

# SIGNIFICANT LAND & PRODUCING MINERALS AUCTION

18 Mineral Packages  
4 Surface Tracts

Quality Rush Creek Bottomland Farm

6-Month Avg. Cash Flow \$196,376/Mo.

Producing SCOOP (Oil Window) Mineral Interests

Select Operators Include:

- Newfield Mid-Continent
- Sheridan Production Company
- Apache Corporation
- Merit Energy
- Casillas Operating
- Jones Energy



# MINERAL PACKAGE 10 INFORMATION BOOKLET

THURSDAY, JANUARY 31 • 1:00 PM

800.451.2709

[SchraderAuction.com](http://SchraderAuction.com)

at The Springs Event Venue, Blanchard, OK • Online Bidding Available



# DISCLAIMER

This Information Booklet has been assembled for purposes of the auction to be conducted on January 31, 2019 by Schrader Real Estate and Auction Company, Inc. ("Auction Company"). The information in this booklet includes information and materials obtained and/or derived from various sources, including Owner and third parties, regarding the minerals and/or mineral rights to be offered at the auction (the "Property").

The Auction Company and its agents and representatives have not undertaken to evaluate, verify or vouch for any information, records or reports regarding any purported legal, title, geological, production and/or income information regarding any minerals and/or mineral rights. If there is any question regarding the source of any information, please contact the Auction Company for clarification.

The marketing materials prepared for this auction, including this Information Booklet, have been designed for prospective bidders who have (or have access to) the expertise necessary to independently evaluate any purported legal, title, geological, production and/or income information regarding the Property. The marketing materials are not intended as a complete record of information pertaining to the Property, nor are they intended as a substitute for a complete and independent investigation and evaluation by a prospective bidder and its qualified advisers. All prospective bidders are responsible for obtaining their own independent technical and legal advice and for conducting their own independent investigation and evaluation of the Property and the information and materials provided with respect thereto.

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Auction Company: Schrader Real Estate and Auction Company, Inc.

4% Buyer's Premium

AUCTION  
MANAGER

BRENT WELLINGS • 972-768-5165 • [brent@schraderauction.com](mailto:brent@schraderauction.com)

#### Summary of Terms:

**BIDDING PROCEDURE:** All tracts will be offered individually, in any combination and as a whole unit. Bidding on individual tracts and all combinations will compete until the end of the auction. The final bids are subject to Seller's acceptance or rejection.

**PURCHASE CONTRACT:** Immediately following the close of bidding, each high bidder will sign purchase contract documents in the forms provided in the bidder packets. All statements and information in the marketing materials are subject to the terms and conditions of the purchase contract documents. Seller shall not be bound by any statement, promise or inducement that is not contained in the purchase contract documents.

**BUYER'S PREMIUM:** The purchase price will be the bid amount plus a 4% buyer's premium.

**PAYMENT:** 10% of the purchase price will be due as a down payment on the day of auction, with the balance due at closing. The down payment may be made in the form of cashier's check, personal check or corporate check. YOUR BIDDING IS NOT CONDITIONAL UPON FINANCING, so be sure you have arranged financing, if needed, and are capable of paying cash at closing.

**CLOSING:** The targeted closing period is on or before March 4, 2019.

#### Surface Tracts:

**POSSESSION:** Possession will be delivered at closing except that possession of the cropland will be delivered subject to harvest of the existing wheat crop.

**REAL ESTATE TAXES:** Real estate taxes will be prorated to the date of closing.

**DEED:** The Surface Tracts will be conveyed by a deed without warranty, excluding all minerals. (Any purchased Mineral Tracts will be

conveyed by a separate mineral deed.)

**EVIDENCE OF TITLE:** Seller will furnish preliminary title insurance schedules before the auction and an updated title insurance commitment before closing. Buyer will pay for the issuance of any title insurance policy.

**SURVEY:** A new survey will be obtained only if necessary to record the conveyance or if otherwise deemed appropriate in Seller's sole discretion. If a new survey is obtained, the survey cost will be shared equally by Seller and Buyer and, unless otherwise provide in the purchase contract documents, the purchase price will be adjusted proportionately to reflect any difference between advertised and surveyed acres.

**TRACT MAPS; ACRES:** Tract maps and advertised acres are approximations based on existing tax parcel data, legal descriptions &/or aerial mapping data and are not provided as survey products.

#### Mineral Tracts:

**DEED:** The Mineral Tracts will be conveyed by a mineral deed without warranty. With respect to any particular Mineral Tract, the Buyer will acquire all of Seller's right, title and interest with respect to the minerals in and under and that may be produced from the particular land identified with such Mineral Tract. The form of mineral deed will be available to review prior to the auction.

**EVIDENCE OF TITLE:** Seller has no obligation to provide a mineral title search report or opinion before or after the auction. A prospective bidder is responsible for examining the title prior to the auction. In any event, Buyer agrees to accept title in its current condition and accept the deed without any warranty of title, express or implied.

**AS IS:** Mineral Tracts are offered on an as-is, where-is basis. No representation or warranty is or will be made for any purpose whatsoever

as to the quality, quantity, usability, suitability, mineability, value or condition of any minerals which may or may not be included with the purchased Minerals Tract(s).

#### All Tracts:

**ALL PROPERTY IS OFFERED "AS IS, WHERE IS". NO WARRANTY OR REPRESENTATION, STATED OR IMPLIED, IS MADE BY SELLER OR AUCTION COMPANY CONCERNING THE PROPERTY.** Prospective bidders are responsible for conducting their own independent inspections, investigations, inquiries and due diligence concerning the property. The information contained in the marketing materials is provided in order to facilitate (and not as a substitute for) a prospective bidder's pre-auction due diligence. All marketing materials are subject to a prospective bidder's independent verification. Seller and Auction Company assume no liability for any inaccuracies, errors or omissions in such materials. All sketches and dimensions are approximate.

**AGENCY:** Schrader Real Estate and Auction Company, Inc. and its representatives are exclusively the agents of Seller.

**CONDUCT OF AUCTION:** The conduct of the auction and increments of bidding will be at the direction and discretion of the auctioneer. Seller and its agents reserve the right to preclude any person from bidding if there is any question as to the person's identity, credentials, fitness, etc. All decisions of the auctioneer at the auction are final.

**CHANGES:** Please arrive prior to scheduled auction time to review any changes and/or additional information. **THE PURCHASE CONTRACT DOCUMENTS (INCLUDING THE FINAL AUCTION DAY ANNOUNCEMENTS) WILL SUPERSEDE THE MARKETING MATERIALS AND ANY OTHER PRIOR STATEMENTS.**



950 N. Liberty Dr., Columbia City, IN 46725  
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[www.schraderauction.com](http://www.schraderauction.com)

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# **BIDDER PRE-REGISTRATION FORM**

**THURSDAY, JANUARY 31, 2019  
237 ACRES – LINDSAY, OKLAHOMA**

For pre-registration, this form must be received at Schrader Real Estate and Auction Company, Inc.,  
P.O. Box 508, Columbia City, IN, 46725,  
Fax # 260-244-4431, no later than Thursday, January 24, 2019.  
Otherwise, registration available onsite prior to the auction.

## **BIDDER INFORMATION**

(FOR OFFICE USE ONLY)

Name \_\_\_\_\_

Bidder # \_\_\_\_\_

Address \_\_\_\_\_

City/State/Zip \_\_\_\_\_

Telephone: (Res) \_\_\_\_\_ (Office) \_\_\_\_\_

My Interest is in Tract or Tracts # \_\_\_\_\_

## **BANKING INFORMATION**

Check to be drawn on: (Bank Name) \_\_\_\_\_

City, State, Zip: \_\_\_\_\_

Contact: \_\_\_\_\_ Phone No: \_\_\_\_\_

## **HOW DID YOU HEAR ABOUT THIS AUCTION?**

Brochure    Newspaper    Signs    Internet    Radio    TV    Friend

Other \_\_\_\_\_

## **WOULD YOU LIKE TO BE NOTIFIED OF FUTURE AUCTIONS?**

Regular Mail    E-Mail   E-Mail address: \_\_\_\_\_

Tillable    Pasture    Ranch    Timber    Recreational    Building Sites

What states are you interested in? \_\_\_\_\_

*Note: If you will be bidding for a partnership, corporation or other entity, you must bring documentation with you to the auction which authorizes you to bid and sign a Purchase Agreement on behalf of that entity.*

I hereby agree to comply with terms of this sale including, but not limited to, paying all applicable buyer's premiums, and signing and performing in accordance with the contract if I am the successful bidder. Schrader Real Estate and Auction Company, Inc. represents the Seller in this transaction.

Signature: \_\_\_\_\_ Date: \_\_\_\_\_







**Online Auction Bidder Registration**  
**237± Acres • Lindsay, Oklahoma**  
**Thursday, January 31, 2019**

**This form and deposit are only required if you cannot attend the auction and wish to bid remotely through our online bidding system.**

This registration form is for the auction listed above only. The person signing this form is personally responsible for any bids placed on the auction site, whether bidding on behalf of their personal account or on behalf of a corporation or other third party. If you are bidding on behalf of a third party, you are responsible for obtaining the necessary documentation authorizing you to bid on behalf of the third party. Schrader Real Estate and Auction Co., Inc. will look to the herein registered bidder for performance on any bid placed on this auction if you are the successful high bidder.

As the registered bidder, I hereby agree to the following statements:

1. My name and physical address is as follows:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

My phone number is: \_\_\_\_\_

2. I have received the Real Estate Bidder's Package for the auction being held on Thursday, January 31, 2019 at 1:00 PM.
3. I have read the information contained in the Real Estate Bidder's Package as mailed to me or by reading the documents on the website ([www.schraderauction.com](http://www.schraderauction.com)) and understand what I have read.
4. I hereby agree to comply with all terms of this sale, including paying all applicable buyer's premiums, and signing and performing in accordance with the Real Estate Purchase Agreement if I am the successful bidder.
5. I understand that Schrader Real Estate and Auction Co., Inc. represent the Seller in this transaction.
6. I am placing a deposit with Schrader Real Estate and Auction Co., Inc. Escrow in the amount of \$\_\_\_\_\_. I understand that the maximum bid or combination of bids I place may not exceed an amount equal to ten times the amount of my deposit. My deposit is being conveyed herewith in the form of a cashier's check payable to Schrader Real Estate and Auction, Co., Inc. Escrow or via wire transfer to the escrow account of Schrader Real Estate and Auction, Co., Inc. per the instructions below. I understand that my deposit money will be returned in full via wire transfer on the next business day if I am not the successful high bidder on any tract or combination of tracts.

Schrader Real Estate & Auction Company, Inc.  
950 North Liberty Drive / P.O. Box 508, Columbia City, IN 46725  
Phone 260-244-7606; Fax 260-244-4431

For wire instructions please call 1-800-451-2709.



7. My bank routing number is \_\_\_\_\_ and bank account number is \_\_\_\_\_.  
(This for return of your deposit money). My bank name, address and phone number is:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

8. **TECHNOLOGY DISCLAIMER:** Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors, make no warranty or guarantee that the online bidding system will function as designed on the day of sale. Technical problems can and sometimes do occur. If a technical problem occurs and you are not able to place your bid during the live auction, Schrader Real Estate and Auction Co., Inc., its affiliates, partners and vendors will not be held liable or responsible for any claim of loss, whether actual or potential, as a result of the technical failure. I acknowledge that I am accepting this offer to place bids during a live outcry auction over the Internet *in lieu of actually attending the auction* as a personal convenience to me.
9. This document and your deposit money must be received in the office of Schrader Real Estate & Auction Co., Inc. by **4:00 PM, Thursday, January 24, 2019**. Send your deposit and return this form via fax to: **260-244-4431**.

I understand and agree to the above statements.

\_\_\_\_\_  
Registered Bidder's signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Printed Name

***This document must be completed in full.***

**Upon receipt of this completed form and your deposit money, you will be sent a bidder number and password via e-mail. Please confirm your e-mail address below:**

E-mail address of registered bidder: \_\_\_\_\_

Thank you for your cooperation. We hope your online bidding experience is satisfying and convenient. If you have any comments or suggestions, please send them to:  
kevin@schraderauction.com or call Kevin Jordan at 260-229-1904.



THURSDAY, JANUARY 31 • 1:00 PM

# RIG/PLAT MAP

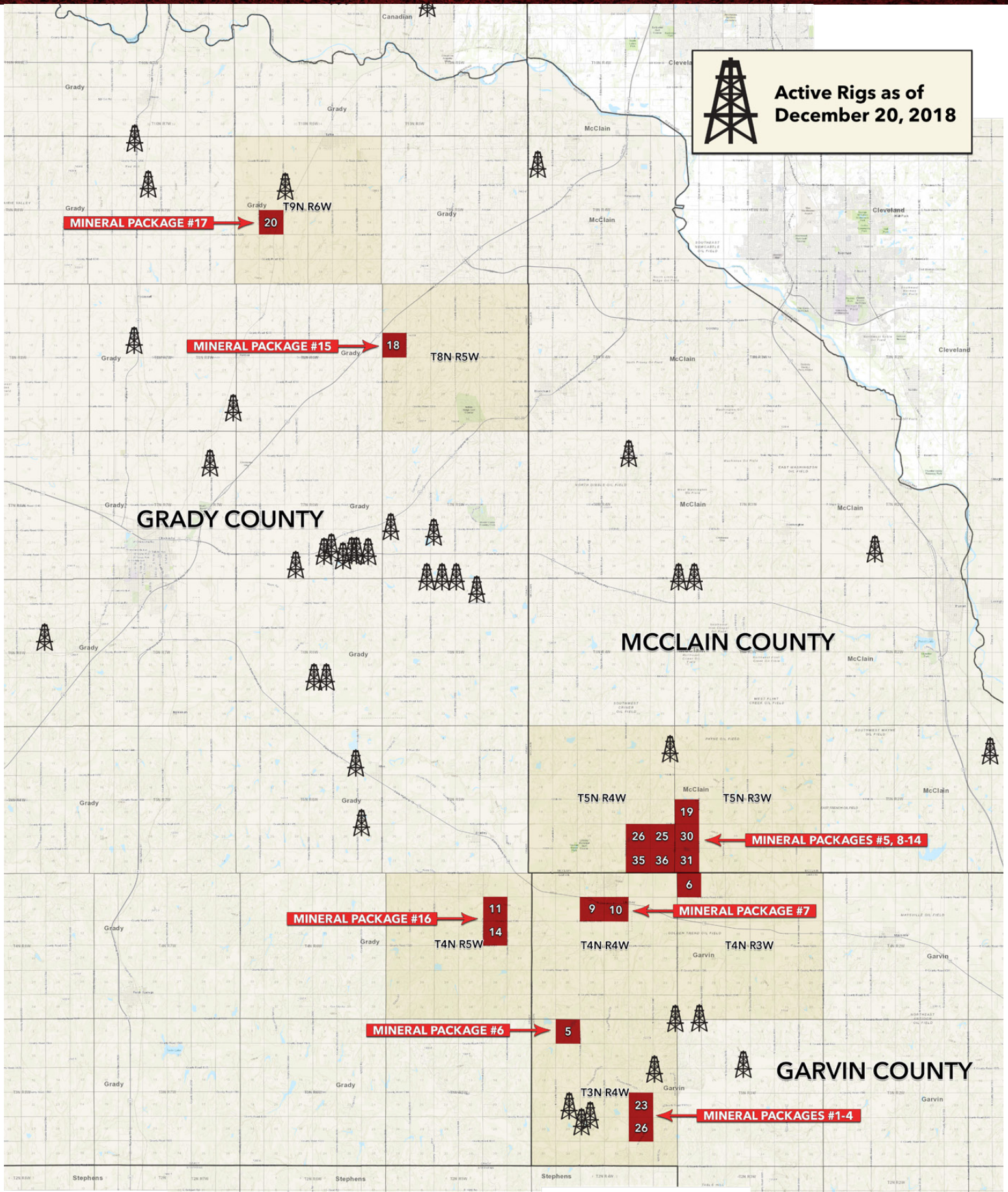


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# RIG/PLAT MAP



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# LOT DESCRIPTION



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# LOT DESCRIPTION

## Package Description

### Mineral Package 10

#### Property Highlights:

- 6-Month Average 8/8ths Production: 5.53 BOPD and 202.70 MCFPD
- 6 Month Average Net Income: \$668.84/Month
- Operators:
  - Red Rocks Oil & Gas
  - Chaparral Energy
- 4 Producing Wells
- Decimal Interests: .01464840 to .01464843

