Issued:	02-02-1996	RRC Lease ID #:	0
Phone:	3032900990	Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:	36	Survey:		County:	MCCLAIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	OIL
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PERMIT # 04113221

GENERAL

Operator:	WARD PETROLEUM	Lease Name:	K.E.ELLISON	Address:	LARRY JENKINS P.O. BOX 1187 ENID, OK 73702	Filing Purpose:	Recomplete
TD:	8909 ft	Received:	04-11-2003	Issued:	04-23-2003	RRC Lease ID #:	0
Phone:	580-234-3229	Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:	36	Survey:		County:	MCCLAIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	OIL
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WELLBORES

API # 350872158500

WELLBORE

API #:	350872158500	Formation:	DEESE,SYCAMORE,WOODFORD	Vert. Depth:	8909 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	8909 ft	Lateral Length:		Elevation:	960 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

No wellbore data available for this well.

WELL DESIGN

CASING

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087215850000	CONDUCTOR CASING	16	0	60							
35087215850000	SURFACE CASING	9.625	0	88		36	K-55				
35087215850000	SURFACE CASING	8.625		1025		24	K-55		520		
35087215850000	PRODUCTION CASING	5.5	7000	8909		20	L-80		1330		7000

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL DATA CARDS - K.E. ELLISON 2-36



Well Card Details

2018-12-11

WELL LOGS

LAS LOGS						
Mnemonic	Description	Log Date	Top (ft)	Bottom (ft)	KB (ft)	Source
CALI			6699	8900	973	SCHLUMBERGER
DEPT			6699	8900	973	SCHLUMBERGER
GR			6699	8900	973	SCHLUMBERGER
ILD			6699	8900	973	SCHLUMBERGER
ILM			6699	8900	973	SCHLUMBERGER
NPHI			6699	8900	973	SCHLUMBERGER
RHOB			6699	8900	973	SCHLUMBERGER
SFL			6699	8900	973	SCHLUMBERGER
SP			6699	8900	973	SCHLUMBERGER

No LAS logs available for this well.

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 35087215850000

COMPLETION SUMMARY

API #:	35087215850000	Completion Date:	06-30-1996	Upper Perf:	8550 ft	Lower Perf:	8734 ft
TREATMENT JOB #1 - 35087215850000							
Source:	State Agency	Job Start Date:		Job End Date:	06-30-1996	Treatment Top:	8550 ft
Treatment Bottom:	8734 ft	Treatment Formation:	SYCAMORE/WOODFORD	Stage Count:		Total Proppant:	295500 lbs
Total Fluid:	653 bbl	Total Water:		Total Additive:		Max Treatment Rate:	
Max Treatment Pressure:		Frac Vendor:		Treatment Type:		Remarks:	YES, 2250 GALS. 20% HCL, 375 BBL SLICK WATER W/400 BALL SEALERS, DISPLACED W/225 BBL SLICKWATER YES, 201000 LBS. 20/40 MESH, 94,500 LBS. 100 MESH SAND-BULK

TREATMENT DETAIL FOR JOB #1 - 35087215850000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087215850000	State Agency	ACID	20% hcl		2250	GALS						
35087215850000	State Agency	PROPPANT	100 mesh sand-bulk		94500	LBS			SAND	100 Mesh		
35087215850000	State Agency	PROPPANT	20/40 mesh		201000	LBS				20/40		
35087215850000	State Agency	SLICKWATER	slickwater yes		9450	GALS						
35087215850000	State Agency	WATER	slick water		15750	GALS						

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

FORMATIONS

Formation	Top (ft)
DEESE	7914
SYCAMORE/WOODFORD	8550

No formation data available for this well.

WELL TESTS

PRODUCTION

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
06-27-1996	24	68750					45		8	550	32	InitialPotentialTest	FLOWING
06-26-2003	24	12120							6.6	80		InitialPotentialTest	

No production test data available for this well.

WELL CARD DETAILS FOR: K.E. ELLISON 2-36 - 3508721585

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WELL DATA CARDS - K.E. ELLISON 2-36



Well Card Details

2018-12-11

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087215850000

SUMMARY

Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	405389	Oil EUR:	
Reservoir:	DEESE,SYCAMORE,WOODHOP	First Prod Date:	06-01-1996	Peak Oil:	191	Gas EUR:	
District:	(N/A)	Last Prod Date:	09-01-2018	Peak Gas:	7511	Oil Gatherer:	SUNOCO PARTNERS MKT & TERMINAL
Lease:	K.E. ELLISON	Months Producing:	265	Daily Oil:	0	Gas Gatherer:	ONEOK FIELD SERVICES COMPANY
Latest Well Count:	1	Cumulative Oil:	2015	Daily Gas:	17		

PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
06-01-1996	0	1357	0	0	45.23	0	1	0
07-01-1996	0	318	0	0	10.26	0	1	0
10-01-1996	0	7511	0	0	242.29	0	1	0
11-01-1996	0	2361	0	0	78.7	0	1	0
12-01-1996	0	1854	0	0	59.81	0	1	0
01-01-1997	0	1798	0	0	58	0	1	0
02-01-1997	0	3224	0	0	115.14	0	1	0
03-01-1997	0	3148	0	0	101.55	0	1	0
04-01-1997	0	2717	0	0	90.57	0	1	0
05-01-1997	0	2627	0	0	84.74	0	1	0
06-01-1997	0	2363	0	0	78.77	0	1	0
07-01-1997	191	2599	0	6.16	83.84	0	1	
08-01-1997	0	2342	0	0	75.55	0	1	0
09-01-1997	0	2038	0	0	67.93	0	1	0
10-01-1997	0	2175	0	0	70.16	0	1	0
11-01-1997	0	2096	0	0	69.87	0	1	0
12-01-1997	0	2061	0	0	66.48	0	1	0
01-01-1998	0	2010	0	0	64.84	0	1	0
02-01-1998	0	1753	0	0	62.61	0	1	0
03-01-1998	0	1843	0	0	59.45	0	1	0
04-01-1998	0	1918	0	0	63.93	0	1	0
05-01-1998	0	1650	0	0	53.23	0	1	0
06-01-1998	0	2193	0	0	73.1	0	1	0
07-01-1998	0	2272	0	0	73.29	0	1	0
08-01-1998	0	2296	0	0	74.06	0	1	0
09-01-1998	0	2106	0	0	70.2	0	1	0
10-01-1998	0	2154	0	0	69.48	0	1	0
11-01-1998	0	1885	0	0	62.83	0	1	0
12-01-1998	0	1843	0	0	59.45	0	1	0
01-01-1999	0	1721	0	0	55.52	0	1	0
02-01-1999	0	1542	0	0	55.07	0	1	0
03-01-1999	0	1651	0	0	53.26	0	1	0
04-01-1999	0	1595	0	0	53.17	0	1	0
05-01-1999	0	1603	0	0	51.71	0	1	0
06-01-1999	0	1494	0	0	49.8	0	1	0
07-01-1999	0	1521	0	0	49.06	0	1	0
08-01-1999	0	1482	0	0	47.81	0	1	0
09-01-1999	0	1394	0	0	46.47	0	1	0
10-01-1999	0	1342	0	0	43.29	0	1	0
11-01-1999	0	1282	0	0	42.73	0	1	0
12-01-1999	0	1268	0	0	40.9	0	1	0

WELL DATA CARDS - K.E. ELLISON 2-36



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-2000	0	1269	0	0	40.94	0	1	0
02-01-2000	0	1086	0	0	37.45	0	1	0
03-01-2000	0	1219	0	0	39.32	0	1	0
04-01-2000	0	1210	0	0	40.33	0	1	0
05-01-2000	0	1265	0	0	40.81	0	1	0
06-01-2000	0	1185	0	0	39.5	0	1	0
07-01-2000	0	1207	0	0	38.94	0	1	0
08-01-2000	0	1182	0	0	38.13	0	1	0
09-01-2000	0	1138	0	0	37.93	0	1	0
10-01-2000	0	1112	0	0	35.87	0	1	0
11-01-2000	0	1109	0	0	36.97	0	1	0
12-01-2000	0	918	0	0	29.61	0	1	0
01-01-2001	0	708	0	0	22.84	0	1	0
02-01-2001	0	653	0	0	23.32	0	1	0
03-01-2001	0	661	0	0	21.32	0	1	0
04-01-2001	0	637	0	0	21.23	0	1	0
05-01-2001	0	913	0	0	29.45	0	1	0
06-01-2001	0	1025	0	0	34.17	0	1	0
07-01-2001	0	1031	0	0	33.26	0	1	0
08-01-2001	0	1023	0	0	33	0	1	0
09-01-2001	0	904	0	0	30.13	0	1	0
10-01-2001	0	983	0	0	31.71	0	1	0
11-01-2001	0	904	0	0	30.13	0	1	0
12-01-2001	0	853	0	0	27.52	0	1	0
01-01-2002	0	820	0	0	26.45	0	1	0
02-01-2002	0	803	0	0	28.68	0	1	0
03-01-2002	0	870	0	0	28.06	0	1	0
04-01-2002	0	877	0	0	29.23	0	1	0
05-01-2002	0	908	0	0	29.29	0	1	0
06-01-2002	0	869	0	0	28.97	0	1	0
07-01-2002	0	851	0	0	27.45	0	1	0
08-01-2002	0	834	0	0	26.9	0	1	0
09-01-2002	0	769	0	0	25.63	0	1	0
10-01-2002	0	811	0	0	26.16	0	1	0
11-01-2002	0	789	0	0	26.3	0	1	0
12-01-2002	0	841	0	0	27.13	0	1	0
01-01-2003	0	804	0	0	25.94	0	1	0
02-01-2003	0	738	0	0	26.36	0	1	0
03-01-2003	0	831	0	0	26.81	0	1	0
04-01-2003	0	826	0	0	27.53	0	1	0
05-01-2003	172	257	0	5.55	8.29	0	1	0
06-01-2003	0	1193	0	0	39.77	0	1	0
07-01-2003	177	3158	0	5.71	101.87	0	1	0
08-01-2003	0	3548	0	0	114.45	0	1	0
09-01-2003	177	3552	0	5.9	118.4	0	1	0
10-01-2003	0	3818	0	0	123.16	0	1	0
11-01-2003	179	3787	0	5.97	126.23	0	1	0
12-01-2003	0	4067	0	0	131.19	0	1	0
01-01-2004	182	4069	0	5.87	131.26	0	1	0
02-01-2004	0	3996	0	0	137.79	0	1	0
03-01-2004	0	4424	0	0	142.71	0	1	0
04-01-2004	0	4337	0	0	144.57	0	1	0
05-01-2004	0	4446	0	0	143.42	0	1	0
06-01-2004	176	4242	0	5.87	141.4	0	1	0
07-01-2004	0	4283	0	0	138.16	0	1	0
08-01-2004	0	4155	0	0	134.03	0	1	0
09-01-2004	0	3892	0	0	129.73	0	1	0
10-01-2004	0	3872	0	0	124.9	0	1	0
11-01-2004	0	3595	0	0	119.83	0	1	0

WELL DATA CARDS - K.E. ELLISON 2-36



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
12-01-2004	0	3575	0	0	115.32	0	1	0
01-01-2005	0	3638	0	0	117.35	0	1	0
02-01-2005	0	2584	0	0	92.29	0	1	0
03-01-2005	0	3900	0	0	125.81	0	1	0
04-01-2005	179	3643	0	5.97	121.43	0	1	0
05-01-2005	0	3668	0	0	118.32	0	1	0
06-01-2005	0	3469	0	0	115.63	0	1	0
07-01-2005	0	3473	0	0	112.03	0	1	0
08-01-2005	0	3378	0	0	108.97	0	1	0
09-01-2005	0	3185	0	0	106.17	0	1	0
10-01-2005	0	3178	0	0	102.52	0	1	0
11-01-2005	0	2873	0	0	95.77	0	1	0
12-01-2005	0	2949	0	0	95.13	0	1	0
01-01-2006	0	2821	0	0	91	0	1	0
02-01-2006	0	2485	0	0	88.75	0	1	0
03-01-2006	0	2652	0	0	85.55	0	1	0
04-01-2006	175	2433	0	5.83	81.1	0	1	0
05-01-2006	0	2415	0	0	77.9	0	1	0
06-01-2006	0	2467	0	0	82.23	0	1	0
07-01-2006	0	2417	0	0	77.97	0	1	0
08-01-2006	0	2410	0	0	77.74	0	1	0
09-01-2006	0	2144	0	0	71.47	0	1	0
10-01-2006	0	1915	0	0	61.77	0	1	0
11-01-2006	0	1792	0	0	59.73	0	1	0
12-01-2006	0	2180	0	0	70.32	0	1	0
01-01-2007	0	1753	0	0	56.55	0	1	0
02-01-2007	0	1316	0	0	47	0	1	0
03-01-2007	0	2598	0	0	83.81	0	1	0
04-01-2007	0	2241	0	0	74.7	0	1	0
05-01-2007	0	2105	0	0	67.9	0	1	0
06-01-2007	0	2121	0	0	70.7	0	1	0
07-01-2007	0	1781	0	0	57.45	0	1	0
08-01-2007	0	2324	0	0	74.97	0	1	0
09-01-2007	0	2075	0	0	69.17	0	1	0
10-01-2007	0	1597	0	0	51.52	0	1	0
11-01-2007	0	1015	0	0	33.83	0	1	0
12-01-2007	161	573	0	5.19	18.48	0	1	0
01-01-2008	0	1205	0	0	38.87	0	1	0
02-01-2008	0	595	0	0	20.52	0	1	0
03-01-2008	0	2378	0	0	76.71	0	1	0
04-01-2008	0	2118	0	0	70.6	0	1	0
05-01-2008	0	2115	0	0	68.23	0	1	0
06-01-2008	0	2095	0	0	69.83	0	1	0
07-01-2008	0	2059	0	0	66.42	0	1	0
08-01-2008	0	1945	0	0	62.74	0	1	0
09-01-2008	0	1434	0	0	47.8	0	1	0
10-01-2008	0	1183	0	0	38.16	0	1	0
11-01-2008	0	1809	0	0	60.3	0	1	0
12-01-2008	0	1872	0	0	60.39	0	1	0
01-01-2009	0	1863	0	0	60.1	0	1	0
02-01-2009	0	1730	0	0	61.79	0	1	0
03-01-2009	0	1946	0	0	62.77	0	1	0
04-01-2009	0	1691	0	0	56.37	0	1	0
05-01-2009	0	1929	0	0	62.23	0	1	0
06-01-2009	0	1799	0	0	59.97	0	1	0
07-01-2009	0	1770	0	0	57.1	0	1	0
08-01-2009	0	1816	0	0	58.58	0	1	0
09-01-2009	0	1708	0	0	56.93	0	1	0
10-01-2009	0	1727	0	0	55.71	0	1	0

WELL DATA CARDS - K.E. ELLISON 2-36



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
11-01-2009	0	1619	0	0	53.97	0	1	0
12-01-2009	0	1665	0	0	53.71	0	1	0
01-01-2010	0	1621	0	0	52.29	0	1	0
02-01-2010		1425			50.89		1	
04-01-2010	0	1546	0	0	51.53	0	1	0
05-01-2010	0	1536	0	0	49.55	0	1	0
06-01-2010	0	1464	0	0	48.8	0	1	0
07-01-2010		1440			46.45		1	
08-01-2010	0	1406	0	0	45.35	0	1	0
09-01-2010	0	1356	0	0	45.2	0	1	0
10-01-2010	0	1387	0	0	44.74	0	1	0
11-01-2010	0	1364	0	0	45.47	0	1	0
12-01-2010	0	1317	0	0	42.48	0	1	0
01-01-2011	0	1286	0	0	41.48	0	1	0
02-01-2011	0	1054	0	0	37.64	0	1	0
03-01-2011	0	1130	0	0	36.45	0	1	0
04-01-2011	0	1277	0	0	42.57	0	1	0
05-01-2011	0	1234	0	0	39.81	0	1	0
06-01-2011	0	1099	0	0	36.63	0	1	0
07-01-2011	0	1228	0	0	39.61	0	1	0
08-01-2011	0	1232	0	0	39.74	0	1	0
09-01-2011	0	1219	0	0	40.63	0	1	0
10-01-2011	0	1188	0	0	38.32	0	1	0
11-01-2011	0	1126	0	0	37.53	0	1	0
12-01-2011	0	1149	0	0	37.06	0	1	0
01-01-2012		1098			35.42		1	
02-01-2012	179	998	0	6.17	34.41	0	1	0
03-01-2012		930			30		1	
04-01-2012		1145			38.17		1	
05-01-2012		1055			34.03		1	
06-01-2012		1130			37.67		1	
07-01-2012		837			27		1	
08-01-2012		1211			39.06		1	
09-01-2012		884			29.47		1	
10-01-2012		970			31.29		1	
11-01-2012	0	1004	0	0	33.47	0	1	0
12-01-2012		848			27.35		1	
01-01-2013		1003			32.35		1	
02-01-2013		971			34.68		1	
03-01-2013		1049			33.84		1	
04-01-2013		930			31		1	
05-01-2013		999			32.23		1	
06-01-2013		906			30.2		1	
07-01-2013		844			27.23		1	
08-01-2013		932			30.06		1	
09-01-2013		619			20.63		1	
10-01-2013		778			25.1		1	
11-01-2013		909			30.3		1	
12-01-2013	0	417	0	0	13.45	0	1	0
01-01-2014	0	3	0	0	0.1	0	1	0
02-01-2014	0	87	0	0	3.11	0	1	0
03-01-2014	0	872	0	0	28.13	0	1	0
04-01-2014	0	725	0	0	24.17	0	1	0
05-01-2014	0	394	0	0	12.71	0	1	0
06-01-2014	0	281	0	0	9.37	0	1	0
07-01-2014	0	199	0	0	6.42	0	1	0
08-01-2014	0	197	0	0	6.35	0	1	0
09-01-2014	67	50	0	2.23	1.67	0	1	0
10-01-2014	0	175	0	0	5.65	0	1	0

WELL DATA CARDS - K.E. ELLISON 2-36



Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
11-01-2014	0	203	0	0	6.77	0	1	0
12-01-2014	0	184	0	0	5.94	0	1	0
01-01-2015	0	194	0	0	6.26	0	1	0
02-01-2015	0	204	0	0	7.29	0	1	0
03-01-2015	0	977	0	0	31.52	0	1	0
04-01-2015	0	769	0	0	25.63	0	1	0
05-01-2015	0	926	0	0	29.87	0	1	
06-01-2015	0	330	0	0	11	0	1	
07-01-2015	0	100	0	0	3.23	0	1	
08-01-2015	0	17	0	0	0.55	0	1	
09-01-2015	0	708	0	0	23.6	0	1	
10-01-2015	0	950	0	0	30.65	0	1	
11-01-2015	0	699	0	0	23.3	0	1	0
12-01-2015	0	1012	0	0	32.65	0	1	
01-01-2016	0	624	0	0	20.13	0	1	
02-01-2016	0	805	0	0	27.76	0	1	0
03-01-2016	0	279	0	0	9	0	1	
04-01-2016	0	875	0	0	29.17	0	1	
05-01-2016	0	711	0	0	22.94	0	1	
06-01-2016	0	96	0	0	3.2	0	1	0
07-01-2016	0	142	0	0	4.58	0	1	
08-01-2016	0	661	0	0	21.32	0	1	
09-01-2016	0	458	0	0	15.27	0	1	0
10-01-2016	0	723	0	0	23.32	0	1	0
11-01-2016	0	378	0	0	12.6	0	1	
12-01-2016	0	748	0	0	24.13	0	1	0
01-01-2017	0	374	0	0	12.06	0	1	
02-01-2017	0	644	0	0	23	0	1	
03-01-2017	0	660	0	0	21.29	0	1	
04-01-2017	0	583	0	0	19.43	0	1	
05-01-2017	0	408	0	0	13.16	0	1	
06-01-2017	0	401	0	0	13.37	0	1	
07-01-2017	0	701	0	0	22.61	0	1	
08-01-2017	0	454	0	0	14.65	0	1	
09-01-2017	0	573	0	0	19.1	0	1	
10-01-2017	0	659	0	0	21.26	0	1	
11-01-2017	0	408	0	0	13.6	0	1	
12-01-2017	0	388	0	0	12.52	0	1	
01-01-2018	0	621	0	0	20.03	0	1	
02-01-2018	0	396	0	0	14.14	0	1	
03-01-2018		507			16.35		1	
04-01-2018		570			19		1	
05-01-2018		530			17.1		1	
06-01-2018		275			9.17		1	
07-01-2018		681			21.97		1	
08-01-2018		486			15.68		1	
09-01-2018		15			0.5		1	

No production data available for this well.

CHART

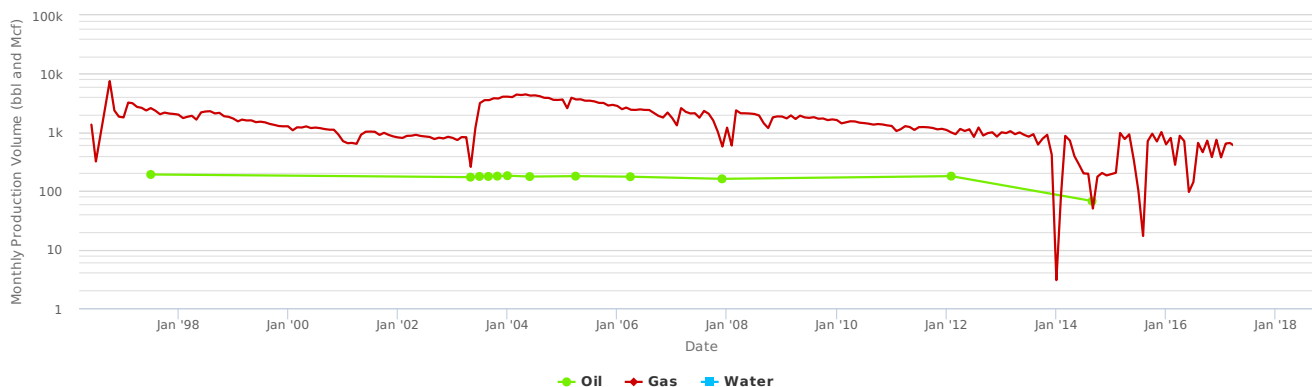
WELL DATA CARDS - K.E. ELLISON 2-36



Well Card Details

2018-12-11

Monthly Production



No production time series data available for this well.

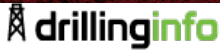
No production data available for this well.

HISTORY

Effective Date	Operator	Activity
06-26-2003		Well Test
04-23-2003	WARD PETROLEUM	Permit
06-30-1996	RIMROCK RESOURCE OPERATING LLC	Completion
06-30-1996	RIMROCK RESOURCE OPERATING LLC	Production
06-27-1996		Well Test
06-01-1996	RIMROCK RESOURCE OPERATING LLC	Production
04-14-1996	RIMROCK RESOURCE OPERATING LLC	Spud
02-02-1996	CORDILLERA ENERGY	Permit

No history data available for this well.

WELL DATA CARDS - HARRISON FARMS 1-36



Well Card Details

2018-12-11

HARRISON FARMS 1-36							
API #:	3508721997	County:	MCCLAIN (OK)	Township:	05N	Last Completion Date:	
Operator:	RED ROCKS O&G OPERATING	Lat, Lon:	34.8683096, -97.579907	Range:	04W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	NE NW NW		
Completion Type:	OIL	Survey:		Spud Date:	06-12-2014		
GL:	963 ft	Section:	36	First Completion Date:			

PERMITS

PERMIT # 928825

GENERAL

Operator:	RED ROCKS O&G OPERATING	Lease Name:	HARRISON FARMS	Address:	LINDA LEISTER 1141 N ROBINSON AVE, STE 301 STE. 301 OKLAHOMA CITY, OK 73103	Filing Purpose:	NewDrill
TD:	11600 ft	Received:	06-05-2014	Issued:	06-05-2014	RRC Lease ID #:	0
Phone:	405-600-3065	Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:	36	Survey:		County:	MCCLAIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	OIL
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PERMIT # 928897

GENERAL

Operator:	RED ROCKS O&G OPERATING	Lease Name:	HARRISON FARMS	Address:	LINDA LEISTER 1141 N ROBINSON AVE, STE 301 STE. 301 OKLAHOMA CITY, OK 73103	Filing Purpose:	Amended
TD:	11600 ft	Received:	06-05-2014	Issued:	06-05-2014	RRC Lease ID #:	0
Phone:	405-600-3065	Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:	36	Survey:		County:	MCCLAIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	OIL
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WELLBORES

API # 350872199700

WELLBORE

API #:	350872199700	Formation:	SIMPSON ABOVE OIL CREEK AND VIOLA	True Vert. Depth:	11600 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	11600 ft	Lateral Length:		Elevation:	963 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

No wellbore data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

No LAS logs available for this well.

RASTER LOGS

No raster logs available for this well.

COMPLETION

WELL DATA CARDS - HARRISON FARMS 1-36



Well Card Details

2018-12-11

API # 35087219970000

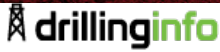
COMPLETION SUMMARY

API #:	35087219970000	Completion Date:		Upper Perf:		Lower Perf:	
TREATMENT JOB #1 - 35087219970000							
Source:	Additive Summary	Job Start Date:	07-31-2014	Job End Date:	08-02-2014	Treatment Top:	
Treatment Bottom:		Treatment Formation:		Stage Count:		Total Proppant:	279556 lbs
Total Fluid:		Total Water:	5918 bbl	Total Additive:	88903 lbs	Max Treatment Rate:	
Max Treatment Pressure:		Frac Vendor:	CHEMPLEX SOLVAY GROUP	Treatment Type:	CROSSLINK HC	Remarks:	

TREATMENT DETAIL FOR JOB #1 - 35087219970000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087219970000	Additive Summary	BASE FLUID	Water	WATER	2075651.35	lbs	85.67	RED ROCKS O&G OPERATING				
35087219970000	Additive Summary	BIOCIDES	Ethanol	AMB 250	371.90051	lbs	0.02	FLOTEK				
35087219970000	Additive Summary	BIOCIDES	Methanol	AMB 250	37.31119	lbs	0	FLOTEK				
35087219970000	Additive Summary	BIOCIDES	Pentanedial	AMB 250	104.1806	lbs	0	FLOTEK				
35087219970000	Additive Summary	BIOCIDES	Quaternary ammonium compounds, benzyl-C12-16-alkyldimethyl, chlorides	AMB 250	18.6556	lbs	0	FLOTEK				
35087219970000	Additive Summary	BIOCIDES	Water	AMB 250	632.352	lbs	0.03	FLOTEK				
35087219970000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Endo-.beta.-1,4-mannanase	GB-102	3.39193	lbs	0	FLOTEK				
35087219970000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Peroxydisulfuric acid ((HO)S(O)2)2O2), ammonium salt (1:2)	A-P BREAKER	1418.06753	lbs	0.06	VALLEY SOLVENTS & CHEMICALS				
35087219970000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Sodium chloride (NaCl)	GB-102	67.35397	lbs	0	FLOTEK				
35087219970000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Water	GB-102	302.85058	lbs	0.01	FLOTEK				
35087219970000	Additive Summary	CLAY CONTROL	1,2-Ethanedial	NEC-15	1550.11039	lbs	0.06	FLOTEK				
35087219970000	Additive Summary	CLAY CONTROL	2-Propanol	NEC-15	155.05949	lbs	0.01	FLOTEK				
35087219970000	Additive Summary	CLAY CONTROL	Benzene, (chloromethyl)-	NEC-15	279.10709	lbs	0.01	FLOTEK				
35087219970000	Additive Summary	CLAY CONTROL	Ethanaminium, 2-hydroxy-N,N,N-trimethyl-, chloride (1:1)	KCL-CLAYMAX	4133.78921	lbs	0.17	CHEMPLEX SOLVAY GROUP				
35087219970000	Additive Summary	CLAY CONTROL	Quaternary ammonium compounds, benzylcoco alkybis(hydroxyethyl), chlorides	NEC-15	464.9362	lbs	0.02	FLOTEK				
35087219970000	Additive Summary	CLAY CONTROL	Water	KCL-CLAYMAX	8267.57843	lbs	0.34	CHEMPLEX SOLVAY GROUP				
35087219970000	Additive Summary	CLAY CONTROL	Water	NEC-15	2170.10608	lbs	0.09	FLOTEK				
35087219970000	Additive Summary	CLAY CONTROL		NEC-15	464.9362	lbs	0.02	FLOTEK				
35087219970000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	1,2-Ethanedial	CL-142	1448.11031	lbs	0.06	FLOTEK				
35087219970000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Disodium octaborate tetrahydrate	CL-142	868.81773	lbs	0.04	FLOTEK				
35087219970000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Ethanol, 2-amino-	CL-142	289.52515	lbs	0.01	FLOTEK				
35087219970000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Water	CL-142	1737.63546	lbs	0.07	FLOTEK				
35087219970000	Additive Summary	GELLING AGENTS	Alcohols, C10-16, ethoxylated	LEB	152.87897	lbs	0.01	CHEMPLEX SOLVAY GROUP				

WELL DATA CARDS - HARRISON FARMS 1-36



Well Card Details

2018-12-11

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087219970000	Additive Summary	GELLING AGENTS	Distillates (petroleum), hydrotreated light	LEB	7641.04116	lbs	0.32	CHEMPLEX SOLVAY GROUP				
35087219970000	Additive Summary	GELLING AGENTS	Dodecane	LEB	7641.04116	lbs	0.32	CHEMPLEX SOLVAY GROUP				
35087219970000	Additive Summary	GELLING AGENTS	Guar gum	LEB	7335.28322	lbs	0.3	CHEMPLEX SOLVAY GROUP				
35087219970000	Additive Summary	GELLING AGENTS	Propylene pentamer	LEB	7641.04116	lbs	0.32	CHEMPLEX SOLVAY GROUP				
35087219970000	Additive Summary	GELLING AGENTS	Quartz (SiO2)	LEB	3.14965	lbs	0	CHEMPLEX SOLVAY GROUP				
35087219970000	Additive Summary	GELLING AGENTS	Quaternary ammonium compounds, bis(hydrogenated tallow alkyl)dimethyl, salts with bentonite	LEB	305.75794	lbs	0.01	CHEMPLEX SOLVAY GROUP				
35087219970000	Additive Summary	GELLING AGENTS	Tetradecane	LEB	7641.04116	lbs	0.32	CHEMPLEX SOLVAY GROUP				
35087219970000	Additive Summary	GELLING AGENTS	Tridecane	LEB	7641.04116	lbs	0.32	CHEMPLEX SOLVAY GROUP				
35087219970000	Additive Summary	GELLING AGENTS	Undecane	LEB	7641.04116	lbs	0.32	CHEMPLEX SOLVAY GROUP				
35087219970000	Additive Summary	GELLING AGENTS	Water	LEB	152.87897	lbs	0.01	CHEMPLEX SOLVAY GROUP				
35087219970000	Additive Summary	NONEMULSIFIERS	2-Pentanone, 4-methyl-	AEP-20	14.77911	lbs	0	FLOTEK				
35087219970000	Additive Summary	NONEMULSIFIERS	2-Propanol	AEP-20	884.32368	lbs	0.04	FLOTEK				
35087219970000	Additive Summary	NONEMULSIFIERS	2-Propenoic acid, ammonium salt (1:1), polymer with 2-propenamide	AEP-20	884.32368	lbs	0.04	FLOTEK				
35087219970000	Additive Summary	NONEMULSIFIERS	Ethanol	AEP-20	884.32368	lbs	0.04	FLOTEK				
35087219970000	Additive Summary	NONEMULSIFIERS	Methanol	AEP-20	147.30652	lbs	0.01	FLOTEK				
35087219970000	Additive Summary	NONEMULSIFIERS	Poly(oxy-1,2-ethanediyl), .alpha.-(nonylphenyl)-.omega.-hydroxy-	AEP-20	294.85532	lbs	0.01	FLOTEK				
35087219970000	Additive Summary	NONEMULSIFIERS	Water	AEP-20	1768.88964	lbs	0.07	FLOTEK				
35087219970000	Additive Summary	PROPPANTS	Quartz (SiO2)	SAND	279556.27831	lbs	11.54	BADGER MINING	SAND			
35087219970000	Additive Summary	UNKNOWN	2-Propanol	MA-844	1432.36208	lbs	0.06	FLOTEK				
35087219970000	Additive Summary	UNKNOWN	Alcohols, C9-11, ethoxylated	MA-844	1432.36208	lbs	0.06	FLOTEK				
35087219970000	Additive Summary	UNKNOWN	Citrus, ext	MA-844	1718.73759	lbs	0.07	FLOTEK				
35087219970000	Additive Summary	UNKNOWN	Ethanol, 2,2-[1,2-ethanediylbis(oxy)]bis-	MA-844	286.3755	lbs	0.01	FLOTEK				
35087219970000	Additive Summary	UNKNOWN	Water	MA-844	572.99329	lbs	0.02	FLOTEK				

No treatment detail data available for this treatment job.