Seller is offering all its rights, title and interest in this property that includes 4 wells currently operated by Red Rocks Oil & Gas Operating of Oklahoma City, OK and Chaparral Energy, LLC of Oklahoma City, OK in Section 25, 5N, 4W McClain County, OK. Combined these wells are currently producing an average of approximately 5.53 BOPD and 202.70 MCFPD.

#### Legal Description:

SW4 & SE4 & S2 NE4 & SE4 SE4 NW4, Section 25, T5N, R4W – McClain County, OK

#### MONTHLY REVENUES – Package 10 Summary

Accounting Month	Net Revenue
October 2018	\$1,017.31
September 2018	\$584.24
August 2018	\$636.76
July 2018	\$435.59
June 2018	\$957.84
May 2018	\$381.27

**“Reference source deed for full legal description.”**



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# WELL LIST



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# WELL LIST

## Well List – Package 10

Well Name	API #	Decimal Interest	Completion Date	Operator	Avg. Daily Production Last 6 Months Oil - BBL	Avg. Daily Production Last 6 Months Gas - MCF
CENTRAL COMMERCIAL #1,#2,#3; A/K/A COMM FARM 1; A/K/A Central Commercial #2	35-087-35508	0.01464840	09/20/48	Red Rocks	<b>1.83</b>	<b>43.48</b>
LINDSAY DEESE UT TR 22-4; A/K/A Central Commercial #4	35-087-35511	.01464843	04/21/54	Chaparral	<b>1.83</b>	<b>13.73</b>
CENTRAL COMMERCIAL #1	35-087-35508	0.01464840	11/12/47	Red Rocks	<b>0.96</b>	<b>112.89</b>
CENTRAL COMMERCIAL #3	35-087-21687	0.01464840	09/30/03	Red Rocks	<b>0.90</b>	<b>32.60</b>

\* Numbers represented above are estimates, based on information provided by third party sources. Buyers are responsible for verifying all information provided and conducting their own due diligence.



THURSDAY, JANUARY 31 • 1:00 PM

# HISTORICAL PRODUCTION CURVE

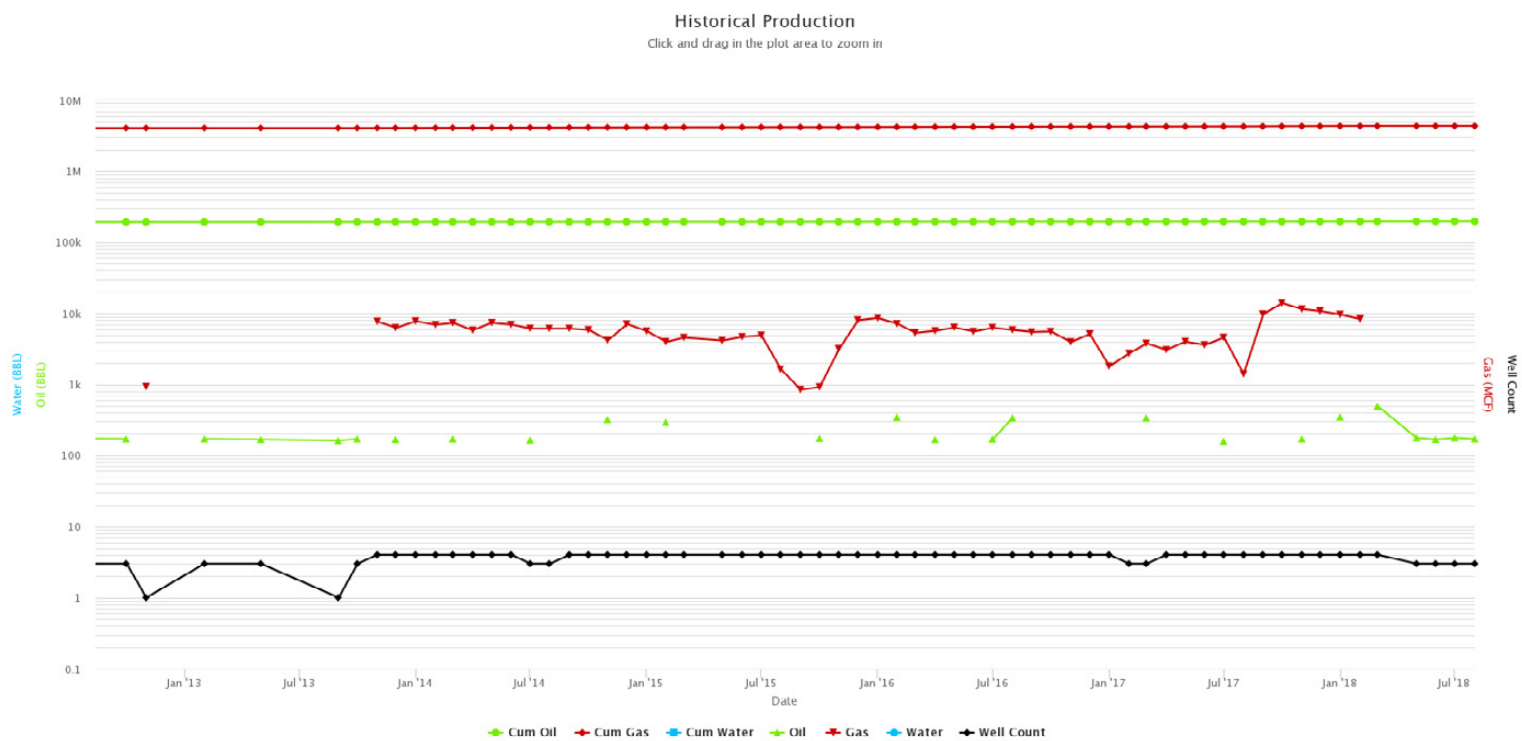


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# HISTORICAL PRODUCTION CURVE



Drillinginfo

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# WELL DATA CARDS



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# WELL DATA CARDS - CENTRAL COMMERCIAL 1



## Well Card Details

2018-12-11

CENTRAL COMMERCIAL 1							
<b>API #:</b>	3508735508	<b>County:</b>	MCCLAIN (OK)	<b>Township:</b>	05N	<b>Last Completion Date:</b>	
<b>Operator:</b>	RED ROCKS O&G OPERATING	<b>Lat, Lon:</b>	34.8751797, -97.5757947	<b>Range:</b>	04W	<b>Wellbore Count:</b>	1
<b>Status:</b>	ACTIVE	<b>Field:</b>	GOLDEN TREND	<b>Q/Q:</b>	NE4 SW4		
<b>Completion Type:</b>	OIL	<b>Survey:</b>		<b>Spud Date:</b>	02-05-1991		
<b>GL:</b>	963 ft	<b>Section:</b>	25	<b>First Completion Date:</b>			

### PERMITS

PERMIT # 02221012

#### GENERAL

<b>Operator:</b>	RED ROCKS O&G OPERATING	<b>Lease Name:</b>	CENTRAL COMMERCIAL	<b>Address:</b>	LINDA LEISTER 1141 N ROBINSON AVE, STE 301 STE. 301 OKLAHOMA CITY, OK 73103	<b>Filing Purpose:</b>	Recomplete
<b>TD:</b>	10779 ft	<b>Received:</b>		<b>Issued:</b>	02-22-1991	<b>RRC Lease ID #:</b>	0
<b>Phone:</b>	405-600-3065	<b>Type:</b>	V				

#### SURFACE LOCATION & ACREAGE

<b>District:</b>		<b>Section:</b>	25	<b>Survey:</b>		<b>County:</b>	MCCLAIN
<b>Block:</b>		<b>Abstract:</b>					

#### FIELD

<b>Field Name:</b>	GOLDEN TREND	<b>Permit Type:</b>	OIL
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PERMIT # 754668

#### GENERAL

<b>Operator:</b>	RED ROCKS O&G OPERATING	<b>Lease Name:</b>	CENTRAL COMMERCIAL	<b>Address:</b>	LINDA LEISTER 1141 N ROBINSON AVE, STE 301 STE. 301 OKLAHOMA CITY, OK 73103	<b>Filing Purpose:</b>	Recomplete
<b>TD:</b>	10779 ft	<b>Received:</b>	06-24-2011	<b>Issued:</b>	06-24-2011	<b>RRC Lease ID #:</b>	0
<b>Phone:</b>	405-600-3065	<b>Type:</b>	V				

#### SURFACE LOCATION & ACREAGE

<b>District:</b>		<b>Section:</b>	25	<b>Survey:</b>		<b>County:</b>	MCCLAIN
<b>Block:</b>		<b>Abstract:</b>					

#### FIELD

<b>Field Name:</b>	GOLDEN TREND	<b>Permit Type:</b>	OIL
--------------------	--------------	---------------------	-----

PERMIT # 948335

#### GENERAL

<b>Operator:</b>	RED ROCKS O&G OPERATING	<b>Lease Name:</b>	CENTRAL COMMERCIAL	<b>Address:</b>	LINDA LEISTER 1141 N ROBINSON AVE, STE 301 STE. 301 OKLAHOMA CITY, OK 73103	<b>Filing Purpose:</b>	DeepenBelowCasing
<b>TD:</b>	11650 ft	<b>Received:</b>	02-19-2015	<b>Issued:</b>	02-19-2015	<b>RRC Lease ID #:</b>	0
<b>Phone:</b>	405-600-3065	<b>Type:</b>	V				

#### SURFACE LOCATION & ACREAGE

<b>District:</b>		<b>Section:</b>	25	<b>Survey:</b>		<b>County:</b>	MCCLAIN
<b>Block:</b>		<b>Abstract:</b>					

#### FIELD

<b>Field Name:</b>	GOLDEN TREND	<b>Permit Type:</b>	OIL
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No permit data available for this well.

### WELLBORES

API # 350873550800

#### WELLBORE

<b>API #:</b>	350873550800	<b>Formation:</b>	HART	<b>True Vert. Depth:</b>	10779 ft	<b>Horizontal Length:</b>	
<b>Trajectory:</b>	V	<b>Total Depth:</b>	10779 ft	<b>Lateral Length:</b>		<b>Elevation:</b>	963 ft

#### WELLBORE TRAJECTORY

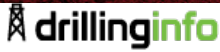
No trajectory data available for this well.

### WELL DESIGN

#### CASING



# WELL DATA CARDS - CENTRAL COMMERCIAL 1



## Well Card Details

2018-12-11

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087355080000	CASING	13.375		1046		48	H-40 EL WELD		1000		
35087355080000	SURFACE CASING	13.375	0	1066		48	H-40		1000		
35087355080000	CASING	7		9843		29	N-80 SMLS		750		
35087355080000	PRODUCTION CASING	7	7585	9859		29	N-80		750		7585
35087355080000	CASING	2.5		9548		6.5	H-40 SMLS				

No casing data available for this well.

### LINER

No liner data available for this well.

### TUBING

No tubing data available for this well.

## WELL LOGS

### LAS LOGS

Mnemonic	Description	Log Date	Top (ft)	Bottom (ft)	KB (ft)	Source
DEPT			1100	10778.9268	980	SCHLUMBERGER
SN			1100	10778.9268	980	SCHLUMBERGER
SP			1100	10778.9268	980	SCHLUMBERGER

No LAS logs available for this well.

### RASTER LOGS

No raster logs available for this well.

## COMPLETION

API # 35087355080000

### COMPLETION SUMMARY

API #:	35087355080000	Completion Date:		Upper Perf:	8140 ft	Lower Perf:	9790 ft
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### TREATMENT JOB #1 - 35087355080000

Source:	State Agency	Job Start Date:		Job End Date:	12-05-1958	Treatment Top:	8140 ft
Treatment Bottom:	8270 ft	Treatment Formation:	HART SAND	Stage Count:		Total Proppant:	22000 lbs
Total Fluid:	1782 bbl	Total Water:		Total Additive:		Max Treatment Rate:	
Max Treatment Pressure:		Frac Vendor:		Treatment Type:		Remarks:	YES, SANDFRAC W/22,000 GALS. JELLED LEASE CRUDE AND 22,000# SAND & 210 BALLS. TOTAL LEASE CRUDE USED 1259 BBLs.

### TREATMENT DETAIL FOR JOB #1 - 35087355080000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087355080000	State Agency	GEL	jelled lease crude		22000	GALS						
35087355080000	State Agency	OIL	210 balls total leas		52878	GALS						
35087355080000	State Agency	PROPPANT	sand		22000	LBS			SAND			

No treatment detail data available for this treatment job.

### TREATMENT JOB #2 - 35087355080000

Source:	State Agency	Job Start Date:		Job End Date:	03-14-1991	Treatment Top:	9076 ft
Treatment Bottom:	9200 ft	Treatment Formation:	SYCAMORE	Stage Count:		Total Proppant:	
Total Fluid:	14638 bbl	Total Water:		Total Additive:		Max Treatment Rate:	
Max Treatment Pressure:		Frac Vendor:		Treatment Type:		Remarks:	YES, 119 BBLs YES, 7200 BBLs 7319 BBLs

### TREATMENT DETAIL FOR JOB #2 - 35087355080000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087355080000	State Agency		yes		4998	GALS						
35087355080000	State Agency				302400	GALS						



# WELL DATA CARDS - CENTRAL COMMERCIAL 1



## Well Card Details

2018-12-11

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087355080000	State Agency				307398	GALS						

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

### FORMATIONS

FORMATION	Top (ft)
HART SAND	8140
SYCAMORE	9076
HUNTON LIME	9440

No formation data available for this well.

### WELL TESTS

Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
04-01-1991	24						46.9		3	125	2	InitialPotentialTest	PUMPING
	24						42		47			InitialPotentialTest	PUMPING

No production test data available for this well.

### DRILL STEM TESTS

No drill stem test data available for this well.

### DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

### DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

### PRODUCTION

API # 35087355080000

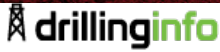
#### SUMMARY

<b>Producing Entity:</b>	WELL	<b>Max Active Wells:</b>	1	<b>Cumulative Gas:</b>	1377588	<b>Oil EUR:</b>	
<b>Reservoir:</b>	HART	<b>First Prod Date:</b>	01-01-1978	<b>Peak Oil:</b>	1529	<b>Gas EUR:</b>	
<b>District:</b>	(N/A)	<b>Last Prod Date:</b>	08-01-2018	<b>Peak Gas:</b>	7408	<b>Oil Gatherer:</b>	PHILLIP 66 COMPANY
<b>Lease:</b>	CENTRAL COMMERCIAL	<b>Months Producing:</b>	466	<b>Daily Oil:</b>	1	<b>Gas Gatherer:</b>	ONEOK FIELD SERVICES COMPANY
<b>Latest Well Count:</b>	1	<b>Cumulative Oil:</b>	64211	<b>Daily Gas:</b>	48		

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-1978	1529	0	0	49.32	0	0	1	0
02-01-1978	1529	0	0	54.61	0	0	1	0
03-01-1978	1529	0	0	49.32	0	0	1	0
04-01-1978	1529	0	0	50.97	0	0	1	0
05-01-1978	1529	0	0	49.32	0	0	1	0
06-01-1978	1529	0	0	50.97	0	0	1	0
07-01-1978	1529	0	0	49.32	0	0	1	0
08-01-1978	1529	0	0	49.32	0	0	1	0
09-01-1978	1529	0	0	50.97	0	0	1	0
10-01-1978	1529	5768	0	49.32	186.06	0	1	0
11-01-1978	1529	5517	0	50.97	183.9	0	1	0
12-01-1978	1529	5579	0	49.32	179.97	0	1	0
01-01-1979	410	5108	0	13.23	164.77	0	1	0
02-01-1979	434	4774	0	15.5	170.5	0	1	0
03-01-1979	455	5386	0	14.68	173.74	0	1	0
04-01-1979	442	4946	0	14.73	164.87	0	1	0
05-01-1979	566	5598	0	18.26	180.58	0	1	0
06-01-1979	424	5643	0	14.13	188.1	0	1	0
07-01-1979	464	5634	0	14.97	181.74	0	1	0



# WELL DATA CARDS - CENTRAL COMMERCIAL 1



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
08-01-1979	406	5699	0	13.1	183.84	0	1	0
09-01-1979	459	5596	0	15.3	186.53	0	1	0
10-01-1979	368	5735	0	11.87	185	0	1	0
11-01-1979	415	5297	0	13.83	176.57	0	1	0
12-01-1979	381	5439	0	12.29	175.45	0	1	0
01-01-1980	448	5334	0	14.45	172.06	0	1	0
02-01-1980	429	5094	0	14.79	175.66	0	1	0
03-01-1980	384	5515	0	12.39	177.9	0	1	0
04-01-1980	402	5410	0	13.4	180.33	0	1	0
05-01-1980	414	5710	0	13.35	184.19	0	1	0
06-01-1980	394	6031	0	13.13	201.03	0	1	0
07-01-1980	385	6386	0	12.42	206	0	1	0
08-01-1980	354	5774	0	11.42	186.26	0	1	0
09-01-1980	589	2889	0	19.63	96.3	0	1	0
10-01-1980	475	6457	0	15.32	208.29	0	1	0
11-01-1980	554	5014	0	18.47	167.13	0	1	0
12-01-1980	440	5190	0	14.19	167.42	0	1	0
01-01-1981	591	4698	0	19.06	151.55	0	1	0
02-01-1981	424	4532	0	15.14	161.86	0	1	0
03-01-1981	567	4843	0	18.29	156.23	0	1	0
04-01-1981	531	4678	0	17.7	155.93	0	1	0
05-01-1981	432	4837	0	13.94	156.03	0	1	0
06-01-1981	425	4828	0	14.17	160.93	0	1	0
07-01-1981	464	5132	0	14.97	165.55	0	1	0
08-01-1981	353	4577	0	11.39	147.65	0	1	0
09-01-1981	385	4551	0	12.83	151.7	0	1	0
10-01-1981	500	4072	0	16.13	131.35	0	1	0
11-01-1981	411	1817	0	13.7	60.57	0	1	0
12-01-1981	429	1780	0	13.84	57.42	0	1	0
01-01-1982	440	3087	0	14.19	99.58	0	1	0
02-01-1982	384	7408	0	13.71	264.57	0	1	0
03-01-1982	479	1729	0	15.45	55.77	0	1	0
04-01-1982	463	1922	0	15.43	64.07	0	1	0
05-01-1982	407	2011	0	13.13	64.87	0	1	0
06-01-1982	381	2031	0	12.7	67.7	0	1	0
07-01-1982	365	847	0	11.77	27.32	0	1	0
08-01-1982	0	459	0	0	14.81	0	1	0
09-01-1982	326	2200	0	10.87	73.33	0	1	0
10-01-1982	402	1336	0	12.97	43.1	0	1	0
11-01-1982	349	2299	0	11.63	76.63	0	1	0
12-01-1982	357	1097	0	11.52	35.39	0	1	0
01-01-1983	345	2555	0	11.13	82.42	0	1	0
02-01-1983	395	2190	0	14.11	78.21	0	1	0
03-01-1983	355	2521	0	11.45	81.32	0	1	0
04-01-1983	0	2015	0	0	67.17	0	1	0
05-01-1983	0	2127	0	0	68.61	0	1	0
06-01-1983	59	2438	0	1.97	81.27	0	1	0
07-01-1983	0	2683	0	0	86.55	0	1	0
08-01-1983	0	2022	0	0	65.23	0	1	0
09-01-1983	0	1922	0	0	64.07	0	1	0
10-01-1983	0	1919	0	0	61.9	0	1	0
11-01-1983	48	1308	0	1.6	43.6	0	1	0
12-01-1983	0	1383	0	0	44.61	0	1	0
01-01-1984	0	2371	0	0	76.48	0	1	0
02-01-1984	61	2462	0	2.1	84.9	0	1	0
03-01-1984	0	2461	0	0	79.39	0	1	0
04-01-1984	60	2055	0	2	68.5	0	1	0
05-01-1984	0	3037	0	0	97.97	0	1	0
06-01-1984	120	3194	0	4	106.47	0	1	0



# WELL DATA CARDS - CENTRAL COMMERCIAL 1



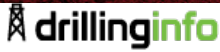
## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
07-01-1984	0	3692	0	0	119.1	0	1	0
08-01-1984	0	3385	0	0	109.19	0	1	0
09-01-1984	0	3362	0	0	112.07	0	1	0
10-01-1984	61	5243	0	1.97	169.13	0	1	0
11-01-1984	0	4508	0	0	150.27	0	1	0
12-01-1984	101	5846	0	3.26	188.58	0	1	0
01-01-1985	240	7296	0	7.74	235.35	0	1	0
02-01-1985	61	5895	0	2.18	210.54	0	1	0
03-01-1985	124	6447	0	4	207.97	0	1	0
04-01-1985	58	6493	0	1.93	216.43	0	1	0
05-01-1985	123	6889	0	3.97	222.23	0	1	0
06-01-1985	61	6399	0	2.03	213.3	0	1	0
07-01-1985	61	6336	0	1.97	204.39	0	1	0
08-01-1985	61	6525	0	1.97	210.48	0	1	0
09-01-1985	60	5402	0	2	180.07	0	1	0
10-01-1985	61	3802	0	1.97	122.65	0	1	0
11-01-1985	62	5729	0	2.07	190.97	0	1	0
12-01-1985	62	4246	0	2	136.97	0	1	0
01-01-1986	62	3533	0	2	113.97	0	1	0
02-01-1986	62	3921	0	2.21	140.04	0	1	0
03-01-1986	62	3719	0	2	119.97	0	1	0
04-01-1986	0	3146	0	0	104.87	0	1	0
05-01-1986	40	1772	0	1.29	57.16	0	1	0
06-01-1986	61	4612	0	2.03	153.73	0	1	0
07-01-1986	61	4682	0	1.97	151.03	0	1	0
08-01-1986	61	4913	0	1.97	158.48	0	1	0
09-01-1986	0	4154	0	0	138.47	0	1	0
10-01-1986	62	4438	0	2	143.16	0	1	0
11-01-1986	62	4186	0	2.07	139.53	0	1	0
12-01-1986	125	4650	0	4.03	150	0	1	0
01-01-1987	62	4160	0	2	134.19	0	1	0
02-01-1987	63	4157	0	2.25	148.46	0	1	0
03-01-1987	62	4380	0	2	141.29	0	1	0
04-01-1987	60	4566	0	2	152.2	0	1	0
05-01-1987	60	4294	0	1.94	138.52	0	1	0
06-01-1987	60	0	0	2	0	0	1	0
07-01-1987	61	4205	0	1.97	135.65	0	1	0
08-01-1987	60	4797	0	1.94	154.74	0	1	0
09-01-1987	61	4014	0	2.03	133.8	0	1	0
10-01-1987	62	4154	0	2	134	0	1	0
11-01-1987	61	4149	0	2.03	138.3	0	1	0
12-01-1987	0	4539	0	0	146.42	0	1	0
01-01-1988	123	5655	0	3.97	182.42	0	1	0
02-01-1988	62	4793	0	2.14	165.28	0	1	0
03-01-1988	62	5881	0	2	189.71	0	1	0
04-01-1988	61	5256	0	2.03	175.2	0	1	0
05-01-1988	62	4874	0	2	157.23	0	1	0
06-01-1988	61	5206	0	2.03	173.53	0	1	0
07-01-1988	61	4462	0	1.97	143.94	0	1	0
08-01-1988	61	4620	0	1.97	149.03	0	1	0
09-01-1988	61	4839	0	2.03	161.3	0	1	0
10-01-1988	58	4688	0	1.87	151.23	0	1	0
11-01-1988	61	4603	0	2.03	153.43	0	1	0
12-01-1988	118	4880	0	3.81	157.42	0	1	0
01-01-1989	62	4426	0	2	142.77	0	1	0
02-01-1989	60	3719	0	2.14	132.82	0	1	0
03-01-1989	61	4819	0	1.97	155.45	0	1	0
04-01-1989	62	4868	0	2.07	162.27	0	1	0
05-01-1989	299	4422	0	9.65	142.65	0	1	0



# WELL DATA CARDS - CENTRAL COMMERCIAL 1



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
06-01-1989	61	4881	0	2.03	162.7	0	1	0
07-01-1989	0	4613	0	0	148.81	0	1	0
08-01-1989	61	4608	0	1.97	148.65	0	1	0
09-01-1989	60	4358	0	2	145.27	0	1	0
10-01-1989	60	4564	0	1.94	147.23	0	1	0
11-01-1989	0	4426	0	0	147.53	0	1	0
12-01-1989	61	3651	0	1.97	117.77	0	1	0
01-01-1990	61	3269	0	1.97	105.45	0	1	0
02-01-1990	61	3753	0	2.18	134.04	0	1	0
03-01-1990	0	3492	0	0	112.65	0	1	0
04-01-1990	60	4124	0	2	137.47	0	1	0
05-01-1990	60	4681	0	1.94	151	0	1	0
06-01-1990	235	4407	0	7.83	146.9	0	1	0
07-01-1990	356	4470	0	11.48	144.19	0	1	
08-01-1990	222	4356	0	7.16	140.52	0	1	
09-01-1990	258	2158	0	8.6	71.93	0	1	
10-01-1990	276	2312	0	8.9	74.58	0	1	
11-01-1990	271	124	0	9.03	4.13	0	1	
12-01-1990	282	260	0	9.1	8.39	0	1	
01-01-1991	269	247	0	8.68	7.97	0	1	
02-01-1991	190	230	0	6.79	8.21	0	1	
03-01-1991	256	132	0	8.26	4.26	0	1	
04-01-1991	192	131	0	6.4	4.37	0	1	
05-01-1991	184	137	0	5.94	4.42	0	1	
06-01-1991	258	4952	0	8.6	165.07	0	1	
07-01-1991	259	2553	0	8.35	82.35	0	1	
08-01-1991	170	2105	0	5.48	67.9	0	1	
09-01-1991	235	3842	0	7.83	128.07	0	1	
10-01-1991	187	3783	0	6.03	122.03	0	1	0
11-01-1991	237	4068	0	7.9	135.6	0	1	
12-01-1991	176	3897	0	5.68	125.71	0	1	
01-01-1992	238	4218	0	7.68	136.06	0	1	
02-01-1992	158	3875	0	5.45	133.62	0	1	
03-01-1992	219	4769	0	7.06	153.84	0	1	
04-01-1992	157	4474	0	5.23	149.13	0	1	
05-01-1992	222	2192	0	7.16	70.71	0	1	
06-01-1992	151	2836	0	5.03	94.53	0	1	
07-01-1992	148	5830	0	4.77	188.06	0	1	
08-01-1992	234	2351	0	7.55	75.84	0	1	
09-01-1992	153	4988	0	5.1	166.27	0	1	
10-01-1992	177	4780	0	5.71	154.19	0	1	0
11-01-1992	227	4445	0	7.57	148.17	0	1	
12-01-1992	231	2230	0	7.45	71.94	0	1	
01-01-1993	165	2396	0	5.32	77.29	0	1	
02-01-1993	195	4191	0	6.96	149.68	0	1	
03-01-1993	217	2502	0	7	80.71	0	1	
04-01-1993	147	2371	0	4.9	79.03	0	1	
05-01-1993	148	2489	0	4.77	80.29	0	1	0
06-01-1993	198	3006	0	6.6	100.2	0	1	
07-01-1993	270	4749	0	8.71	153.19	0	1	
08-01-1993	207	4739	0	6.68	152.87	0	1	
09-01-1993	141	4303	0	4.7	143.43	0	1	
10-01-1993	201	4929	0	6.48	159	0	1	
11-01-1993	134	3639	0	4.47	121.3	0	1	
12-01-1993	193	4570	0	6.23	147.42	0	1	
01-01-1994	133	4787	0	4.29	154.42	0	1	
02-01-1994	181	4137	0	6.46	147.75	0	1	
03-01-1994	187	4659	0	6.03	150.29	0	1	
04-01-1994	111	4575	0	3.7	152.5	0	1	