TREATMENT JOB #2 - 35087219970000												
Source:	Additive Summary	Job Start Date:	08-05-2014	Job End Date:	08-05-2014	Treatment Top:						
Treatment Bottom:		Treatment Formation:		Stage Count:		Total Proppant:	13516 lbs					
Total Fluid:		Total Water:	2110 bbl	Total Additive:	38946 lbs	Max Treatment Rate:						
Max Treatment Pressure:		Frac Vendor:		Treatment Type:	SLICKWATER HC	Remarks:						

TREATMENT DETAIL FOR JOB #2 - 35087219970000												
API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class

WELL DATA CARDS - HARRISON FARMS 1-36



Well Card Details

2018-12-11

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087219970000	Additive Summary	ACIDS	Hydrochloric acid	HCl	7328.7456	lbs	0.93	VALLEY SOLVENTS & CHEMICALS				
35087219970000	Additive Summary	ACIDS	Water	HCl	29314.98239	lbs	3.7	VALLEY SOLVENTS & CHEMICALS				
35087219970000	Additive Summary	BASE FLUID	Water	WATER	740010.4	lbs	93.49	RED ROCKS O&G OPERATING				
35087219970000	Additive Summary	BIOCIDES	Ethanol	AMB 250	108.12838	lbs	0.01	FLOTEK				
35087219970000	Additive Summary	BIOCIDES	Methanol	AMB 250	10.8445	lbs	0	FLOTEK				
35087219970000	Additive Summary	BIOCIDES	Pentanedial	AMB 250	30.23795	lbs	0	FLOTEK				
35087219970000	Additive Summary	BIOCIDES	Quaternary ammonium compounds, benzyl-C12-16-alkyldimethyl, chlorides	AMB 250	5.38267	lbs	0	FLOTEK				
35087219970000	Additive Summary	BIOCIDES	Water	AMB 250	183.80242	lbs	0.02	FLOTEK				
35087219970000	Additive Summary	FRICITION REDUCERS	2-Propenamides, homopolymer	STIMLUBE W	409.39971	lbs	0.05	FLOTEK				
35087219970000	Additive Summary	FRICITION REDUCERS	Distillates (petroleum), hydrotreated light	STIMLUBE W	122.85158	lbs	0.02	FLOTEK				
35087219970000	Additive Summary	GELLING AGENTS	Acetic acid	AF-48	4.51195	lbs	0	FLOTEK				
35087219970000	Additive Summary	GELLING AGENTS	Methanol	AF-48	15.03982	lbs	0	FLOTEK				
35087219970000	Additive Summary	PROPPANTS	Quartz (SiO2)	SAND	13516.12723	lbs	1.71	BADGER MINING	SAND			
35087219970000	Additive Summary	UNKNOWN	2-Propanol	MA-844	371.80016	lbs	0.05	FLOTEK				
35087219970000	Additive Summary	UNKNOWN	Alcohols, C9-11, ethoxylated	MA-844	371.80016	lbs	0.05	FLOTEK				
35087219970000	Additive Summary	UNKNOWN	Citrus, ext	MA-844	446.12853	lbs	0.06	FLOTEK				
35087219970000	Additive Summary	UNKNOWN	Ethanol, 2,2'-(1,2-ethanediybis(oxy))bis-	MA-844	74.32837	lbs	0.01	FLOTEK				
35087219970000	Additive Summary	UNKNOWN	Water	MA-844	148.7359	lbs	0.02	FLOTEK				

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

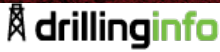
PRODUCTION

API # 35087219970000

SUMMARY

Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	107435	Oil EUR:	
Reservoir:	SIMPSON ABOVE OIL CREEK AND VIOLA	First Prod Date:	08-01-2014	Peak Oil:	1501	Gas EUR:	
District:	(N/A)	Last Prod Date:	08-01-2018	Peak Gas:	5185	Oil Gatherer:	PHILLIP 66 COMPANY
Lease:	HARRISON FARMS	Months Producing:	49	Daily Oil:	15	Gas Gatherer:	ONEOK FIELD SERVICES COMPANY
Latest Well Count:	1	Cumulative Oil:	36402	Daily Gas:	45		

WELL DATA CARDS - HARRISON FARMS 1-36



Well Card Details

2018-12-11

PRODUCTION								
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
08-01-2014	798	162	0	25.74	5.23	0	1	0
09-01-2014	971	947	0	32.37	31.57	0	1	0
10-01-2014	839	1072	0	27.06	34.58	0	1	0
11-01-2014	852	1147	0	28.4	38.23	0	1	0
12-01-2014	1032	1312	0	33.29	42.32	0	1	
01-01-2015	677	1384	0	21.84	44.65	0	1	0
02-01-2015	833	1440	0	29.75	51.43	0	1	0
03-01-2015	844	1660	0	27.23	53.55	0	1	0
04-01-2015	1004	0	0	33.47	0	0	1	0
05-01-2015	1027	2153	0	33.13	69.45	0	1	
06-01-2015	852	2205	0	28.4	73.5	0	1	
07-01-2015	1027	2660	0	33.13	85.81	0	1	
08-01-2015	856	1916	0	27.61	61.81	0	1	
09-01-2015	341	1108	0	11.37	36.93	0	1	
10-01-2015	342	846	0	11.03	27.29	0	1	
11-01-2015	497	1435	0	16.57	47.83	0	1	0
12-01-2015	1013	2127	0	32.68	68.61	0	1	
01-01-2016	838	3110	0	27.03	100.32	0	1	
02-01-2016	1353	2536	0	46.66	87.45	0	1	0
03-01-2016	682	0	0	22	0	0	1	0
04-01-2016	1501	3872	0	50.03	129.07	0	1	
05-01-2016	996	4277	0	32.13	137.97	0	1	
06-01-2016	851	2975	0	28.37	99.17	0	1	0
07-01-2016	1188	3691	0	38.32	119.06	0	1	
08-01-2016	854	3398	0	27.55	109.61	0	1	
09-01-2016	835	3551	0	27.83	118.37	0	1	0
10-01-2016	827	3468	0	26.68	111.87	0	1	0
11-01-2016	680	2989	0	22.67	99.63	0	1	
12-01-2016	847	4290	0	27.32	138.39	0	1	
01-01-2017	852	4165	0	27.48	134.35	0	1	
02-01-2017	671	3127	0	23.96	111.68	0	1	
03-01-2017	675	2628	0	21.77	84.77	0	1	
04-01-2017	667	3550	0	22.23	118.33	0	1	
05-01-2017	846	4256	0	27.29	137.29	0	1	
06-01-2017	847	4923	0	28.23	164.1	0	1	
07-01-2017	512	5185	0	16.52	167.26	0	1	
08-01-2017	329	3286	0	10.61	106	0	1	
09-01-2017	342	2397	0	11.4	79.9	0	1	
10-01-2017	501	2670	0	16.16	86.13	0	1	
11-01-2017	681	3000	0	22.7	100	0	1	
12-01-2017	510	2825	0	16.45	91.13	0	1	
01-01-2018	0	1180	0	0	38.06	0	1	
02-01-2018	671	2512	0	23.96	89.71	0	1	
03-01-2018	673	0	0	21.71	0	0	1	
04-01-2018	344	0	0	11.47	0	0	1	
05-01-2018	506	0	0	16.32	0	0	1	
06-01-2018	504	0	0	16.8	0	0	1	
07-01-2018	506	0	0	16.32	0	0	1	
08-01-2018	508	0	0	16.39	0	0	1	

No production data available for this well.

CHART

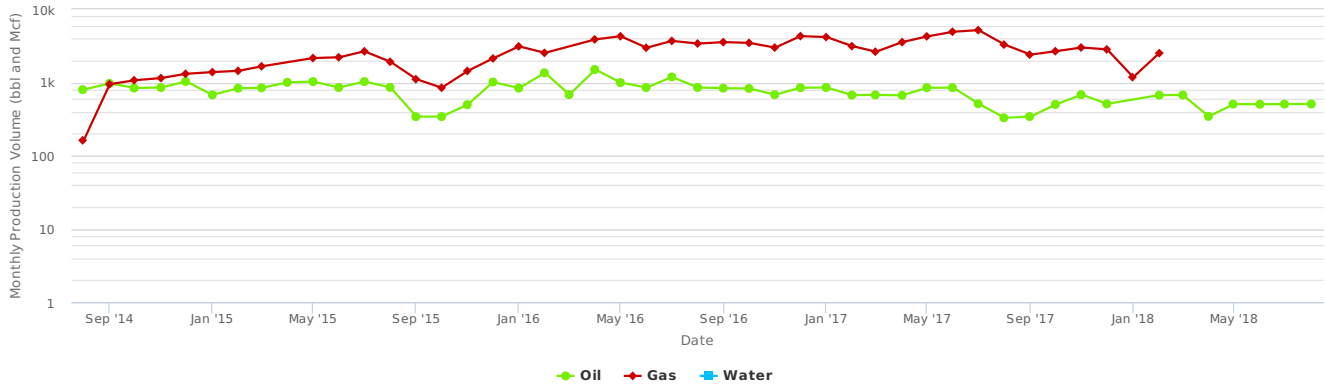
WELL DATA CARDS - HARRISON FARMS 1-36



Well Card Details

2018-12-11

Monthly Production



No production time series data available for this well.

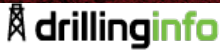
No production data available for this well.

HISTORY

Effective Date	Operator	Activity
08-01-2014	RED ROCKS OIL & GAS OPERATING LLC	Production
06-12-2014	RED ROCKS O&G OPERATING	Spud
06-05-2014	RED ROCKS O&G OPERATING	Permit

No history data available for this well.

WELL DATA CARDS - HARRISON FARMS 2-36



Well Card Details

2018-12-11

HARRISON FARMS 2-36							
API #:	3508721993	County:	MCCLAIN (OK)	Township:	05N	Last Completion Date:	
Operator:	RED ROCKS O&G OPERATING	Lat, Lon:	34.8638885, -97.5791134	Range:	04W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	SE SW NW		
Completion Type:	OIL	Survey:		Spud Date:	06-05-2014		
GL:	963 ft	Section:	36	First Completion Date:			

PERMITS

PERMIT # 924993

GENERAL

Operator:	RED ROCKS O&G OPERATING	Lease Name:	HARRISON FARMS	Address:	LINDA LEISTER 1141 N ROBINSON AVE, STE 301 STE. 301 OKLAHOMA CITY, OK 73103	Filing Purpose:	NewDrill
TD:	12200 ft	Received:	04-23-2014	Issued:	04-23-2014	RRC Lease ID #:	0
Phone:	405-600-3065	Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:	36	Survey:		County:	MCCLAIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	OIL
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No permit data available for this well.

WELLBORES

API # 350872199300

WELLBORE

API #:	350872199300	Formation:	SIMPSON (OIL CREEK EXCLUDED)	True Vert. Depth:	12200 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	12200 ft	Lateral Length:		Elevation:	963 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

No LAS logs available for this well.

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 35087219930000

COMPLETION SUMMARY

API #:	35087219930000	Completion Date:		Upper Perf:		Lower Perf:	
TREATMENT JOB #1 - 35087219930000							
Source:	Additive Summary	Job Start Date:	06-18-2014	Job End Date:	06-20-2014	Treatment Top:	
Treatment Bottom:		Treatment Formation:		Stage Count:		Total Proppant:	140167 lbs
Total Fluid:		Total Water:	2823 bbl	Total Additive:	23496 lbs	Max Treatment Rate:	
Max Treatment Pressure:		Frac Vendor:	CHEMPLEX SOLVAY GROUP	Treatment Type:	CROSSLINK HC	Remarks:	

TREATMENT DETAIL FOR JOB #1 - 35087219930000

WELL DATA CARDS - HARRISON FARMS 2-36

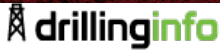


Well Card Details

2018-12-11

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087219930000	Additive Summary	BASE FLUID	Water	WATER	990176.4	lbs	86.1	RED ROCKS O&G OPERATING				
35087219930000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Endo-.beta.-1,4-mannanase	GB-102	1.61013	lbs	0	FLOTEK				
35087219930000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Peroxydisulfuric acid (((HO)S(O)2)2O2), ammonium salt (1:2)	A-P BREAKER	200.23099	lbs	0.02	VALLEY SOLVENTS & CHEMICALS				
35087219930000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Sodium chloride (NaCl)	GB-102	33.23765	lbs	0	FLOTEK				
35087219930000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Water	GB-102	149.62695	lbs	0.01	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL	1,2-Ethanediol	NEC-15	791.83823	lbs	0.07	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL	2-Propanol	NEC-15	79.24133	lbs	0.01	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL	Benzene, (chloromethyl)-	NEC-15	142.49638	lbs	0.01	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL	Ethanaminium, 2-hydroxy-N,N,N-trimethyl-, chloride (1:1)	KCL-CLAYMAX	2111.56862	lbs	0.18	CHEMPLEX SOLVAY GROUP				
35087219930000	Additive Summary	CLAY CONTROL	Quaternary ammonium compounds, benzylcoco alkylbis(hydroxyethyl), chlorides	NEC-15	237.60897	lbs	0.02	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL	Water	NEC-15	1108.57352	lbs	0.1	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL	Water	KCL-CLAYMAX	4223.02223	lbs	0.37	CHEMPLEX SOLVAY GROUP				
35087219930000	Additive Summary	CLAY CONTROL		NEC-15	237.60897	lbs	0.02	FLOTEK				
35087219930000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	1,2-Ethanediol	CL-142	1116.73918	lbs	0.1	FLOTEK				
35087219930000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Disodium octaborate tetrahydrate	CL-142	670.04351	lbs	0.06	FLOTEK				
35087219930000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Ethanol, 2-amino-	CL-142	223.34784	lbs	0.02	FLOTEK				
35087219930000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Water	CL-142	1340.08701	lbs	0.12	FLOTEK				
35087219930000	Additive Summary	GELLING AGENTS	Guar gum	GA-40 W	5556.66872	lbs	0.48	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	2-Pentanone, 4-methyl-	AEP-20	7.4756	lbs	0	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	2-Propanol	AEP-20	451.75607	lbs	0.04	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	2-Propenoic acid, ammonium salt (1:1), polymer with 2-propenamide	AEP-20	451.75607	lbs	0.04	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	Ethanol	AEP-20	451.75607	lbs	0.04	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	Methanol	AEP-20	75.33102	lbs	0.01	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	Poly(oxy-1,2-ethanediyl), .alpha.-(nonylphenyl)-.omega.-hydroxy-	AEP-20	150.54702	lbs	0.01	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	Water	AEP-20	903.51215	lbs	0.08	FLOTEK				
35087219930000	Additive Summary	PROPPANTS	Quartz (SiO2)	SAND	140167.558	lbs	12.19	BADGER MINING	SAND			
35087219930000	Additive Summary	UNKNOWN	2-Propanol	MA-844	731.68843	lbs	0.06	FLOTEK				
35087219930000	Additive Summary	UNKNOWN	Alcohols, C9-11, ethoxylated	MA-844	731.68843	lbs	0.06	FLOTEK				
35087219930000	Additive Summary	UNKNOWN	Citrus,ext	MA-844	877.98011	lbs	0.08	FLOTEK				
35087219930000	Additive Summary	UNKNOWN	Ethanol, 2,2'-[1,2-ethanediybis(oxy)]bis-	MA-844	146.29168	lbs	0.01	FLOTEK				

WELL DATA CARDS - HARRISON FARMS 2-36



Well Card Details

2018-12-11

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087219930000	Additive Summary	UNKNOWN	Water	MA-844	292.69837	lbs	0.03	FLOTEK				

No treatment detail data available for this treatment job.

TREATMENT JOB #2 - 35087219930000												
Source:	Additive Summary	Job Start Date:	08-25-2014	Job End Date:	08-26-2014	Treatment Top:						
Treatment Bottom:		Treatment Formation:		Stage Count:		Total Proppant: 300659 lbs						
Total Fluid:		Total Water:	9072 bbl	Total Additive:	119793 lbs	Max Treatment Rate:						
Max Treatment Pressure:		Frac Vendor:	CHEMPLEX SOLVAY GROUP	Treatment Type:	CROSSLINK HC	Remarks:						

TREATMENT DETAIL FOR JOB #2 - 35087219930000												
API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087219930000	Additive Summary	ACIDS	Hydrochloric acid	HCl	4037.00109	lbs	0.11	VALLEY SOLVENTS & CHEMICALS				
35087219930000	Additive Summary	ACIDS	Hydrochloric acid	HCl	7328.60467	lbs	0.2	VALLEY SOLVENTS & CHEMICALS				
35087219930000	Additive Summary	ACIDS	Water	HCl	22875.26185	lbs	0.64	VALLEY SOLVENTS & CHEMICALS				
35087219930000	Additive Summary	ACIDS	Water	HCl	29315.13715	lbs	0.82	VALLEY SOLVENTS & CHEMICALS				
35087219930000	Additive Summary	BASE FLUID	Water	WATER	3181567.1	lbs	88.57	RED ROCKS O&G OPERATING				
35087219930000	Additive Summary	BIOCIDES	Ethanol	AMB 250	475.97673	lbs	0.01	FLOTEK				
35087219930000	Additive Summary	BIOCIDES	Methanol	AMB 250	47.41806	lbs	0	FLOTEK				
35087219930000	Additive Summary	BIOCIDES	Pentanedial	AMB 250	133.27348	lbs	0	FLOTEK				
35087219930000	Additive Summary	BIOCIDES	Quaternary ammonium compounds, benzyl-C12-16-alkyldimethyl, chlorides	AMB 250	23.70903	lbs	0	FLOTEK				
35087219930000	Additive Summary	BIOCIDES	Water	AMB 250	808.98082	lbs	0.02	FLOTEK				
35087219930000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Endo-.beta.-1,4-mannanase	GB-102	3.23305	lbs	0	FLOTEK				
35087219930000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Peroxydisulfuric acid (((HO)S(O)2]2O2), ammonium salt (1:2)	A-P BREAKER	1737.22524	lbs	0.05	VALLEY SOLVENTS & CHEMICALS				
35087219930000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Sodium chloride (NaCl)	GB-102	64.66099	lbs	0	FLOTEK				
35087219930000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Water	GB-102	290.97445	lbs	0.01	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL	1,2-Ethanediol	NEC-15	1840.68283	lbs	0.05	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL	2-Propanol	NEC-15	183.92459	lbs	0.01	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL	Benzene, (chloromethyl)-	NEC-15	331.20796	lbs	0.01	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL	Ethanaminium, 2-hydroxy-N,N-trimethyl-, chloride (1:1)	KCL-CLAYMAX	4879.39009	lbs	0.14	CHEMPLEX SOLVAY GROUP				
35087219930000	Additive Summary	CLAY CONTROL	Quaternary ammonium compounds, benzylcoco alkylbis(hydroxyethyl), chlorides	NEC-15	552.133	lbs	0.02	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL	Water	KCL-CLAYMAX	9758.78018	lbs	0.27	CHEMPLEX SOLVAY GROUP				

WELL DATA CARDS - HARRISON FARMS 2-36



Well Card Details

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API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087219930000	Additive Summary	CLAY CONTROL	Water	NEC-15	2576.74042	lbs	0.07	FLOTEK				
35087219930000	Additive Summary	CLAY CONTROL		NEC-15	552.133	lbs	0.02	FLOTEK				
35087219930000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	1,2-Ethanediol	CL-142	3096.54293	lbs	0.09	FLOTEK				
35087219930000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Disodium octaborate tetrahydrate	CL-142	1857.92576	lbs	0.05	FLOTEK				
35087219930000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Ethanol, 2-amino-	CL-142	619.30859	lbs	0.02	FLOTEK				
35087219930000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Water	CL-142	3715.49229	lbs	0.1	FLOTEK				
35087219930000	Additive Summary	GELLING AGENTS	Acetic acid	AF-48	4.66996	lbs	0	FLOTEK				
35087219930000	Additive Summary	GELLING AGENTS	Guar gum	GA-40 W	10412.57463	lbs	0.29	FLOTEK				
35087219930000	Additive Summary	GELLING AGENTS	Methanol	AF-48	15.08756	lbs	0	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	2-Pentanone, 4-methyl-	AEP-20	17.60216	lbs	0	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	2-Propanol	AEP-20	1050.02262	lbs	0.03	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	2-Propenoic acid, ammonium salt (1:1), polymer with 2-propenamamide	AEP-20	1050.02262	lbs	0.03	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	Ethanol	AEP-20	1050.02262	lbs	0.03	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	Methanol	AEP-20	174.9439	lbs	0	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	Poly(oxy-1,2-ethanediyl), .alpha.-(nonylphenyl)-.omega.-hydroxy-	AEP-20	349.8878	lbs	0.01	FLOTEK				
35087219930000	Additive Summary	NONEMULSIFIERS	Water	AEP-20	2100.04524	lbs	0.06	FLOTEK				
35087219930000	Additive Summary	PROPPANTS	Quartz (SiO2)	SAND	300659.94923	lbs	8.37	BADGER MINING	SAND			
35087219930000	Additive Summary	UNKNOWN	2-Propanol	MA-844	1700.58402	lbs	0.05	FLOTEK				
35087219930000	Additive Summary	UNKNOWN	Alcohols, C9-11, ethoxylated	MA-844	1700.58402	lbs	0.05	FLOTEK				
35087219930000	Additive Summary	UNKNOWN	Citrus,ext	MA-844	2040.77267	lbs	0.06	FLOTEK				
35087219930000	Additive Summary	UNKNOWN	Ethanol, 2,2'-[1,2-ethanediylbis(oxy)]bis-	MA-844	340.18865	lbs	0.01	FLOTEK				
35087219930000	Additive Summary	UNKNOWN	Water	MA-844	680.3773	lbs	0.02	FLOTEK				

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

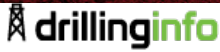
No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

WELL DATA CARDS - HARRISON FARMS 2-36



Well Card Details

2018-12-11

API # 35087219930000

SUMMARY

Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	140374	Oil EUR:	
Reservoir:	SIMPSON (OIL CREEK EXCLUDED)	First Prod Date:	10-01-2014	Peak Oil:	2232	Gas EUR:	
District:	(N/A)	Last Prod Date:	08-01-2018	Peak Gas:	8567	Oil Gatherer:	PHILLIP 66 COMPANY
Lease:	HARRISON FARMS	Months Producing:	47	Daily Oil:	18	Gas Gatherer:	ONEOK FIELD SERVICES COMPANY
Latest Well Count:	1	Cumulative Oil:	45818	Daily Gas:	126		

PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-2014	0	1406	0	0	45.35	0	1	0
11-01-2014	324	1394	0	10.8	46.47	0	1	0
12-01-2014	175	0	0	5.65	0	0	1	
01-01-2015	0	1435	0	0	46.29	0	1	0
02-01-2015	168	5672	0	6	202.57	0	1	0
03-01-2015	676	6428	0	21.81	207.35	0	1	0
04-01-2015	1660	0	0	55.33	0	0	1	0
05-01-2015	1360	2680	0	43.87	86.45	0	1	
06-01-2015	1184	1847	0	39.47	61.57	0	1	
07-01-2015	1363	1840	0	43.97	59.35	0	1	
08-01-2015	1025	1837	0	33.06	59.26	0	1	
09-01-2015	847	2436	0	28.23	81.2	0	1	
10-01-2015	1700	2441	0	54.84	78.74	0	1	
11-01-2015	1562	2144	0	52.07	71.47	0	1	0
12-01-2015	2046	1983	0	66	63.97	0	1	
01-01-2016	2232	2082	0	72	67.16	0	1	
02-01-2016	2056	1964	0	70.9	67.72	0	1	0
03-01-2016	1837	0	0	59.26	0	0	1	0
04-01-2016	2207	1930	0	73.57	64.33	0	1	
05-01-2016	2227	2093	0	71.84	67.52	0	1	
06-01-2016	2039	1971	0	67.97	65.7	0	1	0
07-01-2016	2220	2075	0	71.61	66.94	0	1	
08-01-2016	1558	3501	0	50.26	112.94	0	1	
09-01-2016	1351	3562	0	45.03	118.73	0	1	0
10-01-2016	1203	3698	0	38.81	119.29	0	1	0
11-01-2016	858	2924	0	28.6	97.47	0	1	
12-01-2016	858	3287	0	27.68	106.03	0	1	
01-01-2017	504	2418	0	16.26	78	0	1	
02-01-2017	513	2353	0	18.32	84.04	0	1	
03-01-2017	855	5065	0	27.58	163.39	0	1	
04-01-2017	345	4008	0	11.5	133.6	0	1	
05-01-2017	674	4400	0	21.74	141.94	0	1	
06-01-2017	672	4399	0	22.4	146.63	0	1	
07-01-2017	335	5070	0	10.81	163.55	0	1	
08-01-2017	517	7216	0	16.68	232.77	0	1	
09-01-2017	342	7002	0	11.4	233.4	0	1	
10-01-2017	684	6452	0	22.06	208.13	0	1	
11-01-2017	690	7390	0	23	246.33	0	1	
12-01-2017	512	6471	0	16.52	208.74	0	1	
01-01-2018	342	8567	0	11.03	276.35	0	1	
02-01-2018	687	6933	0	24.54	247.61	0	1	
03-01-2018	515	0	0	16.61	0	0	1	
04-01-2018	518	0	0	17.27	0	0	1	
05-01-2018	516	0	0	16.65	0	0	1	
06-01-2018	504	0	0	16.8	0	0	1	
07-01-2018	676	0	0	21.81	0	0	1	
08-01-2018	681	0	0	21.97	0	0	1	

No production data available for this well.

CHART

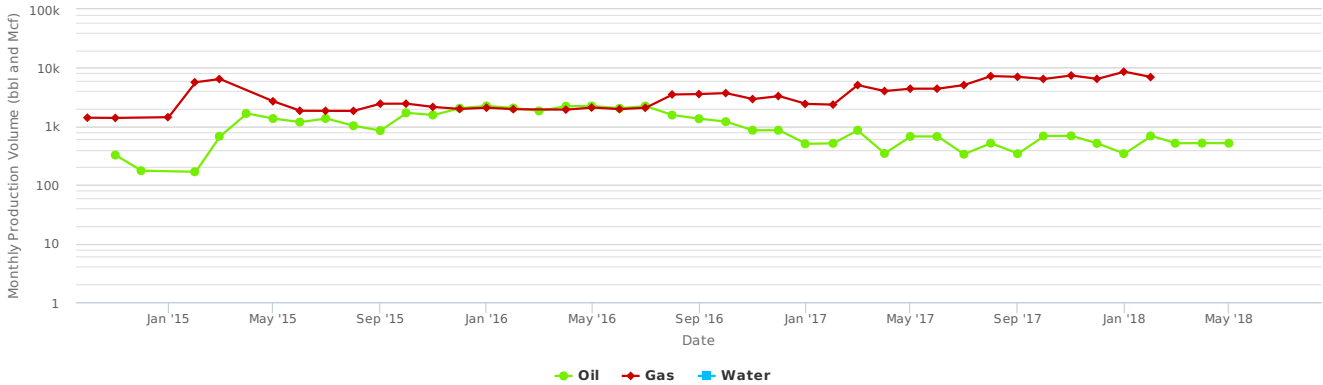
WELL DATA CARDS - HARRISON FARMS 2-36



Well Card Details

2018-12-11

Monthly Production



No production time series data available for this well.

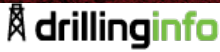
No production data available for this well.

HISTORY

HISTORY		
Effective Date	Operator	Activity
10-01-2014	RED ROCKS OIL & GAS OPERATING LLC	Production
06-05-2014	RED ROCKS O&G OPERATING	Spud
04-23-2014	RED ROCKS O&G OPERATING	Permit

No history data available for this well.

WELL DATA CARDS - HARRISON FARMS 3-36



Well Card Details

2018-12-11

HARRISON A 3-36							
API #:	3508721964	County:	MCCLAIN (OK)	Township:	05N	Last Completion Date:	02-14-2014
Operator:	RUFFEL LANCE O&G	Lat, Lon:	34.8612755, -97.580212	Range:	04W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	SWNW		
Completion Type:	OIL	Survey:		Spud Date:	11-10-2013		
GL:	964 ft	Section:	36	First Completion Date:	02-14-2014		

PERMITS

PERMIT # 905211

GENERAL

Operator:	RUFFEL LANCE O&G	Lease Name:	HARRISON "A"	Address:	JIM TREPAGNIER 210 PARK AVE STE 2150 OKLAHOMA CITY, OK 73102	Filing Purpose:	NewDrill
TD:	12500 ft	Received:	08-30-2013	Issued:	08-30-2013	RRC Lease ID #:	0
Phone:	405-239-7036	Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:	36	Survey:		County:	MCCLAIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	OIL
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PERMIT # 918469

GENERAL

Operator:	RUFFEL LANCE O&G	Lease Name:	HARRISON "A"	Address:	JIM TREPAGNIER 210 PARK AVE STE 2150 OKLAHOMA CITY, OK 73102	Filing Purpose:	Amended
TD:	12500 ft	Received:	08-30-2013	Issued:	08-30-2013	RRC Lease ID #:	0
Phone:	405-239-7036	Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:	36	Survey:		County:	MCCLAIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	OIL
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PERMIT # 920627

GENERAL

Operator:	RUFFEL LANCE O&G	Lease Name:	HARRISON "A"	Address:	JIM TREPAGNIER 210 PARK AVE STE 2150 OKLAHOMA CITY, OK 73102	Filing Purpose:	Amended
TD:	12500 ft	Received:	08-30-2013	Issued:	08-30-2013	RRC Lease ID #:	0
Phone:	405-239-7036	Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:	36	Survey:		County:	MCCLAIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	OIL
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No permit data available for this well.

WELLBORES

API # 350872196400

WELLBORE

API #:	350872196400	Formation:	SIMPSON	True Vert. Depth:	11430 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	11430 ft	Lateral Length:		Elevation:	964 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

No wellbore data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

WELL DATA CARDS - HARRISON FARMS 3-36



Well Card Details

2018-12-11

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

No LAS logs available for this well.

RASTER LOGS

Mnemonics	Log Date	Top (ft)	Bottom (ft)	KB (ft)	TD (ft)	Operator	Depth Registered
RES	12-17-2013				11377	LANCE RUFFEL OIL & GAS CORP	No
D-N	12-17-2013				11377	LANCE RUFFEL OIL & GAS CORP	No
MLL	12-17-2013				11377	LANCE RUFFEL OIL & GAS CORP	No

No raster logs available for this well.

COMPLETION

API # 35087219640000

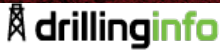
COMPLETION SUMMARY

API #:	35087219640000	Completion Date:	02-14-2014	Upper Perf:	10402 ft	Lower Perf:	10824 ft
TREATMENT JOB #1 - 35087219640000							
Source:	Additive Summary	Job Start Date:	02-12-2014	Job End Date:	02-12-2014	Treatment Top:	
Treatment Bottom:		Treatment Formation:		Stage Count:		Total Proppant:	145872 lbs
Total Fluid:		Total Water:	3670 bbl	Total Additive:	20469 lbs	Max Treatment Rate:	
Max Treatment Pressure:		Frac Vendor:	TRICAN WELL SERVICES	Treatment Type:	CROSSLINK HC	Remarks:	

TREATMENT DETAIL FOR JOB #1 - 35087219640000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087219640000	Additive Summary	BASE FLUID	Hydrochloric acid	15% HCL	4008.00457	lbs	0.27	TRICAN WELL SERVICES				
35087219640000	Additive Summary	BASE FLUID	Water	WATER	1283086.04543	lbs	87.03	LANCE RUFFEL O&G				
35087219640000	Additive Summary	BIOCIDES	Acetamide, 2,2-dibromo-2-cyano-	BIO CLEAR 5000	97.64509	lbs	0.01	TRICAN WELL SERVICES				
35087219640000	Additive Summary	BIOCIDES	Poly(oxy-1,2-ethanediyl), .alpha.-hydro-.omega.-hydroxy-	BIO CLEAR 5000	683.48618	lbs	0.05	TRICAN WELL SERVICES				
35087219640000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	2-Propenoic acid, polymer with ethenylbenzene and 2-ethylhexyl 2-propenoate	Encap HP (Encapsulated Breaker)	12.47286	lbs	0	TRICAN WELL SERVICES				
35087219640000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Peroxydisulfuric acid ((HO)S(O)2O2), ammonium salt (1:2)	Encap HP (Encapsulated Breaker)	49.8767	lbs	0	TRICAN WELL SERVICES				
35087219640000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Peroxydisulfuric acid ((HO)S(O)2O2), sodium salt (1:2)	WBO-2 (Breaker)	299.23069	lbs	0.02	TRICAN WELL SERVICES				
35087219640000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Quartz (SiO2)	Encap HP (Encapsulated Breaker)	7.47487	lbs	0	TRICAN WELL SERVICES				
35087219640000	Additive Summary	BUFFER	Sodium hydroxide (Na(OH))	pH-14L (pH Control)	244.29703	lbs	0.02	TRICAN WELL SERVICES				
35087219640000	Additive Summary	CLAY CONTROL	Ethanaminium, 2-hydroxy-N,N,N-trimethyl-, chloride (1:1)	CC8	1865.79828	lbs	0.13	TRICAN WELL SERVICES				
35087219640000	Additive Summary	CORROSION INHIBITORS	2-Propyn-1-ol	LAI-20 (Acid Inhibitor)	5.16017	lbs	0	TRICAN WELL SERVICES				
35087219640000	Additive Summary	CORROSION INHIBITORS	Alcohols, C12-16, ethoxylated	LAI-20 (Acid Inhibitor)	19.32851	lbs	0	TRICAN WELL SERVICES				
35087219640000	Additive Summary	CORROSION INHIBITORS	Hexene	LAI-20 (Acid Inhibitor)	6.44284	lbs	0	TRICAN WELL SERVICES				
35087219640000	Additive Summary	CORROSION INHIBITORS	Methanol	LAI-20 (Acid Inhibitor)	19.97722	lbs	0	TRICAN WELL SERVICES				
35087219640000	Additive Summary	CORROSION INHIBITORS	Thiourea, polymer with formaldehyde and 1-phenylethanone	LAI-20 (Acid Inhibitor)	19.32851	lbs	0	TRICAN WELL SERVICES				
35087219640000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Distillates (petroleum), hydrotreated light	WXB-10 (Borate Crosslinker)	1422.20088	lbs	0.1	TRICAN WELL SERVICES				

WELL DATA CARDS - HARRISON FARMS 3-36



Well Card Details

2018-12-11

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087219640000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Ulexite	WXB-10 (Borate Crosslinker)	1422.20088	lbs	0.1	TRICAN WELL SERVICES				
35087219640000	Additive Summary	GELLING AGENTS	Distillates (petroleum), hydrotreated light	WG-111L (Slurried Guar Gellant)	6885.51985	lbs	0.47	TRICAN WELL SERVICES				
35087219640000	Additive Summary	GELLING AGENTS	Guar gum	WG-111L (Slurried Guar Gellant)	6885.51985	lbs	0.47	TRICAN WELL SERVICES				
35087219640000	Additive Summary	IRON CONTROL	1,2,3-Propanetricarboxylic acid, 2-hydroxy-	FEAC-20 (Iron Control)	17.67726	lbs	0	TRICAN WELL SERVICES				
35087219640000	Additive Summary	IRON CONTROL	Acetic acid	FEAC-20 (Iron Control)	26.52326	lbs	0	TRICAN WELL SERVICES				
35087219640000	Additive Summary	PROPPANTS	1,3,5,7-Tetraazatricyclo[3.3.1.1 ^{1,3} .7]decane		1444.28639	lbs	0.1	TRICAN WELL SERVICES	RESIN COATED	20/40		
35087219640000	Additive Summary	PROPPANTS	Quartz (SiO2)		144428.46213	lbs	9.8	TRICAN WELL SERVICES	SAND	20/40		
35087219640000	Additive Summary	SURFACTANTS	Alcohols, C12-14-secondary, ethoxylated	S15	239.7266	lbs	0.02	TRICAN WELL SERVICES				
35087219640000	Additive Summary	SURFACTANTS	Methanol	S15	239.7266	lbs	0.02	TRICAN WELL SERVICES				
35087219640000	Additive Summary	UNKNOWN	1,3-Dioxolan-2-one, 4-methyl-		0	lbs						
35087219640000	Additive Summary	UNKNOWN	Quaternary ammonium compounds, bis(hydrogenated tallow alkyl)dimethyl, salts with bentonite		0	lbs						
35087219640000	Additive Summary	UNKNOWN	Sorbitan, tri-(9Z)-9-octadecenoate		0	lbs						
35087219640000	Additive Summary	UNKNOWN	Water		0	lbs						
35087219640000	Additive Summary	UNKNOWN			0	lbs						

No treatment detail data available for this treatment job.

TREATMENT JOB #2 - 35087219640000												
Source:	State Agency	Job Start Date:		Job End Date:	02-14-2014	Treatment Top:	10402 ft					
Treatment Bottom:	10824 ft	Treatment Formation:	SIMPSON (LS OIL CREEK)	Stage Count:		Total Proppant:	249220 lbs					
Total Fluid:	7496 bbl	Total Water:		Total Additive:		Max Treatment Rate:						
Max Treatment Pressure:		Frac Vendor:		Treatment Type:		Remarks:	Acid Type: 10.698 - 10.718 - 72 BARRELS 15% Frac Type: 10.402 - 10.564 - 3.796 BARRELS WATER. 104.420 POUNDS 20/40 SAND; 10.698 - 10.718 - 1.927 BARRELS. 72.800 POUNDS 20/40 SAND; 10.790 - 10.824 - 1.701 BARRELS WATER. 72.000 POUNDS 20/40 SAND					

TREATMENT DETAIL FOR JOB #2 - 35087219640000												
API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087219640000	State Agency	ACID	15%		3024	GALS						
35087219640000	State Agency	PROPPANT	20/40 sand		104420	LBS			SAND	20/40		
35087219640000	State Agency	PROPPANT	20/40 sand		72800	LBS			SAND	20/40		
35087219640000	State Agency	PROPPANT	20/40 sand		72000	LBS			SAND	20/40		
35087219640000	State Agency	WATER	water		159432	GALS						
35087219640000	State Agency	WATER	water		71442	GALS						
35087219640000	State Agency				80934	GALS						

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

WELL DATA CARDS - HARRISON FARMS 3-36



Well Card Details

2018-12-11

FORMATIONS

FORMATIONS	
Formation	Top (ft)
SIMPSON (LS OIL CREEK)	10402

WELL TESTS

PRODUCTION													
Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
07-10-2014	24	2246		1500	2684	0.313	41		382	858	138	InitialPotentialTest	Flowing

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087219640000

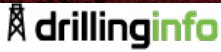
SUMMARY

Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	901670	Oil EUR:	
Reservoir:	SIMPSON	First Prod Date:	01-01-2014	Peak Oil:	18037	Gas EUR:	
District:	(N/A)	Last Prod Date:	08-01-2018	Peak Gas:	75737	Oil Gatherer:	SUNOCO PARTNERS MKT & TERMINAL
Lease:	HARRISON A	Months Producing:	55	Daily Oil:	45	Gas Gatherer:	ONEOK FIELD SERVICES COMPANY
Latest Well Count:	1	Cumulative Oil:	212984	Daily Gas:	73		

PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-2014	367	0	0	11.84	0	0	1	0
02-01-2014	8509	10296	0	303.89	367.71	0	1	0
03-01-2014	18037	29923	0	581.84	965.26	0	1	0
04-01-2014	13572	49602	0	452.4	1653.4	0	1	0
05-01-2014	10731	63426	0	346.16	2046	0	1	0
06-01-2014	6453	27816	0	215.1	927.2	0	1	0
07-01-2014	14593	53201	0	470.74	1716.16	0	1	0
08-01-2014	13240	75737	0	427.1	2443.13	0	1	0
09-01-2014	8095	47854	0	269.83	1595.13	0	1	0
10-01-2014	7354	50409	0	237.23	1626.1	0	1	0
11-01-2014	4100	24185	0	136.67	806.17	0	1	0
12-01-2014	4988	23866	0	160.9	769.87	0	1	0
02-01-2015	560	4509	0	20	161.04	0	1	0
03-01-2015	3254	10051	0	104.97	324.23	0	1	0
04-01-2015	6840	0	0	228	0	0	1	0
05-01-2015	6315	32683	0	203.71	1054.29	0	1	
06-01-2015	5029	31709	0	167.63	1056.97	0	1	
07-01-2015	4803	31975	0	154.94	1031.45	0	1	
08-01-2015	4513	28192	0	145.58	909.42	0	1	
09-01-2015	3651	25090	0	121.7	836.33	0	1	
10-01-2015	3955	24559	0	127.58	792.23	0	1	
11-01-2015	3329	20610	0	110.97	687	0	1	0
12-01-2015	3287	19776	0	106.03	637.94	0	1	
01-01-2016	2755	20742	0	88.87	669.1	0	1	
02-01-2016	2383	0	0	82.17	0	0	1	0
03-01-2016	2143	0	0	69.13	0	0	1	0
04-01-2016	1085	5010	0	36.17	167	0	1	
05-01-2016	2367	11653	0	76.35	375.9	0	1	
06-01-2016	4152	22310	0	138.4	743.67	0	1	0
07-01-2016	3265	21721	0	105.32	700.68	0	1	
08-01-2016	3242	20699	0	104.58	667.71	0	1	
09-01-2016	2307	17170	0	76.9	572.33	0	1	0

WELL DATA CARDS - HARRISON FARMS 3-36



Well Card Details

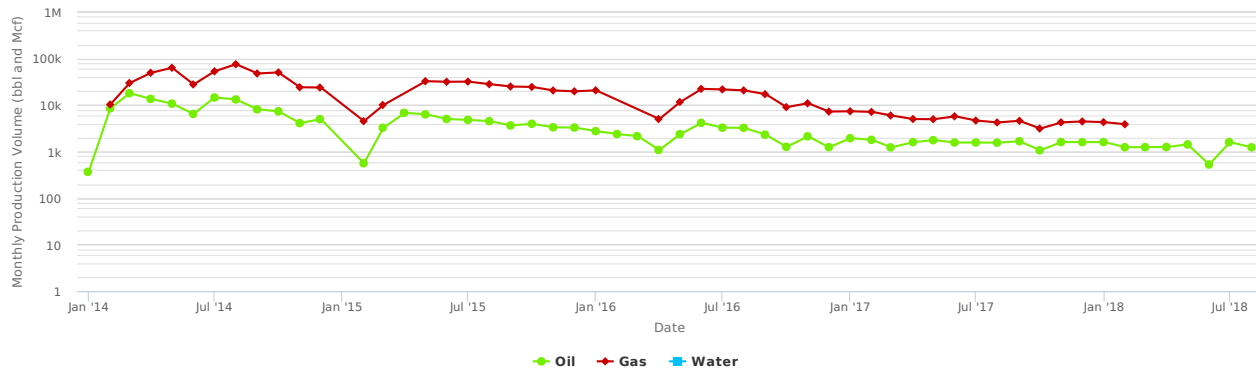
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-2016	1264	9039	0	40.77	291.58	0	1	0
11-01-2016	2127	10938	0	70.9	364.6	0	1	
12-01-2016	1242	7251	0	40.06	233.9	0	1	0
01-01-2017	1941	7372	0	62.61	237.81	0	1	
02-01-2017	1788	7141	0	63.86	255.04	0	1	
03-01-2017	1231	5967	0	39.71	192.48	0	1	
04-01-2017	1594	5017	0	53.13	167.23	0	1	
05-01-2017	1762	4971	0	56.84	160.35	0	1	
06-01-2017	1567	5731	0	52.23	191.03	0	1	
07-01-2017	1569	4647	0	50.61	149.9	0	1	
08-01-2017	1555	4235	0	50.16	136.61	0	1	
09-01-2017	1669	4595	0	55.63	153.17	0	1	
10-01-2017	1067	3127	0	34.42	100.87	0	1	
11-01-2017	1606	4257	0	53.53	141.9	0	1	
12-01-2017	1598	4446	0	51.55	143.42	0	1	
01-01-2018	1601	4296	0	51.65	138.58	0	1	
02-01-2018	1239	3866	0	44.25	138.07	0	1	
03-01-2018	1247	0	0	40.23	0	0	1	
04-01-2018	1254	0	0	41.8	0	0	1	
05-01-2018	1426	0	0	46	0	0	1	
06-01-2018	528	0	0	17.6	0	0	1	
07-01-2018	1598	0	0	51.55	0	0	1	
08-01-2018	1237	0	0	39.9	0	0	1	

No production data available for this well.

CHART

Monthly Production



No production time series data available for this well.

No production data available for this well.

HISTORY

Effective Date	Operator	Activity
07-10-2014		Well Test
02-14-2014	RUFFEL LANCE O&G	Completion
02-14-2014	RUFFEL LANCE OIL AND GAS CORP	Production
01-01-2014	RUFFEL LANCE OIL AND GAS CORP	Production
11-10-2013	RUFFEL LANCE O&G	Spud
08-30-2013	RUFFEL LANCE O&G	Permit

No history data available for this well.

WELL DATA CARDS - HARRISON INVESTMENTS 1-36



Well Card Details

2018-12-17

HARRISON INVESTMENTS 1-36							
API #:	3508721720	County:	MCCLAIN (OK)	Township:	05N	Last Completion Date:	06-06-2005
Operator:	RIMROCK RESOURCE OPERATING LLC	Lat, Lon:	34.8679931, -97.5696757	Range:	04W	Wellbore Count:	1
Status:	ACTIVE	Field:	GOLDEN TREND	Q/Q:	NW4 NE4		
Completion Type:	GAS	Survey:		Spud Date:	01-20-2005		
GL:	966 ft	Section:	36	First Completion Date:	06-06-2005		

PERMITS

PERMIT # 12144211

GENERAL

Operator:	WARD PETROLEUM	Lease Name:	HARRISON INVESTMENTS	Address:	LARRY W/ JENKINS P.O. BOX 1187 ENID, OK 73702	Filing Purpose:	NewDrill
TD:	12000 ft	Received:	01-01-1970	Issued:	12-15-2004	RRC Lease ID #:	0871154760
Phone:	580-234-3229	Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:	36	Survey:		County:	MCCLAIN
Block:		Abstract:					

FIELD

Field Name:	GOLDEN TREND	Permit Type:	GAS
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WELLBORES

API # 350872172000

WELLBORE

API #:	350872172000	Formation:	SYCAMORE	True Vert. Depth:	11810 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	11810 ft	Lateral Length:		Elevation:	966 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

No wellbore data available for this well.

WELL DESIGN

CASING

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087217200000	CONDUCTOR CASING	16	60	60					60		
35087217200000	SURFACE CASING	9.625	0	515					350		
35087217200000	PRODUCTION CASING	5.5	9539	11439					1450		

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

LAS LOGS

No LAS logs available for this well.

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 35087217200000

COMPLETION SUMMARY

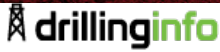
API #:	35087217200000	Completion Date:	06-06-2005	Upper Perf:	7966 ft	Lower Perf:	11249 ft
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No treatment job data available for this well.

No completion data available for this well.

FORMATIONS

WELL DATA CARDS - HARRISON INVESTMENTS 1-36



Well Card Details

2018-12-17

FORMATIONS	
Formation	Top (ft)
DEESE	7966
SYCAMORE	8756
ORDOVICIAN	9960
BROMIDE 2	10721
TULIP CREEK	10856
MCLISH	11228

No formation data available for this well.

WELL TESTS

PRODUCTION													
Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
05-30-2005	24	37330							3	112		InitialPotentialTest	

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 35087217200000

SUMMARY							
Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	262427	Oil EUR:	
Reservoir:	SYCAMORE	First Prod Date:	04-01-2005	Peak Oil:	362	Gas EUR:	
District:	(N/A)	Last Prod Date:	09-01-2018	Peak Gas:	5706	Oil Gatherer:	PHILLIP 66 COMPANY
Lease:	HARRISON INVESTMENTS	Months Producing:	158	Daily Oil:	0	Gas Gatherer:	ONEOK FIELD SERVICES COMPANY
Latest Well Count:	1	Cumulative Oil:	9643	Daily Gas:	6		

PRODUCTION								
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
04-01-2005	0	13	0	0	0.43	0	1	0
05-01-2005	0	3732	0	0	120.39	0	1	0
06-01-2005	179	1764	0	5.97	58.8	0	1	0
07-01-2005	178	2637	0	5.74	85.06	0	1	
08-01-2005	182	3956	0	5.87	127.61	0	1	0
09-01-2005	0	1473	0	0	49.1	0	1	0
10-01-2005	176	1488	0	5.68	48	0	1	0
11-01-2005	0	1576	0	0	52.53	0	1	
12-01-2005	0	1126	0	0	36.32	0	1	
01-01-2006	0	116	0	0	3.74	0	1	0
02-01-2006	0	674	0	0	24.07	0	1	
03-01-2006	171	768	0	5.52	24.77	0	1	
04-01-2006	0	5594	0	0	186.47	0	1	
05-01-2006	0	5574	0	0	179.81	0	1	
06-01-2006	0	2793	0	0	93.1	0	1	
07-01-2006	0	1793	0	0	57.84	0	1	
08-01-2006	0	1386	0	0	44.71	0	1	
09-01-2006	0	1495	0	0	49.83	0	1	
10-01-2006	0	1211	0	0	39.06	0	1	
11-01-2006	0	919	0	0	30.63	0	1	
12-01-2006	0	898	0	0	28.97	0	1	
01-01-2007	0	1013	0	0	32.68	0	1	
02-01-2007	0	847	0	0	30.25	0	1	
03-01-2007	0	891	0	0	28.74	0	1	
04-01-2007	0	805	0	0	26.83	0	1	

WELL DATA CARDS - HARRISON INVESTMENTS 1-36

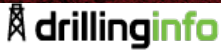


Well Card Details

2018-12-17

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
05-01-2007	0	826	0	0	26.65	0	1	
06-01-2007	0	683	0	0	22.77	0	1	
07-01-2007	0	573	0	0	18.48	0	1	
08-01-2007	0	389	0	0	12.55	0	1	
09-01-2007	0	257	0	0	8.57	0	1	
10-01-2007	136	283	0	4.39	9.13	0	1	
11-01-2007	0	261	0	0	8.7	0	1	
12-01-2007	0	154	0	0	4.97	0	1	
01-01-2008	0	46	0	0	1.48	0	1	
02-01-2008	0	19	0	0	0.66	0	1	
03-01-2008	0	368	0	0	11.87	0	1	
04-01-2008	0	294	0	0	9.8	0	1	
05-01-2008	0	242	0	0	7.81	0	1	
06-01-2008	0	361	0	0	12.03	0	1	
07-01-2008	0	94	0	0	3.03	0	1	
12-01-2008		144			4.65		1	
01-01-2009	0	1969	0	0	63.52	0	1	0
02-01-2009	0	2361	0	0	84.32	0	1	0
03-01-2009	169	2326	0	5.45	75.03	0	1	0
04-01-2009	0	2930	0	0	97.67	0	1	0
05-01-2009	168	2832	0	5.42	91.35	0	1	0
06-01-2009	0	2401	0	0	80.03	0	1	0
07-01-2009	0	2794	0	0	90.13	0	1	0
08-01-2009	345	2818	0	11.13	90.9	0	1	0
09-01-2009	0	2711	0	0	90.37	0	1	0
10-01-2009	166	2759	0	5.35	89	0	1	0
11-01-2009	0	2632	0	0	87.73	0	1	0
12-01-2009	175	2655	0	5.65	85.65	0	1	0
01-01-2010	0	2620	0	0	84.52	0	1	0
02-01-2010	174	2306	0	6.21	82.36	0	1	0
03-01-2010	0	2608	0	0	84.13	0	1	0
04-01-2010	0	2511	0	0	83.7	0	1	0
05-01-2010	177	2574	0	5.71	83.03	0	1	0
06-01-2010	0	2504	0	0	83.47	0	1	0
07-01-2010	172	2510	0	5.55	80.97	0	1	0
08-01-2010	188	2459	0	6.06	79.32	0	1	0
09-01-2010	0	2316	0	0	77.2	0	1	0
10-01-2010	175	2452	0	5.65	79.1	0	1	0
11-01-2010	0	2311	0	0	77.03	0	1	0
12-01-2010	182	2446	0	5.87	78.9	0	1	0
01-01-2011	0	2455	0	0	79.19	0	1	0
02-01-2011	187	2145	0	6.68	76.61	0	1	0
03-01-2011	0	2102	0	0	67.81	0	1	0
04-01-2011	182	2367	0	6.07	78.9	0	1	0
05-01-2011	0	2400	0	0	77.42	0	1	0
06-01-2011	182	2251	0	6.07	75.03	0	1	0
07-01-2011	0	2326	0	0	75.03	0	1	0
08-01-2011	182	2386	0	5.87	76.97	0	1	0
09-01-2011	0	2176	0	0	72.53	0	1	0
10-01-2011	182	2282	0	5.87	73.61	0	1	0
11-01-2011	0	1376	0	0	45.87	0	1	0
12-01-2011	0	2251	0	0	72.61	0	1	0
01-01-2012	182	2334	0	5.87	75.29	0	1	0
02-01-2012		1229			42.38		1	
03-01-2012	183	2154	0	5.9	69.48	0	1	0
04-01-2012		2290			76.33		1	
05-01-2012	178	2372	0	5.74	76.52	0	1	0
06-01-2012		2272			75.73		1	
07-01-2012	179	2318	0	5.77	74.77	0	1	0

WELL DATA CARDS - HARRISON INVESTMENTS 1-36



Well Card Details

2018-12-17

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
08-01-2012	0	2361	0	0	76.16	0	1	0
09-01-2012	187	2275	0	6.23	75.83	0	1	0
10-01-2012		2159			69.65		1	
11-01-2012	182	2238	0	6.07	74.6	0	1	0
12-01-2012		2181			70.35		1	
01-01-2013	175	1844	0	5.65	59.48	0	1	
02-01-2013		1739			62.11		1	
03-01-2013	179	2249	0	5.77	72.55	0	1	0
04-01-2013		1981			66.03		1	
05-01-2013	181	2234	0	5.84	72.06	0	1	0
06-01-2013		2111			70.37		1	
07-01-2013	178	2183	0	5.74	70.42	0	1	0
08-01-2013		1912			61.68		1	
09-01-2013		644			21.47		1	
10-01-2013	183	5706	0	5.9	184.06	0	1	0
11-01-2013	192	1590	0	6.4	53	0	1	0
12-01-2013	0	1352	0	0	43.61	0	1	0
01-01-2014	0	1883	0	0	60.74	0	1	0
02-01-2014	0	1649	0	0	58.89	0	1	0
03-01-2014	186	1826	0	6	58.9	0	1	0
04-01-2014	0	1883	0	0	62.77	0	1	0
05-01-2014	0	1784	0	0	57.55	0	1	0
06-01-2014	190	2143	0	6.33	71.43	0	1	0
07-01-2014	0	2164	0	0	69.81	0	1	0
08-01-2014	0	2192	0	0	70.71	0	1	0
09-01-2014	174	2079	0	5.8	69.3	0	1	0
10-01-2014	0	571	0	0	18.42	0	1	0
11-01-2014	177	179	0	5.9	5.97	0	1	0
12-01-2014	0	2067	0	0	66.68	0	1	0
01-01-2015	186	1803	0	6	58.16	0	1	0
02-01-2015	0	1894	0	0	67.64	0	1	0
03-01-2015	178	1935	0	5.74	62.42	0	1	0
04-01-2015	0	1780	0	0	59.33	0	1	0
05-01-2015	0	1459	0	0	47.06	0	1	
06-01-2015	362	1847	0	12.07	61.57	0	1	0
07-01-2015	0	1981	0	0	63.9	0	1	
08-01-2015	0	1974	0	0	63.68	0	1	
09-01-2015	165	1919	0	5.5	63.97	0	1	0
10-01-2015	0	1990	0	0	64.19	0	1	
11-01-2015	164	1860	0	5.47	62	0	1	0
12-01-2015	0	1881	0	0	60.68	0	1	
01-01-2016	0	1793	0	0	57.84	0	1	
02-01-2016	167	1869	0	5.76	64.45	0	1	0
03-01-2016	165	1820	0	5.32	58.71	0	1	0
04-01-2016	0	875	0	0	29.17	0	1	
05-01-2016	166	1097	0	5.35	35.39	0	1	0
06-01-2016	0	1694	0	0	56.47	0	1	0
07-01-2016	163	1803	0	5.26	58.16	0	1	0
08-01-2016	168	1804	0	5.42	58.19	0	1	0
09-01-2016	0	1777	0	0	59.23	0	1	0
10-01-2016	164	1872	0	5.29	60.39	0	1	0
11-01-2016	0	1865	0	0	62.17	0	1	
12-01-2016	0	1655	0	0	53.39	0	1	0
01-01-2017	173	1102	0	5.58	35.55	0	1	
02-01-2017	166	1430	0	5.93	51.07	0	1	
03-01-2017	0	1614	0	0	52.06	0	1	
04-01-2017	161	1636	0	5.37	54.53	0	1	
05-01-2017	0	1432	0	0	46.19	0	1	
06-01-2017	161	1236	0	5.37	41.2	0	1	

WELL DATA CARDS - HARRISON INVESTMENTS 1-36



Well Card Details

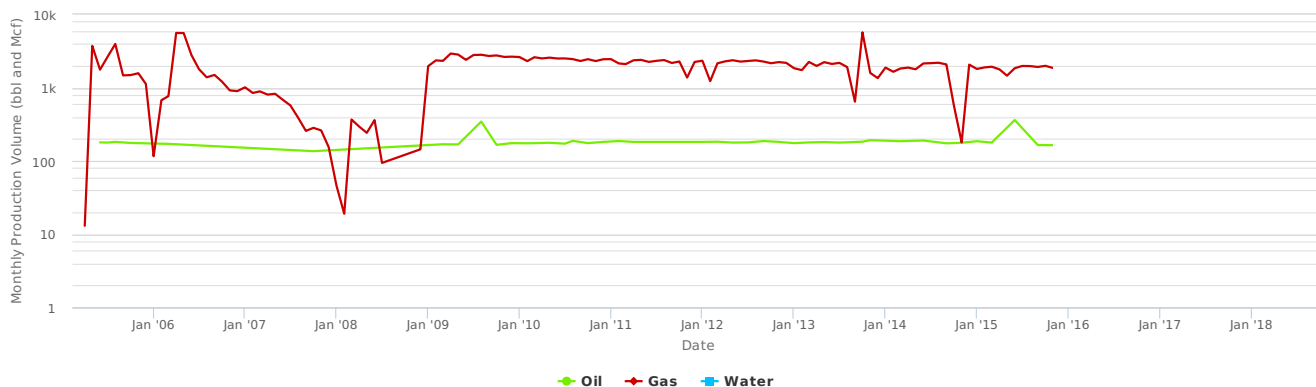
2018-12-17

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
07-01-2017	0	162	0	0	5.23	0	1	
08-01-2017	0	285	0	0	9.19	0	1	
09-01-2017	0	303	0	0	10.1	0	1	
10-01-2017	0	297	0	0	9.58	0	1	
11-01-2017	0	240	0	0	8	0	1	
12-01-2017	0	242	0	0	7.81	0	1	
01-01-2018	0	76	0	0	2.45	0	1	
02-01-2018	0	66	0	0	2.36	0	1	
03-01-2018		126			4.06		1	
04-01-2018		244			8.13		1	
05-01-2018		245			7.9		1	
06-01-2018		188			6.27		1	
07-01-2018		122			3.94		1	
08-01-2018		119			3.84		1	
09-01-2018		9			0.3		1	

No production data available for this well.

CHART

Monthly Production



No production time series data available for this well.

No production data available for this well.

HISTORY

Effective Date	Operator	Activity
06-06-2005	RIMROCK RESOURCE OPERATING LLC	Completion
06-06-2005	RIMROCK RESOURCE OPERATING LLC	Production
05-30-2005		Well Test
04-01-2005	RIMROCK RESOURCE OPERATING LLC	Production
01-20-2005	RIMROCK RESOURCE OPERATING LLC	Spud
12-15-2004	WARD PETROLEUM	Permit

No history data available for this well.

THURSDAY, JANUARY 31 • 1:00 PM

CHECK STUBS

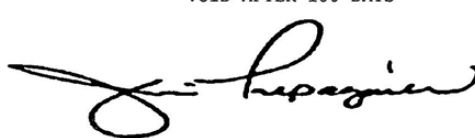


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LANCE RUFFEL OIL & GAS CHECK 11-10-18 CHECK STUBS

Front Image

LANCE RUFFEL OIL & GAS, LLC 210 Park Avenue, Suite 2150 Oklahoma City, OK 73102 (844) 514-5764		5 BancFirst P. O. Box 26788 Oklahoma City, OK 73126	NO. 174899 Date 11/10/2018
PAY **** Five Hundred Eighty Nine And 18/100 Dollars		$\frac{39-363}{1030}$	Amount \$589.18
TO THE ORDER OF	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT PO BOX 1588 TULSA, OK 74101	VOID AFTER 180 DAYS 	
⑈ 174899 ⑈ ⑆ 103003632⑆ ⑈ 0400524236 ⑈			

Rear Image

LANCE RUFFEL OIL & GAS CHECK 11-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC

Date: 11/10/2018

NO. 174899

HARRISONMA MARY AND JAMES HARRISON FOUNDATION

5

Prod	Date	Int	Owner %	Description	Volume	Price	BTU
------	------	-----	---------	-------------	--------	-------	-----

----- 8/8 -----	Share	
Revenue	Expense	Amount

Owner Relations Call 844-514-5764

See Enclosed Stub for Detail Information



LANCE RUFFEL OIL & GAS CHECK 11-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC

Date: 11/10/2018

174899

PAGE 1

HARRISONMA MARY AND JAMES HARRISON FOUNDATION

Prod Date	Int	Owner %	Description	BBL/MCF	Volume	Price	BTU	8/8 Revenue	8/8 Expense	Share Amount
Owner Relations Call 844-514-5764										
HARRISON "A" #2 - Lease NEAIRPORT, Refnum 0000024, Well HARRISONA2 County MCCLAIN State OK										
08/31/18	R	0	01464820 Gas Income		6 18	3 28	1 310	7355 31		20 26
08/31/18	R	0	01464820 Gas Income		27 56	3 00	1 310	5930 25		82 74
08/31/18	R	0	01464820 Gas G P Tax						529 35	-1 42
08/31/18	R	0	01464820 Gas G P Tax						427 05	-5 11
08/31/18	R	0	01464820 ONEOK-1st Purchaser						202 96	-0 54
08/31/18	R	0	01464820 ONEOK-1st Purchaser						983 18	-11 77
Share Total - Gas								103 00	-6 53	96 47
8/8's Total - Gas								13285 56	956 40	82 74
Share Total - Other								0 00	-12 31	-12 31
8/8's Total - Other								0 00	1186 14	
Property Totals								103 00	18 84	84 16
HARRISON "A" #3-16 - Lease NEAIRPORT, Refnum 0000024, Well HARRISONA3 County MCCLAIN State OK										
08/31/18	R	0	01464844 Gas Income		70 08	3 05	1 290	12592 28		214 07
08/31/18	R	0	01464844 Gas G P Tax						906 71	-13.28
08/31/18	R	0	01464844 ONEOK-1st Purchaser						2021 65	-29 61
Share Total - Gas								214 07	-13 28	200 79
8/8's Total - Gas								12592 28	906 71	-13.28
Share Total - Other								0 00	-29 61	-29 61
8/8's Total - Other								0 00	2021 65	
Property Totals								214 07	42 89	171 18
SLIVER #1-35 - Lease NLINDSYC, Refnum 0000047, Well SLIVER1 County MCCLAIN State OK										
08/31/18	R	0	02197266 Gas Income		82 95	4 00	1 450	13573 91		331 50
08/31/18	R	0	02197266 Gas G P Tax						977 20	-21 47
08/31/18	R	0	02197266 ONEOK-1st Purchaser						1513 22	-33 25
Share Total - Gas								331 50	-21 47	310 03
8/8's Total - Gas								13573 91	977 20	-21 47
Share Total - Other								0 00	-33 25	-33 25
8/8's Total - Other								0 00	1513 22	
Property Totals								331 50	54 72	276 78
THOMPSON #1-35 - Lease NLINDSYC, Refnum 0000047, Well THOMPSON1 County MCCLAIN State OK										
08/31/18	R	0	02197260 Gas Income		1 88	3 42	1 320	200 40		6 41
08/31/18	R	0	02197260 Gas Income		22 04	2 96	1 310	2598 89		65 18
08/31/18	R	0	02197260 Gas G P Tax						14 45	-0 32
08/31/18	R	0	02197260 Gas G P Tax						187 13	-4 12
08/31/18	R	0	02197260 ONEOK-1st Purchaser						91 39	-2 01
08/31/18	R	0	02197260 ONEOK-1st Purchaser						367 74	-8 08
Share Total - Gas								71 59	-4 44	67 15
8/8's Total - Gas								2799 29	201 58	-4 12
Share Total - Other								0 00	-10 09	-10 09
8/8's Total - Other								0 00	459 13	
Property Totals								71 59	14 53	57 06
Grand Total Share - Gas								720 16	-45 72	674 44
Grand Total 8/8's - Gas								42251 04	3041 89	-85 26
Grand Total Share - Other								0 00	-85 26	-85 26
Grand Total 8/8's - Other								0 00	5180 14	
Check Total										589 18

Rear Image

LANCE RUFFEL OIL & GAS CHECK 10-10-18 CHECK STUBS

Front Image

19

ORIGINAL DOCUMENT PRINTED ON CHEMICAL REACTIVE PAPER WITH MICROPRINTED BORDER

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P. O. Box 26788
Oklahoma City, OK 73126

NO. 174268

Date 10/10/2018

LANCE RUFFEL OIL & GAS, LLC
210 Park Avenue, Suite 2150
Oklahoma City, OK 73102
(844) 514-5764

39-363
1030

Amount

PAY **** One Thousand Two Hundred Twelve And 90/100 Dollars

\$1,212.90

VOID AFTER 180 DAYS

TO THE ORDER OF MARY AND JAMES HARRISON FOUNDATION
BOKF NA AGENT
PO BOX 1588
TULSA, OK 74101

J. Harrison

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⑈ 174268⑈ ⑆ 103003632⑆ ⑈ 0400524236⑈

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LANCE RUFFEL OIL & GAS CHECK 10-10-18 CHECK STUBS

19 Lance Ruffel Oil & Gas, LLC Date: 10/10/2018 NO. 174268

HARRISONMA MARY AND JAMES HARRISON FOUNDATION

Prod	Date	Int	Owner %	Description	Volume	Price	BTU	8/8	Share	
								Revenue	Expense	Amount

Owner Relations Call 844-514-5764

See Enclosed Stub for Detail Information



Rear Image

LANCE RUFFEL OIL & GAS CHECK 10-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC Date: 10/10/2018 PAGE 1 174268