# WELL DATA CARDS - CENTRAL COMMERCIAL 1



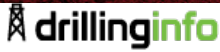
## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
05-01-1994	119	4591	0	3.84	148.1	0	1	
06-01-1994	174	4834	0	5.8	161.13	0	1	0
07-01-1994	113	4691	0	3.65	151.32	0	1	
08-01-1994	174	4743	0	5.61	153	0	1	
09-01-1994	108	3235	0	3.6	107.83	0	1	
10-01-1994	110	4674	0	3.55	150.77	0	1	
11-01-1994	171	4011	0	5.7	133.7	0	1	
12-01-1994	161	4125	0	5.19	133.06	0	1	0
01-01-1995	131	4236	0	4.23	136.65	0	1	0
02-01-1995	156	3991	0	5.57	142.54	0	1	0
03-01-1995	113	3205	0	3.65	103.39	0	1	0
04-01-1995	169	4919	0	5.63	163.97	0	1	
05-01-1995	112	5155	0	3.61	166.29	0	1	
06-01-1995	160	4517	0	5.33	150.57	0	1	
07-01-1995	111	4473	0	3.58	144.29	0	1	
08-01-1995	111	4546	0	3.58	146.65	0	1	
09-01-1995	100	4131	0	3.33	137.7	0	1	
10-01-1995	179	3856	0	5.77	124.39	0	1	
11-01-1995	165	5566	0	5.5	185.53	0	1	
12-01-1995	111	3509	0	3.58	113.19	0	1	
01-01-1996	194	4923	0	6.26	158.81	0	1	
02-01-1996	179	2498	0	6.17	86.14	0	1	
03-01-1996	117	4644	0	3.77	149.81	0	1	0
04-01-1996	173	2352	0	5.77	78.4	0	1	
05-01-1996	104	4286	0	3.35	138.26	0	1	
06-01-1996	123	2225	0	4.1	74.17	0	1	
07-01-1996	0	1	0	0	0.03	0	1	
08-01-1996	59	2349	0	1.9	75.77	0	1	
09-01-1996	60	2366	0	2	78.87	0	1	
10-01-1996	0	2268	0	0	73.16	0	1	
11-01-1996	61	3850	0	2.03	128.33	0	1	0
12-01-1996	0	1451	0	0	46.81	0	1	
01-01-1997	61	3489	0	1.97	112.55	0	1	0
02-01-1997	0	1014	0	0	36.21	0	1	0
03-01-1997	0	448	0	0	14.45	0	1	
04-01-1997	0	119	0	0	3.97	0	1	0
05-01-1997	0	236	0	0	7.61	0	1	
06-01-1997	0	512	0	0	17.07	0	1	
07-01-1997	0	377	0	0	12.16	0	1	
08-01-1997	0	153	0	0	4.94	0	1	
09-01-1997	0	175	0	0	5.83	0	1	
10-01-1997	0	150	0	0	4.84	0	1	0
11-01-1997	0	371	0	0	12.37	0	1	0
12-01-1997	0	777	0	0	25.06	0	1	0
01-01-1998	0	695	0	0	22.42	0	1	0
02-01-1998	0	505	0	0	18.04	0	1	0
03-01-1998	60	2883	0	1.94	93	0	1	
04-01-1998	0	1691	0	0	56.37	0	1	
05-01-1998	0	987	0	0	31.84	0	1	
06-01-1998	60	1884	0	2	62.8	0	1	
07-01-1998	0	1552	0	0	50.06	0	1	
08-01-1998	0	901	0	0	29.06	0	1	
09-01-1998	0	261	0	0	8.7	0	1	
10-01-1998	0	317	0	0	10.23	0	1	
11-01-1998	62	314	0	2.07	10.47	0	1	
12-01-1998	0	442	0	0	14.26	0	1	
01-01-1999	60	1163	0	1.94	37.52	0	1	0
02-01-1999	0	129	0	0	4.61	0	1	0
03-01-1999	0	1400	0	0	45.16	0	1	0



# WELL DATA CARDS - CENTRAL COMMERCIAL 1



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
04-01-1999	57	1710	0	1.9	57	0	1	
05-01-1999	55	939	0	1.77	30.29	0	1	0
06-01-1999	0	1437	0	0	47.9	0	1	
07-01-1999	58	3146	0	1.87	101.48	0	1	0
08-01-1999	0	1028	0	0	33.16	0	1	
09-01-1999	0	1610	0	0	53.67	0	1	0
10-01-1999	0	1244	0	0	40.13	0	1	
11-01-1999	0	179	0	0	5.97	0	1	0
12-01-1999	61	1794	0	1.97	57.87	0	1	
01-01-2000	61	2695	0	1.97	86.94	0	1	
02-01-2000	0	4405	0	0	151.9	0	1	0
03-01-2000	104	2290	0	3.35	73.87	0	1	
04-01-2000	0	4230	0	0	141	0	1	0
05-01-2000	57	2217	0	1.84	71.52	0	1	
06-01-2000	0	3935	0	0	131.17	0	1	
07-01-2000	0	2172	0	0	70.06	0	1	
08-01-2000	0	2807	0	0	90.55	0	1	
09-01-2000	0	2036	0	0	67.87	0	1	
10-01-2000	60	4365	0	1.94	140.81	0	1	
11-01-2000	54	1837	0	1.8	61.23	0	1	
12-01-2000	0	2368	0	0	76.39	0	1	
01-01-2001	0	4854	0	0	156.58	0	1	0
02-01-2001	60	4026	0	2.14	143.79	0	1	0
03-01-2001	61	4195	0	1.97	135.32	0	1	
04-01-2001	0	3930	0	0	131	0	1	
05-01-2001	60	2159	0	1.94	69.65	0	1	
06-01-2001	0	3780	0	0	126	0	1	
07-01-2001	63	4001	0	2.03	129.06	0	1	
08-01-2001	0	4171	0	0	134.55	0	1	
09-01-2001	61	3894	0	2.03	129.8	0	1	
10-01-2001	60	4044	0	1.94	130.45	0	1	
11-01-2001	0	3802	0	0	126.73	0	1	
12-01-2001	61	3780	0	1.97	121.94	0	1	
01-01-2002	0	1531	0	0	49.39	0	1	
02-01-2002	62	3909	0	2.21	139.61	0	1	
03-01-2002	57	4372	0	1.84	141.03	0	1	
04-01-2002	0	4047	0	0	134.9	0	1	0
05-01-2002	0	3320	0	0	107.1	0	1	
06-01-2002	0	4122	0	0	137.4	0	1	
07-01-2002	118	4070	0	3.81	131.29	0	1	
08-01-2002	0	3989	0	0	128.68	0	1	
09-01-2002	59	3748	0	1.97	124.93	0	1	
10-01-2002	58	3794	0	1.87	122.39	0	1	
11-01-2002	0	3379	0	0	112.63	0	1	
12-01-2002	47	3551	0	1.52	114.55	0	1	
01-01-2003	0	3634	0	0	117.23	0	1	
02-01-2003	0	3305	0	0	118.04	0	1	
03-01-2003	58	3326	0	1.87	107.29	0	1	
04-01-2003	60	3182	0	2	106.07	0	1	
05-01-2003	0	3778	0	0	121.87	0	1	
06-01-2003	58	3518	0	1.93	117.27	0	1	
07-01-2003	0	3587	0	0	115.71	0	1	
08-01-2003	178	2666	0	5.74	86	0	1	
09-01-2003	0	3578	0	0	119.27	0	1	
10-01-2003	0	3550	0	0	114.52	0	1	
11-01-2003	0	1593	0	0	53.1	0	1	
12-01-2003	58	3856	0	1.87	124.39	0	1	
01-01-2004	0	3525	0	0	113.71	0	1	
02-01-2004	0	3174	0	0	109.45	0	1	

# WELL DATA CARDS - CENTRAL COMMERCIAL 1



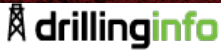
## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-2004	118	3245	0	3.81	104.68	0	1	
04-01-2004	0	3128	0	0	104.27	0	1	
05-01-2004	60	3187	0	1.94	102.81	0	1	
06-01-2004	60	3051	0	2	101.7	0	1	
07-01-2004	0	3096	0	0	99.87	0	1	
08-01-2004	59	3176	0	1.9	102.45	0	1	
09-01-2004	119	3071	0	3.97	102.37	0	1	0
10-01-2004	0	2468	0	0	79.61	0	1	
11-01-2004	0	3349	0	0	111.63	0	1	
12-01-2004	121	3294	0	3.9	106.26	0	1	0
01-01-2005	0	1910	0	0	61.61	0	1	0
02-01-2005	0	2056	0	0	73.43	0	1	0
03-01-2005	0	3674	0	0	118.52	0	1	0
04-01-2005	54	3304	0	1.8	110.13	0	1	0
05-01-2005	60	3112	0	1.94	100.39	0	1	0
06-01-2005	0	2954	0	0	98.47	0	1	0
07-01-2005	0	2978	0	0	96.06	0	1	0
08-01-2005	60	1447	0	1.94	46.68	0	1	0
09-01-2005	0	2406	0	0	80.2	0	1	0
10-01-2005	0	2725	0	0	87.9	0	1	0
11-01-2005	60	2514	0	2	83.8	0	1	0
12-01-2005	0	3285	0	0	105.97	0	1	0
01-01-2006	62	3058	0	2	98.65	0	1	0
02-01-2006	0	2597	0	0	92.75	0	1	0
03-01-2006	0	1064	0	0	34.32	0	1	0
04-01-2006	61	3522	0	2.03	117.4	0	1	0
05-01-2006	0	3088	0	0	99.61	0	1	0
06-01-2006	0	2992	0	0	99.73	0	1	0
07-01-2006	57	2762	0	1.84	89.1	0	1	0
08-01-2006	0	1431	0	0	46.16	0	1	0
09-01-2006	0	2193	0	0	73.1	0	1	0
10-01-2006	50	1390	0	1.61	44.84	0	1	0
11-01-2006	61	2844	0	2.03	94.8	0	1	0
12-01-2006	61	3039	0	1.97	98.03	0	1	0
01-01-2007	0	1678	0	0	54.13	0	1	0
02-01-2007	0	2735	0	0	97.68	0	1	0
03-01-2007	0	3068	0	0	98.97	0	1	0
04-01-2007	60	2907	0	2	96.9	0	1	
05-01-2007	0	2096	0	0	67.61	0	1	0
06-01-2007	61	1476	0	2.03	49.2	0	1	0
07-01-2007	0	3174	0	0	102.39	0	1	0
08-01-2007	60	3119	0	1.94	100.61	0	1	
09-01-2007	0	2935	0	0	97.83	0	1	0
10-01-2007	0	2771	0	0	89.39	0	1	
11-01-2007	61	2747	0	2.03	91.57	0	1	0
12-01-2007	60	2612	0	1.94	84.26	0	1	
01-01-2008	61	2699	0	1.97	87.06	0	1	0
02-01-2008	62	2397	0	2.14	82.66	0	1	
03-01-2008	0	980	0	0	31.61	0	1	0
04-01-2008	0	204	0	0	6.8	0	1	0
05-01-2008	0	3898	0	0	125.74	0	1	
06-01-2008	0	2042	0	0	68.07	0	1	0
07-01-2008	60	3453	0	1.94	111.39	0	1	0
08-01-2008	60	0	0	1.94	0	0	1	0
01-01-2009	0	2157	0	0	69.58	0	1	0
02-01-2009	0	96	0	0	3.43	0	1	0
03-01-2009	0	2577	0	0	83.13	0	1	0
04-01-2009	0	2951	0	0	98.37	0	1	0
05-01-2009	58	1580	0	1.87	50.97	0	1	0



# WELL DATA CARDS - CENTRAL COMMERCIAL 1



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
06-01-2009	61	3070	0	2.03	102.33	0	1	0
07-01-2009	0	2956	0	0	95.35	0	1	0
08-01-2009	0	2680	0	0	86.45	0	1	0
09-01-2009	0	2356	0	0	78.53	0	1	0
10-01-2009	60	2617	0	1.94	84.42	0	1	0
11-01-2009	59	2421	0	1.97	80.7	0	1	0
12-01-2009	0	2368	0	0	76.39	0	1	0
01-01-2010	60	121	0	1.94	3.9	0	1	
02-01-2010	0	58	0	0	2.07	0	1	
03-01-2010	0	1801	0	0	58.1	0	1	
04-01-2010	61	2740	0	2.03	91.33	0	1	0
05-01-2010	0	2860	0	0	92.26	0	1	0
06-01-2010	0	2650	0	0	88.33	0	1	0
07-01-2010	57	2377	0	1.84	76.68	0	1	
08-01-2010	0	2428	0	0	78.32	0	1	0
09-01-2010	59	2270	0	1.97	75.67	0	1	0
10-01-2010	0	2428	0	0	78.32	0	1	0
11-01-2010	57	2650	0	1.9	88.33	0	1	0
12-01-2010	60	2453	0	1.94	79.13	0	1	0
01-01-2011	0	2496	0	0	80.52	0	1	0
02-01-2011	0	2331	0	0	83.25	0	1	0
03-01-2011	59	2786	0	1.9	89.87	0	1	0
04-01-2011	0	2561	0	0	85.37	0	1	0
05-01-2011	59	2674	0	1.9	86.26	0	1	0
06-01-2011	0	2480	0	0	82.67	0	1	0
07-01-2011	0	835	0	0	26.94	0	1	0
08-01-2011	0	1946	0	0	62.77	0	1	0
09-01-2011	58	2858	0	1.93	95.27	0	1	0
10-01-2011	0	2763	0	0	89.13	0	1	0
11-01-2011	0	1639	0	0	54.63	0	1	0
12-01-2011	58	2662	0	1.87	85.87	0	1	0
04-01-2012	59	0	0	1.97	0	0	1	
06-01-2012	58	0	0	1.93	0	0	1	
10-01-2012	57	0	0	1.84	0	0	1	
02-01-2013	57	0	0	2.04	0	0	1	
05-01-2013	56	0	0	1.81	0	0	1	
10-01-2013	57	0	0	1.84	0	0	1	
11-01-2013	0	2192	0	0	73.07	0	1	0
12-01-2013	56	1682	0	1.81	54.26	0	1	0
01-01-2014	0	2186	0	0	70.52	0	1	0
02-01-2014	0	1946	0	0	69.5	0	1	0
03-01-2014	57	2051	0	1.84	66.16	0	1	0
04-01-2014	0	1553	0	0	51.77	0	1	0
05-01-2014	0	2087	0	0	67.32	0	1	0
06-01-2014	0	2113	0	0	70.43	0	1	0
07-01-2014	55	2035	0	1.77	65.65	0	1	0
08-01-2014	0	2030	0	0	65.48	0	1	0
09-01-2014	0	2025	0	0	67.5	0	1	0
10-01-2014	0	1855	0	0	59.84	0	1	0
11-01-2014	51	1318	0	1.7	43.93	0	1	0
12-01-2014	0	2267	0	0	73.13	0	1	0
01-01-2015	0	1768	0	0	57.03	0	1	0
02-01-2015	46	1225	0	1.64	43.75	0	1	0
03-01-2015	0	1444	0	0	46.58	0	1	0
05-01-2015	0	1307	0	0	42.16	0	1	
06-01-2015	0	1429	0	0	47.63	0	1	
07-01-2015	0	1480	0	0	47.74	0	1	
08-01-2015	0	356	0	0	11.48	0	1	
09-01-2015	0	83	0	0	2.77	0	1	

# WELL DATA CARDS - CENTRAL COMMERCIAL 1



## Well Card Details

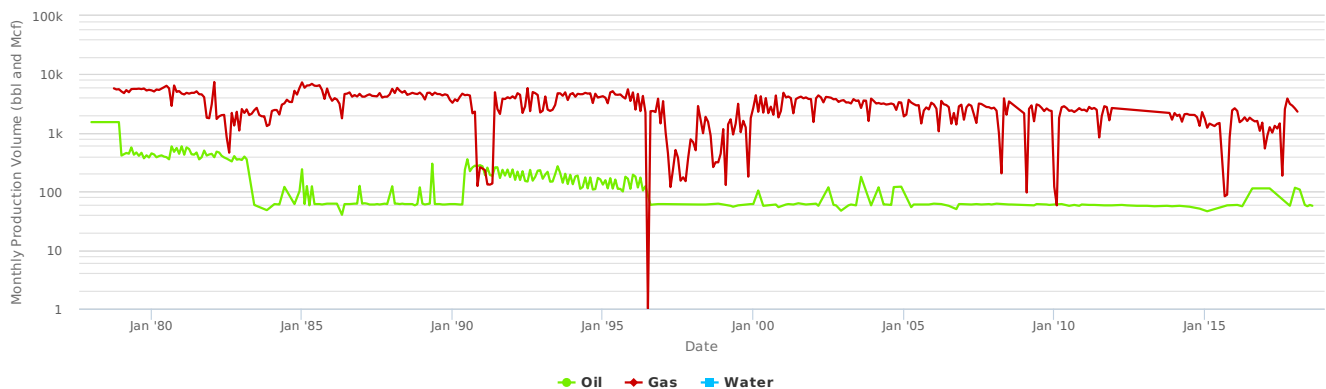
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-2015	58	88	0	1.87	2.84	0	1	
11-01-2015	0	849	0	0	28.3	0	1	0
12-01-2015	0	2434	0	0	78.52	0	1	
01-01-2016	0	2635	0	0	85	0	1	
02-01-2016	59	2373	0	2.03	81.83	0	1	0
03-01-2016	0	1519	0	0	49	0	1	
04-01-2016	56	1642	0	1.87	54.73	0	1	
05-01-2016	0	1848	0	0	59.61	0	1	
06-01-2016	0	1596	0	0	53.2	0	1	0
07-01-2016	0	1824	0	0	58.84	0	1	
08-01-2016	113	1676	0	3.65	54.06	0	1	
09-01-2016	0	1573	0	0	52.43	0	1	0
10-01-2016	0	1601	0	0	51.65	0	1	0
11-01-2016	0	1085	0	0	36.17	0	1	
12-01-2016	0	1500	0	0	48.39	0	1	0
01-01-2017	0	541	0	0	17.45	0	1	
02-01-2017	0	906	0	0	32.36	0	1	
03-01-2017	113	1253	0	3.65	40.42	0	1	
04-01-2017	0	1012	0	0	33.73	0	1	
05-01-2017	0	1324	0	0	42.71	0	1	
06-01-2017	0	1186	0	0	39.53	0	1	
07-01-2017	0	1454	0	0	46.9	0	1	
08-01-2017	0	186	0	0	6	0	1	
09-01-2017	0	2553	0	0	85.1	0	1	
10-01-2017	0	3864	0	0	124.65	0	1	
11-01-2017	57	3128	0	1.9	104.27	0	1	
12-01-2017	0	2916	0	0	94.06	0	1	
01-01-2018	116	2619	0	3.74	84.48	0	1	
02-01-2018	0	2306	0	0	82.36	0	1	
03-01-2018	108	0	0	3.48	0	0	1	
05-01-2018	59	0	0	1.9	0	0	1	
06-01-2018	56	0	0	1.87	0	0	1	
07-01-2018	59	0	0	1.9	0	0	1	
08-01-2018	57	0	0	1.84	0	0	1	

No production data available for this well.

### CHART

Monthly Production



No production time series data available for this well.

No production data available for this well.

### HISTORY

Effective Date	Operator	Activity
02-19-2015	RED ROCKS O&G OPERATING	Permit
06-24-2011	RED ROCKS O&G OPERATING	Permit



# WELL DATA CARDS - CENTRAL COMMERCIAL 1



## Well Card Details

2018-12-11

Effective Date	Operator	Activity
04-01-1991		Well Test
02-22-1991	RED ROCKS O&G OPERATING	Permit
02-05-1991	RED ROCKS O&G OPERATING	Spud
01-01-1978	RED ROCKS OIL & GAS OPERATING LLC	Production
11-12-1947	RED ROCKS OIL & GAS OPERATING LLC	Production

No history data available for this well.

# WELL DATA CARDS - CENTRAL COMMERCIAL 2



## Well Card Details

2018-12-11

CENTRAL COMMERCIAL 2							
<b>API #:</b>	3508735509	<b>County:</b>	MCLLAIN (OK)	<b>Township:</b>	05N	<b>Last Completion Date:</b>	09-20-1948
<b>Operator:</b>	RED ROCKS O&G OPERATING	<b>Lat, Lon:</b>	34.8724676, -97.5746884	<b>Range:</b>	04W	<b>Wellbore Count:</b>	1
<b>Status:</b>	ACTIVE	<b>Field:</b>	GOLDEN TREND	<b>Q/Q:</b>	SE4 SW4		
<b>Completion Type:</b>	OIL	<b>Survey:</b>		<b>Spud Date:</b>	04-19-1948		
<b>GL:</b>	975 ft	<b>Section:</b>	25	<b>First Completion Date:</b>	09-20-1948		

### PERMITS

No permit data available for this well.

### WELLBORES

API # 350873550900

#### WELLBORE

<b>API #:</b>	350873550900	<b>Formation:</b>	BOIS D'ARC-CHIMNEY HILL	<b>True Vert. Depth:</b>	10000 ft	<b>Horizontal Length:</b>	
<b>Trajectory:</b>	V	<b>Total Depth:</b>	10000 ft	<b>Lateral Length:</b>		<b>Elevation:</b>	975 ft

#### WELLBORE TRAJECTORY

No trajectory data available for this well.

### WELL DESIGN

#### CASING

No casing data available for this well.

#### LINER

No liner data available for this well.

#### TUBING

No tubing data available for this well.

### WELL LOGS

#### LAS LOGS

Mnemonic	Description	Log Date	Top (ft)	Bottom (ft)	KB (ft)	Source
DEPT			1000	9999.0986	976	SCHLUMBERGER
SN			1000	9999.0986	976	SCHLUMBERGER
SP			1000	9999.0986	976	SCHLUMBERGER

No LAS logs available for this well.

#### RASTER LOGS

No raster logs available for this well.

### COMPLETION

API # 35087355090000

#### COMPLETION SUMMARY

<b>API #:</b>	35087355090000	<b>Completion Date:</b>	09-20-1948	<b>Upper Perf:</b>	9555 ft	<b>Lower Perf:</b>	9770 ft
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No treatment job data available for this well.

No completion data available for this well.

### FORMATIONS

#### FORMATIONS

Formation	Top (ft)
BOIS D ACR-CHIMNEY HILL	9555

No formation data available for this well.

### WELL TESTS

#### PRODUCTION

No production test data available for this well.

#### DRILL STEM TESTS

No drill stem test data available for this well.

#### DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

#### DRILL STEM TEST FLOW PERIODS



# WELL DATA CARDS - CENTRAL COMMERCIAL 2



No flow period data available for this well.

## Well Card Details

2018-12-11

PRODUCTION							
API # 35087355090000							
SUMMARY							
<b>Producing Entity:</b>	WELL	<b>Max Active Wells:</b>	1	<b>Cumulative Gas:</b>	1377588	<b>Oil EUR:</b>	
<b>Reservoir:</b>	BOIS D'ARC-CHIMNEY HILL	<b>First Prod Date:</b>	01-01-1978	<b>Peak Oil:</b>	1529	<b>Gas EUR:</b>	
<b>District:</b>	(N/A)	<b>Last Prod Date:</b>	08-01-2018	<b>Peak Gas:</b>	7408	<b>Oil Gatherer:</b>	PHILLIP 66 COMPANY
<b>Lease:</b>	CENTRAL COMMERCIAL	<b>Months Producing:</b>	466	<b>Daily Oil:</b>	1	<b>Gas Gatherer:</b>	ONEOK FIELD SERVICES COMPANY
<b>Latest Well Count:</b>	1	<b>Cumulative Oil:</b>	64211	<b>Daily Gas:</b>	48		

PRODUCTION								
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-1978	1529	0	0	49.32	0	0	1	0
02-01-1978	1529	0	0	54.61	0	0	1	0
03-01-1978	1529	0	0	49.32	0	0	1	0
04-01-1978	1529	0	0	50.97	0	0	1	0
05-01-1978	1529	0	0	49.32	0	0	1	0
06-01-1978	1529	0	0	50.97	0	0	1	0
07-01-1978	1529	0	0	49.32	0	0	1	0
08-01-1978	1529	0	0	49.32	0	0	1	0
09-01-1978	1529	0	0	50.97	0	0	1	0
10-01-1978	1529	5768	0	49.32	186.06	0	1	0
11-01-1978	1529	5517	0	50.97	183.9	0	1	0
12-01-1978	1529	5579	0	49.32	179.97	0	1	0
01-01-1979	410	5108	0	13.23	164.77	0	1	0
02-01-1979	434	4774	0	15.5	170.5	0	1	0
03-01-1979	455	5386	0	14.68	173.74	0	1	0
04-01-1979	442	4946	0	14.73	164.87	0	1	0
05-01-1979	566	5598	0	18.26	180.58	0	1	0
06-01-1979	424	5643	0	14.13	188.1	0	1	0
07-01-1979	464	5634	0	14.97	181.74	0	1	0
08-01-1979	406	5699	0	13.1	183.84	0	1	0
09-01-1979	459	5596	0	15.3	186.53	0	1	0
10-01-1979	368	5735	0	11.87	185	0	1	0
11-01-1979	415	5297	0	13.83	176.57	0	1	0
12-01-1979	381	5439	0	12.29	175.45	0	1	0
01-01-1980	448	5334	0	14.45	172.06	0	1	0
02-01-1980	429	5094	0	14.79	175.66	0	1	0
03-01-1980	384	5515	0	12.39	177.9	0	1	0
04-01-1980	402	5410	0	13.4	180.33	0	1	0
05-01-1980	414	5710	0	13.35	184.19	0	1	0
06-01-1980	394	6031	0	13.13	201.03	0	1	0
07-01-1980	385	6386	0	12.42	206	0	1	0
08-01-1980	354	5774	0	11.42	186.26	0	1	0
09-01-1980	589	2889	0	19.63	96.3	0	1	0
10-01-1980	475	6457	0	15.32	208.29	0	1	0
11-01-1980	554	5014	0	18.47	167.13	0	1	0
12-01-1980	440	5190	0	14.19	167.42	0	1	0
01-01-1981	591	4698	0	19.06	151.55	0	1	0
02-01-1981	424	4532	0	15.14	161.86	0	1	0
03-01-1981	567	4843	0	18.29	156.23	0	1	0
04-01-1981	531	4678	0	17.7	155.93	0	1	0
05-01-1981	432	4837	0	13.94	156.03	0	1	0
06-01-1981	425	4828	0	14.17	160.93	0	1	0
07-01-1981	464	5132	0	14.97	165.55	0	1	0
08-01-1981	353	4577	0	11.39	147.65	0	1	0
09-01-1981	385	4551	0	12.83	151.7	0	1	0
10-01-1981	500	4072	0	16.13	131.35	0	1	0
11-01-1981	411	1817	0	13.7	60.57	0	1	0