HARRISONMA MARY AND JAMES HARRISON FOUNDATION

Prod Date	Int	Owner %	Description	BBL/MCF	Volume	Price	BTU	Revenue	Expense	Share Amount
Owner Relations Call 844-514-5764										
HARRISON "A" #2 - Lease NEAIRPORT, Refnum 00000024, Well HARRISONA2 County MCCLAIN State OK										
07/31/18	R	0	01464820 Gas Income		7 47	3 36	1 310	9113 15		25 12
07/31/18	R	0	01464820 Gas Income		33 33	3 09	1 310	7404 09		102 93
07/31/18	R	0	01464820 Gas G P Tax						656 20	-1 76
07/31/18	R	0	01464820 Gas G P Tax						533 18	-6 39
07/31/18	R	0	01464820 ONEOK-1st Purchaser						253 70	-0 68
07/31/18	R	0	01464820 ONEOK-1st Purchaser						1196 87	-14 33
Share Total - Gas								128 05	-8 15	119 90
8/8's Total - Gas								16517 24	1189 38	
Share Total - Other								0 00	-15 01	-15 01
8/8's Total - Other								0 00	1450 57	
Property Totals								128 05	23 16	104 89

HARRISON "A" #3-36 - Lease NEAIRPORT, Refnum 00000024, Well HARRISONA3

County MCCLAIN State OK										
11/01/17	R	0	01464844 Gas Income		62 36	4 00	1 300	17008 83		249 16
12/01/17	R	0	01464844 Gas Income		65 13	4 06	1 300	18057 97		264 52
06/30/18	R	0	01464844 Gas Income		49 28	3 05	1 290	8835 78		150 32
07/31/18	R	0	01464844 Gas Income		70 33	3 14	1 290	13052 02		221 12
11/01/17	R	0	01464844 Gas G.P. Tax						1115 59	-16 34
12/01/17	R	0	01464844 Gas G P Tax						1186 66	-17 38
06/30/18	R	0	01464844 Gas G P Tax						636 20	-9 32
07/31/18	R	0	01464844 Gas G P Tax						939 84	-13 77
11/01/17	R	0	01464844 ONEOK-1st Purchaser						1512 68	-22 16
12/01/17	R	0	01464844 Purchaser Fee						1574 41	-23 06
06/30/18	R	0	01464844 ONEOK-1st Purchaser						1426 49	-20 90
07/31/18	R	0	01464844 ONEOK-1st Purchaser						2042 97	-29 93
Share Total - Gas								885 12	-56 81	828 31
8/8's Total - Gas								56954 60	3878 29	
Share Total - Other								0 00	-96 05	-96 05
8/8's Total - Other								0 00	6556 55	
Property Totals								885 12	152 86	732 26

SLIVER #1-35 - Lease NLINDSYC, Refnum 00000047, Well SLIVER1

County MCCLAIN State OK										
07/31/18	R	0	02197266 Gas Income		92 80	4 08	1 450	15544 63		379 03
07/31/18	R	0	02197266 Gas G P Tax						1119 05	-24 59
07/31/18	R	0	02197266 ONEOK-1st Purchaser						1705 35	-37 47
Share Total - Gas								379 03	-24 59	354 44
8/8's Total - Gas								15544 63	1119 05	
Share Total - Other								0 00	-37 47	-37 47
8/8's Total - Other								0 00	1705 35	
Property Totals								379 03	62 06	316 97

THOMPSON #1-35 - Lease NLINDSYC, Refnum 00000047, Well THOMPSON1

County MCCLAIN State OK										
07/31/18	R	0	02197260 Gas Income		1 90	3 46	1 310	206 87		6 58
07/31/18	R	0	02197260 Gas Income		22 34	3 00	1 320	2677 02		67 07
07/31/18	R	0	02197260 Gas G P Tax						14 89	-0 33
07/31/18	R	0	02197260 Gas G P Tax						192 77	-4 24
07/31/18	R	0	02197260 ONEOK-1st Purchaser						92 87	-2 04
07/31/18	R	0	02197260 ONEOK-1st Purchaser						375 70	-8 26
Share Total - Gas								73 65	-4 57	69 08
8/8's Total - Gas								2883 89	207 66	
Share Total - Other								0 00	-10 30	-10 30
8/8's Total - Other								0 00	468 57	
Property Totals								73.65	14 87	58 78

Grand Total Share - Gas										
								404 94	-94 12	1371 73
Grand Total 8/8's - Gas										
								27765 45	6394 38	
Grand Total Share - Other										
								0 00	-158 83	-158 83
Grand Total 8/8's - Other										
								0 00	10181 04	
Check Total										1212 90

LANCE RUFFEL OIL & GAS CHECK - 9-10-18 CHECK STUBS

Front Image

ORIGINAL DOCUMENT PRINTED ON CHEMICAL REACTIVE PAPER WITH MICROPRINTED BORDER

LANCE RUFFEL OIL & GAS, LLC
210 Park Avenue, Suite 2150
Oklahoma City, OK 73102
(844) 514-5764

5

BancFirst
P. O. Box 26788
Oklahoma City, OK 73126

NO. 173499
Date 9/10/2018

39-363
1030

Amount

PAY **** Five Hundred Eighty One And 88/100 Dollars

\$581.88

VOID AFTER 180 DAYS

TO THE ORDER OF MARY AND JAMES HARRISON FOUNDATION
BOKF NA AGENT
PO BOX 1588
TULSA, OK 74101

J. Harrison

SECURE SIGNATURE

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LANCE RUFFEL OIL & GAS CHECK - 9-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC

Date: 09/10/2018

NO. 173499

HARRISONMA MARY AND JAMES HARRISON FOUNDATION

Prod	Date	Int	Owner %	Description	Volume	Price	BTU
------	------	-----	---------	-------------	--------	-------	-----

----- BBL/MCF -----

Revenue	Expense	Share Amount
---------	---------	--------------

5

Owner Relations Call 844-514-5764

See Enclosed Stub for Detail Information

Rear Image

LANCE RUFFEL OIL & GAS CHECK - 9-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC

Date: 09/10/2018

173499

PAGE 1

HARRISONMA MARY AND JAMES HARRISON FOUNDATION

Prod Date	Int	Owner %	Description	BBL/MCF	Volume	Price	BTU	8/8 Revenue	8/8 Expense	Share Amount
Owner Relations Call 844-514-5764										
HARRISON "A" #2 - Lease NEAIRPORT, Refnum 00000024, Well HARRISONA2 County MCCLAIN State OK										
06/30/18	R	0	01464820 Gas Income		7 10	3 29	1 310	8473 04		23 36
06/30/18	R	0	01464820 Gas Income		31 71	2 97	1 310	6737 57		94 21
06/30/18	R	0	01464820 Gas G P Tax						609 85	-1 64
06/30/18	R	0	01464820 Gas G P Tax						485 20	-5 81
06/30/18	R	0	01464820 ONEOK-1st Purchaser						237 60	-0 64
06/30/18	R	0	01464820 ONEOK-1st Purchaser						1134 90	-13 58
Share Total - Gas								117 57	-7 45	110 12
8/8's Total - Gas								15210 61	1095 05	94 21
Share Total - Other								0 00	-14 22	-14 22
8/8's Total - Other								0 00	1372 50	
Property Totals								117 57	21 67	95 90
=====										
HARRISON "A" #3-16 - Lease NEAIRPORT, Refnum 00000024, Well HARRISONA3 County MCCLAIN State OK										
05/01/18	R	0	01464844 Gas Income		54 27	3 04	1 290	11257 84		164 91
05/01/18	R	0	01464844 Gas G P Tax						698 45	-10 23
05/01/18	R	0	01464844 ONEOK-1st Purchaser						1558 16	-22 83
Share Total - Gas								164 91	-10 23	154 68
8/8's Total - Gas								11257 84	698 45	164 91
Share Total - Other								0 00	-22 83	-22 83
8/8's Total - Other								0 00	1558 16	
Property Totals								164 91	33 06	131 85
=====										
SLIVER #1-35 - Lease NLINDSYC, Refnum 00000047, Well SLIVER1 County MCCLAIN State OK										
06/30/18	R	0	02197266 Gas Income		91 58	3 94	1 450	14727 93		360 46
06/30/18	R	0	02197266 Gas G P Tax						1060 33	-23 30
06/30/18	R	0	02197266 ONEOK-1st Purchaser						1676 75	-36 84
Share Total - Gas								360 46	-23 30	337 16
8/8's Total - Gas								14727 93	1060 33	360 46
Share Total - Other								0 00	-36 84	-36 84
8/8's Total - Other								0 00	1676 75	
Property Totals								360 46	60 14	300 32
=====										
THOMPSON #1-35 - Lease NLINDSYC, Refnum 00000047, Well THOMPSON1 County MCCLAIN State OK										
06/30/18	R	0	02197260 Gas Income		1 82	3 32	1 320	186 69		6 05
06/30/18	R	0	02197260 Gas Income		21 42	2 88	1 320	2452 68		61 77
06/30/18	R	0	02197260 Gas G P Tax						13 46	-0 29
06/30/18	R	0	02197260 Gas G P Tax						176 64	-3 88
06/30/18	R	0	02197260 ONEOK-1st Purchaser						88 92	-1 96
06/30/18	R	0	02197260 ONEOK-1st Purchaser						358 73	-7 88
Share Total - Gas								67 82	-4 17	63 65
8/8's Total - Gas								2639 37	190 10	67 82
Share Total - Other								0 00	-9 84	-9 84
8/8's Total - Other								0 00	447 65	
Property Totals								67 82	14 01	53 81
=====										
Grand Total Share - Gas								207 90	-45 15	665 61
Grand Total 8/8's - Gas								14230 72	43835 75	3043 93
Grand Total Share - Other								0 00	-83 73	-83 73
Grand Total 8/8's - Other								0 00	5055 06	
Check Total										581 88

Rear Image

LANCE RUFFEL OIL & GAS CHECK - 8-10-18 CHECK STUBS

Front Image

ORIGINAL DOCUMENT PRINTED ON CHEMICAL REACTIVE PAPER WITH MICROPRINTED BORDER

LANCE RUFFEL OIL & GAS, LLC 210 Park Avenue, Suite 2150 Oklahoma City, OK 73102 (844) 514-5764	BancFirst P. O. Box 26788 Oklahoma City, OK 73126	NO. 172792 Date 8/10/2018
---	---	------------------------------

PAY **** One Thousand Two Hundred Ninety Four And 43/100 Dollars

Amount \$1,294.43

VOID AFTER 180 DAYS

TO THE ORDER OF MARY AND JAMES HARRISON FOUNDATION
BOKF NA AGENT
PO BOX 1588
TULSA, OK 74101

[Signature]

THIS DOCUMENT CONTAINS HEAT SENSITIVE INK TOUGH OR PRESS HERE REAR IMAGE DISAPPEARS WITH HEAT

⑆ 172792⑆ ⑆ 103003632⑆ ⑆ 0400524236⑆

Rear Image

LANCE RUFFEL OIL & GAS CHECK - 8-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC

Date: 08/10/2018

NO. 172792

HARRISONMA MARY AND JAMES HARRISON FOUNDATION

Prod				---- BBL/MCF ----			----- 8/8 -----		Share
Date	Int	Owner %	Description	Volume	Price	BTU	Revenue	Expense	Amount

Owner Relations Call 844-514-5764

See Enclosed Stub for Detail Information

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LANCE RUFFEL OIL & GAS CHECK - 8-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC

Date: 08/10/2018

172792

PAGE 1

HARRISONMA MARY AND JAMES HARRISON FOUNDATION

Prod Date	Int	Owner %	Description	BBL/MCF	Volume	Price	BTU	8/8 Revenue	8/8 Expense	Share Amount
Owner Relations Call 844-514-5764										
HARRISON "A" #2 - Lease NEAIRPORT, Refnum 0000024, Well HARRISONA2										
County MCCLAIN State OK										
05/31/18	R	0	01464820 Gas Income		7 41	3 30	1 310	8894 09		24 49
05/31/18	R	0	01464820 Gas Income		33 09	2 98	1 310	7065 80		98 62
05/31/18	R	0	01464820 Gas G P Tax						640 10	-1 71
05/31/18	R	0	01464820 Gas G P Tax						508 81	-6 09
05/31/18	R	0	01464820 ONEOK-1st Purchaser						238 09	-0 64
05/31/18	R	0	01464820 ONEOK-1st Purchaser						1174 79	-14 06
Share Total - Gas								123 11	-7 80	115 31
8/8's Total - Gas								15959 89	1148 91	
Share Total - Other								0 00	-14 70	-14 70
8/8's Total - Other								0 00	1412 88	
Property Totals								123 11	22 50	100 61

HARRISON "A" #3-36 - Lease NEAIRPORT, Refnum 0000024, Well HARRISONA3										
County MCCLAIN State OK										
10/31/17	R	0	01464844 Gas Income		45 81	3 57	1 260	9892 38		163 44
01/31/18	R	0	01464844 Gas Income		62 94	3 95	1 300	16966 60		248 53
02/28/18	R	0	01464844 Gas Income		56 63	3 70	1 300	14284 55		209 25
03/31/18	R	0	01464844 Gas Income		60 09	3 05	1 300	12532 46		183 58
04/01/18	R	0	01464844 Gas Income		56 14	2 76	1 290	8951 92		154 74
10/31/17	R	0	01464844 Gas G P Tax						712 23	-10 43
01/31/18	R	0	01464844 Gas G P Tax						1112 83	-16 30
02/28/18	R	0	01464844 Gas G P Tax						929 75	-13 62
03/31/18	R	0	01464844 Gas G P Tax						799 02	-11 71
04/01/18	R	0	01464844 Gas G P Tax						644 65	-9 45
10/31/17	R	0	01464844 ONEOK-1st Purchaser						1265 72	-18 54
01/31/18	R	0	01464844 ONEOK-1st Purchaser						1508 74	-22 10
02/28/18	R	0	01464844 Purchaser Fee						1370 41	-20 07
03/31/18	R	0	01464844 ONEOK-1st Purchaser						1435 87	-21 04
04/01/18	R	0	01464844 ONEOK-1st Purchaser						1611 83	-23 61
Share Total - Gas								959 54	-61 51	898 03
8/8's Total - Gas								62627 91	4198 48	
Share Total - Other								0 00	-105 36	-105 36
8/8's Total - Other								0 00	7192 57	
Property Totals								959 54	166 87	792 67

SLIVER #1-35 - Lease NLINDSYC, Refnum 0000047, Well SLIVER1										
County MCCLAIN State OK										
05/31/18	R	0	02197266 Gas Income		101 42	4 06	1 450	16879 71		411 34
05/31/18	R	0	02197266 Gas G P Tax						1215 17	-26 70
05/31/18	R	0	02197266 ONEOK-1st Purchaser						1840 84	-40 44
Share Total - Gas								411 34	-26 70	384 64
8/8's Total - Gas								16879 71	1215 17	
Share Total - Other								0 00	-40 44	-40 44
8/8's Total - Other								0 00	1840 84	
Property Totals								411 34	67 14	344 20


THOMPSON #1-35 - Lease NLINDSYC, Refnum 0000047, Well THOMPSON1										
County MCCLAIN State OK										
05/31/18	R	0	02197260 Gas Income		1 93	3 33	1 320	199 26		6 44
05/31/18	R	0	02197260 Gas Income		22 69	2 88	1 310	2593 60		65 26
05/31/18	R	0	02197260 Gas G P Tax						14 35	-0 32
05/31/18	R	0	02197260 Gas G P Tax						186 74	-4 10
05/31/18	R	0	02197260 ONEOK-1st Purchaser						93 91	-2 06
05/31/18	R	0	02197260 ONEOK-1st Purchaser						376 40	-8 27
Share Total - Gas								71 70	-4 42	67 28
8/8's Total - Gas								2792 86	201 09	
Share Total - Other								0 00	-10 33	-10 33
8/8's Total - Other								0 00	470 31	
Property Totals								71 70	14 75	56 95

Grand Total Share - Gas											
								448 15	1565 69	-100 43	1465 26
Grand Total 8/8's - Gas											
								30491 37	98260 37	6763 65	
Grand Total Share - Other											
								0 00	0 00	-170 83	-170 83
Grand Total 8/8's - Other											
								0 00	10916 60		
Check Total										1294 43	

Rear Image

LANCE RUFFEL OIL & GAS CHECK - 5-10-18 CHECK STUBS

Front Image

LANCE RUFFEL OIL & GAS, LLC 210 Park Avenue, Suite 2150 Oklahoma City, OK 73102 (844) 514-5764		13 BancFirst P. O. Box 26788 Oklahoma City, OK 73126	NO. 170941 Date 5/10/2018
PAY **** Four Hundred Ninety One And 00/100 Dollars		$\frac{39-363}{1030}$	Amount \$491.00
TO THE ORDER OF	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT PO BOX 1588 TULSA, OK 74101	VOID AFTER 180 DAYS 	
⑈ 17094 1 ⑈ ⑆ 1030036321 ⑆ ⑈ 0400524236 ⑈			

Rear Image

LANCE RUFFEL OIL & GAS CHECK - 5-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC		Date: 05/10/2018	170941							
HARRISONMA MARY AND JAMES HARRISON FOUNDATION				PAGE 1						
Prod Date	Int	Owner %	Description	BBL/MCF	Volume	Price	BTU	Revenue	8/8 Expense	Share Amount
Owner Relations Call 844-514-5764										
HARRISON "A" #2 - Lease NEAIRPORT, Refnum 00000024, Well HARRISONA2 County MCCLAIN State OK										
02/28/18	R	0	01464820 Gas Income		6 64	3 61	1 310	8724 30		23 97
02/28/18	R	0	01464820 Gas Income		29 64	3 60	1 310	7878 14		106 64
02/28/18	R	0	01464820 Gas G P Tax						628 39	-1 68
02/28/18	R	0	01464820 Gas G P Tax						567 17	-6 79
02/28/18	R	0	01464820 ONEOK-1st Purchaser						216.62	-0 59
02/28/18	R	0	01464820 ONEOK-1st Purchaser						1032 92	-12 37
Share Total - Gas								130 61	-8 47	122 14
8/8's Total - Gas								16602 44	1195 56	-6 58
Share Total - Other								0 00	-12 96	-12 96
8/8's Total - Other								0 00	1249 54	
Property Totals								130 61	21 43	109.18
SLIVER #1-35 - Lease NLINDSYC, Refnum 00000047, Well SLIVER1 County MCCLAIN State OK										
02/28/18	R	0	02197266 Gas Income		85 68	4 54	1 450	16174.04		388.94
02/28/18	R	0	02197266 Gas G P Tax						1164 28	-25 58
02/28/18	R	0	02197266 ONEOK-1st Purchaser						1527 12	-33 55
Share Total - Gas								388 94	-25 58	363 36
8/8's Total - Gas								16174.04	1164 28	-33 55
Share Total - Other								0 00	-33 55	-33 55
8/8's Total - Other								0 00	1527 12	
Property Totals								388 94	59 13	329 81
THOMPSON #1-35 - Lease NLINDSYC, Refnum 00000047, Well THOMPSON1 County MCCLAIN State OK										
02/28/18	R	0	02197260 Gas Income		1 40	4 01	1 310	189 51		5 63
02/28/18	R	0	02197260 Gas Income		16 50	3 50	1 320	2361 04		57 79
02/28/18	R	0	02197260 Gas G P Tax						13 66	-0 30
02/28/18	R	0	02197260 Gas G P Tax						169 96	-3 73
02/28/18	R	0	02197260 ONEOK-1st Purchaser						66 85	-1 47
02/28/18	R	0	02197260 ONEOK-1st Purchaser						268 92	-5 91
Share Total - Gas								63 42	-4 03	59 39
8/8's Total - Gas								2550 55	183 62	-7 38
Share Total - Other								0 00	-7 38	-7 38
8/8's Total - Other								0 00	335 77	
Property Totals								63 42	11 41	52 01
Grand Total Share - Gas								139 86	-38 08	544 89
Grand Total 8/8's - Gas								9667.20	2543 46	-53 89
Grand Total Share - Other								0 00	-53 89	-53 89
Grand Total 8/8's - Other								0 00	3112 43	
Check Total										491 00

Rear Image

LANCE RUFFEL OIL & GAS CHECK - 5-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC

Date: 05/10/2018

NO. 170941

HARRISONMA MARY AND JAMES HARRISON FOUNDATION

Prod				----	BBL/MCF	----				
Date	Int	Owner %	Description	Volume	Price	BTU				

-----	8/8	-----	Share
Revenue	Expense		Amount

Owner Relations Call 844-514-5764

See Enclosed Stub for Detail Information



Rear Image

LANCE RUFFEL OIL & GAS CHECK - 4-10-18 CHECK STUBS

Front Image

ORIGINAL DOCUMENT PRINTED ON CHEMICAL REACTIVE PAPER WITH MICROPRINTED BORDER

LANCE RUFFEL OIL & GAS, LLC 210 Park Avenue, Suite 2150 Oklahoma City, OK 73102 (844) 514-5764	20 BancFirst P. O. Box 26788 Oklahoma City, OK 73126	NO. 169487 Date 4/10/2018
---	---	------------------------------

PAY **** Four Hundred Fifty One And 17/100 Dollars

Amount \$451.17

VOID AFTER 180 DAYS

TO THE ORDER OF MARY AND JAMES HARRISON FOUNDATION
BOKF NA AGENT
PO BOX 1588
TULSA, OK 74101

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169487 103036321 0400524236

Rear Image

LANCE RUFFEL OIL & GAS CHECK - 4-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC

Date: 04/10/2018

NO. 169487

HARRISONMA MARY AND JAMES HARRISON FOUNDATION

20

----- 8/8 -----
Revenue Expense Share
----- Amount -----

Prod ----- BBL/MCF -----
Date Int Owner % Description Volume Price BTU

Owner Relations Call 844-514-5764

See Enclosed Stub for Detail Information



Rear Image

LANCE RUFFEL OIL & GAS CHECK - 4-10-18 CHECK STUBS

Lance Ruffel Oil & Gas, LLC

Date: 04/10/2018

169487

PAGE 1

HARRISONMA MARY AND JAMES HARRISON FOUNDATION

Prod Date	Int	Owner %	Description	BBL/MCF			8/8		Share Amount	
				Volume	Price	BTU	Revenue	Expense		
Owner Relations Call 844-514-5764										
HARRISON "A" #2 - Lease NEAIRPORT, Refnum 00000024, Well HARRISONA2										
County MCCLAIN State OK										
01/31/18	R	0	01464820 Gas Income	6	90	3	83	1.310	9628 35	26 39
01/31/18	R	0	01464820 Gas G P Tax							693.28
01/31/18	R	0	01464820 ONEOK-1st Purchaser							216.62

Share Total - Gas				6	90				26	39
8/8's Total - Gas				2573	58				9628	35
Share Total - Other				0	00				0	00
8/8's Total - Other				0	00				0	00

Property Totals									26	39

SLIVER #1-35 - Lease NLINDSYC, Refnum 00000047, Well SLIVER1										
County MCCLAIN State OK										
01/31/18	R	0	02197266 Gas Income	79	92	5	00	1.450	16766 71	399 44
01/31/18	R	0	02197266 Gas G P Tax							1206.93
01/31/18	R	0	02197266 ONEOK-1st Purchaser							1412 30

Share Total - Gas				79	92				399	44
8/8's Total - Gas				3637	11				16766	71
Share Total - Other				0	00				0	00
8/8's Total - Other				0	00				0	00

Property Totals									399	44

THOMPSON #1-35 - Lease NLINDSYC, Refnum 00000047, Well THOMPSON1										
County MCCLAIN State OK										
01/31/18	R	0	02197260 Gas Income	2	10	4	37	1 320	318 80	9 19
01/31/18	R	0	02197260 Gas Income	24	71	3	79	1.310	3866 08	93 72
01/31/18	R	0	02197260 Gas G P Tax							22.96
01/31/18	R	0	02197260 Gas G P Tax							278.38
01/31/18	R	0	02197260 ONEOK-1st Purchaser							99 75
01/31/18	R	0	02197260 ONEOK-1st Purchaser							398.96

Share Total - Gas				26	81				102	91
8/8's Total - Gas				1220	32				4184	88
Share Total - Other				0	00				0	00
8/8's Total - Other				0	00				0	00

Property Totals									102	91

Grand Total Share - Gas				113	63				528	74
Grand Total 8/8's - Gas				7431	01				30579	94
Grand Total Share - Other				0	00				0	00
Grand Total 8/8's - Other				0	00				0	00



Check Total										451.17

Rear Image

RED ROCKS OIL & GAS OPERATING CHECK 11-13-18 CHECK STUBS

Front Image

WARNING: THIS DOCUMENT CONTAINS MULTIPLE SECURITY FEATURES. READ REVERSE SIDE FOR FULL DISCLOSURE.

	RED ROCKS OIL & GAS OPERATING LLC GOLDEN TREND REVENUE DISTRIBUTION 1141 N. ROBINSON AVE., SUITE 301 OKLAHOMA CITY, OK 73103	WELLS FARGO BANK 23-71020	101469 4
Reference Number	Date	Check Number	Check Amount
H28940	11/13/18	101469	\$508.27
FIVE Hundred EIGHT Dollars and 27 Cents			
PAY TO THE ORDER OF	MARY & JAMES HARRISON FOUNDATION BOKE, NA, AGENT P.O. BOX 1588 TULSA OK 74101	 _____ AUTHORIZED SIGNATURE	MP

⑈ 10 1469 ⑈ ⑆ 10 20000761 ⑆ 80 7 28 2 16 1 7 ⑈

Rear Image

RED ROCKS OIL & GAS OPERATING CHECK 11-13-18 CHECK STUBS

4

Owner Number. H28940 SUPPLEMENTAL CHECK VOUCHER FOR CHECK 101469 Dated. 11/13/18 Page. 1

Issued to. MARY & JAMES HARRISON FOUNDATION
BOKF, NA, AGENT
P.O BOX 1588
TULSA OK 74101

By. Red Rocks Oil & Gas Operating, LLC
1141 N Robinson, Suite 301
Oklahoma City OK 73103
(000)000-0000

WELL NUMBER	WELL NAME PURCHASER NAME	RUN MO/YR	OIL GAS TYPE	REVENUE INT	TOTAL MCF/BBL	MMBTU FCTR NET DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT	
182001	Central Commercial #1	OK:McClain					025-005N-004W					
	ONEOK FIELD SER	GROSS	9/18YGAS	REG RO	483	1.00000	831.94	59.39	17.30	755.25		
		NET	\$/MCF	1.72	7.07	.01464840	12.18	87	25	11.06	11.06	
	ONEOK FIELD SER	GROSS	9/18YLIQ	REG RO	3594		1,799.65	128.34	37.45	1,633.86		
		NET	\$/GAL	50	52.64	01464840	26.36	1.88	55	23.93	23.93	
182001	Central Commerc	====	Net Well Revenue Disbursed Total									34.99
182331	Central Commercial #3	OK McClain					025-005N-004W					
	ONEOK FIELD SER	GROSS	9/18YGAS	REG RO	260	1.00000	447.23	31.40	11.67	404.16		
		NET	\$/MCF	1.72	3.80	.01464840	6.56	46	18	5.92	5.92	
	ONEOK FIELD SER	GROSS	9/18YLIQ	REG RO	1325		562.98	39.59	14.68	508.71		
		NET	\$/GAL	42	19.40	.01464840	8.24	.58	21	7.45	7.45	
182331	Central Commerc	====	Net Well Revenue Disbursed Total									13.37
231001	C.W. Harrison #1-31	OK:McClain					031-005N-003W					
	ONEOK FIELD SER	GROSS	9/18YGAS	REG RO	440	1.00000	756.57	47.33	109.90	599.34		
		NET	\$/MCF	1.72	9.66	02197266	16.63	1.04	2.41	13.18	13.18	
	ONEOK FIELD SER	GROSS	9/18YLIQ	REG RO	3742		2,280.94	141.99	331.31	1,807.64		
		NET	\$/GAL	61	82.22	02197266	50.12	3.12	7.28	39.72	39.72	
231001	C.W. Harrison #	====	Net Well Revenue Disbursed Total									52.90
319001	Harrison Farms #1-36	OK:McClain					036-005N-004W					
	ONEOK FIELD SER	GROSS	9/18YGAS	REG RO	105	1.00000	180.45	10.92	24.45	145.08		
		NET	\$/MCF	1.72	1.53	.01464844	2.64	.16	.36	2.12	2.12	
	ONEOK FIELD SER	GROSS	9/18YLIQ	REG RO	917		525.87	33.45	71.23	421.19		
		NET	\$/GAL	.57	13.43	01464844	7.70	.49	1.05	6.16	6.16	
	Phillips 66 Com	GROSS	9/18 OIL	REG RO	170.26		11,954.96	861.53	00	11,093.43		
		NET	\$/BBL	70.22	2.49	01464844	175.12	12.62	00	162.50	162.50	
319001	Harrison Farms	====	Net Well Revenue Disbursed Total									170.78
319002	Harrison Farms #2-36	OK:McClain										
	ONEOK FIELD SER	GROSS	9/18YGAS	REG RO	862	1.00000	1,483.30	93.53	194.30	1,195.47		
		NET	\$/MCF	1.72	12.62	01464844	21.73	1.37	2.84	17.52	17.52	
	ONEOK FIELD SER	GROSS	9/18YLIQ	REG RO	8293		4,783.73	303.10	626.62	3,854.01		
		NET	\$/GAL	58	121.47	01464844	70.07	4.44	9.18	56.45	56.45	
	Phillips 66 Com	GROSS	9/18 OIL	REG RO	170.00		11,936.70	860.16	00	11,076.54		
		NET	\$/BBL	70.22	2.49	.01464844	174.86	12.60	00	162.26	162.26	
319002	Harrison Farms	====	Net Well Revenue Disbursed Total									236.23
GAS NET REVENUE TOTALS		NET	\$/MCF	1.72	34.68		59.74	3.90	6.04	49.80	49.80	
LIQUID NET REVENUE TOT		NET	\$/GAL	56	289.16		162.49	10.51	18.27	133.71	133.71	
OIL NET REVENUE TOTALS		NET	\$/BBL	70.28	4.98		349.98	25.22	00	324.76	324.76	
==== NET CHECK TOTALS =		NET					572.21	39.63	24.31	508.27	508.27	

Rear Image

RED ROCKS OIL & GAS OPERATING CHECK 11-13-18 CHECK STUBS

FORM # LU100

RED ROCKS OIL & GAS OPERATING LLC OKLAHOMA CITY, OK 73103
GOLDEN TREND REVENUE DISTRIBUTION
H28940: MARY & JAMES HARRISON FOUNDATION

CHECK NUMBER: **101469**
CHECK DATE: 11/13/18 **4**

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
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SEE ATTACHED VOUCHER FOR NET CHECK DETAIL


CHECK TOTAL: 101469 508.27

Rear Image


RED ROCKS OIL & GAS OPERATING CHECK 10-15-18 CHECK STUBS

Front Image

WARNING: THIS DOCUMENT CONTAINS MULTIPLE SECURITY FEATURES. READ REVERSE SIDE FOR FULL DISCLOSURE.