# WELL DATA CARDS - CENTRAL COMMERCIAL 2



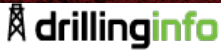
## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
12-01-1981	429	1780	0	13.84	57.42	0	1	0
01-01-1982	440	3087	0	14.19	99.58	0	1	0
02-01-1982	384	7408	0	13.71	264.57	0	1	0
03-01-1982	479	1729	0	15.45	55.77	0	1	0
04-01-1982	463	1922	0	15.43	64.07	0	1	0
05-01-1982	407	2011	0	13.13	64.87	0	1	0
06-01-1982	381	2031	0	12.7	67.7	0	1	0
07-01-1982	365	847	0	11.77	27.32	0	1	0
08-01-1982	0	459	0	0	14.81	0	1	0
09-01-1982	326	2200	0	10.87	73.33	0	1	0
10-01-1982	402	1336	0	12.97	43.1	0	1	0
11-01-1982	349	2299	0	11.63	76.63	0	1	0
12-01-1982	357	1097	0	11.52	35.39	0	1	0
01-01-1983	345	2555	0	11.13	82.42	0	1	0
02-01-1983	395	2190	0	14.11	78.21	0	1	0
03-01-1983	355	2521	0	11.45	81.32	0	1	0
04-01-1983	0	2015	0	0	67.17	0	1	0
05-01-1983	0	2127	0	0	68.61	0	1	0
06-01-1983	59	2438	0	1.97	81.27	0	1	0
07-01-1983	0	2683	0	0	86.55	0	1	0
08-01-1983	0	2022	0	0	65.23	0	1	0
09-01-1983	0	1922	0	0	64.07	0	1	0
10-01-1983	0	1919	0	0	61.9	0	1	0
11-01-1983	48	1308	0	1.6	43.6	0	1	0
12-01-1983	0	1383	0	0	44.61	0	1	0
01-01-1984	0	2371	0	0	76.48	0	1	0
02-01-1984	61	2462	0	2.1	84.9	0	1	0
03-01-1984	0	2461	0	0	79.39	0	1	0
04-01-1984	60	2055	0	2	68.5	0	1	0
05-01-1984	0	3037	0	0	97.97	0	1	0
06-01-1984	120	3194	0	4	106.47	0	1	0
07-01-1984	0	3692	0	0	119.1	0	1	0
08-01-1984	0	3385	0	0	109.19	0	1	0
09-01-1984	0	3362	0	0	112.07	0	1	0
10-01-1984	61	5243	0	1.97	169.13	0	1	0
11-01-1984	0	4508	0	0	150.27	0	1	0
12-01-1984	101	5846	0	3.26	188.58	0	1	0
01-01-1985	240	7296	0	7.74	235.35	0	1	0
02-01-1985	61	5895	0	2.18	210.54	0	1	0
03-01-1985	124	6447	0	4	207.97	0	1	0
04-01-1985	58	6493	0	1.93	216.43	0	1	0
05-01-1985	123	6889	0	3.97	222.23	0	1	0
06-01-1985	61	6399	0	2.03	213.3	0	1	0
07-01-1985	61	6336	0	1.97	204.39	0	1	0
08-01-1985	61	6525	0	1.97	210.48	0	1	0
09-01-1985	60	5402	0	2	180.07	0	1	0
10-01-1985	61	3802	0	1.97	122.65	0	1	0
11-01-1985	62	5729	0	2.07	190.97	0	1	0
12-01-1985	62	4246	0	2	136.97	0	1	0
01-01-1986	62	3533	0	2	113.97	0	1	0
02-01-1986	62	3921	0	2.21	140.04	0	1	0
03-01-1986	62	3719	0	2	119.97	0	1	0
04-01-1986	0	3146	0	0	104.87	0	1	0
05-01-1986	40	1772	0	1.29	57.16	0	1	0
06-01-1986	61	4612	0	2.03	153.73	0	1	0
07-01-1986	61	4682	0	1.97	151.03	0	1	0
08-01-1986	61	4913	0	1.97	158.48	0	1	0
09-01-1986	0	4154	0	0	138.47	0	1	0
10-01-1986	62	4438	0	2	143.16	0	1	0



# WELL DATA CARDS - CENTRAL COMMERCIAL 2



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
11-01-1986	62	4186	0	2.07	139.53	0	1	0
12-01-1986	125	4650	0	4.03	150	0	1	0
01-01-1987	62	4160	0	2	134.19	0	1	0
02-01-1987	63	4157	0	2.25	148.46	0	1	0
03-01-1987	62	4380	0	2	141.29	0	1	0
04-01-1987	60	4566	0	2	152.2	0	1	0
05-01-1987	60	4294	0	1.94	138.52	0	1	0
06-01-1987	60	0	0	2	0	0	1	0
07-01-1987	61	4205	0	1.97	135.65	0	1	0
08-01-1987	60	4797	0	1.94	154.74	0	1	0
09-01-1987	61	4014	0	2.03	133.8	0	1	0
10-01-1987	62	4154	0	2	134	0	1	0
11-01-1987	61	4149	0	2.03	138.3	0	1	0
12-01-1987	0	4539	0	0	146.42	0	1	0
01-01-1988	123	5655	0	3.97	182.42	0	1	0
02-01-1988	62	4793	0	2.14	165.28	0	1	0
03-01-1988	62	5881	0	2	189.71	0	1	0
04-01-1988	61	5256	0	2.03	175.2	0	1	0
05-01-1988	62	4874	0	2	157.23	0	1	0
06-01-1988	61	5206	0	2.03	173.53	0	1	0
07-01-1988	61	4462	0	1.97	143.94	0	1	0
08-01-1988	61	4620	0	1.97	149.03	0	1	0
09-01-1988	61	4839	0	2.03	161.3	0	1	0
10-01-1988	58	4688	0	1.87	151.23	0	1	0
11-01-1988	61	4603	0	2.03	153.43	0	1	0
12-01-1988	118	4880	0	3.81	157.42	0	1	0
01-01-1989	62	4426	0	2	142.77	0	1	0
02-01-1989	60	3719	0	2.14	132.82	0	1	0
03-01-1989	61	4819	0	1.97	155.45	0	1	0
04-01-1989	62	4868	0	2.07	162.27	0	1	0
05-01-1989	299	4422	0	9.65	142.65	0	1	0
06-01-1989	61	4881	0	2.03	162.7	0	1	0
07-01-1989	0	4613	0	0	148.81	0	1	0
08-01-1989	61	4608	0	1.97	148.65	0	1	0
09-01-1989	60	4358	0	2	145.27	0	1	0
10-01-1989	60	4564	0	1.94	147.23	0	1	0
11-01-1989	0	4426	0	0	147.53	0	1	0
12-01-1989	61	3651	0	1.97	117.77	0	1	0
01-01-1990	61	3269	0	1.97	105.45	0	1	0
02-01-1990	61	3753	0	2.18	134.04	0	1	0
03-01-1990	0	3492	0	0	112.65	0	1	0
04-01-1990	60	4124	0	2	137.47	0	1	0
05-01-1990	60	4681	0	1.94	151	0	1	0
06-01-1990	235	4407	0	7.83	146.9	0	1	0
07-01-1990	356	4470	0	11.48	144.19	0	1	
08-01-1990	222	4356	0	7.16	140.52	0	1	
09-01-1990	258	2158	0	8.6	71.93	0	1	
10-01-1990	276	2312	0	8.9	74.58	0	1	
11-01-1990	271	124	0	9.03	4.13	0	1	
12-01-1990	282	260	0	9.1	8.39	0	1	
01-01-1991	269	247	0	8.68	7.97	0	1	
02-01-1991	190	230	0	6.79	8.21	0	1	
03-01-1991	256	132	0	8.26	4.26	0	1	
04-01-1991	192	131	0	6.4	4.37	0	1	
05-01-1991	184	137	0	5.94	4.42	0	1	
06-01-1991	258	4952	0	8.6	165.07	0	1	
07-01-1991	259	2553	0	8.35	82.35	0	1	
08-01-1991	170	2105	0	5.48	67.9	0	1	
09-01-1991	235	3842	0	7.83	128.07	0	1	

# WELL DATA CARDS - CENTRAL COMMERCIAL 2



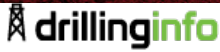
## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-1991	187	3783	0	6.03	122.03	0	1	0
11-01-1991	237	4068	0	7.9	135.6	0	1	
12-01-1991	176	3897	0	5.68	125.71	0	1	
01-01-1992	238	4218	0	7.68	136.06	0	1	
02-01-1992	158	3875	0	5.45	133.62	0	1	
03-01-1992	219	4769	0	7.06	153.84	0	1	
04-01-1992	157	4474	0	5.23	149.13	0	1	
05-01-1992	222	2192	0	7.16	70.71	0	1	
06-01-1992	151	2836	0	5.03	94.53	0	1	
07-01-1992	148	5830	0	4.77	188.06	0	1	
08-01-1992	234	2351	0	7.55	75.84	0	1	
09-01-1992	153	4988	0	5.1	166.27	0	1	
10-01-1992	177	4780	0	5.71	154.19	0	1	0
11-01-1992	227	4445	0	7.57	148.17	0	1	
12-01-1992	231	2230	0	7.45	71.94	0	1	
01-01-1993	165	2396	0	5.32	77.29	0	1	
02-01-1993	195	4191	0	6.96	149.68	0	1	
03-01-1993	217	2502	0	7	80.71	0	1	
04-01-1993	147	2371	0	4.9	79.03	0	1	
05-01-1993	148	2489	0	4.77	80.29	0	1	0
06-01-1993	198	3006	0	6.6	100.2	0	1	
07-01-1993	270	4749	0	8.71	153.19	0	1	
08-01-1993	207	4739	0	6.68	152.87	0	1	
09-01-1993	141	4303	0	4.7	143.43	0	1	
10-01-1993	201	4929	0	6.48	159	0	1	
11-01-1993	134	3639	0	4.47	121.3	0	1	
12-01-1993	193	4570	0	6.23	147.42	0	1	
01-01-1994	133	4787	0	4.29	154.42	0	1	
02-01-1994	181	4137	0	6.46	147.75	0	1	
03-01-1994	187	4659	0	6.03	150.29	0	1	
04-01-1994	111	4575	0	3.7	152.5	0	1	
05-01-1994	119	4591	0	3.84	148.1	0	1	
06-01-1994	174	4834	0	5.8	161.13	0	1	0
07-01-1994	113	4691	0	3.65	151.32	0	1	
08-01-1994	174	4743	0	5.61	153	0	1	
09-01-1994	108	3235	0	3.6	107.83	0	1	
10-01-1994	110	4674	0	3.55	150.77	0	1	
11-01-1994	171	4011	0	5.7	133.7	0	1	
12-01-1994	161	4125	0	5.19	133.06	0	1	0
01-01-1995	131	4236	0	4.23	136.65	0	1	0
02-01-1995	156	3991	0	5.57	142.54	0	1	0
03-01-1995	113	3205	0	3.65	103.39	0	1	0
04-01-1995	169	4919	0	5.63	163.97	0	1	
05-01-1995	112	5155	0	3.61	166.29	0	1	
06-01-1995	160	4517	0	5.33	150.57	0	1	
07-01-1995	111	4473	0	3.58	144.29	0	1	
08-01-1995	111	4546	0	3.58	146.65	0	1	
09-01-1995	100	4131	0	3.33	137.7	0	1	
10-01-1995	179	3856	0	5.77	124.39	0	1	
11-01-1995	165	5566	0	5.5	185.53	0	1	
12-01-1995	111	3509	0	3.58	113.19	0	1	
01-01-1996	194	4923	0	6.26	158.81	0	1	
02-01-1996	179	2498	0	6.17	86.14	0	1	
03-01-1996	117	4644	0	3.77	149.81	0	1	0
04-01-1996	173	2352	0	5.77	78.4	0	1	
05-01-1996	104	4286	0	3.35	138.26	0	1	
06-01-1996	123	2225	0	4.1	74.17	0	1	
07-01-1996	0	1	0	0	0.03	0	1	
08-01-1996	59	2349	0	1.9	75.77	0	1	



# WELL DATA CARDS - CENTRAL COMMERCIAL 2



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
09-01-1996	60	2366	0	2	78.87	0	1	
10-01-1996	0	2268	0	0	73.16	0	1	
11-01-1996	61	3850	0	2.03	128.33	0	1	0
12-01-1996	0	1451	0	0	46.81	0	1	
01-01-1997	61	3489	0	1.97	112.55	0	1	0
02-01-1997	0	1014	0	0	36.21	0	1	0
03-01-1997	0	448	0	0	14.45	0	1	
04-01-1997	0	119	0	0	3.97	0	1	0
05-01-1997	0	236	0	0	7.61	0	1	
06-01-1997	0	512	0	0	17.07	0	1	
07-01-1997	0	377	0	0	12.16	0	1	
08-01-1997	0	153	0	0	4.94	0	1	
09-01-1997	0	175	0	0	5.83	0	1	
10-01-1997	0	150	0	0	4.84	0	1	0
11-01-1997	0	371	0	0	12.37	0	1	0
12-01-1997	0	777	0	0	25.06	0	1	0
01-01-1998	0	695	0	0	22.42	0	1	0
02-01-1998	0	505	0	0	18.04	0	1	0
03-01-1998	60	2883	0	1.94	93	0	1	
04-01-1998	0	1691	0	0	56.37	0	1	
05-01-1998	0	987	0	0	31.84	0	1	
06-01-1998	60	1884	0	2	62.8	0	1	
07-01-1998	0	1552	0	0	50.06	0	1	
08-01-1998	0	901	0	0	29.06	0	1	
09-01-1998	0	261	0	0	8.7	0	1	
10-01-1998	0	317	0	0	10.23	0	1	
11-01-1998	62	314	0	2.07	10.47	0	1	
12-01-1998	0	442	0	0	14.26	0	1	
01-01-1999	60	1163	0	1.94	37.52	0	1	0
02-01-1999	0	129	0	0	4.61	0	1	0
03-01-1999	0	1400	0	0	45.16	0	1	0
04-01-1999	57	1710	0	1.9	57	0	1	
05-01-1999	55	939	0	1.77	30.29	0	1	0
06-01-1999	0	1437	0	0	47.9	0	1	
07-01-1999	58	3146	0	1.87	101.48	0	1	0
08-01-1999	0	1028	0	0	33.16	0	1	
09-01-1999	0	1610	0	0	53.67	0	1	0
10-01-1999	0	1244	0	0	40.13	0	1	
11-01-1999	0	179	0	0	5.97	0	1	0
12-01-1999	61	1794	0	1.97	57.87	0	1	
01-01-2000	61	2695	0	1.97	86.94	0	1	
02-01-2000	0	4405	0	0	151.9	0	1	0
03-01-2000	104	2290	0	3.35	73.87	0	1	
04-01-2000	0	4230	0	0	141	0	1	0
05-01-2000	57	2217	0	1.84	71.52	0	1	
06-01-2000	0	3935	0	0	131.17	0	1	
07-01-2000	0	2172	0	0	70.06	0	1	
08-01-2000	0	2807	0	0	90.55	0	1	
09-01-2000	0	2036	0	0	67.87	0	1	
10-01-2000	60	4365	0	1.94	140.81	0	1	
11-01-2000	54	1837	0	1.8	61.23	0	1	
12-01-2000	0	2368	0	0	76.39	0	1	
01-01-2001	0	4854	0	0	156.58	0	1	0
02-01-2001	60	4026	0	2.14	143.79	0	1	0
03-01-2001	61	4195	0	1.97	135.32	0	1	
04-01-2001	0	3930	0	0	131	0	1	
05-01-2001	60	2159	0	1.94	69.65	0	1	
06-01-2001	0	3780	0	0	126	0	1	
07-01-2001	63	4001	0	2.03	129.06	0	1	

# WELL DATA CARDS - CENTRAL COMMERCIAL 2



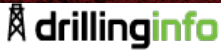
## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
08-01-2001	0	4171	0	0	134.55	0	1	
09-01-2001	61	3894	0	2.03	129.8	0	1	
10-01-2001	60	4044	0	1.94	130.45	0	1	
11-01-2001	0	3802	0	0	126.73	0	1	
12-01-2001	61	3780	0	1.97	121.94	0	1	
01-01-2002	0	1531	0	0	49.39	0	1	
02-01-2002	62	3909	0	2.21	139.61	0	1	
03-01-2002	57	4372	0	1.84	141.03	0	1	
04-01-2002	0	4047	0	0	134.9	0	1	0
05-01-2002	0	3320	0	0	107.1	0	1	
06-01-2002	0	4122	0	0	137.4	0	1	
07-01-2002	118	4070	0	3.81	131.29	0	1	
08-01-2002	0	3989	0	0	128.68	0	1	
09-01-2002	59	3748	0	1.97	124.93	0	1	
10-01-2002	58	3794	0	1.87	122.39	0	1	
11-01-2002	0	3379	0	0	112.63	0	1	
12-01-2002	47	3551	0	1.52	114.55	0	1	
01-01-2003	0	3634	0	0	117.23	0	1	
02-01-2003	0	3305	0	0	118.04	0	1	
03-01-2003	58	3326	0	1.87	107.29	0	1	
04-01-2003	60	3182	0	2	106.07	0	1	
05-01-2003	0	3778	0	0	121.87	0	1	
06-01-2003	58	3518	0	1.93	117.27	0	1	
07-01-2003	0	3587	0	0	115.71	0	1	
08-01-2003	178	2666	0	5.74	86	0	1	
09-01-2003	0	3578	0	0	119.27	0	1	
10-01-2003	0	3550	0	0	114.52	0	1	
11-01-2003	0	1593	0	0	53.1	0	1	
12-01-2003	58	3856	0	1.87	124.39	0	1	
01-01-2004	0	3525	0	0	113.71	0	1	
02-01-2004	0	3174	0	0	109.45	0	1	
03-01-2004	118	3245	0	3.81	104.68	0	1	
04-01-2004	0	3128	0	0	104.27	0	1	
05-01-2004	60	3187	0	1.94	102.81	0	1	
06-01-2004	60	3051	0	2	101.7	0	1	
07-01-2004	0	3096	0	0	99.87	0	1	
08-01-2004	59	3176	0	1.9	102.45	0	1	
09-01-2004	119	3071	0	3.97	102.37	0	1	0
10-01-2004	0	2468	0	0	79.61	0	1	
11-01-2004	0	3349	0	0	111.63	0	1	
12-01-2004	121	3294	0	3.9	106.26	0	1	0
01-01-2005	0	1910	0	0	61.61	0	1	0
02-01-2005	0	2056	0	0	73.43	0	1	0
03-01-2005	0	3674	0	0	118.52	0	1	0
04-01-2005	54	3304	0	1.8	110.13	0	1	0
05-01-2005	60	3112	0	1.94	100.39	0	1	0
06-01-2005	0	2954	0	0	98.47	0	1	0
07-01-2005	0	2978	0	0	96.06	0	1	0
08-01-2005	60	1447	0	1.94	46.68	0	1	0
09-01-2005	0	2406	0	0	80.2	0	1	0
10-01-2005	0	2725	0	0	87.9	0	1	0
11-01-2005	60	2514	0	2	83.8	0	1	0
12-01-2005	0	3285	0	0	105.97	0	1	0
01-01-2006	62	3058	0	2	98.65	0	1	0
02-01-2006	0	2597	0	0	92.75	0	1	0
03-01-2006	0	1064	0	0	34.32	0	1	0
04-01-2006	61	3522	0	2.03	117.4	0	1	0
05-01-2006	0	3088	0	0	99.61	0	1	0
06-01-2006	0	2992	0	0	99.73	0	1	0



# WELL DATA CARDS - CENTRAL COMMERCIAL 2



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
07-01-2006	57	2762	0	1.84	89.1	0	1	0
08-01-2006	0	1431	0	0	46.16	0	1	0
09-01-2006	0	2193	0	0	73.1	0	1	0
10-01-2006	50	1390	0	1.61	44.84	0	1	0
11-01-2006	61	2844	0	2.03	94.8	0	1	0
12-01-2006	61	3039	0	1.97	98.03	0	1	0
01-01-2007	0	1678	0	0	54.13	0	1	0
02-01-2007	0	2735	0	0	97.68	0	1	0
03-01-2007	0	3068	0	0	98.97	0	1	0
04-01-2007	60	2907	0	2	96.9	0	1	0
05-01-2007	0	2096	0	0	67.61	0	1	0
06-01-2007	61	1476	0	2.03	49.2	0	1	0
07-01-2007	0	3174	0	0	102.39	0	1	0
08-01-2007	60	3119	0	1.94	100.61	0	1	0
09-01-2007	0	2935	0	0	97.83	0	1	0
10-01-2007	0	2771	0	0	89.39	0	1	0
11-01-2007	61	2747	0	2.03	91.57	0	1	0
12-01-2007	60	2612	0	1.94	84.26	0	1	0
01-01-2008	61	2699	0	1.97	87.06	0	1	0
02-01-2008	62	2397	0	2.14	82.66	0	1	0
03-01-2008	0	980	0	0	31.61	0	1	0
04-01-2008	0	204	0	0	6.8	0	1	0
05-01-2008	0	3898	0	0	125.74	0	1	0
06-01-2008	0	2042	0	0	68.07	0	1	0
07-01-2008	60	3453	0	1.94	111.39	0	1	0
08-01-2008	60	0	0	1.94	0	0	1	0
01-01-2009	0	2157	0	0	69.58	0	1	0
02-01-2009	0	96	0	0	3.43	0	1	0
03-01-2009	0	2577	0	0	83.13	0	1	0
04-01-2009	0	2951	0	0	98.37	0	1	0
05-01-2009	58	1580	0	1.87	50.97	0	1	0
06-01-2009	61	3070	0	2.03	102.33	0	1	0
07-01-2009	0	2956	0	0	95.35	0	1	0
08-01-2009	0	2680	0	0	86.45	0	1	0
09-01-2009	0	2356	0	0	78.53	0	1	0
10-01-2009	60	2617	0	1.94	84.42	0	1	0
11-01-2009	59	2421	0	1.97	80.7	0	1	0
12-01-2009	0	2368	0	0	76.39	0	1	0
01-01-2010	60	121	0	1.94	3.9	0	1	0
02-01-2010	0	58	0	0	2.07	0	1	0
03-01-2010	0	1801	0	0	58.1	0	1	0
04-01-2010	61	2740	0	2.03	91.33	0	1	0
05-01-2010	0	2860	0	0	92.26	0	1	0
06-01-2010	0	2650	0	0	88.33	0	1	0
07-01-2010	57	2377	0	1.84	76.68	0	1	0
08-01-2010	0	2428	0	0	78.32	0	1	0
09-01-2010	59	2270	0	1.97	75.67	0	1	0
10-01-2010	0	2428	0	0	78.32	0	1	0
11-01-2010	57	2650	0	1.9	88.33	0	1	0
12-01-2010	60	2453	0	1.94	79.13	0	1	0
01-01-2011	0	2496	0	0	80.52	0	1	0
02-01-2011	0	2331	0	0	83.25	0	1	0
03-01-2011	59	2786	0	1.9	89.87	0	1	0
04-01-2011	0	2561	0	0	85.37	0	1	0
05-01-2011	59	2674	0	1.9	86.26	0	1	0
06-01-2011	0	2480	0	0	82.67	0	1	0
07-01-2011	0	835	0	0	26.94	0	1	0
08-01-2011	0	1946	0	0	62.77	0	1	0
09-01-2011	58	2858	0	1.93	95.27	0	1	0

# WELL DATA CARDS - CENTRAL COMMERCIAL 2



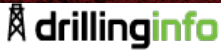
## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-2011	0	2763	0	0	89.13	0	1	0
11-01-2011	0	1639	0	0	54.63	0	1	0
12-01-2011	58	2662	0	1.87	85.87	0	1	0
04-01-2012	59	0	0	1.97	0	0	1	
06-01-2012	58	0	0	1.93	0	0	1	
10-01-2012	57	0	0	1.84	0	0	1	
02-01-2013	57	0	0	2.04	0	0	1	
05-01-2013	56	0	0	1.81	0	0	1	
10-01-2013	57	0	0	1.84	0	0	1	
11-01-2013	0	2192	0	0	73.07	0	1	0
12-01-2013	56	1682	0	1.81	54.26	0	1	0
01-01-2014	0	2186	0	0	70.52	0	1	0
02-01-2014	0	1946	0	0	69.5	0	1	0
03-01-2014	57	2051	0	1.84	66.16	0	1	0
04-01-2014	0	1553	0	0	51.77	0	1	0
05-01-2014	0	2087	0	0	67.32	0	1	0
06-01-2014	0	2113	0	0	70.43	0	1	0
07-01-2014	55	2035	0	1.77	65.65	0	1	0
08-01-2014	0	2030	0	0	65.48	0	1	0
09-01-2014	0	2025	0	0	67.5	0	1	0
10-01-2014	0	1855	0	0	59.84	0	1	0
11-01-2014	51	1318	0	1.7	43.93	0	1	0
12-01-2014	0	2267	0	0	73.13	0	1	0
01-01-2015	0	1768	0	0	57.03	0	1	0
02-01-2015	46	1225	0	1.64	43.75	0	1	0
03-01-2015	0	1444	0	0	46.58	0	1	0
05-01-2015	0	1307	0	0	42.16	0	1	
06-01-2015	0	1429	0	0	47.63	0	1	
07-01-2015	0	1480	0	0	47.74	0	1	
08-01-2015	0	356	0	0	11.48	0	1	
09-01-2015	0	83	0	0	2.77	0	1	
10-01-2015	58	88	0	1.87	2.84	0	1	
11-01-2015	0	849	0	0	28.3	0	1	0
12-01-2015	0	2434	0	0	78.52	0	1	
01-01-2016	0	2635	0	0	85	0	1	
02-01-2016	59	2373	0	2.03	81.83	0	1	0
03-01-2016	0	1519	0	0	49	0	1	
04-01-2016	56	1642	0	1.87	54.73	0	1	
05-01-2016	0	1848	0	0	59.61	0	1	
06-01-2016	0	1596	0	0	53.2	0	1	0
07-01-2016	0	1824	0	0	58.84	0	1	
08-01-2016	113	1676	0	3.65	54.06	0	1	
09-01-2016	0	1573	0	0	52.43	0	1	0
10-01-2016	0	1601	0	0	51.65	0	1	0
11-01-2016	0	1085	0	0	36.17	0	1	
12-01-2016	0	1500	0	0	48.39	0	1	0
01-01-2017	0	541	0	0	17.45	0	1	
02-01-2017	0	906	0	0	32.36	0	1	
03-01-2017	113	1253	0	3.65	40.42	0	1	
04-01-2017	0	1012	0	0	33.73	0	1	
05-01-2017	0	1324	0	0	42.71	0	1	
06-01-2017	0	1186	0	0	39.53	0	1	
07-01-2017	0	1454	0	0	46.9	0	1	
08-01-2017	0	186	0	0	6	0	1	
09-01-2017	0	2553	0	0	85.1	0	1	
10-01-2017	0	3864	0	0	124.65	0	1	
11-01-2017	57	3128	0	1.9	104.27	0	1	
12-01-2017	0	2916	0	0	94.06	0	1	
01-01-2018	116	2619	0	3.74	84.48	0	1	



# WELL DATA CARDS - CENTRAL COMMERCIAL 2



## Well Card Details

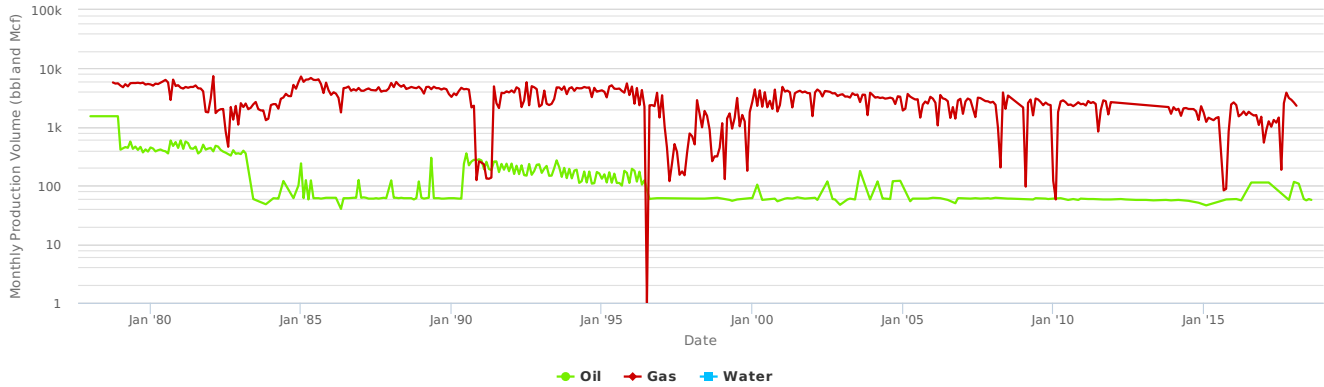
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-2018	0	2306	0	0	82.36	0	1	
03-01-2018	108	0	0	3.48	0	0	1	
05-01-2018	59	0	0	1.9	0	0	1	
06-01-2018	56	0	0	1.87	0	0	1	
07-01-2018	59	0	0	1.9	0	0	1	
08-01-2018	57	0	0	1.84	0	0	1	

No production data available for this well.

### CHART

Monthly Production



No production time series data available for this well.

No production data available for this well.

### HISTORY

Effective Date	Operator	Activity
01-01-1978	RED ROCKS OIL & GAS OPERATING LLC	Production
09-20-1948	RED ROCKS O&G OPERATING	Completion
09-20-1948	RED ROCKS OIL & GAS OPERATING LLC	Production
04-19-1948	RED ROCKS O&G OPERATING	Spud

No history data available for this well.