	RED ROCKS OIL & GAS OPERATING LLC GOLDEN TREND REVENUE DISTRIBUTION 1141 N. ROBINSON AVE., SUITE 301 OKLAHOMA CITY, OK 73103	23	WELLS FARGO BANK 23-71020	099561
Reference Number	Date	Check Number	Check Amount	
H28940	10/15/18	099561	\$2,586.10	

TWO Thousand, FIVE Hundred EIGHTY SIX Dollars and 10 Cents

PAY TO THE ORDER OF	MARY & JAMES HARRISON FOUNDATION BOKF, NA, AGENT P.O. BOX 1588 TULSA OK 74101	 _____ AUTHORIZED SIGNATURE
------------------------------	---	---

⑈099561⑈ ⑆102000076⑆ 8072821617⑈

Rear Image

RED ROCKS OIL & GAS OPERATING CHECK 10-15-18 CHECK STUBS

FORM # LU100

RED ROCKS OIL & GAS OPERATING LLC OKLAHOMA CITY, OK 73103
GOLDEN TREND REVENUE DISTRIBUTION
H28940 · MARY & JAMES HARRISON FOUNDATION

23

CHECK NUMBER: 099561
CHECK DATE: 10/15/18

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL INT	MMBTU MCF/BBL	FCTR NET	DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
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SEE ATTACHED VOUCHER FOR NET CHECK DETAIL

CHECK TOTAL: 099561 2,586 10

Rear Image

RED ROCKS OIL & GAS OPERATING CHECK 10-15-18 CHECK STUBS

Owner Number H28940 SUPPLEMENTAL CHECK VOUCHER FOR CHECK 099561 Dated. 10/15/18 Page 1

Issued to MARY & JAMES HARRISON FOUNDATION
 BOKF, NA, AGENT By, Red Rocks Oil & Gas Operating, LLC
 P O BOX 1588 1141 N Robinson, Suite 301
 TULSA OK 74101 Oklahoma City OK 73103
 (000)000-0000

WELL NUMBER	WELL NAME PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
182000	Central Commercial #1 Phillips 66 Com	OK	McClain	8/18 OIL REG RO	173.48			11,970.15	862.21	00	11,107.94	162.71
				NET \$/BBL	69.00	2.54	.01464840	175.34	12.63	.00	162.71	162.71
182001	Central Commercial #1 ONEOK FIELD SER	OK	McClain	8/18Y GAS REG RO	3853	1.00000		7,188.52	513.37	145.67	6,529.48	95.65
				NET \$/MCF	1.87	56.44	01464840	105.30	7.52	2.13	95.65	95.65
	ONEOK FIELD SER			8/18Y LIQ REG RO	30993			14,595.17	1042.43	295.76	13,256.98	194.19
				NET \$/GAL	47	453.99	01464840	213.79	15.27	4.33	194.19	194.19
182001	Central Commercial	==== Net Well Revenue Disbursed Total										289.84
182331	Central Commercial #3 ONEOK FIELD SER	OK	McClain	8/18Y GAS REG RO	1275	1.00000		2,378.59	169.98	59.38	2,149.23	31.48
				NET \$/MCF	1.87	18.67	01464840	34.84	2.49	.87	31.48	31.48
	ONEOK FIELD SER			8/18Y LIQ REG RO	7038			2,843.26	202.75	70.99	2,569.52	37.64
				NET \$/GAL	40	103.09	.01464840	41.65	2.97	1.04	37.64	37.64
182331	Central Commercial	==== Net Well Revenue Disbursed Total										69.12
231001	C W Harrison #1-31 ONEOK FIELD SER	OK	McClain	8/18Y GAS REG RO	609	1.00000		1,135.45	70.09	171.71	893.65	19.64
				NET \$/MCF	1.86	13.38	02197266	24.95	1.54	3.77	19.64	19.64
	ONEOK FIELD SER			8/18Y LIQ REG RO	5614			3,199.32	197.52	483.83	2,517.97	55.33
				NET \$/GAL	57	123.35	02197266	70.30	4.34	10.63	55.33	55.33
	Phillips 66 Com			8/18 OIL REG RO	165.82			11,441.61	824.21	.00	10,617.40	233.29
				NET \$/BBL	69.00	3.64	02197266	251.40	18.11	.00	233.29	233.29
231001	C W Harrison #	==== Net Well Revenue Disbursed Total										308.26
319001	Harrison Farms #1-36 ONEOK FIELD SER	OK	McClain	8/18Y GAS REG RO	1739	1.00000		3,244.57	199.34	513.84	2,531.39	37.08
				NET \$/MCF	1.87	25.47	.01464844	47.53	2.92	7.53	37.08	37.08
	ONEOK FIELD SER			8/18Y LIQ REG RO	15749			8,394.75	514.73	1329.47	6,550.55	95.96
				NET \$/GAL	53	230.69	01464844	122.97	7.54	19.47	95.96	95.96
	Phillips 66 Com			8/18 OIL REG RO	508.68			35,099.02	2526.55	.00	32,572.47	477.14
				NET \$/BBL	69.00	7.45	01464844	514.15	37.01	00	477.14	477.14
319001	Harrison Farms	==== Net Well Revenue Disbursed Total										610.18
319002	Harrison Farms #2-36 ONEOK FIELD SER	OK	McClain	8/18Y GAS REG RO	5843	1.00000		10,901.52	684.71	1502.54	8,714.27	127.65
				NET \$/MCF	1.87	85.59	01464844	159.69	10.03	22.01	127.65	127.65
	ONEOK FIELD SER			8/18Y LIQ REG RO	60613			32,369.67	2032.30	4461.46	25,875.91	379.04
				NET \$/GAL	53	887.88	.01464844	474.16	29.77	65.35	379.04	379.04
	Phillips 66 Com			8/18 OIL REG RO	681.57			47,028.46	3386.03	00	43,642.43	639.30
				NET \$/BBL	69.00	9.98	01464844	688.90	49.60	00	639.30	639.30

Rear Image

RED ROCKS OIL & GAS OPERATING CHECK 10-15-18 CHECK STUBS

Owner Number H28940 SUPPLEMENTAL CHECK VOUCHER FOR CHECK: 099561 Dated 10/15/18 Page 2

Issued to MARY & JAMES HARRISON FOUNDATION
 BOKF, NA, AGENT
 P O BOX 1588
 TULSA OK 74101

By Red Rocks Oil & Gas Operating, LLC
 1141 N Robinson, Suite 301
 Oklahoma City OK 73103
 (000)000-0000


WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL REVENUE GAS TYPE	TOTAL MCF/BBL	MMBTU NET DECIMAL	FCTR	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
319002	Harrison Farms		----	Net Well Revenue Disbursed Total								1,145.99
GAS NET REVENUE TOTALS			NET	\$/MCF	1.87	199.55		372.31	24.50	36.31	311.50	311.50
LIQUID NET REVENUE TOT			NET	\$/GAL	51	1799.00		922.87	59.89	100.82	762.16	762.16
OIL NET REVENUE TOTALS			NET	\$/BBL	69.03	23.61		1,629.79	117.35	00	1,512.44	1,512.44
== NET CHECK TOTALS =			NET					2,924.97	201.74	137.13	2,586.10	2,586.10

Rear Image


RED ROCKS OIL & GAS OPERATING CHECK 10-2-18 CHECK STUBS

Front Image

WARNING: THIS DOCUMENT CONTAINS MULTIPLE SECURITY FEATURES. READ REVERSE SIDE FOR FULL DISCLOSURE.

	RED ROCKS OIL & GAS OPERATING LLC GOLDEN TREND REVENUE DISTRIBUTION 1141 N. ROBINSON AVE., SUITE 301 OKLAHOMA CITY, OK 73103	WELLS FARGO BANK 23-7/1020	097779 10
Reference Number	Date	Check Number	Check Amount
H28940	10/02/18	097779	\$1,784.23

ONE Thousand, SEVEN Hundred EIGHTY FOUR Dollars and 23 Cents

PAY TO THE ORDER OF	MARY & JAMES HARRISON FOUNDATION	 _____ AUTHORIZED SIGNATURE
	BOKF, NA, AGENT	
	P.O. BOX 1588	
	TULSA OK 74101	

⑈097779⑈ ⑆102000076⑆ 8072821617⑈

Rear Image

RED ROCKS OIL & GAS OPERATING CHECK 10-2-18 CHECK STUBS

10

Owner Number: H28940

SUPPLEMENTAL CHECK VOUCHER FOR CHECK. 097779

Dated: 10/02/18

Page: 1

Issued to: MARY & JAMES HARRISON FOUNDATION
 BOKF, NA, AGENT
 P O BOX 1588
 TULSA OK 74101

By: Red Rocks Oil & Gas Operating, LLC
 1141 N Robinson, Suite 301
 Oklahoma City OK 73103
 (000)000-0000

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS TYPE	REVENUE INT	TOTAL MCF/BBL	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
182001	Central Commercial #1	OK-McClain							025-005N-004W				
	ONEOK FIELD SER		3/18Y	GAS	REG RO	-4454	1	00000	-7,136.23	-510.64	-144.73	-6,480.86	
					NET	\$/MCF: 1.60	-65.24	01464840	-104.54	-7.48	-2.12	-94.94	-94.94
	ONEOK FIELD SER		3/18Y	GAS	REG RO	4454	1	00000	7,007.54	501.76	142.47	6,363.31	
					NET	\$/MCF: 1.57	65.24	01464840	102.65	7.35	2.09	93.21	93.21
	ONEOK FIELD SER		3/18Y	LIQ	REG RO	-29673			-14,193.71	-1015.13	-287.88	-12,890.70	
					NET	\$/GAL: .48	-434.66	01464840	-207.92	-14.87	-4.22	-188.83	-188.83
	ONEOK FIELD SER		3/18Y	LIQ	REG RO	29673			14,227.42	1017.86	289.25	12,920.31	
					NET	\$/GAL: .48	434.66	01464840	208.41	14.91	4.24	189.26	189.26
	ONEOK FIELD SER		4/18Y	GAS	REG RO	-4190	1	00000	-5,556.51	-395.95	-117.68	-5,042.88	
					NET	\$/MCF: 1.33	-61.37	01464840	-81.39	-5.80	-1.72	-73.87	-73.87
	ONEOK FIELD SER		4/18Y	GAS	REG RO	4190	1	00000	5,621.68	400.73	119.25	5,101.70	
					NET	\$/MCF: 1.34	61.37	01464840	82.35	5.87	1.75	74.73	74.73
	ONEOK FIELD SER		4/18Y	LIQ	REG RO	-28132			-14,590.69	-1041.75	-309.03	-13,239.91	
					NET	\$/GAL: .52	-412.08	01464840	-213.73	-15.26	-4.53	-193.94	-193.94
	ONEOK FIELD SER		4/18Y	LIQ	REG RO	28132			14,455.75	1032.88	306.64	13,116.23	
					NET	\$/GAL: .51	412.08	01464840	211.76	15.13	4.50	192.13	192.13
	ONEOK FIELD SER		7/18Y	GAS	REG RO	3880	1	00000	7,343.02	523.61	152.67	6,666.74	
					NET	\$/MCF: 1.89	56.83	01464840	107.57	7.67	2.24	97.66	97.66
	ONEOK FIELD SER		7/18Y	LIQ	REG RO	30766			14,768.77	1052.67	307.04	13,409.06	
					NET	\$/GAL: .48	450.67	01464840	216.34	15.42	4.50	196.42	196.42
182001	Central Commere	=====	Net Well Revenue Disbursed Total										291.83
182331	Central Commercial #3	OK-McClain							025-005N-004W				
	ONEOK FIELD SER		7/18Y	GAS	REG RO	1182	1	00000	2,237.09	159.74	57.86	2,019.49	
					NET	\$/MCF: 1.89	17.31	01464840	32.77	2.34	.85	29.58	29.58
	ONEOK FIELD SER		7/18Y	LIQ	REG RO	6408			2,605.71	186.37	67.40	2,351.94	
					NET	\$/GAL: .41	93.86	01464840	38.17	2.73	.98	34.46	34.46
182331	Central Commere	=====	Net Well Revenue Disbursed Total										64.04
231001	C W Harrison #1-31	OK-McClain							031-005N-003W				
	ONEOK FIELD SER		7/18Y	GAS	REG RO	618	1	00000	1,170.39	72.82	172.31	925.26	
					NET	\$/MCF: 1.89	13.57	02197266	25.72	1.60	3.78	20.34	20.34
	ONEOK FIELD SER		7/18Y	LIQ	REG RO	5658			3,340.93	207.53	491.87	2,641.53	
					NET	\$/GAL: .59	124.32	02197266	73.41	4.56	10.81	58.04	58.04
231001	C W Harrison #	=====	Net Well Revenue Disbursed Total										78.38
319001	Harrison Farms #1-36	OK-McClain							036-005N-004W				
	ONEOK FIELD SER		3/18Y	GAS	REG RO	-2323	1	00000	-3,722.19	-224.60	-633.98	-2,863.61	
					NET	\$/MCF: 1.60	-34.02	01464844	-54.53	-3.29	-9.29	-41.95	-41.95
	ONEOK FIELD SER		3/18Y	GAS	REG RO	2323	1	00000	3,654.57	220.50	625.04	2,809.03	
					NET	\$/MCF: 1.57	34.02	01464844	53.53	3.23	9.16	41.14	41.14
	ONEOK FIELD SER		3/18Y	LIQ	REG RO	-18036			-9,386.72	-567.98	-1598.79	-7,219.95	
					NET	\$/GAL: .52	-264.19	01464844	-137.50	-8.32	-23.42	-105.76	-105.76

Rear Image

RED ROCKS OIL & GAS OPERATING CHECK 10-2-18 CHECK STUBS

10

Owner Number . H28940

SUPPLEMENTAL CHECK VOUCHER FOR CHECK 097779

Dated . 10/02/18

Page 2

Issued to MARY & JAMES HARRISON FOUNDATION
 BOKF, NA, AGENT
 P O BOX 1588
 TULSA OK 74101

By Red Rocks Oil & Gas Operating, LLC
 1141 N. Robinson, Suite 301
 Oklahoma City OK 73103
 (000)000-0000

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS TYPE	REVENUE INT	TOTAL MCF/BBL	MMBTU NET DECIMAL	FCTR	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
	ONEOK FIELD SER	GROSS	3/18YLIQ	REG	RO	18036			9,397.46	567.98	1607.26	7,222.22	
		NET							137.66	8.32	23.54	105.80	105.80
	ONEOK FIELD SER	GROSS	7/18YGAS	REG	RO	1683	1.00000		3,185.27	195.93	494.12	2,495.22	
		NET							46.66	2.87	7.24	36.55	36.55
	ONEOK FIELD SER	GROSS	7/18YLIQ	REG	RO	15082			8,276.55	508.59	1283.91	6,484.05	
		NET							121.24	7.45	18.81	94.98	94.98
	Phillips 66 Com	GROSS	7/18 OIL	REG	RO	170.34			11,997.49	864.26	00	11,133.23	
		NET							175.75	12.66	00	163.09	163.09
319001	Harrison Farms	==== Net Well Revenue Disbursed Total											293.85
319002	Harrison Farms #2-36	OK-McClain											
	ONEOK FIELD SER	GROSS	3/18YGAS	REG	RO	-3486	1.00000		-5,585.29	-349.53	-793.12	-4,442.64	
		NET							-81.81	-5.12	-11.62	-65.07	-65.07
	ONEOK FIELD SER	GROSS	3/18YGAS	REG	RO	3486	1.00000		5,504.04	344.06	784.71	4,375.27	
		NET							80.63	5.04	11.49	64.10	64.10
	ONEOK FIELD SER	GROSS	3/18YLIQ	REG	RO	-32246			-17,444.94	-1090.90	-2477.22	-13,876.82	
		NET							-255.54	-15.98	-36.29	-203.27	-203.27
	ONEOK FIELD SER	GROSS	3/18YLIQ	REG	RO	32246			17,429.45	1088.85	2484.91	13,855.69	
		NET							255.32	15.95	36.40	202.97	202.97
	ONEOK FIELD SER	GROSS	4/18YGAS	REG	RO	-4977	1.00000		-6,600.56	-410.28	-968.14	-5,222.14	
		NET							-96.69	-6.01	-14.19	-76.49	-76.49
	ONEOK FIELD SER	GROSS	4/18YGAS	REG	RO	4977	1.00000		6,692.62	416.43	984.64	5,291.55	
		NET							98.03	6.10	14.42	77.51	77.51
	ONEOK FIELD SER	GROSS	4/18YLIQ	REG	RO	-45209			-25,373.27	-1578.33	-3721.65	-20,073.29	
		NET							-371.68	-23.12	-54.52	-294.04	-294.04
	ONEOK FIELD SER	GROSS	4/18YLIQ	REG	RO	45209			25,176.99	1565.35	3704.14	19,907.50	
		NET							368.81	22.93	54.26	291.62	291.62
	ONEOK FIELD SER	GROSS	7/18YGAS	REG	RO	4657	1.00000		8,813.80	555.01	1194.30	7,064.49	
		NET							129.11	8.13	17.50	103.48	103.48
	ONEOK FIELD SER	GROSS	7/18YLIQ	REG	RO	47867			26,167.96	1646.59	3545.86	20,975.51	
		NET							383.32	24.12	51.94	307.26	307.26
	Phillips 66 Com	GROSS	7/18 OIL	REG	RO	676.86			47,673.00	3432.45	.00	44,240.55	
		NET							698.34	50.28	.00	648.06	648.06
319002	Harrison Farms	==== Net Well Revenue Disbursed Total											1,056.13
GAS NET REVENUE TOTALS			NET			\$/MCF 1.88	180.57		340.06	22.50	31.58	285.98	285.98
LIQUID NET REVENUE TOT			NET			\$/GAL .52	1590.94		828.07	53.97	87.00	687.10	687.10
OIL NET REVENUE TOTALS			NET			\$/BBL 70.49	12.40		874.09	62.94	00	811.15	811.15
==== NET CHECK TOTALS =			NET						2,042.22	139.41	118.58	1,784.23	1,784.23

Rear Image

RED ROCKS OIL & GAS OPERATING CHECK 10-2-18 CHECK STUBS

FORM # LU100

RED ROCKS OIL & GAS OPERATING LLC OKLAHOMA CITY, OK 73103
GOLDEN TREND REVENUE DISTRIBUTION
H28940: MARY & JAMES HARRISON FOUNDATION

CHECK NUMBER: **097779**
CHECK DATE: 10/02/18

10

WELL	WELL NAME	RUN	OIL REVENUE	TOTAL	MMBTU	FCTR	GROSS	TOTAL	NET	OWNER
NUMBER	PURCHASER NAME	MO/YR	GAS TYPE	INT	MCF/BBL	NET	SALES	TAXES	SALES	AMOUNT

SEE ATTACHED VOUCHER FOR NET CHECK DETAIL



CHECK TOTAL: 097779 1,784.23

Rear Image

RED ROCKS OIL & GAS CHECK - 9-10-18 CHECK STUBS

Front Image

WARNING: THIS DOCUMENT CONTAINS MULTIPLE SECURITY FEATURES. READ REVERSE SIDE FOR FULL DISCLOSURE.

	RED ROCKS OIL & GAS OPERATING LLC GOLDEN TREND REVENUE DISTRIBUTION 1141 N. ROBINSON AVE., SUITE 301 OKLAHOMA CITY, OK 73103	WELLS FARGO BANK 23-7/1020	096661 23
Reference Number	Date	Check Number	Check Amount
H28940	09/10/18	096661	\$2,056.04
TWO Thousand, FIFTY SIX Dollars and 04 Cents			
PAY TO THE ORDER OF	MARY & JAMES HARRISON FOUNDATION BOKF, NA, AGENT P.O. BOX 1588 TULSA OK 74101		AUTHORIZED SIGNATURE

⑈096661⑈ ⑆102000076⑆ 8072821617⑈

Rear Image

RED ROCKS OIL & GAS CHECK - 9-10-18 CHECK STUBS

23

Owner Number: H28940 SUPPLEMENTAL CHECK VOUCHER FOR CHECK: 096661 Dated: 9/10/18 Page 1

Issued to MARY & JAMES HARRISON FOUNDATION
 BOKF, NA, AGENT
 P.O. BOX 1588
 TULSA OK 74101

By Red Rocks Oil & Gas Operating, LLC
 1141 N. Robinson, Suite 301
 Oklahoma City OK 73103
 (000)000-0000

WELL NUMBER	WELL NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET DECIMAL	FCTR	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
182000	Central Commercial #1	OK:McClain					025-005N-004W					
	Phillips 66 Com	GROSS	6/18	OIL REG RO	168.87			11,221.99	808.28	00	10,413.71	
		NET		\$/BBL 66 45	2.47	01464840		164.38	11.84	00	152.54	152.54
182001	Central Commercial #1	OK:McClain					025-005N-004W					
	ONEOK FIELD SER	GROSS	11/17	YGAS REG RO	-5826	1.00000		-13,696.89	-978.95	-238.98	-12,478.96	
		NET		\$/MCF 2 35	-85.34	01464840		-200.64	-14.34	-3.50	-182.80	-182.80
	ONEOK FIELD SER	GROSS	11/17	YGAS REG RO	5826	1.00000		13,781.95	985.09	240.37	12,556.49	
		NET		\$/MCF 2.37	85.34	01464840		201.89	14.43	3.52	183.94	183.94
	ONEOK FIELD SER	GROSS	11/17	YLIQ REG RO	-36759			-20,882.23	-1491.63	-364.34	-19,026.26	
		NET		\$/GAL 57	-538.46	01464840		-305.89	-21.85	-5.33	-278.71	-278.71
	ONEOK FIELD SER	GROSS	11/17	LIQ REG RO	36759			20,672.93	1476.61	360.56	18,835.76	
		NET		\$/GAL .56	538.46	01464840		302.82	21.63	5.28	275.91	275.91
	ONEOK FIELD SER	GROSS	12/17	YGAS REG RO	-5445	1.00000		-14,130.89	-1010.35	-237.93	-12,882.61	
		NET		\$/MCF 2 60	-79.76	01464840		-207.00	-14.80	-3.49	-188.71	-188.71
	ONEOK FIELD SER	GROSS	12/17	YGAS REG RO	5445	1.00000		13,997.18	1000.11	235.59	12,761.48	
		NET		\$/MCF 2 57	79.76	01464840		205.03	14.65	3.45	186.93	186.93
	ONEOK FIELD SER	GROSS	12/17	YLIQ REG RO	-33457			-19,326.55	-1381.72	-325.40	-17,619.43	
		NET		\$/GAL .58	-490.09	01464840		-283.11	-20.24	-4.76	-258.11	-258.11
	ONEOK FIELD SER	GROSS	12/17	YLIQ REG RO	33457			19,329.44	1382.40	325.35	17,621.69	
		NET		\$/GAL .58	490.09	01464840		283.14	20.25	4.77	258.12	258.12
	ONEOK FIELD SER	GROSS	1/18	YGAS REG RO	-4798	1.00000		-11,303.90	-809.64	-69.07	-10,425.19	
		NET		\$/MCF 2 36	-70.28	01464840		-165.58	-11.86	-1.01	-152.71	-152.71
	ONEOK FIELD SER	GROSS	1/18	YGAS REG RO	4798	1.00000		11,276.60	806.91	68.85	10,400.84	
		NET		\$/MCF 2.35	70.28	01464840		165.18	11.82	1.01	152.35	152.35
	ONEOK FIELD SER	GROSS	1/18	YLIQ REG RO	-31085			-17,680.46	-1264.98	-108.03	-16,307.45	
		NET		\$/GAL .57	-455.34	01464840		-258.99	-18.53	-1.59	-238.87	-238.87
	ONEOK FIELD SER	GROSS	1/18	YLIQ REG RO	31085			17,637.77	1262.94	107.71	16,267.12	
		NET		\$/GAL .57	455.34	01464840		258.36	18.50	1.58	238.28	238.28
	ONEOK FIELD SER	GROSS	6/18	YGAS REG RO	3830	1.00000		7,312.13	522.24	151.98	6,637.91	
		NET		\$/MCF 1 91	56.10	01464840		107.12	7.65	2.22	97.25	97.25
	ONEOK FIELD SER	GROSS	6/18	YLIQ REG RO	28332			13,343.97	952.32	277.35	12,114.30	
		NET		\$/GAL .47	415.01	01464840		195.46	13.95	4.06	177.45	177.45
182001	Central Commc	==== Net Well Revenue Disbursed Total										270.32
182331	Central Commercial #3	OK:McClain					025-005N-004W					
	ONEOK FIELD SER	GROSS	11/17	YGAS REG RO	-1319	1.00000		-3,101.05	-218.45	-98.98	-2,783.62	
		NET		\$/MCF 2.35	-19.32	01464840		-45.42	-3.20	-1.45	-40.77	-40.77
	ONEOK FIELD SER	GROSS	11/17	YGAS REG RO	1319	1.00000		3,093.40	217.77	98.88	2,776.75	
		NET		\$/MCF 2.35	19.32	01464840		45.32	3.19	1.45	40.68	40.68
	ONEOK FIELD SER	GROSS	11/17	YLIQ REG RO	-9006			-5,289.24	-372.74	-168.83	-4,747.67	
		NET		\$/GAL .59	-131.92	01464840		-77.48	-5.46	-2.47	-69.55	-69.55
	ONEOK FIELD SER	GROSS	11/17	YLIQ REG RO	9006			5,267.13	371.37	168.37	4,727.39	
		NET		\$/GAL .58	131.92	01464840		77.16	5.44	2.46	69.26	69.26

Rear Image

RED ROCKS OIL & GAS CHECK - 9-10-18 CHECK STUBS

23

Owner Number: H28940 SUPPLEMENTAL CHECK VOUCHER FOR CHECK 096661 Dated: 9/10/18 Page 2

Issued to: MARY & JAMES HARRISON FOUNDATION
 BOKF, NA, AGENT
 P O BOX 1588
 TULSA OK 74101

By: Red Rocks Oil & Gas Operating, LLC
 1141 N. Robinson, Suite 301
 Oklahoma City OK 73103
 (000)000-0000

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
	ONEOK FIELD	SER	GROSS	6/18	YREG	1117	1.00000		2,131.73	151.55	54.69	1,925.49	
			NET						31.23	2.22	80	28.21	28.21
	ONEOK FIELD	SER	GROSS	6/18	YLIQ	5602			2,233.60	159.06	57.29	2,017.25	
			NET						32.72	2.33	84	29.55	29.55
182331	Central Commerc		Net Well Revenue Disbursed Total										57.38
231001	C.W. Harrison #1-31		OK McClain 031-005N-003W										
	ONEOK FIELD	SER	GROSS	6/18	YGAS	578	1.00000		1,103.72	68.72	165.98	869.02	
			NET						24.25	1.51	3.65	19.09	19.09
	ONEOK FIELD	SER	GROSS	6/18	YLIQ	5001			2,888.40	179.31	434.38	2,274.71	
			NET						63.47	3.94	9.55	49.98	49.98
231001	C W Harrison #		Net Well Revenue Disbursed Total										69.07
319001	Harrison Farms #1-36		OK:McClain 036-005N-004W										
	ONEOK FIELD	SER	GROSS	11/17	YGAS	-1929	1.00000		-4,535.34	-290.13	-565.13	-3,680.08	
			NET						-66.44	-4.25	-8.28	-53.91	-53.91
	ONEOK FIELD	SER	GROSS	11/17	YGAS	1929	1.00000		4,518.90	288.77	564.77	3,665.36	
			NET						66.20	4.23	8.27	53.70	53.70
	ONEOK FIELD	SER	GROSS	11/17	YLIQ	-13821			-8,802.07	-560.47	-1096.79	-7,144.81	
			NET						-128.93	-8.21	-16.06	-104.66	-104.66
	ONEOK FIELD	SER	GROSS	11/17	YLIQ	13821			8,771.98	558.42	1096.32	7,117.24	
			NET						128.49	8.18	16.06	104.25	104.25
	ONEOK FIELD	SER	GROSS	12/17	YGAS	-1831	1.00000		-4,750.74	-301.74	-595.71	-3,853.29	
			NET						-69.59	-4.42	-8.72	-56.45	-56.45
	ONEOK FIELD	SER	GROSS	12/17	YGAS	1831	1.00000		4,710.83	300.37	592.64	3,817.82	
			NET						69.01	4.40	8.69	55.92	55.92
	ONEOK FIELD	SER	GROSS	12/17	YLIQ	-12527			-7,693.55	-490.15	-964.70	-6,238.70	
			NET						-112.70	-7.18	-14.13	-91.39	-91.39
	ONEOK FIELD	SER	GROSS	12/17	YLIQ	12527			7,686.08	489.47	966.93	6,229.68	
			NET						112.59	7.17	14.16	91.26	91.26
	ONEOK FIELD	SER	GROSS	6/18	YGAS	1766	1.00000		3,371.40	206.17	533.85	2,631.38	
			NET						49.39	3.02	7.82	38.55	38.55
	ONEOK FIELD	SER	GROSS	6/18	YLIQ	14891			8,009.71	490.84	1268.29	6,250.58	
			NET						117.33	7.19	18.58	91.56	91.56
	Phillips 66 Com		GROSS	6/18	OIL	504.99			33,558.30	2415.96	00	31,142.34	
			NET						491.58	35.39	00	456.19	456.19
319001	Harrison Farms		Net Well Revenue Disbursed Total										585.02
319002	Harrison Farms #2-36		OK:McClain										
	ONEOK FIELD	SER	GROSS	11/17	YGAS	-4557	1.00000		-10,714.18	-691.54	-1218.44	-8,804.20	
			NET						-156.95	-10.13	-17.85	-128.97	-128.97
	ONEOK FIELD	SER	GROSS	11/17	YGAS	4557	1.00000		10,753.18	693.59	1226.35	8,833.24	
			NET						157.51	10.16	17.96	129.39	129.39
	ONEOK FIELD	SER	GROSS	11/17	YLIQ	-40979			-27,818.69	-1795.41	-3163.60	-22,859.68	
			NET						-407.50	-26.30	-46.34	-334.86	-334.86

Rear Image

RED ROCKS OIL & GAS CHECK - 9-10-18 CHECK STUBS

23

Owner Number: H28940 SUPPLEMENTAL CHECK VOUCHER FOR CHECK 096661 Dated: 9/10/18 Page: 3

Issued to: MARY & JAMES HARRISON FOUNDATION
 BOKF, NA, AGENT
 P O BOX 1588
 TULSA OK 74101

By: Red Rocks Oil & Gas Operating, LLC
 1141 N Robinson, Suite 301
 Oklahoma City OK 73103
 (000)000-0000

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	NET DEDUCT	NET SALES	OWNER AMOUNT
	ONEOK FIELD	SER	GROSS	11/17	YLIQ REG RO	40979			27,651.04	1783.13	3153.46	22,714.45	
			NET						405.04	26.12	46.19	332.73	332.73
	ONEOK FIELD	SER	GROSS	12/17	YGAS REG RO	-4029	1.00000		-10,456.39	-673.11	-1206.63	-8,576.65	
			NET						-153.17	-9.86	-17.68	-125.63	-125.63
	ONEOK FIELD	SER	GROSS	12/17	YGAS REG RO	4029	1.00000		10,563.04	679.94	1222.71	8,660.39	
			NET						154.74	9.96	17.91	126.87	126.87
	ONEOK FIELD	SER	GROSS	12/17	YLIQ REG RO	-34507			-22,673.27	-1459.54	-2616.40	-18,597.33	
			NET						-332.13	-21.38	-38.32	-272.43	-272.43
	ONEOK FIELD	SER	GROSS	12/17	YLIQ REG RO	34507			22,446.46	1445.21	2598.28	18,402.97	
			NET						328.81	21.17	38.06	269.58	269.58
	ONEOK FIELD	SER	GROSS	1/18	YGAS REG RO	-5251	1.00000		-12,675.14	-816.47	-1327.19	-10,531.48	
			NET						-185.67	-11.96	-19.44	-154.27	-154.27
	ONEOK FIELD	SER	GROSS	1/18	YGAS REG RO	5251	1.00000		12,704.56	818.52	1333.02	10,553.02	
			NET						186.11	11.99	19.52	154.60	154.60
	ONEOK FIELD	SER	GROSS	1/18	YLIQ REG RO	-47249			-31,230.60	-2013.18	-3270.08	-25,947.34	
			NET						-457.48	-29.49	-47.90	-380.09	-380.09
	ONEOK FIELD	SER	GROSS	1/18	YLIQ REG RO	47249			31,104.28	2004.31	3263.61	25,836.36	
			NET						455.63	29.36	47.81	378.46	378.46
	ONEOK FIELD	SER	GROSS	6/18	YGAS REG RO	5622	1.00000		10,732.42	673.79	1477.68	8,580.95	
			NET						157.21	9.87	21.64	125.70	125.70
	ONEOK FIELD	SER	GROSS	6/18	YLIQ REG RO	54636			29,412.41	1846.61	4049.62	23,516.18	
			NET						430.85	27.05	59.32	344.48	344.48
	Phillips 66 Com		GROSS	6/18	OIL REG RO	504.94			33,554.98	2415.27	.00	31,139.71	
			NET						491.53	35.38	00	456.15	456.15
319002 Harrison Farms ===== Net Well Revenue Disbursed Total													921.71
GAS NET REVENUE TOTALS			NET						369.73	24.28	36.49	308.96	308.96
LIQUID NET REVENUE TOT			NET						827.66	53.64	91.82	682.20	682.20
OIL NET REVENUE TOTALS			NET						1,147.49	82.61	00	1,064.88	1,064.88
===== NET CHECK TOTALS =			NET						2,344.88	160.53	128.31	2,056.04	2,056.04

Rear Image

RED ROCKS OIL & GAS CHECK - 9-10-18 CHECK STUBS

FORM # LU100

RED ROCKS OIL & GAS OPERATING LLC OKLAHOMA CITY, OK 73103
GOLDEN TREND REVENUE DISTRIBUTION
H28940: MARY & JAMES HARRISON FOUNDATION

096661

CHECK NUMBER: 096661

CHECK DATE: 09/10/18

23

WELL	WELL NAME	RUN	OIL REVENUE	TOTAL	MMBTU FCTR	GROSS	TOTAL	NET	OWNER	
NUMBER	PURCHASER NAME	MO/YR	GAS TYPE INT	MCF/BBL	NET DECIMAL	SALES	TAXES	DEDUCT	SALES	AMOUNT



SEE ATTACHED VOUCHER FOR NET CHECK DETAIL

CHECK TOTAL: 096661 2,056.04

Rear Image

RED ROCKS OIL & GAS CHECK - 7-25-18 CHECK STUBS

Front Image

WARNING: THIS DOCUMENT CONTAINS MULTIPLE SECURITY FEATURES. READ REVERSE SIDE FOR FULL DISCLOSURE.			
	RED ROCKS OIL & GAS OPERATING LLC GOLDEN TREND REVENUE DISTRIBUTION 1141 N. ROBINSON AVE., SUITE 301 OKLAHOMA CITY, OK 73103	WELLS FARGO BANK 23-7/1020	095977
Reference Number	Date	Check Number	Check Amount
H28940	07/25/18	095977	\$2,364.69
TWO Thousand, THREE Hundred SIXTY FOUR Dollars and 69 Cents			
PAY TO THE ORDER OF	MARY & JAMES HARRISON FOUNDATION BOKF, NA, AGENT P.O. BOX 1588 TULSA OK 74101		MP
AUTHORIZED SIGNATURE			
⑈095977⑈ ⑆102000076⑆ 8072821617⑈			

Rear Image

RED ROCKS OIL & GAS CHECK - 7-25-18 CHECK STUBS

FORM # LU100

RED ROCKS OIL & GAS OPERATING LLC OKLAHOMA CITY, OK 73103
GOLDEN TREND REVENUE DISTRIBUTION
H28940. MARY & JAMES HARRISON FOUNDATION

5

095977

CHECK NUMBER: 095977
CHECK DATE: 07/25/18

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL INT	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
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SEE ATTACHED VOUCHER FOR NET CHECK DETAIL

CHECK TOTAL 095977 2,364.69

Rear Image

RED ROCKS OIL & GAS CHECK - 7-25-18 CHECK STUBS

Owner Number: H28940

SUPPLEMENTAL CHECK VOUCHER FOR CHECK 095977

Dated: 7/25/18

Page: 1

Issued to: MARY & JAMES HARRISON FOUNDATION
 BOKF, NA, AGENT
 P.O BOX 1588
 TULSA OK 74101

By Red Rocks Oil & Gas Operating, LLC
 1141 N Robinson, Suite 301
 Oklahoma City OK 73103
 (000)000-0000

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
182000	Central Commercial #1	OK:McClain						025-005N-004W				
	Phillips 66 Com		5/18	OIL	REG RO	178 60		12,331.26	888.15	00	11,443.11	
				NET	\$/BBL: 69 04	2 61	01464840	180.64	13.01	.00	167.63	167.63
182001	Central Commercial #1	OK:McClain						025-005N-004W				
	ONEOK FIELD SER		9/17	Y	ADJ RO	-4812	1 00000	-11,540.13	-823.30	-217.98	-10,498.85	
				NET	\$/MCF: 2.40	-70 48	.01464840	-169.05	-12.06	-3.20	-153.79	-153.79
	ONEOK FIELD SER		9/17	Y	ADJ RO	4812	1 00000	11,529.99	822.62	217.69	10,489.68	
				NET	\$/MCF: 2.40	70 48	.01464840	168.89	12.05	3.19	153.65	153.65
	ONEOK FIELD SER		9/17	Y	LIQ ADJ RO	-28363		-16,035.77	-1144.83	-302.89	-14,588.05	
				NET	\$/GAL: 57	-415.47	.01464840	-234.89	-16.77	-4.44	-213.68	-213.68
	ONEOK FIELD SER		9/17	Y	LIQ ADJ RO	28363		15,922.36	1135.96	300.62	14,485.78	
				NET	\$/GAL: 56	415 47	.01464840	233.24	16.64	4.40	212.20	212.20
	ONEOK FIELD SER		10/17	Y	GAS ADJ RO	-7173	1 00000	-17,008.70	-1215.15	-300.27	-15,493.28	
				NET	\$/MCF: 2.37	-105 07	.01464840	-249.15	-17.80	-4.40	-226.95	-226.95
	ONEOK FIELD SER		10/17	Y	GAS ADJ RO	7173	1 00000	16,899.50	1206.96	298.24	15,394.30	
				NET	\$/MCF: 2.36	105.07	.01464840	247.55	17.68	4.37	225.50	225.50
	ONEOK FIELD SER		10/17	Y	LIQ ADJ RO	-47281		-25,399.52	-1814.53	-448.40	-23,136.59	
				NET	\$/GAL: .54	-692.59	01464840	-372.06	-26.58	-6.57	-338.91	-338.91
	ONEOK FIELD SER		10/17	Y	LIQ ADJ RO	47281		25,349.24	1810.44	447.34	23,091.46	
				NET	\$/GAL: .54	692.59	.01464840	371.33	26.52	6.55	338.26	338.26
	ONEOK FIELD SER		5/18	Y	GAS REG RO	4084	1.00000	6,941.74	494.25	136.60	6,310.89	
				NET	\$/MCF: 1.70	59 82	.01464840	101.68	7.24	2.00	92.44	92.44
	ONEOK FIELD SER		5/18	Y	LIQ REG RO	28760		14,717.33	1051.99	289.63	13,375.71	
				NET	\$/GAL: 51	421.28	.01464840	215.58	15.41	4.24	195.93	195.93
182001	Central Commerc	====			Net Well Revenue Disbursed Total							284.65
182331	Central Commercial #3	OK:McClain						025-005N-004W				
	ONEOK FIELD SER		9/17	Y	ADJ RO	-1330	1.00000	-3,190.31	-223.23	-106.86	-2,860.22	
				NET	\$/MCF: 2.40	-19.48	.01464840	-46.73	-3.27	-1.56	-41.90	-41.90
	ONEOK FIELD SER		9/17	Y	GAS ADJ RO	1330	1 00000	3,174.30	222.55	106.52	2,845.23	
				NET	\$/MCF: 2.39	19.48	.01464840	46.49	3.26	1.56	41.67	41.67
	ONEOK FIELD SER		9/17	Y	LIQ ADJ RO	-8551		-4,985.05	-350.89	-166.98	-4,467.18	
				NET	\$/GAL: 58	-125.25	01464840	-73.03	-5.14	-2.44	-65.45	-65.45
	ONEOK FIELD SER		9/17	Y	LIQ ADJ RO	8551		4,964.94	348.16	166.60	4,450.18	
				NET	\$/GAL: 58	125 25	.01464840	72.73	5.10	2.44	65.19	65.19
	ONEOK FIELD SER		10/17	Y	GAS ADJ RO	-1452	1.00000	-3,442.40	-242.35	-111.48	-3,088.57	
				NET	\$/MCF: 2.37	-21.26	.01464840	-50.42	-3.55	-1.63	-45.24	-45.24
	ONEOK FIELD SER		10/17	Y	GAS ADJ RO	1452	1.00000	3,475.25	245.08	112.71	3,117.46	
				NET	\$/MCF: 2.39	21.26	.01464840	50.91	3.59	1.65	45.67	45.67
	ONEOK FIELD SER		10/17	Y	LIQ ADJ RO	-10360		-5,736.96	-404.14	-185.79	-5,147.03	
				NET	\$/GAL: 55	-151.75	.01464840	-84.03	-5.92	-2.72	-75.39	-75.39
	ONEOK FIELD SER		10/17	Y	LIQ ADJ RO	10360		5,670.15	398.00	183.91	5,088.24	
				NET	\$/GAL: 55	151.75	.01464840	83.06	5.83	2.69	74.54	74.54

Rear Image

RED ROCKS OIL & GAS CHECK - 7-25-18 CHECK STUBS

Owner Number: H28940

SUPPLEMENTAL CHECK VOUCHER FOR CHECK: 095977

Dated: 7/25/18

Page: 2

Issued to: MARY & JAMES HARRISON FOUNDATION
 BOKF, NA, AGENT
 P O. BOX 1588
 TULSA OK 74101

By: Red Rocks Oil & Gas Operating, LLC
 1141 N Robinson, Suite 301
 Oklahoma City OK 73103
 (000)000-0000

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
182331	Central Commerc	=====			Net Well Revenue Disbursed Total							51.55
231001	C.W. Harrison #1-31	OK McClain			031-005N-003W							
	ONEOK FIELD SER GROSS		5/18	Y	GAS REG RO	1050	1.00000	1,784.34	126.29	44.15	1,613.90	
	NET				\$/MCF: 1.70	15.38	01464840	26.14	1.85	.65	23.64	23.64
	ONEOK FIELD SER GROSS		5/18	Y	LIQ REG RO	5039		2,176.72	154.97	53.86	1,967.89	
	NET				\$/GAL: 43	73.81	.01464840	31.88	2.27	.79	28.82	28.82
231001	C.W. Harrison #	=====			Net Well Revenue Disbursed Total							308.46
319001	Harrison Farms #1-36	OK:McClain			036-005N-004W							
	ONEOK FIELD SER GROSS		9/17	Y	GAS ADJ RO	-1580	1.00000	-3,789.21	-239.62	-490.53	-3,059.06	
	NET				\$/MCF: 2.40	-23.14	.01464844	-55.51	-3.51	-7.19	-44.81	-44.81
	ONEOK FIELD SER GROSS		9/17	Y	GAS ADJ RO	1580	1.00000	3,769.47	238.93	489.80	3,040.74	
	NET				\$/MCF: 2.39	23.14	01464844	55.22	3.50	7.18	44.54	44.54
	ONEOK FIELD SER GROSS		9/17	Y	LIQ ADJ RO	-10307		-6,443.62	-408.92	-834.15	-5,200.55	
	NET				\$/GAL: .63	-150.98	.01464844	-94.39	-5.99	-12.22	-76.18	-76.18
	ONEOK FIELD SER GROSS		9/17	Y	LIQ ADJ RO	10307		6,418.29	407.55	833.99	5,176.75	
	NET				\$/GAL: 62	150.98	.01464844	94.02	5.97	12.22	75.83	75.83
	ONEOK FIELD SER GROSS		10/17	Y	GAS ADJ RO	-1700	1.00000	-4,031.74	-256.00	-509.01	-3,266.73	
	NET				\$/MCF: 2.37	-24.90	.01464844	-59.05	-3.75	-7.46	-47.84	-47.84
	ONEOK FIELD SER GROSS		10/17	Y	GAS ADJ RO	1700	1.00000	3,967.35	251.90	502.45	3,213.00	
	NET				\$/MCF: 2.33	24.90	.01464844	58.12	3.69	7.36	47.07	47.07
	ONEOK FIELD SER GROSS		10/17	Y	LIQ ADJ RO	-12696		-7,679.63	-488.79	-969.56	-6,221.28	
	NET				\$/GAL: 60	-185.97	.01464844	-112.49	-7.16	-14.20	-91.13	-91.13
	ONEOK FIELD SER GROSS		10/17	Y	LIQ ADJ RO	12696		7,701.34	490.15	975.35	6,235.84	
	NET				\$/GAL: 61	185.97	.01464844	112.82	7.18	14.29	91.35	91.35
	ONEOK FIELD SER GROSS		5/18	Y	GAS REG RO	1788	1.00000	3,039.04	186.37	473.09	2,379.58	
	NET				\$/MCF: 1.70	26.19	.01464844	44.52	2.73	6.93	34.86	34.86
	ONEOK FIELD SER GROSS		5/18	Y	LIQ REG RO	14318		8,382.29	514.73	1304.85	6,562.71	
	NET				\$/GAL: 59	209.73	01464844	122.79	7.54	19.11	96.14	96.14
	Phillips 66 Com GROSS		5/18	O	OIL REG RO	506.30		34,956.98	2516.99	.00	32,439.99	
	NET				\$/BBL: 69.04	7.41	01464844	512.07	36.87	00	475.20	475.20
319001	Harrison Farms	=====			Net Well Revenue Disbursed Total							605.03
319002	Harrison Farms #2-36	OK:McClain										
	ONEOK FIELD SER GROSS		9/17	Y	GAS ADJ RO	-4414	1.00000	-10,585.13	-678.57	-1263.43	-8,643.13	
	NET				\$/MCF: 2.40	-64.65	.01464844	-155.05	-9.94	-18.51	-126.60	-126.60
	ONEOK FIELD SER GROSS		9/17	Y	GAS ADJ RO	4414	1.00000	10,647.44	681.98	1275.37	8,690.09	
	NET				\$/MCF: 2.41	64.65	01464844	155.97	9.99	18.68	127.30	127.30

Rear Image

RED ROCKS OIL & GAS CHECK - 7-25-18 CHECK STUBS

Owner Number: H28940

SUPPLEMENTAL CHECK VOUCHER FOR CHECK: 095977

Dated: 7/25/18

Page. 3

MARY & JAMES HARRISON FOUNDATION

Issued to: BOKF. NA. AGENT
P.O. BOX 1588
TULSA OK 74101

By: Red Rocks Oil & Gas Operating, LLC
1141 N. Robinson, Suite 301
Oklahoma City OK 73103
(000)000-0000



WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
	ONEOK FIELD	SER	GROSS	9/17	YLIQ ADJ RO	-36923			-23,906.07	-1533.27	-2853.38	-19,519.42	
			NET		\$/GAL .65	-540.86	.01464844		-350.19	-22.46	-41.80	-285.93	-285.93
	ONEOK FIELD	SER	GROSS	9/17	YLIQ ADJ RO	36923			23,699.15	1518.93	2838.75	19,341.47	
			NET		\$/GAL .64	540.86	.01464844		347.15	22.25	41.59	283.31	283.31
	ONEOK FIELD	SER	GROSS	10/17	YGAS ADJ RO	-3953	1.00000		-9,373.52	-601.43	-1106.84	-7,665.25	
			NET		\$/MCF: 2.37	-57.90	.01464844		-137.30	-8.81	-16.22	-112.27	-112.27
	ONEOK FIELD	SER	GROSS	10/17	YGAS ADJ RO	3953	1.00000		9,213.36	590.51	1091.16	7,531.69	
			NET		\$/MCF 2.33	57.90	.01464844		134.96	8.65	15.98	110.33	110.33
	ONEOK FIELD	SER	GROSS	10/17	YLIQ ADJ RO	-35980			22,507.64	-1444.52	-2657.75	-18,405.37	
			NET		\$/GAL .63	-527.05	.01464844		-329.70	-21.16	-38.93	-269.61	-269.61
	ONEOK FIELD	SER	GROSS	10/17	YLIQ ADJ RO	35980			22,556.85	1447.25	2671.46	18,438.14	
			NET		\$/GAL .63	527.05	.01464844		330.43	21.20	39.13	270.10	270.10
	ONEOK FIELD	SER	GROSS	5/18	YGAS REG RO	5615	1.00000		9,543.73	601.43	1291.24	7,651.06	
			NET		\$/MCF 1.70	82.25	.01464844		139.81	8.81	18.92	112.08	112.08
	ONEOK FIELD	SER	GROSS	5/18	YLIQ REG RO	51678			30,142.00	1897.13	4078.09	24,166.78	
			NET		\$/GAL .58	757.00	.01464844		441.53	27.79	59.74	354.00	354.00
	Phillips 66	Com	GROSS	5/18	OIL REG RO	516.40			35,654.32	2568.19	.00	33,086.13	
			NET		\$/BBL 69.04	7.56	.01464844		522.28	37.62	.00	484.66	484.66
319002	Harrison Farms	====	Net Well Revenue Disbursed Total										947.37
GAS NET REVENUE TOTALS			NET	\$/MCF	1.68	196.23			329.42	21.67	31.46	276.29	276.29
LIQUID NET REVENUE TOT			NET	\$/GAL.	.56	1565.15			870.89	56.56	93.46	720.87	720.87
OIL NET REVENUE TOTALS			NET	\$/BBL.	69.12	21.32			1,473.65	106.12	.00	1,367.53	1,367.53
==== NET CHECK TOTALS =			NET						2,673.96	184.35	124.92	2,364.69	2,364.69

Rear Image

RED ROCKS OIL & GAS CHECK - 6-28-18 CHECK STUBS

Front Image

WARNING: THIS DOCUMENT CONTAINS MULTIPLE SECURITY FEATURES. READ REVERSE SIDE FOR FULL DISCLOSURE.

	RED ROCKS OIL & GAS OPERATING LLC GOLDEN TREND REVENUE DISTRIBUTION 1141 N. ROBINSON AVE., SUITE 301 OKLAHOMA CITY, OK 73103	13	WELLS FARGO BANK 23-7/1020	094826
Reference Number	Date	Check Number	Check Amount	
H28940	06/28/18	094826	\$1,605.13	
ONE Thousand, SIX Hundred FIVE Dollars and 13 Cents				
PAY TO THE ORDER OF	MARY & JAMES HARRISON FOUNDATION BOKF, NA, AGENT P.O. BOX 1588 TULSA OK 74101		 AUTHORIZED SIGNATURE	

⑈094826⑈ ⑆102000076⑆ 8072821617⑈

Rear Image

RED ROCKS OIL & GAS CHECK - 6-28-18 CHECK STUBS

FORM # LU100

RED ROCKS OIL & GAS OPERATING LLC OKLAHOMA CITY, OK 73103
GOLDEN TREND REVENUE DISTRIBUTION
H28940 MARY & JAMES HARRISON FOUNDATION

13

094826

CHECK NUMBER 094826
CHECK DATE 06/28/18

WELL	WELL NAME	RUN	OIL REVENUE	TOTAL	MMBTU	FCTR	GROSS	TOTAL	NET	OWNER		
NUMBER	PURCHASER NAME	MO/YR	GAS TYPE	INT	MCF/BBL	NET	DECIMAL	SALES	TAXES	DEDUCT	SALES	AMOUNT

SEE ATTACHED VOUCHER FOR NET CHECK DETAIL

CHECK TOTAL 094826 1,605.13

Rear Image

RED ROCKS OIL & GAS CHECK - 6-28-18 CHECK STUBS

Owner Number: H28940 SUPPLEMENTAL CHECK VOUCHER FOR CHECK 094826 Dated: 6/28/18 Page: 1

Issued to MARY & JAMES HARRISON FOUNDATION
 BOKF, NA, AGENT
 P.O BOX 1588
 TULSA OK 74101

By: Red Rocks Oil & Gas Operating, LLC
 1141 N Robinson, Suite 301
 Oklahoma City OK 73103
 (000)000-0000

WELL NUMBER	WELL NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
182001	Central Commercial #1	OK-McClain					025-005N-004W				
	ONEOK FIELD SER GROSS	1/18YGAS	REG	RO	-4798	1 00000	-11,581.86	-828.76	-185.11	-10,567.99	
	NET	\$/MCF: 2.41			-70.28	.01464840	-169.66	-12.14	-2.71	-154.81	-154.81
	ONEOK FIELD SER GROSS	1/18YGAS	REG	RO	4798	1 00000	11,303.91	809.64	180.65	10,313.62	
	NET	\$/MCF: 2.36			70.28	.01464840	165.59	11.86	2.65	151.08	151.08
	ONEOK FIELD SER GROSS	1/18YLIQ	REG	RO	-31085		-18,265.11	-1307.31	-291.93	-16,665.87	
	NET	\$/GAL: 59			-455.34	.01464840	-267.55	-19.15	-4.28	-244.12	-244.12
	ONEOK FIELD SER GROSS	1/18YLIQ	REG	RO	31085		17,680.47	1264.98	282.57	16,132.92	
	NET	\$/GAL: 57			455.34	.01464840	258.99	18.53	4.14	236.32	236.32
	ONEOK FIELD SER GROSS	4/18YGAS	REG	RO	4190	1.00000	5,556.51	395.95	117.68	5,042.88	
	NET	\$/MCF: 1.33			61.37	.01464840	81.39	5.80	1.72	73.87	73.87
	ONEOK FIELD SER GROSS	4/18YLIQ	REG	RO	28132		14,590.69	1041.75	309.03	13,239.91	
	NET	\$/GAL: 52			412.08	.01464840	213.73	15.26	4.53	193.94	193.94
182001	Central Commerec	====	Net Well Revenue Disbursed Total								256.28
182331	Central Commercial #3	OK-McClain					025-005N-004W				
	ONEOK FIELD SER GROSS	4/18YGAS	REG	RO	984	1 00000	1,305.22	92.84	37.56	1,174.82	
	NET	\$/MCF: 1.33			14.41	.01464840	19.11	1.36	.55	17.20	17.20
	ONEOK FIELD SER GROSS	4/18YLIQ	REG	RO	4204		1,764.63	124.93	50.77	1,588.93	
	NET	\$/GAL: .42			61.58	.01464840	25.85	1.83	.75	23.27	23.27
182331	Central Commerec	====	Net Well Revenue Disbursed Total								40.47
231001	C.W Harrison #1-31	OK McClain					031-005N-003W				
	ONEOK FIELD SER GROSS	4/18YGAS	REG	RO	616	1 00000	817.39	51.88	107.41	658.10	
	NET	\$/MCF: 1.33			13.53	.02197266	17.96	1.14	2.36	14.46	14.46
	ONEOK FIELD SER GROSS	4/18YLIQ	REG	RO	5444		3,615.80	228.47	475.15	2,912.18	
	NET	\$/GAL: .66			119.61	.02197266	79.45	5.02	10.44	63.99	63.99
231001	C.W Harrison #	====	Net Well Revenue Disbursed Total								78.45
319001	Harrison Farms #1-36	OK-McClain					036-005N-004W				
	ONEOK FIELD SER GROSS	4/18YGAS	REG	RO	1402	1 00000	1,859.15	113.32	316.34	1,429.49	
	NET	\$/MCF: 1.33			20.53	.01464844	27.24	1.66	4.64	20.94	20.94
	ONEOK FIELD SER GROSS	4/18YLIQ	REG	RO	10999		6,202.46	376.15	1055.37	4,770.94	
	NET	\$/GAL: .56			161.11	.01464844	90.85	5.51	15.46	69.88	69.88
	Phillips 66 Com GROSS	4/18 OIL	REG	RO	344.88		22,583.77	1625.43	.00	20,958.34	
	NET	\$/BBL: 65.48			5.05	.01464844	330.82	23.81	.00	307.01	307.01
319001	Harrison Farms	====	Net Well Revenue Disbursed Total								397.83
319002	Harrison Farms #2-36	OK-McClain									
	ONEOK FIELD SER GROSS	4/18YGAS	REG	RO	4977	1.00000	6,600.56	410.28	968.14	5,222.14	
	NET	\$/MCF: 1.33			72.90	.01464844	96.69	6.01	14.19	76.49	76.49
	ONEOK FIELD SER GROSS	4/18YLIQ	REG	RO	45209		25,373.27	1578.33	3721.65	20,073.29	
	NET	\$/GAL: 56			662.24	.01464844	371.68	23.12	54.52	294.04	294.04

Rear Image

RED ROCKS OIL & GAS CHECK - 6-28-18 CHECK STUBS

Owner Number: H28940

SUPPLEMENTAL CHECK VOUCHER FOR CHECK: 094826

Dated: 6/28/18

Page: 2

Issued to: MARY & JAMES HARRISON FOUNDATION
 BOKF, NA, AGENT
 P.O BOX 1588
 TULSA OK 74101

By: Red Rocks Oil & Gas Operating, LLC
 1141 N. Robinson, Suite 301
 Oklahoma City OK 73103
 (000)000-0000

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
319002	Harrison Farms	Phillips 66 Com	4/18	OIL	REG RO	518	54		33,955.56	2445.31	00	31,510.25	461.57
									497.39	35.82	.00	461.57	832.10
==== Net Well Revenue Disbursed Total													
GAS NET REVENUE TOTALS			NET						238.32	15.69	23.40	199.23	199.23
LIQUID NET REVENUE TOT			NET						773.00	50.12	85.56	637.32	637.32
OIL NET REVENUE TOTALS			NET						828.21	59.63	.00	768.58	768.58
==== NET CHECK TOTALS =			NET						1,839.53	125.44	108.96	1,605.13	1,605.13

Rear Image

RIMROCK RESOURCE OPERATING CHECK 11-29-18 CHECK STUBS

Front Image

WARNING - THIS CHECK IS PROTECTED BY SPECIAL SECURITY FEATURES

RIMROCK RESOURCE OPERATING, LLC 20 E FIFTH ST, SUITE 1300 TULSA, OK 74103 918-301-4700	BANK OF TEXAS DALLAS, TX	18	Check No. 133204	32-1432 1110
--	------------------------------------	----	-------------------------	-----------------

\$819dols84cts
EIGHT HUNDRED NINETEEN DOLLARS AND 84 CENTS

CHECK NUMBER	DATE	PAY EXACTLY
133204	Nov-29-2018	***\$819.84*

VOID AFTER 90 DAYS

PAY TO THE ORDER OF
MARY AND JAMES HARRISON FOUNDATION
C/O BOKF, NA, AGENT
P O BOX 1588
TULSA, OK 74101-1588

B. Will

SECURITY FEATURES INCLUDE MICROPRINTING • VOID PANTOGRAPH • ENDORSEMENT BACKER • BROWNSTAIN CHEMICAL REACTANT

⑈ 133204 ⑈ ⑆ 111014325 ⑆ 8095609076 ⑈

Rear Image

RIMROCK RESOURCE OPERATING CHECK 11-29-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC
 20 E FIFTH ST, SUITE 1300
 TULSA, OK 74103
 918-301-4700

18

Sheet 1 of 2
 12

PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	11/29/2018	133204	***\$819.84*

WELL#	WELL NAME	STATE	COUNTY	OWNER	VALUE	DEDUCTIONS	NET SHARE
2273098	ELLISON KE 02-36	OK	MCCLAIN				
09/18 G RI	1 72 8 70	14 98	1 41 MKT	12 53	0 01464844	0 01464844	0 22 0 02 MKT 0 18
			1 04 SEV			0 01464844	
09/18 NG RI	0 57 50 74	28 86	2 01 SEV	26 85	0 01464844	0 01464844	0 42 0 03 SEV 0 39
2273152	HARRISON INVESTMENTS 01-36	OK	MCCLAIN				
09/18 G RI	1 72 5 14	8 84	0 88 MKT	7 34	0 01464840	0 01464840	0 13 0 01 MKT 0 11
			0 62 SEV			0 01464840	
09/18 NG RI	0 51 38 26	19 65	1 37 SEV	18 28	0 01464840	0 01464840	0 29 0 02 SEV 0 27
2273154	HARRISON J J 2	OK	MCCLAIN				
09/18 G BL	1 72 67 98	117 01	3 47 MKT	105 20	0 00740960	0 00740960	0 87 0 03 MKT 0 78
			8 34 SEV			0 00740960	
09/18 NG BL	0 49 475 83	233 30	16 64 SEV	216 66	0 00740960	0 00740960	1 73 0 12 SEV 1 61
2273155	HARRISON JJ 01	OK	MCCLAIN				
09/18 G RI	1 72 262 74	452 26	15 36 MKT	404 71	0 00740965	0 00740965	3 35 0 11 MKT 3 00
			32 19 SEV			0 00740965	
09/18 NG RI	0 51 1704 42	866 65	61 67 SEV	804 98	0 00740965	0 00740965	6 42 0 46 SEV 5 96
2273157	HARRISON-HARRIS 01	OK	MCCLAIN				
09/18 G RI	1 72 278 01	478 54	51 92 MKT	392 95	0 01562500	0 01562500	7 48 0 81 MKT 6 14
			33 67 SEV			0 01562500	
09/18 NG RI	0 61 2980 54	1809 16	127 27 SEV	1681 89	0 01562500	0 01562500	28 27 1 99 SEV 26 28
09/18 O RI	68 36 178 69	12214 95	879 49 SEV	11335 46	0 01562500	0 01562500	190 86 13 74 SEV 177 12
2273216	MARTIN HARRISON B 2	OK	GARVIN				
09/18 C BL	-1 72 - 195 53	336 56	11 76 MFT	300 85	0 01562500	0 01562500	5 26 0 18 MKT 4 71
			23 95 SEV			0 01562500	
09/18 NG BL	0 50 1318 10	664 92	47 31 SEV	617 61	0 01562500	0 01562500	10 39 0 74 SEV 9 65
2273217	MARTIN HARRISON C 3	OK	GARVIN				
09/18 G BL	1 72 745 08	1282 51	126 54 MKT	1066 63	0 00794130	0 00794130	10 18 1 00 MKT 8 47
			89 34 SEV			0 00794130	
09/18 NG BL	0 52 5028 87	2600 27	181 13 SEV	2419 14	0 00794130	0 00794130	20 65 1 44 SEV 19 21
2273218	MARTIN HARRISON D 4	OK	GARVIN				
09/18 G BL	1 72 1613 27	2776 93	98 25 MKT	2480 73	0 01562500	0 01562500	43 39 1 54 MKT 38 76
			197 95 SEV			0 01562500	
09/18 NG BL	0 56 12708 17	7148 17	509 55 SEV	6638 62	0 01562500	0 01562500	111 69 7 96 SEV 103 73
09/18 O BL	68 51 170 22	11661 49	839 64 SEV	10821 85	0 01562500	0 01562500	182 21 13 12 SEV 169 09
2273486	MALOPOLSKI 1-36-01UWH	OK	GARVIN				
09/18 O RI	70 00 105 07	7355 32	382 49 SEV	6972 83	0 00126768	0 00126768	9 32 0 48 SEV 8 84
09/18 O RI	70 00 70 05	4903 54	254 99 SEV	4648 55	0 00126768	0 00126768	6 22 0 32 SEV 5 90
09/18 G RI	2 63 38646 92	101464 03	9934 40 SEV	49540 67	0 00126768	0 00126768	128 62 12 59 SEV 67 31
			38433 08 MKT			0 00126768	



Rear Image

RIMROCK RESOURCE OPERATING CHECK 10-29-18 CHECK STUBS

Front Image

WARNING - THIS CHECK IS PROTECTED BY SPECIAL SECURITY FEATURES

RIMROCK RESOURCE OPERATING, LLC 20 E FIFTH ST, SUITE 1300 TULSA, OK 74103 918-301-4700	BANK OF TEXAS DALLAS, TX	Check No. 130536	32-1432 1110
--	------------------------------------	-------------------------	-----------------

12

VOID AFTER 90 DAYS

CHECK NUMBER	DATE	
130536	Oct-29-2018	***\$1,209.65*

\$1,209dols65cts
ONE THOUSAND TWO HUNDRED NINE DOLLARS AND 65 CENTS

PAY TO THE ORDER OF
MARY AND JAMES HARRISON FOUNDATION
C/O BOKF, NA, AGENT
P O BOX 1588
TULSA, OK 74101-1588

Bo Will

SECURITY FEATURES INCLUDE MICROPRINTING • VOID PANTOGRAPH • ENDORSEMENT BACKER • BROWNSTAIN CHEMICAL REACTANT

⑈ 130536 ⑈ ⑆ 111014325 ⑆ 8095609076 ⑈

Rear Image

RIMROCK RESOURCE OPERATING CHECK 10-29-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC
 20 E FIFTH ST, SUITE 1300
 TULSA, OK 74103
 918-301-4700

12

Sheet 1 of 2
 12

PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	10/29/2018	130536	***\$1,209.65*

WELL#	WELL NAME	STATE	COUNTY	OWNER	VALUE	DEDUCTIONS	NET SHARE					
SALE DATE	PC INT PRICE	QUANTITY	VALUE	GROSS	DEDUCTIONS	NET	INTEREST	PAID INT	OWNER	VALUE	DEDUCTIONS	NET SHARE
2273098	ELLISON KE 02-36	OK	MCCLAIN									
08/16 G RI	1 87	258 76	482 74		42 86	406 21	0 01464844	0 01464844		7 07	0 63	5 95
					33 67			0 01464844			0 49	
08/18 NG RI	0 54	1637 85	879 37		61 32	818 05	0 01464844	0 01464844		12 88	0 90	11 98
2273152	HARRISON INVESTMENTS 01-36	OK	MCCLAIN									
08/18 G RI	1 87	59 92	111 79		10 49	93 49	0 01464840	0 01464840		1 64	0 15	1 38
					7 81			0 01464840			0 11	
08/18 NG RI	0 48	482 08	232 53		16 23	216 30	0 01464840	0 01464840		3 41	0 24	3 17
2273154	HARRISON J J 2	OK	MCCLAIN									
08/18 G BL	1 87	619 41	1155 56		29 34	1043 75	0 00740960	0 00740960		8 56	0 22	7 73
					82 47			0 00740960			0 61	
08/18 NG BL	0 46	4697 58	2176 34		155 31	2021 03	0 00740960	0 00740960		16 13	1 15	14 98
2273155	HARRISON JJ 01	OK	MCCLAIN									
08/18 G R1	1 87	1223 47	2282 50		66 42	2053 44	0 00740965	0 00740965		16 91	0 49	15 21
					162 64			0 00740965			1 21	
08/18 NG RI	0 48	8588 84	4105 65		292 56	3813 09	0 00740965	0 00740965		30 42	2 17	28 25
2273156	HARRISON JJ 04	OK	MCCLAIN									
08/18 G RT	1 87	424 64	792 20		61 44	675 39	0 00740965	0 00740965		5 87	0 46	5 00
					55 37			0 00740965			0 41	
08/18 NG RI	0 46	2843 37	1313 10		91 78	1221 32	0 00740965	0 00740965		9 73	0 68	9 05
2273157	HARRISON-HARRIS 01	OK	MCCLAIN									
08/18 G RI	1 87	97 40	181 71		18 68	150 24	0 01562500	0 01562500		2 84	0 29	2 35
					12 79			0 01562500			0 20	
08/18 NG RI	0 57	1132 08	643 97		45 31	598 66	0 01562500	0 01562500		10 06	0 71	9 35
08/18 O RI	0 00		0 00		150 00	150 00	0 01562500	0 01562500		0 00	2 34	2 34
2273216	MARTIN HARRISON B 2	OK	GARVIN									
08/18 G BL	1 87	934 42	1743 24		52 19	1566 84	0 01562500	0 01562500		27 24	0 82	24 48
					124 21			0 01562500			1 94	
08/18 NG BL	0 48	6822 68	3245 43		231 25	3014 18	0 01562500	0 01562500		50 71	3 61	47 10
2273217	MARTIN HARRISON C 3	OK	GARVIN									
08/18 G BL	1 87	624 70	1165 44		108 98	975 23	0 00794130	0 00794130		9 26	0 87	7 74
					81 23			0 00794130			0 65	
08/18 NG BL	0 49	4573 08	2235 31		155 80	2079 51	0 00794130	0 00794130		17 75	1 24	16 51
2273218	MARTIN HARRISON D 4	OK	GARVIN									
08/18 G BL	1 87	1968 56	3672 53		108 04	3302 88	0 01562500	0 01562500		57 38	1 69	51 60
					261 61			0 01562500			4 09	
08/18 NG BL	0 44	14359 76	6381 60		454 59	5927 01	0 01562500	0 01562500		99 71	7 10	92 61
2273486	MALOPOLSKI 1-36-01UWH	OK	GARVIN									
04/18 O RI	65 23	173 67	11327 68		249 25	11078 43	0 00126768	0 00126768		14 36	0 32	14 04



Rear Image

RIMROCK RESOURCE OPERATING CHECK 10-29-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC
 20 E FIFTH ST, SUITE 1300
 TULSA, OK 74103
 918-301-4700

Sheet 2 of 2

22

PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	10/29/2018	130536	***\$1,209 65*

WELL#	WELL NAME	STATE	COUNTY	OWNER	VALUE	DEDUCTIONS	NET SHARE				
04/18	G RI	2	31	34799 01	80352 31	2427 94 SEV 30904 82 MKT	47019 55	0 00126768 0 00126768	101 86	3 08 SEV 39 18 MKT	59 60
04/18	NG RI	0	62	98827 47	60885 34		60885 34	0 00126768 0 00126768	77 18		77 18
05/18	O RI	68	81	176 70	12159 08	267 51 SEV	11891 57	0 00126768 0 00126768	15 41	0 34 SEV	15 07
05/18	G RI	2	38	62110 03	148002 61	4714 90 SEV 55103 85 MKT	88183 86	0 00126768 0 00126768	187 62	5 98 SEV 69 85 MKT	111 79
05/18	NG RI	0	69	174782 39	121414 61		121414 61	0 00126768 0 00126768	153 91		153 91
06/18	G RI	2	66	52345 97	139289 96	4386 27 SEV BTU FACTOR 1 208 49870 33 MKT	85033 26	0 00126768 0 00126768	176 57	5 56 SEV 63 22 MKT	107 79
06/18	NG RI	0	69	159456 60	109969 77		109969 77	0 00126768 0 00126768	139 41		139 41
07/18	G RI	2	78	14960 16	41656 49	3196 91 SEV 14252 60 MKT	24206 98	0 00126768 0 00126768	52 81	4 05 SEV 18 07 MKT	30 69
07/18	NG RI	0	75	45571 74	34081 05		34081 05	0 00126768 0 00126768	43 20		43 20
08/18	O RI	68	76	170 88	11749 64	610 99 SEV	11138 65	0 00126768 0 00126768	14 89	0 77 SEV	14 12
08/18	G RI	2	50	18053 24	45194 24	3926 84 SEV 17880 18 MKT 1129 85 MKTG	22257 37	0 00126768 0 00126768 0 00126768	57 29	4 98 SEV 22 67 MKT 0 00 MKTG	29 64
08/18	NG RI	0	57	83997 37	48207 18	1205 17 MKTG	47002 01	0 00126768 0 00126768	61 11	0 00 MKTG	61 11

OWNER GROSS	OWNER NET	OWNER NET	TOTALS
1483 19	273 54	1209 65	
6260 05	659 24	5600 81	

G - GAS (MCI) / NGL - NATURAL GAS LIQUIDS / O - OIL (HBL) / MKT - MARKETING / SEV - SEVERANCE TAX
 MKTG - MARKETING /

TOTAL CHECK AMOUNT 1209 65



Rear Image

RIMROCK RESOURCE OPERATING CHECK 9-27-18 CHECK STUBS

Front Image

WARNING - THIS CHECK IS PROTECTED BY SPECIAL SECURITY FEATURES

RIMROCK RESOURCE OPERATING, LLC
20 E FIFTH ST, SUITE 1300
TULSA, OK 74103
918-301-4700

2

BANK OF TEXAS
DALLAS, TX

Check No. **127323** 32-1432
1110

\$495dols16cts
FOUR HUNDRED NINETY-FIVE DOLLARS AND 16 CENTS

VOID AFTER 90 DAYS

CHECK NUMBER	DATE	
127323	Sep-27-2018	***\$495.16*

PAY TO THE ORDER OF
MARY AND JAMES HARRISON FOUNDATION
C/O BOKF, NA, AGENT
P O BOX 1588
TULSA, OK 74101-1588

Bo Will

SECURITY FEATURES INCLUDE MICROPRINTING • VOID PANTOGRAPH • ENDORSEMENT BACKER • BROWNSTAIN CHEMICAL REACTANT

⑈ 127323 ⑈ ⑆ 111014325 ⑆ 8095609076 ⑈

Rear Image

RIMROCK RESOURCE OPERATING CHECK 9-27-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC
 20 E FIFTH ST, SUITE 1300
 TULSA, OK 74103
 918-301-4700

2

Sheet 1 of 2
 12

PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	09/27/2018	127323	***\$495 16*

WELL#	WELL NAME	STATE	COUNTY	OWNER	VALUE	DEDUCTIONS	NET SHARE
2273098	ELLISON KE 02-36	OK	MCCLAIN				
07/18 G RI	1 27 545 02	62 11 MKT	582 06	0 01464844	0 01464844	10 14	0 91 MKT
		48 28 SEV		0 01464844			0 71 SEV
07/18 NG RI	0 55 2291 73	88 24 SEV	1177 43	0 01464844	0 01464844	18 54	1 29 SEV
2273152	HARRISON INVESTMENTS 01-36	OK	MCCLAIN				
07/18 G RI	1 20 97 38	11 09 MKT	97 92	0 01464840	0 01464840	1 72	0 16 MKT
		8 18 SEV		0 01464840			0 12 SEV
07/18 NG RI	0 49 491 56	16 83 SEV	224 32	0 01464840	0 01464840	3 53	0 25 SEV
2273154	HARRISON J J 2	OK	MCCLAIN				
07/18 G BL	1 26 963 53	33 36 MKT	1098 46	0 00740960	0 00740960	9 03	0 25 MKT
		86 90 SEV		0 00740960			0 64 SEV
07/18 NG BL	0 47 4810 03	162 53 SEV	2116 71	0 00740960	0 00740960	16 89	1 20 SEV
2273155	HARRISON JJ 01	OK	MCCLAIN				
07/18 G RI	1 24 1693 02	65 95 MKT	1886 39	0 00740965	0 00740965	15 58	0 49 MKT
		149 65 SEV		0 00740965			1 11 SEV
07/18 NG RI	0 49 7688 37	267 73 SEV	3492 69	0 00740965	0 00740965	27 86	1 98 SEV
2273156	HARRISON JJ 04	OK	MCCLAIN				
07/18 O RI	68 99 177 07	879 53 SEV	11336 01	0 00740965	0 00740965	90 51	6 52 SEV
07/18 G RI	1 29 1424 33	144 28 MKT	1569 28	0 00740965	0 00740965	13 65	1 07 MKT
		128 71 SEV		0 00740965			0 95 SEV
07/18 NG RI	0 47 6424 34	210 52 SEV	2802 87	0 00740965	0 00740965	22 33	1 56 SEV
2273157	HARRISON-HARRIS 01	OK	MCCLAIN				
07/18 G RI	1 10 589 42	67 17 MKT	533 95	0 01562500	0 01562500	10 10	1 05 MKT
		45 49 SEV		0 01562500			0 71 SEV
07/18 NG RI	0 59 3936 19	163 08 SEV	2154 80	0 01562500	0 01562500	36 22	2 55 SEV
2273216	MARTIN HARRISON B 2	OK	GARVIN				
07/18 G BL	1 21 1328 42	51 75 MKT	1437 69	0 01562500	0 01562500	25 06	0 81 MKT
		114 16 SEV		0 01562500			1 78 SEV
07/18 NG BL	0 49 6097 07	210 97 SEV	2752 40	0 01562500	0 01562500	46 30	3 30 SEV
2273217	MARTIN HARRISON C 3	OK	GARVIN				
07/18 G BL	1 21 1173 68	133 75 MKT	1184 49	0 00794130	0 00794130	11 25	1 06 MKT
		98 72 SEV		0 00794130			0 78 SEV
07/18 NG BL	0 50 5404 67	188 45 SEV	2516 50	0 00794130	0 00794130	21 48	1 50 SEV
2273218	MARTIN HARRISON D 4	OK	GARVIN				
07/18 G BL	1 23 3101 55	120 82 MKT	3418 61	0 01562500	0 01562500	59 54	1 89 MKT
		271 18 SEV		0 01562500			4 24 SEV
07/18 NG BL	0 45 14459 43	462 44 SEV	6035 85	0 01562500	0 01562500	101 54	7 23 SEV
	OWNER NET	OWNER NET					
	OWNER GROSS	DEDUCTIONS	TOTALS				



Rear Image

RIMROCK RESOURCE OPERATING CHECK 9-27-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC
 20 E FIFTH ST, SUITE 1300
 TULSA, OK 74103
 918-301-4700

Sheet 2 of 2
 22

PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	09/27/2018	127323	***\$495 16*

WELL#	WELL NAME	STATE	COUNTY	OWNER	NET SHARE							
SALE	TYP	PRICE	QUANTITY	VALUE	GROSS	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
CURRENT CHECK			541 27	46 11	495 16							
YEAR TO DATE			4776 86	385 70	4391 16							

-----PRODUCTS/DEDUCTIONS-----
 G - GAS (MCP) / NGL - NATURAL GAS LIQUIDS / O - OIL (BBL) / MKT - MARKETING / SEV - SEVERANCE TAX

TOTAL CHECK AMOUNT 495 16



Rear Image

RIMROCK RESOURCES CHECK - 8-29-18 CHECK STUBS

Front Image

WARNING - THIS CHECK IS PROTECTED BY SPECIAL SECURITY FEATURES

RIMROCK RESOURCE OPERATING, LLC 20 E FIFTH ST, SUITE 1300 TULSA, OK 74103 918-301-4700	BANK OF TEXAS DALLAS, TX	<i>18</i>	Check No. 125793	<small>32-1432 1110</small>
--	------------------------------------	-----------	-------------------------	---------------------------------

VOID AFTER 90 DAYS

CHECK NUMBER	DATE	
125793	Aug-29-2018	***\$326.82*

\$326dols82cts
THREE HUNDRED TWENTY-SIX DOLLARS AND 82 CENTS

<small>PAY TO THE ORDER OF</small>	MARY AND JAMES HARRISON FOUNDATION C/O BOKF, NA, AGENT P O BOX 1588 TULSA, OK 74101-1588	<i>Bo Will</i>
--	--	----------------

SECURITY FEATURES INCLUDE MICROPRINTING • VOID PANTOGRAPH • ENDORSEMENT BACKER • BROWNSTAIN CHEMICAL REACTANT

⑈ 1 2 5 7 9 3 ⑈ ⑆ 1 1 1 0 1 4 3 2 5 ⑆ 8095609076⑈

Rear Image

RIMROCK RESOURCES CHECK - 8-29-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC
 20 E FIFTH ST, SUITE 1300
 TULSA, OK 74103
 918-301-4700

18

Sheet 1 of 2
 12

PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	08/29/2018	125793	***\$326.82*

WELL#	WELL NAME	STATE	COUNTY	OWNER	PAID INT	VALUE	DEDUCTIONS	NET SHARE
2273098	ELLISON KE 02-36	OK	MCCLAIN					
06/18 G RI	1 91 152 44					291.03	24 66 MKT 20 29 SEV 33 79 SEV	3 60
06/18 NG RI	0 54 898 43		451 02		0 01464844	484 81	0 1464844 0 1464844	6 61
2273152	HARRISON INVESTMENTS 01-36	OK	MCCLAIN					
06/18 G RI	1.91 98 86		158 73		0 01464840	188 73	0 1464840 0 1464840	2 32
06/18 NG RI	0 48 733 32		328 29		0 01464840	352 91	0 1464840	4 81
2273154	HARRISON J J 2	OK	MCCLAIN					
06/18 G BL	1 91 377 73		651 70		0 00740960	721 15	0 00740960 0 00740960	4 83
06/18 NG BL	0.46 2623 81		1131 91		0.00740960	1218 85	0 00740960 0 00740960	8.39
2273155	HARRISON JJ 01	OK	MCCLAIN					
06/18 G RI	1 91 1072 40		1842.98		0.00740965	2047 39	0 00740965 0 00740965	13 66
06/18 NG RI	0 48 6924 21		3086 27		0 00740965	3322 93	0 00740965	22 87
2273156	HARRISON JJ 04	OK	MCCLAIN					
06/18 G RI	1 91 764 34		1317 00		0 00740965	1459 26	0 00740965 0 00740965	9 76
06/18 NG RI	0 54 6612 28		3314.51		0 00740965	3569 53	0 00740965	24 56
2273157	HARRISON-HARRIS 01	OK	MCCLAIN					
06/18 G RI	1 91 234 11		401 24		0 01562500	446 96	0 01562500 0 01562500	6 26
06/18 NG RI	0 51 2118 80		994 45		0 01562500	1070 84	0 01562500	15 54
2273216	MARTIN HARRISON B 2	OK	GARVIN					
06/18 G BL	1 91 696 73		1196 35		0 01562500	1330 17	0 01562500 0 01562500	18.69
06/18 NG BL	0 48 4666 41		2065.99		0 01562500	2224 40	0 01562500 0 01562500	32 28
2273217	MARTIN HARRISON C 3	OK	GARVIN					
06/18 G BL	1 91 728 25		1170 01		0 00794130	1390 35	0 00794130 0.00794130	9 29
06/18 NG BL	0 49 4898 45		2234 11		0 00794130	2401 40	0 00794130	17.74
2273218	MARTIN HARRISON D 4	OK	GARVIN					
06/18 G BL	1 91 1800 18		3092 87		0 01562500	3436 84	0 01562500 0 01562500	48 33
06/18 NG BL	0 44 12030 60		4945 59		0 01562500	5324 66	0 01562500 3 82 SEV	77 28
	OWNER GROSS	OWNER NET	OWNER NET					
	DEDUCTIONS	DEDUCTIONS	TOTALS					



Rear Image

RIMROCK RESOURCES CHECK - 8-29-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC
 20 E FIFTH ST, SUITE 1300
 TULSA, OK 74103
 918-301-4700

Sheet 2 of 2
 22

PAYEE No	PAYEE NAME	Cheque Date	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	08/29/2018	125793	***\$326.82*

WELL#	WELL NAME	STATE	COUNTY	OWNER	NET SHARE							
SALE	TYP	PRICE	QUANTITY	VALUE	GROSS	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
CURRENT CHECK		356 97		30 15	326 82							
YEAR TO DATE		4235 59		339 59	3896 00							

G - GAS (MCF) / NGL - NATURAL GAS LIQUIDS / MKT - MARKETING / SEV - SEVERANCE TAX /

TOTAL CHECK AMOUNT 326 82



Rear Image

RIMROCK RESOURCES CHECK - 7-24-18 CHECK STUBS

Front Image

THIS CHECK HAS A COLORED FACE ON WHITE STOCK AND AN ARTIFICIAL WATERMARK ON THE BACK.

RIMROCK RESOURCE OPERATING, LLC
20 E FIFTH ST, SUITE 1300
TULSA, OK 74103
918-301-4700

BANK OF TEXAS
DALLAS, TX

6

Check No. **121476** 32-1432
1110

\$712dols34cts
SEVEN HUNDRED TWELVE DOLLARS AND 34 CENTS

VOID AFTER 90 DAYS

CHECK NUMBER	DATE	
121476	Jul-24-2018	***\$712.34*

PAY TO THE ORDER OF
MARY AND JAMES HARRISON FOUNDATION
C/O BOKF, NA, AGENT
P O BOX 1588
TULSA, OK 74101-1588

Bo Will

⑈ 1 2 1 4 7 6 ⑈ ⑆ 1 1 1 0 1 4 3 2 5 ⑆ 8 0 9 5 6 0 9 0 7 6 ⑈

Rear Image

RIMROCK RESOURCES CHECK - 7-24-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC
 20 E FIFTH ST, SUITE 1300
 TULSA, OK 74103
 918-301-4700

6

PAYEE No	PAYEE NAME	CHECK DATE	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	07/24/2018	121476	***\$712.34*

WELL#	SALE	DATE	PC	TYP	INT	PRICE	QUANTITY	VALUE	GROSS	DEDUCTIONS	NET	INTEREST	PAID	INT	OWNER	VALUE	DEDUCTIONS	NET SHARE		
2273098		05/18	G	RI		1 70	299 84	509 65		45 72 MKT 35 58 SEV	428 35	0 01464844	0 01464844		MCCLAIN	7 47	0 67 MKT 0 52 SEV	6 28		
05/18	NG	RI			0 59	1680 18		988 79		69 02 SEV	919 77	0 01464844	0 01464844		MCCLAIN	14 48	1 01 SEV	13 47		
2273152		05/18	G	RI		1 70	131 66	223 79		21 09 MKT 15 64 SEV	187 06	0 01464840	0 01464840		MCCLAIN	3 28	0 31 MKT 0 23 SEV	2 74		
05/18	NG	RI			0 52	928 02		485 09		33 89 SEV	451 20	0 01464840	0 01464840		MCCLAIN	7 11	0 50 SEV	6 61		
2273154		05/18	G	BL		1 70	562 46	956 04		23 24 MKT 68 26 SEV	864 54	0 00740960	0 00740960		MCCLAIN	7 08	0 17 MKT 0 51 SEV	6 40		
05/18	NG	BL			0 51	3724 06		1881 21		134 33 SEV	1746 88	0 00740960	0 00740960		MCCLAIN	13 94	1 00 SEV	12 94		
2273155		05/18	G	RI		1 70	1221 66	2076 49		57 78 MKT 148 08 SEV	1870 63	0 00740965	0 00740965		MCCLAIN	15 39	0 43 MKT 1 10 SEV	13 86		
05/18	NG	RI			0 52	7505 84		3915 46		279 21 SEV	3636 25	0 00740965	0 00740965		MCCLAIN	29 01	2 07 SEV	26 94		
2273156		05/18	O	RI		67 97	353 70	24041 33		1731 01 SEV	22310 32	0 00740965	0 00740965		MCCLAIN	178 14	12 83 SEV	165 31		
05/18	G	RI			1 70	875 21		1487 63		37 61 MKT 106 39 SEV	1343 63	0 00740965	0 00740965		MCCLAIN	11 02	0 28 MKT 0 79 SEV	9 95		
05/18	NG	RI			0 59	7174 03		4201 53		300 46 SEV	3901 07	0 00740965	0 00740965		MCCLAIN	31 13	2 23 SEV	28 90		
2273157		05/18	G	RI		1 70	396 90	674 62		20 22 MKT 48 19 SEV	606 21	0 01562500	0 01562500		MCCLAIN	10 54	0 32 MKT 0 75 SEV	9 47		
05/18	NG	RI			0 55	3398 59		1860 97		132 92 SEV	1728 05	0 01562500	0 01562500		MCCLAIN	29 08	2 08 SEV	27 00		
2273216		05/18	G	BL		1 70	660 99	1123 51		32 08 MKT 80 11 SEV	1011 32	0 01562500	0 01562500		GARVIN	17 55	0 50 MKT 1 25 SEV	15 80		
05/18	NG	BL			0 52	4210 26		2181 19		155 53 SEV	2025 66	0 01562500	0 01562500		GARVIN	34 08	2 43 SEV	31 65		
2273217		05/18	G	BL		1 70	900 03	1529 81		143 66 MKT 106 71 SEV	1279 44	0 00794130	0 00794130		GARVIN	12 15	1 14 MKT 0 85 SEV	10 16		
05/18	NG	BL			0 53	5756 73		3070 49		214 19 SEV	2856 30	0 00794130	0 00794130		GARVIN	24 38	1 70 SEV	22 68		
2273218		05/18	O	BL		68 12	176 22	12004.28		864 32 SEV	11139 96	0 01562500	0 01562500		GARVIN	187 57	13 51 SEV	174 06		
05/18	G	BL			1 70	1880 86		3196 97		89 81 MKT 227 89 SEV	2879 27	0 01562500	0 01562500		GARVIN	49 95	1 40 MKT 3 56 SEV	44 99		
05/18	NG	BL			0 48	11964 49		5728 73		408 36 SEV	5320 37	0 01562500	0 01562500		GARVIN	89 51	6 38 SEV	83 13		
										OWNER GROSS		OWNER NET		OWNER NET						
										DEDUCTIONS		TOTALS								
										CURRENT CHECK		772 86		60 52		712 34				
										YEAR TO DATE		3878 62		309 44		3569 18				
										-----PRODUCTS/DEDUCTIONS-----										

FOR QUESTIONS OR INFORMATION PLEASE CONTACT OWNERRELATIONS@RIMROCKRESOURCE.COM

PAYEE DETACH THIS STATEMENT BEFORE DEPOSITING

Rear Image

RIMROCK RESOURCES CHECK - 7-24-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC
 20 E FIFTH ST, SUITE 1300
 TULSA, OK 74103
 918-301-4700

Page 2 of 2

PAYEE No	PAYEE NAME	CHECK DATE	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	07/24/2018	121476	***\$712.34*

WELL#	WELL NAME	STATE	COUNTY	OWNER	TOTAL CHECK AMOUNT	NET SHARE					
SALE DATE	DC INT PRICE	QUANTITY	VALUE	GROSS	DEDUCTIONS	NET	INTEREST	PAID INT	VALUE	DEDUCTIONS	NET SHARE
G - GAS (MCF) / NGL - NATURAL GAS LIQUIDS / O - OIL (BBL) / MKT - MARKETING / SEV - SEVERANCE TAX											
										TOTAL CHECK AMOUNT	712.34

Rear Image

RIMROCK RESOURCES CHECK - 6-21-18 CHECK STUBS

Front Image

THIS CHECK HAS A COLORED FACE ON WHITE STOCK AND AN ARTIFICIAL WATERMARK ON THE BACK.

RIMROCK RESOURCE OPERATING, LLC
20 E FIFTH ST, SUITE 1300
TULSA, OK 74103
918-301-4700

15

BANK OF TEXAS
DALLAS, TX

Check No. 120035 32-1432
1110

\$268dols20cts
TWO HUNDRED SIXTY-EIGHT DOLLARS AND 20 CENTS

VOID AFTER 90 DAYS

CHECK NUMBER	DATE	
120035	Jun-21-2018	***\$268.20*

PAY TO THE ORDER OF MARY AND JAMES HARRISON FOUNDATION
C/O BOKF, NA, AGENT
P O BOX 1588
TULSA, OK 74101-1588

Bo Will

⑈ 120035⑈ ⑆ 111014325⑆ 8095609076⑈

Rear Image

RIMROCK RESOURCES CHECK - 6-21-18 CHECK STUBS

RIMROCK RESOURCE OPERATING, LLC
 20 E FIFTH ST, SUITE 1300
 TULSA, OK 74103
 918-301-4700

15

Page 1 of 1

PAYEE No	PAYEE NAME	CHECK DATE	CHECK No	CHECK TOTAL
42611	MARY AND JAMES HARRISON FOUNDATION	06/21/2018	120035	***\$268.20*

WELL#	WELL NAME	STATE	COUNTY	OWNER	VALUE	DEDUCTIONS	NET SHARE
2273098	ELLISON KE 02-36	OK	MCCLAIN				
04/18 G RI	1 33 327 42	49 11 MKT	354 88	0 01464844	0 01464844	6 36	0 72 MKT
		30 21 SEV		0 01464844			0 44 SEV
04/18 NG RI	0 57 1793 65	70 57 SEV	943 70	0 01464844	0 01464844	14 86	1 03 SEV
2273152	HARRISON INVESTMENTS 01-36	OK	MCCLAIN				
04/18 G RI	1 33 133 29	21 02 MKT	143 43	0 01464840	0 01464840	2 59	0 31 MKT
		12 31 SEV		0 01464840			0 18 SEV
04/18 NG RI	0 51 924 78	32 61 SEV	435 47	0 01464840	0 01464840	6 86	0 48 SEV
2273155	HARRISON JJ 01	OK	MCCLAIN				
04/18 G RI	1 33 835 42	38 91 MKT	990 04	0 00740965	0 00740965	8 21	0 29 MKT
		78 93 SEV		0 00740965			0 58 SEV
04/18 NG RI	0 51 5038 95	181 92 SEV	2371 59	0 00740965	0 00740965	18 92	1 35 SEV
2273156	HARRISON JJ 04	OK	MCCLAIN				
04/18 G RI	1 33 799 49	33 85 MKT	950 60	0 00740965	0 00740965	7 86	0 25 MKT
		75 78 SEV		0 00740965			0 56 SEV
04/18 NG RI	0 56 6447 29	259 49 SEV	3371 28	0 00740965	0 00740965	26 90	1 92 SEV
2273157	HARRISON-HARRIS 01	OK	MCCLAIN				
04/18 G RI	1 33 100 22	5 04 MKT	118 37	0 01562500	0 01562500	2 08	0 08 MKT
		9 49 SEV		0 01562500			0 15 SEV
04/18 NG RI	0 53 848 30	32 03 SEV	416 64	0 01562500	0 01562500	7 01	0 50 SEV
2273216	MARTIN HARRISON B 2	OK	GARVIN				
04/18 G BL	1 33 622 78	29 76 MKT	737 29	0 01562500	0 01562500	12 90	0 47 MKT
		58 84 SEV		0 01562500			0 92 SEV
04/18 NG BL	0 50 3891 85	139 48 SEV	1818 34	0 01562500	0 01562500	30 59	2 18 SEV
2273217	MARTIN HARRISON C 3	OK	GARVIN				
04/18 G BL	1 33 372 51	58 51 MKT	401 14	0 00794130	0 00794130	3 92	0 46 MKT
		34 35 SEV		0 00794130			0 27 SEV
04/18 NG BL	0 52 2333 22	83 78 SEV	1121 22	0 00794130	0 00794130	9 57	0 67 SEV
2273218	MARTIN HARRISON D 4	OK	GARVIN				
04/18 G BL	1 33 2014 82	94 81 MKT	2386 83	0 01562500	0 01562500	41 75	1 48 MKT
		190 30 SEV		0 01562500			2 97 SEV
04/18 NG BL	0 47 12661 51	422 44 SEV	5509 09	0 01562500	0 01562500	92 68	6 60 SEV

	OWNER GROSS	OWNER NET DEDUCTIONS	OWNER NET TOTALS
CURRENT CHECK	293 06	24 86	268 20
YEAR TO DATE	3105 76	248 92	2856 84

G - GAS (MCF) / NGL - NATURAL GAS LIQUIDS / MKT - MARKETING / SEV - SEVERANCE TAX /

TOTAL CHECK AMOUNT 268 20

FOR QUESTIONS OR INFORMATION PLEASE CONTACT OWNERRELATIONS@RIMROCKRESOURCE.COM


PAYEE DETACH THIS STATEMENT BEFORE DEPOSITING

Rear Image

SUNOCO CHECK 11-22-18 CHECK STUBS

Front Image

SHADED AREA MUST GRADUALLY CHANGE FROM BLUE AT TOP TO GREEN AT BOTTOM

	SUNOCO PARTNERS MARKETING & TERMINALS L P 1300 Main, 9th Floor Houston, TX 77002	3	62-22/311 Date: 11/23/2018 Check #: 0091123446
---	--	---	--


Pay Exactly **One Thousand Five Hundred Eighty-Nine and 80/100 -US Dollars **

		Amount
		\$****1,589.80

TO THE ORDER OF MARY & JAMES HARRISON FNDATION
C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT

1588

WELLS FARGO BANK, N.A.


Authorized Signer

⑈0091123446⑈ ⑆031100225⑆ 2079980023181⑈

Rear Image

SUNOCO CHECK 11-22-18 CHECK STUBS

DA0749



SUNOCO PARTNERS MARKETING & TERMINALS LP
1300 Main, 9th Floor
Houston, TX 77002

Page 2 of 2

W

Owner MARY & JAMES HARRISON FNDATION Owner Number 0102427549 Payment Date 11/23/2018 Payment Number 0091123446

County	State	Sales Date		Volume	Average	Property	Property	Owner	Owner	Adj	Adj	Owner			
Lease Name	Lease Number	MH/YY	Product	BBL/MCF	Price	Gross Value	State Tax	Net Value	Interest	TI	Gross Value	State Tax	Code	Value	Net Value
MCCLAZN	OK														
HARRISON #3-30	0171730000	09/18	GAS	64 00	2 849	182 37	13 13	169 24	0	025043900	RI	4 57	0 33		4 24
HARRISON A 3-36	0072460000	10/18	OIL	1,425 40	68 809	98,081 32	7,061 95	91,019 37	0	014548440	RI	1,436 74	103 44		1,333 30
SLIVER 1-35	0092480000	10/18	OIL	179 79	68 809	12,371 29	890 74	11,480 55	0	021972660	RI	271 83	19 57		252 26
									Totals		1,713.14	123.34		1,589 80	

INTEREST TYPES(TI)
RI - ROYALTY INTEREST

79,861

Rear Image

SUNOCO CHECK 10-23-18 CHECK STUBS

Front Image

SHADED AREA MUST GRADUALLY CHANGE FROM BLUE AT TOP TO GREEN AT BOTTOM



SUNOCO PARTNERS MARKETING & TERMINALS L P
P.O. BOX 5090
SUGAR LAND, TX 77487-5090

14

62-22/311
Date: 10/23/2018
Check #: 0091086197

Pay Exactly **One Thousand Two Hundred Fifty-Three and 35/100 -US Dollars **

Amount
\$****1,253.35

TO THE ORDER OF MARY & JAMES HARRISON FNDATION
C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT

1588

Thomas E. Loy
Authorized Signer

WELLS FARGO BANK, N.A.

⑈0091086197⑈ ⑆031100225⑆ 2079980023181⑈

Rear Image

SUNOCO CHECK 10-23-18 CHECK STUBS

DA0749



SUNOCO PARTNERS MARKETING & TERMINALS LP
 P O BOX 5090
 SUGAR LAND, TX 77487-5090

Page 2 of 2

Owner MARY & JAMES HARRISON FNDATION Owner Number 0102427549 Payment Date 10/23/2018 Payment Number 0091086197

County	State	Sales Date	Volume	Average	Property	Property	Owner	Owner	Adj	Adj	Owner				
Lease Name	Lease Number	MM/YY	Product	BBL/PCF	Price	Gross Value	State Tax	Net Value	Interest	TI	Gross Value	State Tax	Code	Value	Net Value
MCCLAIN	OK														
HARRISON #3-30	0171730000	08/18	GAS	334.00	2.769	925.11	66.62	858.49	0	025043900	RI	23.17		1.67	21.50
HARRISON A 3-36	0072460000	07/18	OIL						0	014648440	RI		3C		
HARRISON A 3-36	0072460000	09/18	OIL	1,059.75	68.158	72,230.00	5,200.70	67,030.10	0	014648440	RI	1,058.07		76.18	981.89
SLIVER 1-35	0092480000	09/18	OIL	179.86	68.158	12,258.96	882.67	11,376.29	0	021972660	RI	269.36		19.40	249.96
Totals											1,350.60	97.25		1,253.35	

INTEREST TYPES(TI)
 RI - ROYALTY INTEREST

ADJUSTMENT CODES
 3C - RECEPTION POINT CHANGE


80,593

Rear Image

SUNOCO CHECK 9-24-18 CHECK STUBS

Front Image

SHADED AREA MUST GRADUALLY CHANGE FROM BLUE AT TOP TO GREEN AT BOTTOM

	SUNOCO PARTNERS MARKETING & TERMINALS L P P.O. BOX 5090 SUGAR LAND, TX 77487-5090	21	62-22/311 Date: 09/24/2018 Check #: 0091049542
---	---	----	--


Pay Exactly **One Thousand Five Hundred Ninety-Five and 84/100 -US Dollars **

Amount
\$*****1,595.84

TO THE ORDER OF MARY & JAMES HARRISON FNDATION
C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT

1588

WELLS FARGO BANK, N.A.


Authorized Signer

⑈0091049542⑈ ⑆031100225⑆ 2079980023181⑈

Rear Image

SUNOCO CHECK 9-24-18 CHECK STUBS

DA0749

SUNOCO PARTNERS MARKETING & TERMINALS LP
 P O BOX 5090
 SUGAR LAND, TX 77487-5090



21

Page 2 of 2

Owner MARY & JAMES HARRISON FNDATION Owner Number 0102427549 Payment Date 09/24/2018 Payment Number 0091049542

County	State	Sales Date	Volume	Average	Property	Property	Owner	Owner	Adj	Adj	Owner				
Lease Name	Lease Number	MM/YY	Product	BBL/MCF	Price	Gross Value	State Tax	Net Value	Interest	TI	Gross Value	State Tax	Code	Value	Net Value
MCCLAIN	OK														
HARRISON #3-30	0171730000	07/18	GAS	348 00	2 773	965 22	69 51	895 71	0	025043900	RI	24 18	1 74		22 44
HARRISON A 3-36	0072460000	08/18	OIL	1,237 00	65 890	81,506 32	5,060 71	75,637 61	0	014648440	RI	1,193 94	85 97		1,107 97
SLIVER 1-35	0092480000	08/18	OIL	346 43	65 890	22,826 39	1,643 57	21,182 82	0	021972660	RI	501 56	36 13		465 43
Totals											1,719.68	123.84		1,595.84	

INTEREST TYPES(TI)
 RI - ROYALTY INTEREST


09.155

Rear Image

SUNOCO PARTNERS CHECK - 8-23-18 CHECK STUBS

Front Image

SHADED AREA MUST GRADUALLY CHANGE FROM BLUE AT TOP TO GREEN AT BOTTOM

	SUNOCO PARTNERS MARKETING & TERMINALS L P P. O. BOX 5090 SUGAR LAND, TX 77487-5090	62-22/311 Date: 08/23/2018 Check #: 0091011618
---	--	--

Pay Exactly **Two Thousand Five Hundred Twenty-Five and 92/100 -US Dollars **

Amount
\$****2,525.92

TO THE ORDER OF MARY & JAMES HARRISON FNDATION
C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT

1588

WELLS FARGO BANK, N.A.

Thomas E. Loy
Authorized Signer

⑈0091011618⑈ ⑆031100225⑆ 2079980023181⑈

Rear Image

SUNOCO PARTNERS CHECK - 8-23-18 CHECK STUBS

DA0749

84,505



SUNOCO PARTNERS MARKETING & TERMINALS LP
P O BOX 5090
SUGAR LAND, TX 77487-5090

13

Page 1 of 2

Forwarding Service Requested



020353 R3K3TTI
MARY & JAMES HARRISON FNDATION
C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT
P O BOX 1588
TULSA OK 74101



Date 08/23/2018
Check # 0091011618
Payment Amount: 2,525.92
Owner #. 0102427549

For inquiries call 281-637-6358 or email ROYALTYHOTLINE@sunocologistics.com

If your address has changed, please detach and return to the address above

Owner Number 0102427549

Name MARY & JAMES HARRISON FNDATION

Address line 1 _____

Address line 2 _____

City _____ State / Province _____ Postal / Zip _____

PLEASE DIRECT INQUIRIES TO OUR
OFFICE AT PO BOX 5090,
SUGAR LAND, TX 77487. ONLINE
AT WWW.SUNOCOLOGISTICS.COM

PLEASE DETACH BEFORE DEPOSITING CHECK

Rear Image

SUNOCO PARTNERS CHECK - 8-23-18 CHECK STUBS

DA0749



SUNOCO PARTNERS MARKETING & TERMINALS LP
 P O BOX 5090
 SUGAR LAND, TX 77487-5090

Page 2 of 2

13

Owner MARY & JAMES HARRISON FNDATION Owner Number. 0102427549 Payment Date 08/23/2018 Payment Number:- 0091011618

County	State	Sales Date	Volume	Average	Property	Property	Owner	Owner	Adj	Adj	Owner				
Lease Name	Lease Number	MM/YY	Product	BBL/MCF	Price	Gross Value	State Tax	Net Value	Interest	TI	Gross Value	State Tax	Code	Value	Net Value
MCCLAIN	OK														
HARRISON #3-30	0171730000	06/18	GAS	313 00	2 574	837 11	60 29	776 82	0	025043900	RI	20 97		1 51	19 46
HARRISON A 3-36	0072460000	07/18	OIL	1,598 18	68 987	110,253 79	7,938 33	102,315 46	0	014648440	RI	1,615 05		116 29	1,498 76
SLIVER 1-35	0092480000	07/18	OIL	716 37	68 987	49,420 28	3,558 31	45,861 97	0	021972660	RI	1,085 89		78 19	1,007 70
Totals											2,721.91	195.99		2,525 92	

INTEREST TYPES(TI)
 RI - ROYALTY INTEREST


84,507

Rear Image

SUNOCO PARTNERS CHECK - 7-23-18 CHECK STUBS

Front Image

SHADED AREA MUST GRADUALLY CHANGE FROM BLUE AT TOP TO GREEN AT BOTTOM

 SUNOCO PARTNERS MARKETING & TERMINALS L P
P. O. BOX 5090
SUGAR LAND, TX 77487-5090

62-22/311
Date: 07/23/2018
Check #: 0090974341

5


Pay Exactly **Seven Hundred Thirty-Three and 54/100 -US Dollars**

Amount
\$*****733.54

TO THE ORDER OF MARY & JAMES HARRISON FNDATION
C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT

1588

WELLS FARGO BANK, N.A.


Authorized Signer

⑈009097434⑈ ⑆03⑆100225⑆2079980023⑆18⑈

Rear Image

SUNOCO PARTNERS CHECK - 7-23-18 CHECK STUBS

DA0749

101,763



SUNOCO PARTNERS MARKETING & TERMINALS LP
P O BOX 5090
SUGAR LAND, TX 77487-5090

Page 1 of 2

5

Forwarding Service Requested



023895 R3K3TTK
MARY & JAMES HARRISON FNDATION
C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT
P O BOX 1588
TULSA OK 74101

Date: 07/23/2018
Check # 0090974341
Payment Amount 733.54
Owner #: 0102427549



For inquiries call 281-637-6358 or email ROYALTYHOTLINE@sunocologistics.com

If your address has changed, please detach and return to the address above

Owner Number 0102427549

Name MARY & JAMES HARRISON FNDATION

Address line 1 _____

Address line 2 _____

City _____ State / Province _____ Postal / Zip _____

PLEASE DIRECT INQUIRIES TO OUR
OFFICE AT PO BOX 5090,
SUGAR LAND, TX 77487. ONLINE
AT WWW.SUNOCOLOGISTICS.COM

PLEASE DETACH BEFORE DEPOSITING CHECK

Rear Image

SUNOCO PARTNERS CHECK - 7-23-18 CHECK STUBS

DA0749



SUNOCO PARTNERS MARKETING & TERMINALS LP
 P O BOX 5090
 SUGAR LAND, TX 77487-5090

5

Page 2 of 2

Owner. MARY & JAMES HARRISON FNDATION Owner Number 0102427549 Payment Date 07/23/2018 Payment Number 0090974341

County	State	Sales Date		Volume	Average	Property	Property	Owner	Owner	Adj	Adj	Owner			
Lease Name	Lease Number	MM/YY	Product	BBL/MCF	Price	Gross Value	State Tax	Net Value	Interest	TI	Gross Value	State Tax	Code	Value	Net Value
MCCLAIN		OK													
HARRISON #3-30	0171730000	05/18	GAS	324 00	2 744	889 18	64 02	825 16	0	025043900	RI	22 27	1 60		20 67
HARRISON A 3-36	0072460000	06/18	OIL	528 54	65 350	34,540 10	2,487 01	32,053 09	0	014648440	RI	595 96	36 44		469 52
SLIVER 1-35	0092480000	06/18	OIL	182 62	65 350	11,934 22	859 31	11,074 91	0	021972660	RI	262 23	18 88		243 35
Totals											790.46	56.92		733.54	

INTEREST TYPES(TI)
 RI - ROYALTY INTEREST


101,765

Rear Image

SUNOCO PARTNERS CHECK - 6-22-18 CHECK STUBS


Front Image

SHADED AREA MUST GRADUALLY CHANGE FROM BLUE AT TOP TO GREEN AT BOTTOM

 SUNOCO PARTNERS MARKETING & TERMINALS L P P.O. BOX 5090 SUGAR LAND, TX 77487-5090	62-22/311 Date: 06/22/2018 Check #: 0090932635
---	--

Pay Exactly **One Thousand Eight Hundred Twenty-Six and 97/100 -US Dollars **	Amount \$****1,826.97
--	---------------------------------

TO THE ORDER OF	MARY & JAMES HARRISON FNDATION C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT
-----------------------	--

WELLS FARGO BANK, N.A.	#1588	 Authorized Signer
------------------------	--------------	--

⑈0090932635⑈ ⑆031100225⑆ 2079980023181⑈

Rear Image

SUNOCO PARTNERS CHECK - 6-22-18 CHECK STUBS



DA0749

94,161

SUNOCO PARTNERS MARKETING & TERMINALS LP
P O BOX 5090
SUGAR LAND, TX 77487-5090

Page 1 of 2

Forwarding Service Requested



022477 R3K3TTJ
MARY & JAMES HARRISON FNDATION
C/O BANK OF OKLAHOMA, NA AGENT CHARLES W HARRISON JR, ROBERT
P O BOX 1588
TULSA OK 74101



Date: 06/22/2018
Check # 0090932635
Payment Amount. 1,826.97
Owner # 0102427549

For inquiries call 281-637-6358 or email ROYALTYHOTLINE@sunocologistics.com

If your address has changed, please detach and return to the address above

Owner Number 0102427549

Name MARY & JAMES HARRISON FNDATION

Address line 1 _____

Address line 2 _____

City _____ State / Province _____ Postal / Zip _____

PLEASE DIRECT INQUIRIES TO OUR
OFFICE AT PO BOX 5090,
SUGAR LAND, TX 77487. ONLINE
AT WWW.SUNOCOLOGISTICS.COM

PLEASE DETACH BEFORE DEPOSITING CHECK

Rear Image

SUNOCO PARTNERS CHECK - 6-22-18 CHECK STUBS

DA0749



SUNOCO PARTNERS MARKETING & TERMINALS LP
 P O BOX 5090
 SUGAR LAND, TX 77487-5090

Page 2 of 2

Owner MARY & JAMES HARRISON FNDATION Owner Number. 0102427549 Payment Date 06/22/2018 Payment Number 0090932635

County	State	Sales Date	Volume	Average	Property	Property	Owner	Owner	Adj	Adj	Owner				
Lease Name	Lease Number	MM/YY	Product	BBL/MCF	Price	Gross Value	State Tax	Net Value	Interest	TI	Gross Value	State Tax	Code	Value	Net Value
MCCLAIN	OK														
HARRISON #3-30	0171730000	04/18	GAS	291 00	2 541	739 72	53 26	686 46	0 025043900	RI	18 52	1 33			17 19
HARRISON A 3-36	0872460000	05/18	OIL	1,426 51	67 970	96,961 27	6,981 37	89,979 90	0 014648440	RI	1,420 33	102 26			1,318 07
SLIVER 1-35	0892480000	05/18	OIL	354 77	67 970	24,114 06	1,736 23	22,377 83	0 021972660	RI	529 06	38 15			491 71
Totals											1,968.71	141.74			1,826.97

INTEREST TYPES(TI)
 RI - ROYALTY INTEREST

94.153

Rear Image

THURSDAY, JANUARY 31 • 1:00 PM

DIVISION ORDERS



800.451.2709
SchraderAuction.com

 **SCHRADER**
Real Estate and Auction Company, Inc.

DIVISION ORDERS

RECEIVED

SONP - OFF-OWING JUN 09 2011

DIVISION ORDER CONTRACT

by [Signature]
 TO: Sunoco Partners Marketing & Terminals L.P.
 PO Box 5090
 Sugar Land, TX 77487-5090

Acct. # 110882012 Property No. SEE ATTACHED JC
 Adm/BK Cont: BOK 120
 Asset E 41197302eta 05/19/2011
 Date Mailed JUL 06 2011
 Effective MAY 01, 2011

The undersigned, severally and not jointly, certifies it is the owner of the interest set out below of all the oil defined herein to include condensate, produced from the property described as:

Operator: SEE ATTACHED
 Property Name:
 County: State:
 Legal Description:

***** PLEASE *****
 RETURN ALL PAGES OF THE ATTACHED EXHIBIT
 WITH YOUR EXECUTED DIVISION ORDER
 THANK YOU
 ***** PLEASE *****

TAX ID./SOC. SEC. NO.	OWNER NO.	PAYEE	DIVISION OF INTEREST
[REDACTED]	0102427549	MARY & JAMES HARRISON FNDATION C/O BANK OF OKLAHOMA, NA AGENT P O BOX 1588 TULSA, OKLAHOMA 74101	SEE ATTACHED

THIS CONTRACT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR.

The following provisions apply to all interest owners ("owner") who execute this contract:

DELEGATION: The owner ^{certifies} represents that it has delegated to the Lessee or Operator full authority to sell and deliver, and to Sunoco Partners Marketing & Terminals L.P. ("Sunoco Mktg.") or its agent the right to receive, on such terms and conditions as the Lessee or Operator or his designee may determine, all oil produced from the described property and allocable to the interest of the owner as set forth herein. For the purpose of this provision, "Lessee" means the Lessee of the lease under which interest is owned, its successors or assigns and "Operator" means the operator of the described property, at the time the oil is sold.

PAYMENT: From the effective date, payment is to be made monthly by Sunoco Mktg. based on this Division of Interest for oil run during the preceding calendar month from the property listed above, less taxes required by law to be deducted and paid by Sunoco Mktg. as purchaser. Payments of less than ~~500.00~~ ^{100.00} month may be accrued before disbursement until the total amount equals ~~500.00~~ ^{100.00} or more. Amounts greater than \$10.00 will be released at least annually. ^{325.00}
 The owner agrees to indemnify and hold Sunoco Mktg. harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney's fees or judgements. In connection with any suit affecting the owners interest to which Sunoco Mktg. is made a Party.

DISPUTE/WITHHOLDING OF FUNDS: If a suit is filed affecting the interest of the owner, written notice shall be given to Sunoco Mktg. by the owner together with a copy of the complaint or petition filed.

In the event of a claim or dispute affecting title to the division of interest credited herein, Sunoco Mktg. is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

CANCELLATION/REVOCAION: Cancellation or revocation of this contract shall be effective on the first day of that month commencing thirty (30) days after receipt of written notice of such cancellation or revocation to Sunoco Mktg.

NOTICES: The owner agrees to notify Sunoco Mktg. in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest shall be binding upon Sunoco Mktg. until the recorded copy of the Instrument of change, or documents satisfactorily evidencing such change, are furnished to Sunoco Mktg. at the time the change occurs.

Any change of interest shall be made effective on the first day of the month following receipt of such notice by Sunoco Mktg.

All correspondence regarding this contract shall be furnished to the add:

Tax ID: [REDACTED]

MARY & JAMES HARRISON FOUNDATION
 BOKF, NA, Agent
 P. O. Box 1588
 Tulsa, OK 74101

Witnesses: _____ Signature of Interest Own

By: Trent A. Baulch
 Trent A. Baulch
 Senior Vice President
 Managing Director, Mineral Management

WITNESS: Lauren Davis

Trent A. Baulch

Please pay monthly when amount payable equals 500.00 or more and not less than once annually regardless of amount due

result in withholding tax in accordance with federal law, and

DIVISION ORDERS

THIS DISPLAY IS PART OF THE DIVISION ORDER. PLEASE DO NOT DETACH.
EFFECTIVE 2011/05/01 JCE

----- FROM -----

COMPANY NUMBER: 420
OWNER NUMBER: 0101417608
TAX-ID/SSN: [REDACTED]
NAME & ADDRESS: J JAMES HARRISON TRUST
BANK OF OKLAHOMA SUCC TTEE
PO BOX 1588
TULSA OKLAHOMA

----- TO -----

COMPANY NUMBER: 420
OWNER NUMBER: 0102427549
TAX-ID/SSN: [REDACTED]
NAME & ADDRESS: MARY & JAMES HARRISON FNDATION
C/O BANK OF OKLAHOMA, NA AGENT
P O BOX 1588
TULSA OKLAHOMA

DEC INTEREST IT

+
PROPERTY: 0171730000 00 .0250439000 RI
PROPERTY NAME: HARRISON #3-30
OPERATOR: PENNER ENERGY INC 4112730
COUNTY: MCCLAIN
STATE: OK
LEGAL: W/2 SW/4 OF SECTION 30-5N-3W

PROPERTY: 0189690000 00 .0146482000 RI
PROPERTY NAME: HARRISON 'A' 1 4113878
OPERATOR: LANCE RUFFEL OIL & GAS CORP
COUNTY: MCCLAIN
STATE: OK
LEGAL: SECTION 36-5N-4W

PROPERTY: 0189800000 00 .0219726000 RI
PROPERTY NAME: THOMPSON #1-35 4112736
OPERATOR: LANCE RUFFEL OIL & GAS CORP
COUNTY: MCCLAIN
STATE: OK
LEGAL: S/2 NE/4 SECTION 35-5N-4W

PROPERTY: 0191110000 00 .0146482000 RI
PROPERTY NAME: HARRISON A2-H1 4112725
OPERATOR: LANCE RUFFEL OIL & GAS CORP
COUNTY: MCCLAIN
STATE: OK
LEGAL: SE/4 SW/4 SECTION 36-5N-4W

DIVISION ORDERS

RECEIVED

MAY 12 2011

"Letter-in-Lieu"

by  **ONEOK**

Acct. # 619882012
Adm/BK CMT-BOK-20
Asset E 412738 et al
Date Mailed _____

To: MARY AND JAMES HARRISON FOUNDATION
BOKF NA AGENT
P O BOX 3499
TULSA, OK 74101

Analyst Initials: KEL
Date Issued: 5/9/2011
Date Effective: April 01, 2011

SS/Tax ID [REDACTED]

Re: Transfer of Interest

Division Order	See Attached Exhibits
Property #	See Attached Exhibits
Property Name	See Attached Exhibits
County/State	See Attached Exhibits
Legal Description	See Attached Exhibits

Pursuant to the documentation received by this office, a transfer of interest between the referenced parties was made commencing with April production. The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
	See Attached Exhibits			

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
	See Attached Exhibits			

- Please review the name, address, and SSN/Tax ID and advise immediately of any errors or discrepancies.

This Confirmation Letter is in lieu of a Division Order or a Transfer Order. If you have any questions, please feel free to contact the ONEOK Division Order Department at (918) 732-1374

Karen Ladd
ONEOK Partners

If any provisions contained herein conflict with any provisions in the lease, the provisions in the lease shall prevail. Only such deductions as stipulated in the Oil & Gas Lease Shall have effect

Please pay monthly when amount payable equals 5% of production not less than the amount specified in the lease.

DIVISION ORDERS

Exhibit A1
Transfer Order Dated 5/9/2011

Division Order 100757701
Property # 100757701
Property Name WOLLENBURG 1-31 (OAKLAND) E 4112738
County/State MCCLAIN, OK
Legal Description

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.00344960	RI	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.00344960	RI	PAY

DIVISION ORDERS

Exhibit B1
Transfer Order Dated 5/9/2011

Division Order 100757807
Property # 100757807
Property Name HARRISON #2-31 E 4112741
County/State MCCLAIN, OK
Legal Description

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.00740960	RI	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.00740960	RI	PAY

DIVISION ORDERS

Exhibit C1
Transfer Order Dated 5/9/2011

Division Order 100758001
Property # 100758001
Property Name SAWYER #1-26 (BAKER ETAL)
County/State MCCLAIN, OK
Legal Description

E 4112742

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK-OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.00333691	RI	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.00333691	RI	PAY

DIVISION ORDERS

Exhibit D1
Transfer Order Dated 5/9/2011

Division Order 100757793
Property # 100757793
Property Name THOMPSON #1-35 E 4112736
County/State MCCLAIN, OK
Legal Description

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.02197260	RJ	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.02197260	RJ	PAY

DIVISION ORDERS

Exhibit E1
Transfer Order Dated 5/9/2011

Division Order 100757862
Property # 100757862
Property Name HARRISON B#2
County/State MCCLAIN, OK E 4112739
Legal Description

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.01604500	RI	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.01604500	RI	PAY

DIVISION ORDERS

Exhibit F1
Transfer Order Dated 5/9/2011

Division Order 100757027
Property # 100757027
Property Name HARRISON #2A
County/State MCCLAIN, OK E 4112740
Legal Description

The interest formerly credited as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
211129.1	JAMES HARRISON TRUST BANK OF OKLAHOMA SUCC TRUSTEE P O BOX 1588 TULSA, OK 741011588	0.01464820	RI	PAY

Shall be credited, effective April 01, 2011 as:

Owner #	Name & Address	Decimal	Int Type	Pay Code
1121.1	MARY AND JAMES HARRISON FOUNDATION BOKF NA AGENT P O BOX 1588 TULSA, OK 74101	0.01464820	RI	PAY

DIVISION ORDERS

EXXON MOBIL CORPORATION

NADOA Model Form Division Order (Adopted 9/95)

618874010

DIVISION ORDER *In the event any provisions contained herein conflict with provisions in the lease, the provisions in the lease shall prevail.*

TO: EXXON MOBIL CORPORATION

P O BOX 2024
HOUSTON TX 77252-2024

Telephone 713/680-7993
FAX 713/680-7565

Effective date: 09/01/02 (and with any amounts held)

Property Number (DI): See Exhibit A
Property Name: See Exhibit A
Operator: See Exhibit A
County and State: See Exhibit A
Property Description: See Exhibit A

Only such deductions as stipulated in the Oil & Gas Lease.

Production: (See Exhibit A) _____ Oil _____ Gas _____ Other: _____

Type of Interest: See Exhibits A and B
Decimal Interest: See Exhibits A and B
Ownership Information: See Below and Exhibit B

The undersigned certifies the ownership of their decimal interest in production or proceeds as described above payable by Exxon Mobil Corporation (Payor).

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals \$100, or pay annually, if amounts are greater than \$10, whichever occurs first, or as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may state in which the property is located.

J. JAMES HARRISON TRUST
Bank of Oklahoma, N.A., Trustee

By: Thomas W. Wahl
Thomas W. Wahl, Vice President & Trust Officer

[Signature]
ASSISTANT CASHIER

TAX ID# [REDACTED] PO Box 1588
Acct# [REDACTED] Tulsa OK 74101

Interest owner number (IUN): 370889
Owner(s) Tax I.D. Number(s): [REDACTED]
Owner(s) Daytime Telephone #: _____
Owner(s) FAX Telephone #: _____

Federal Law Requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 31% tax withholding and will not be refundable by Payor.

#DDXNB1
#DDXNB1
10/14/02
0000228277

Please pay monthly when amount payable equals \$25.00 or more and not less than once annually regardless of amount due.

Date Processed _____
Date Mailed 11/20/02 MAC
D/O Log Jmc-BOK-20
Cross-Reference _____
Asset Set Up _____

DIVISION ORDERS

EXHIBIT A DIVISION ORDER PROPERTY DESCRIPTION

PAGE 1 OF EXHIBIT A

DI: 22630 B
OPERATOR: CHAPARRAL ENERGY INC
PROPERTY: LINDSAY DEESE UNIT TR 22 /SOLD
COUNTY: MC CLAIN
STATE: OKLAHOMA
PRODUCTION: GAS
DESCRIPTION: SW/4 SEC. 25, T-5-N,R-4-W.

4044268 104612

INTEREST: RI .00683593 *ok*

DI: 22630 C
OPERATOR: CHAPARRAL ENERGY INC
PROPERTY: LINDSAY DEESE UNIT TR 22 /SOLD
COUNTY: MC CLAIN
STATE: OKLAHOMA
PRODUCTION: OIL
DESCRIPTION:

4044268 103931

INTEREST: RI .00683593 *ok*

DI: 22630 SB
OPERATOR: BAYS EXPLORATION INC
PROPERTY: CENTRAL COMMERCIAL /SOLD
COUNTY: MC CLAIN
STATE: OKLAHOMA
PRODUCTION: GAS
DESCRIPTION: SW/4 SEC. 25, T-5-N,R-4-W.
SW/4 SEC. 25, T-5-N,R-4-W.

4044267 104613

INTEREST: RI .00683593

DI: 22740 B
OPERATOR: EXXON MOBIL CORPORATION
PROPERTY: K E ELLISON 2-36 / SOLD
COUNTY: MC CLAIN
STATE: OKLAHOMA
PRODUCTION: OIL AND GAS
DESCRIPTION: N/2 NE/4 SECTION 36 T5N R4W.

4044269 104614

INTEREST: RI .01464844 *ok*

DI: 22859
OPERATOR: EXXON MOBIL CORPORATION
PROPERTY: J J HARRISON/BROMIDE SAND/ - SOLD
COUNTY: MC CLAIN
STATE: OKLAHOMA
PRODUCTION: OIL AND GAS
DESCRIPTION: SW/4 SW/4 SEC. 31, T-5-N, R-3-W, EXCLUDING THE OIL CREEK FORMATION.

4044270 104615

INTEREST: RI .00740965 *ok*

#DOXNB1
#DOXNB1
10/14/02
0000228277

DIVISION ORDERS

EXHIBIT B
DIVISION OF INTEREST

PAGE 1 OF EXHIBIT B

PROPORTION

*** J JAMES HARRISON TRUST
TRUST #619874010
BANK OF OKLA SUCC TRUSTEE

100.000000%

#DOXNB1
#DOXNB1
10/14/02
0000228277

THURSDAY, JANUARY 31 • 1:00 PM

SOURCE TITLE DOCUMENTS



800.451.2709
SchraderAuction.com

SCHRADER
Real Estate and Auction Company, Inc.

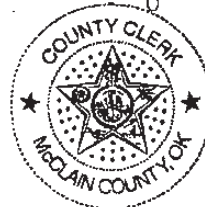
SOURCE TITLE DOCUMENTS

MCCLAIN COUNTY, OKLAHOMA
PREPARED BY & RETURN TO:
Bank of Oklahoma, N.A.
Attn: Stephanie Johnson
* P. O. Box 2300
Tulsa, OK 74102-9904

1-2011-003318 Book 2002 Pg: 777
04/20/2011 9:00 am Page(s) 777-779
Fee: \$ 17.00 Doc: \$ 0.00
Phyllis Bennett - McClain County Clerk
State of Oklahoma

12-
By PB Deputy
Return to:

Bank of Oklahoma



QUITCLAIM MINERAL DEED

WHEREAS, J. James Harrison and Mary W. Harrison, as Co-Trustees, established the J. James Harrison Trust on December 29, 1997, and should they be unable to serve named Bank of Oklahoma, N.A., as Successor Trustee;

WHEREAS, J. James Harrison resigned as Trustee on September 4, 2002;

WHEREAS, Mary W. Harrison died on June 24, 2008;

NOW THEREFORE, KNOW ALL MEN BY THESE PRESENTS:

THAT **BOKF, NA, FORMERLY BANK OF OKLAHOMA, N.A., SUCCESSOR TRUSTEE OF THE J. JAMES HARRISON TRUST**, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, deliver and quitclaim unto:

**Mary and James Harrison Foundation
Charles William Harrison, Jr., Robert Theodore Harrison,
David Bishop Harrison, and John Josiah Harrison, Trustees
BOKF, NA, formerly Bank of Oklahoma, N.A., Agent
P.O. Box 1588
Tulsa, OK 74101**

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described in Exhibit "A", attached hereto and made a part of, situated in McClain County, State of Oklahoma, and including but not limited to any and all after-discovered mineral interests situated in said County and State, whether or not said lands and/or interests be omitted from or incorrectly described; together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

EXEMPT DOCUMENTARY STAMP TAX OS TITLE 68, ARTICLE 32, SECTION 3202, PARAGRAPH 4.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the herein described property.

GRANTOR MAKES NO REPRESENTATIONS, OR WARRANTIES FOR ANY

SOURCE TITLE DOCUMENTS

1-2011-0032 Book 2002 Pg: 778
04/20/2011 10:00 am Page(s) 777-779
Fee: \$ 17.00 Doc: \$ 0.00
Phyllis Bennett - McClain County Clerk
State of Oklahoma

PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE HERETO DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS WHICH MAY OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "AS-IS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is Grantor's intent to convey all of its right, title and interest in the property described herein to Grantee.

GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.

TO HAVE AND TO HOLD the property described above with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

WITNESS Grantor's hand this 14th day of April, 2011.

BOKF, NA, FORMERLY BANK OF OKLAHOMA, N.A., SUCCESSOR TRUSTEE OF THE J. JAMES HARRISON TRUST

WITNESS:

Karen L. Holstine
Karen L. Holstine, Assistant Cashier

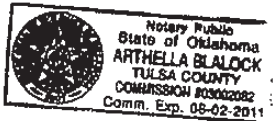


By: Trent A. Baulch
Trent A. Baulch,
Senior Vice President
Managing Director, Mineral Management
BOKF, NA, Trustee

STATE OF OKLAHOMA }
 } § CORPORATE ACKNOWLEDGMENT
COUNTY OF TULSA }

Before me, the undersigned authority, on this 14th day of April, 2011, personally appeared Trent A. Baulch and Karen L. Holstine, known to me to be the identical persons who subscribed the name of BOKF, NA, formerly Bank of Oklahoma, N.A., Successor Trustee of the J. James Harrison Trust, to the foregoing instrument as its Senior Vice President & Managing Director and Assistant Cashier, respectively, and acknowledged to me that they had willingly made and executed it as their free and voluntary act and deed and as the free and voluntary act and deed of such national banking association, as such Trustee, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.



Arthella Blalock
Notary Public

SOURCE TITLE DOCUMENTS

1-2011-003318 Book 2002 Pg: 779
04/20/2011 8:00 am Page(s) 777-779
Fee: \$ 17.00 Doc: \$ 0.00
Phyllis Bennett - McClain County Clerk
State of Oklahoma

EXHIBIT "A"

This Exhibit "A" is attached to and made a part of that certain Quitclaim Mineral Deed, dated April 14, 2011, between BOKF, NA, formerly Bank of Oklahoma, N.A., Successor Trustee of the J. James Harrison Trust, as GRANTOR, and Mary and James Harrison Foundation, as GRANTEE.

MCCLAIN COUNTY, OKLAHOMA

- Lots 3 & 4; South 19.77 acres of Lot 2 of Section 19, Township 5 North, Range 3 West;
- SW/4; SE/4; S/2 NE/4; SE/4 SE/4 NW/4 of Section 25, Township 5 North, Range 4 West;
- S/2 S/2 SE/4; NW/4 SW/4 SE/4; E/2 SW/4 particularly described by metes and bounds as follows: Beginning at a point at the SE corner of the SW/4 of Section 26, Township 5 North, Range 4 West, thence running due North for a distance of 2100 feet; thence running South 30° 7 minutes West for a distance of 400 feet; thence running South 15° 11 minutes West for a distance of 1500 feet to the South line of said SW/4 of Section 26, thence running due East along the South line of said SW/4 of Section 26 for a distance of 680 feet to the place of beginning, and containing 15.9 acres
- SE/4 SE/4; S/2 NE/4 SE/4; NW 9.82 acres of Lot 3; NE/4 SW/4; East 20 acres of Lot 3; SW 9.8 acres of Lot 3; Lot 4; West 18 acres of SE/4 SW/4; W/2 NW/4 SE/4; E/2 SE/4 SW/4; East 2 acres of W/2 SE/4 SW/4; W/2 SW/4 SE/4; SE/4 SW/4 SE/4; Lots 1 & 2; E/2 NW/4; NW/4 NE/4 of Section 30, Township 5 North, Range 3 West;
- N/2 NE/4; E/2 NE/4 NW/4; East 2 acres of W/2 NE/4 NW/4; Lots 3 & 4; E/2 SW/4, also described as the SW/4; W/2 NW/4; W/2 SE/4 NW/4; West 18 acres of NE/4 NW/4; SE/4 of Section 31, Township 5 North, Range 3 West;
- NE/4 of Section 35, Township 5 North, Range 4 West;
- E/2 NE/4; E/2 W/2 NE/4; SW/4; W/2 NW/4 of Section 36, Township 5 North, Range 4 West.

THURSDAY, JANUARY 31 • 1:00 PM

CONVEYING MINERAL DEED



800.451.2709
SchraderAuction.com

 **SCHRADER**
Real Estate and Auction Company, Inc.

CONVEYING MINERAL DEED

COUNTY,
PREPARED BY: STEPHANIE CATTERSON
BOKF, NA

EXHIBIT B-5

(to be attached as Ex. E to the Agreement to Purchase)

MINERAL DEED

KNOW ALL MEN BY THESE PRESENTS:

THAT _____, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, and deliver unto:

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described below, situated in _____ County, State of _____, to-wit:

INSERT LEGAL DESCRIPTION

together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the said described property from the Effective Date hereinafter defined.

GRANTEE REPRESENTS AND WARRANTS IT HAS EXAMINED TITLE TO THE EXTENT GRANTEE DEEMS NECESSARY AND THUS ACCEPTS TITLE IN ITS CURRENT CONDITION. MOREOVER, GRANTEE UNDERSTANDS AND ACCEPTS THAT THIS DEED IS MADE WITHOUT WARRANTY OF TITLE, EXPRESS OR IMPLIED AND GRANTOR SHALL NOT BE OBLIGATED FOR ANY TITLE CURATIVE SUBSEQUENT TO EXECUTION OF THIS DEED. GRANTOR MAKES NO REPRESENTATIONS OR WARRANTIES FOR ANY PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE SAID DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS

CONVEYING MINERAL DEED

WHICH MAY OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "AS-IS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is the express intention of Grantor to convey all of its interest described herein to Grantee.

GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.

IT is a condition to this Mineral Deed, as hereafter described, that Grantee, at any time prior to the date of execution of this Mineral Deed was not an employee, affiliate, representative or agent of the Grantor.

IN the event that Grantor determines that Grantee was an employee, affiliate, representative or agent of the Grantor prior to the date of the Mineral Deed, then within sixty days following the date this Mineral Deed is recorded in the records of the office of the clerk in which conveyances of property of the kind and nature conveyed herein are duly recorded (the "Official Records"), this Mineral Deed shall be deemed null and void, provided that Grantor within such sixty day period shall execute and file an Affidavit of Notice of Condition Precedent ("Notice of Condition") in the Official Records stating that Grantor has discovered that Grantee failed to meet the condition precedent to Mineral Deed. In the event that Grantor files a Notice of Condition, Grantor shall pay Grantee the price paid by Grantee for the property described herein, less any fees or costs paid by Grantee, including real estate, brokerage and auction commissions or fees, which shall be borne by the Grantee and which shall not be repaid by Grantor. In the event that Grantor fails to file the Notice of Condition, described herein, within the time period provided hereby, this Mineral Deed shall be deemed to be unconditioned with respect to such limitation and the Grantor shall have no further right to void transfer of the property described herein to the Grantee on such basis.

TO HAVE AND TO HOLD the property described hereto with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

IN WITNESS WHEREOF, the undersigned have executed this instrument on the date of acknowledgements annexed hereto, but to be made effective for all purposes from and after 7:00 a.m., C.S.T., the ____ day of _____.

By: _____

CONVEYING MINERAL DEED

STATE OF OKLAHOMA }
 } §
COUNTY OF _____ }

ACKNOWLEDGMENT

Before me, the undersigned authority, on this _____ day of _____, 2018, personally appeared _____, to me known to be the identical person who executed the within and foregoing instrument and acknowledge to me that she had willingly made and executed it as her free and voluntary act and deed, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.

Notary Public

DRAFT

THURSDAY, JANUARY 31 • 1:00 PM



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Real Estate and Auction Company, Inc.

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