# WELL DATA CARDS - CENTRAL COMMERCIAL 3



## Well Card Details

2018-12-11

CENTRAL COMMERCIAL 3							
<b>API #:</b>	3508721687	<b>County:</b>	MCCLAIN (OK)	<b>Township:</b>	05N	<b>Last Completion Date:</b>	09-30-2003
<b>Operator:</b>	RED ROCKS O&G OPERATING	<b>Lat, Lon:</b>	34.8707509, -97.5795713	<b>Range:</b>	04W	<b>Wellbore Count:</b>	1
<b>Status:</b>	ACTIVE	<b>Field:</b>	GOLDEN TREND	<b>Q/Q:</b>	SW4 SW4		
<b>Completion Type:</b>	GAS	<b>Survey:</b>		<b>Spud Date:</b>	01-31-2003		
<b>GL:</b>	963 ft	<b>Section:</b>	25	<b>First Completion Date:</b>	09-30-2003		

### PERMITS

PERMIT # 07204211

#### GENERAL

<b>Operator:</b>	BAYS EXPL	<b>Lease Name:</b>	CENTRAL COMMERCIAL	<b>Address:</b>	CARLOS M. GONZALEZ 228 ROBERT S KERR OKLAHOMA CITY, OK 73102	<b>Filing Purpose:</b>	Amended
<b>TD:</b>	11500 ft	<b>Received:</b>	07-20-2004	<b>Issued:</b>	07-21-2004	<b>RRC Lease ID #:</b>	0
<b>Phone:</b>	405-235-2297	<b>Type:</b>	V				

#### SURFACE LOCATION & ACREAGE

<b>District:</b>		<b>Section:</b>	25	<b>Survey:</b>		<b>County:</b>	MCCLAIN
<b>Block:</b>		<b>Abstract:</b>					

#### FIELD

<b>Field Name:</b>	GOLDEN TREND	<b>Permit Type:</b>	GAS
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PERMIT # 10182210

#### GENERAL

<b>Operator:</b>	BAYS EXPL	<b>Lease Name:</b>	CENTRAL COMMERCIAL	<b>Address:</b>	CARLOS M. GONZALEZ 228 ROBERT S KERR OKLAHOMA CITY, OK 73102	<b>Filing Purpose:</b>	NewDrill
<b>TD:</b>	11500 ft	<b>Received:</b>	10-18-2002	<b>Issued:</b>	10-24-2002	<b>RRC Lease ID #:</b>	0
<b>Phone:</b>	405-235-2297	<b>Type:</b>	V				

#### SURFACE LOCATION & ACREAGE

<b>District:</b>		<b>Section:</b>	25	<b>Survey:</b>		<b>County:</b>	MCCLAIN
<b>Block:</b>		<b>Abstract:</b>					

#### FIELD

<b>Field Name:</b>	GOLDEN TREND	<b>Permit Type:</b>	GAS
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### WELLBORES

API # 350872168700

#### WELLBORE

<b>API #:</b>	350872168700	<b>Formation:</b>	VIOLA,HUNTON,SYCAMOR	<b>True Vert. Depth:</b>	11900 ft	<b>Horizontal Length:</b>	
<b>Trajectory:</b>	V	<b>Total Depth:</b>	11900 ft	<b>Lateral Length:</b>		<b>Elevation:</b>	963 ft

#### WELLBORE TRAJECTORY

No trajectory data available for this well.

No wellbore data available for this well.

### WELL DESIGN

#### CASING

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
35087216870000	SURFACE CASING	9.625	0	587					265		
35087216870000	PRODUCTION CASING	5.5	6446	11893					1100		

No casing data available for this well.

#### LINER

No liner data available for this well.

#### TUBING

No tubing data available for this well.

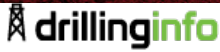
### WELL LOGS

#### LAS LOGS

No LAS logs available for this well.



# WELL DATA CARDS - CENTRAL COMMERCIAL 3



## Well Card Details

2018-12-11

RASTER LOGS							
Mnemonics	Log Date	Top (ft)	Bottom (ft)	KB (ft)	TD (ft)	Operator	Depth Registered
RES	03-12-2003				11908	BAYSEXPLORATION INC.	No
D-N	03-12-2003				11908	BAYSEXPLORATION INC.	No

No raster logs available for this well.

### COMPLETION

API # 35087216870000

### COMPLETION SUMMARY

API #: 35087216870000 Completion Date: 09-30-2003 Upper Perf: Lower Perf:

### TREATMENT JOB #1 - 35087216870000

Source: Additive Summary Job Start Date: 09-04-2014 Job End Date: 09-04-2014 Treatment Top:

Treatment Bottom: Treatment Formation: Stage Count: Total Proppant: 64076 lbs

Total Fluid: Total Water: 1390 bbl Total Additive: 27997 lbs Max Treatment Rate:

Max Treatment Pressure: Frac Vendor: CHEMPLEX SOLVAY GROUP Treatment Type: CROSSLINK HC Remarks:

### TREATMENT DETAIL FOR JOB #1 - 35087216870000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087216870000	Additive Summary	ACIDS	Hydrochloric acid	HCl	1794.1513	lbs	0.31	VALLEY SOLVENTS & CHEMICALS				
35087216870000	Additive Summary	ACIDS	Water	HCl	16147.189	lbs	2.8	VALLEY SOLVENTS & CHEMICALS				
35087216870000	Additive Summary	BASE FLUID	Water	WATER	487556.5	lbs	84.68	RED ROCKS O&G OPERATING				
35087216870000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Endo-.beta.-1,4-mannanase	GB-102	22.05121	lbs	0	FLOTEK				
35087216870000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Peroxydisulfuric acid ((HO)S(O)2)2O2), ammonium salt (1:2)	A-P BREAKER	50.03265	lbs	0.01	VALLEY SOLVENTS & CHEMICALS				
35087216870000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Sodium chloride (NaCl)	GB-102	440.50612	lbs	0.08	FLOTEK				
35087216870000	Additive Summary	BREAKERS AND BREAKER CATALYSTS	Water	GB-102	1982.36389	lbs	0.34	FLOTEK				
35087216870000	Additive Summary	CLAY CONTROL	1,2-Ethanediol	NEC-15	316.71993	lbs	0.06	FLOTEK				
35087216870000	Additive Summary	CLAY CONTROL	2-Propanol	NEC-15	31.66624	lbs	0.01	FLOTEK				
35087216870000	Additive Summary	CLAY CONTROL	Benzene, (chloromethyl)-	NEC-15	56.99922	lbs	0.01	FLOTEK				
35087216870000	Additive Summary	CLAY CONTROL	Ethanaminium, 2-hydroxy-N,N,N-trimethyl-, chloride (1:1)	KCL-CLAYMAX	422.31243	lbs	0.07	CHEMPLEX SOLVAY GROUP				
35087216870000	Additive Summary	CLAY CONTROL	Quaternary ammonium compounds, benzylcoco alkylbis(hydroxyethyl), chlorides	NEC-15	94.99871	lbs	0.02	FLOTEK				
35087216870000	Additive Summary	CLAY CONTROL	Water	NEC-15	443.38487	lbs	0.08	FLOTEK				
35087216870000	Additive Summary	CLAY CONTROL	Water	KCL-CLAYMAX	844.56728	lbs	0.15	CHEMPLEX SOLVAY GROUP				
35087216870000	Additive Summary	CLAY CONTROL		NEC-15	94.99871	lbs	0.02	FLOTEK				
35087216870000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	1,2-Ethanediol	CL-142	314.7048	lbs	0.05	FLOTEK				
35087216870000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Disodium octaborate tetrahydrate	CL-142	188.84591	lbs	0.03	FLOTEK				
35087216870000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Ethanol, 2-amino-	CL-142	62.92945	lbs	0.01	FLOTEK				

# WELL DATA CARDS - CENTRAL COMMERCIAL 3



## Well Card Details

2018-12-11

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
35087216870000	Additive Summary	CROSSLINKERS AND RELATED ADDITIVES	Water	CL-142	377.63425	lbs	0.07	FLOTEK				
35087216870000	Additive Summary	GELLING AGENTS	Guar gum	GA-40 W	2202.64574	lbs	0.38	FLOTEK				
35087216870000	Additive Summary	NONEMULSIFIERS	2-Pentanone, 4-methyl-	AEP-20	2.9939	lbs	0	FLOTEK				
35087216870000	Additive Summary	NONEMULSIFIERS	2-Propanol	AEP-20	180.72784	lbs	0.03	FLOTEK				
35087216870000	Additive Summary	NONEMULSIFIERS	2-Propenoic acid, ammonium salt (1:1), polymer with 2-propenamide	AEP-20	180.72784	lbs	0.03	FLOTEK				
35087216870000	Additive Summary	NONEMULSIFIERS	Ethanol	AEP-20	180.72784	lbs	0.03	FLOTEK				
35087216870000	Additive Summary	NONEMULSIFIERS	Methanol	AEP-20	30.11171	lbs	0.01	FLOTEK				
35087216870000	Additive Summary	NONEMULSIFIERS	Poly(oxy-1,2-ethanediyl), .alpha.-(nonylphenyl)-.omega.-hydroxy-	AEP-20	60.22342	lbs	0.01	FLOTEK				
35087216870000	Additive Summary	NONEMULSIFIERS	Water	AEP-20	361.3981	lbs	0.06	FLOTEK				
35087216870000	Additive Summary	PROPPANTS	Quartz (SiO2)	SAND	64076.33875	lbs	11.13	BADGER MINING	SAND			
35087216870000	Additive Summary	UNKNOWN	2-Propanol	MA-844	292.65359	lbs	0.05	FLOTEK				
35087216870000	Additive Summary	UNKNOWN	Alcohols, C9-11, ethoxylated	MA-844	292.65359	lbs	0.05	FLOTEK				
35087216870000	Additive Summary	UNKNOWN	Citrus,ext	MA-844	351.20733	lbs	0.06	FLOTEK				
35087216870000	Additive Summary	UNKNOWN	Ethanol, 2,2'-(1,2-ethanediylbis(oxy))bis-	MA-844	58.55375	lbs	0.01	FLOTEK				
35087216870000	Additive Summary	UNKNOWN	Water	MA-844	117.04992	lbs	0.02	FLOTEK				

No treatment detail data available for this treatment job.

No treatment job data available for this well.

No completion data available for this well.

### FORMATIONS

Formation	Top (ft)
SYCAMORE	9258
HUNTON	9552
ORDOVICIAN	10132

No formation data available for this well.

### WELL TESTS

PRODUCTION													
Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method
12-05-1989	24	3000							35.8	107		InitialPotentialTest	

No production test data available for this well.

### DRILL STEM TESTS

No drill stem test data available for this well.

### DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

### DRILL STEM TEST FLOW PERIODS

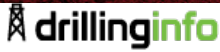
No flow period data available for this well.

### PRODUCTION

API # 35087216870000												
SUMMARY												
<b>Producing Entity:</b>	WELL		<b>Max Active Wells:</b>	1		<b>Cumulative Gas:</b>	182901		<b>Oil EUR:</b>			
<b>Reservoir:</b>	VIOLA,HUNTON,SYCAMORE		<b>First Prod Date:</b>	09-01-2003		<b>Peak Oil:</b>	354		<b>Gas EUR:</b>			
<b>District:</b>	(N/A)		<b>Last Prod Date:</b>	03-01-2018		<b>Peak Gas:</b>	3870		<b>Oil Gatherer:</b>	PHILLIP 66 COMPANY		



# WELL DATA CARDS - CENTRAL COMMERCIAL 3



## Well Card Details

2018-12-11

<b>Lease:</b>	CENTRAL COMMERCIAL	<b>Months Producing:</b>	152	<b>Daily Oil:</b>	1	<b>Gas Gatherer:</b>	ONEOK FIELD SERVICES COMPANY
<b>Latest Well Count:</b>	1	<b>Cumulative Oil:</b>	4303	<b>Daily Gas:</b>	51		

PRODUCTION								
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
09-01-2003	0	163	0	0	5.43	0	1	0
11-01-2003	170	736	0	5.67	24.53	0	1	0
12-01-2003	344	2689	0	11.1	86.74	0	1	0
01-01-2004	0	3870	0	0	124.84	0	1	0
02-01-2004	348	2440	0	12	84.14	0	1	0
03-01-2004	178	1963	0	5.74	63.32	0	1	0
04-01-2004	0	1910	0	0	63.67	0	1	0
05-01-2004	178	1843	0	5.74	59.45	0	1	0
06-01-2004	0	1622	0	0	54.07	0	1	0
07-01-2004	0	1643	0	0	53	0	1	0
08-01-2004	0	1928	0	0	62.19	0	1	0
09-01-2004	0	1891	0	0	63.03	0	1	0
10-01-2004	0	1937	0	0	62.48	0	1	0
11-01-2004	0	1869	0	0	62.3	0	1	0
12-01-2004	0	1921	0	0	61.97	0	1	0
01-01-2005	179	1922	0	5.77	62	0	1	0
02-01-2005	0	1716	0	0	61.29	0	1	0
03-01-2005	0	1931	0	0	62.29	0	1	0
04-01-2005	178	1855	0	5.93	61.83	0	1	0
05-01-2005	0	1889	0	0	60.94	0	1	0
06-01-2005	0	1805	0	0	60.17	0	1	0
07-01-2005	0	1843	0	0	59.45	0	1	0
08-01-2005	0	1825	0	0	58.87	0	1	0
09-01-2005	0	1739	0	0	57.97	0	1	0
10-01-2005	0	1721	0	0	55.52	0	1	0
11-01-2005	0	1676	0	0	55.87	0	1	0
12-01-2005	0	1708	0	0	55.1	0	1	0
01-01-2006	354	1685	0	11.42	54.35	0	1	0
02-01-2006	0	1501	0	0	53.61	0	1	0
03-01-2006	0	1689	0	0	54.48	0	1	0
04-01-2006	0	1629	0	0	54.3	0	1	0
05-01-2006	0	1668	0	0	53.81	0	1	0
06-01-2006	0	1598	0	0	53.27	0	1	0
07-01-2006	179	1571	0	5.77	50.68	0	1	0
08-01-2006	0	1528	0	0	49.29	0	1	0
09-01-2006	0	1280	0	0	42.67	0	1	0
10-01-2006	0	1523	0	0	49.13	0	1	0
11-01-2006	0	1471	0	0	49.03	0	1	0
12-01-2006	0	1502	0	0	48.45	0	1	0
01-01-2007	0	1276	0	0	41.16	0	1	0
02-01-2007	0	1339	0	0	47.82	0	1	0
03-01-2007	0	1267	0	0	40.87	0	1	0
04-01-2007	0	1314	0	0	43.8	0	1	0
05-01-2007	0	1465	0	0	47.26	0	1	0
06-01-2007	177	1418	0	5.9	47.27	0	1	0
07-01-2007	0	1465	0	0	47.26	0	1	0
08-01-2007	0	1098	0	0	35.42	0	1	0
09-01-2007	0	550	0	0	18.33	0	1	0
10-01-2007	0	1658	0	0	53.48	0	1	0
11-01-2007	0	1419	0	0	47.3	0	1	0
12-01-2007	0	1412	0	0	45.55	0	1	0
01-01-2008	179	1391	0	5.77	44.87	0	1	0
02-01-2008	0	1283	0	0	44.24	0	1	0
03-01-2008	0	1367	0	0	44.1	0	1	0
04-01-2008	0	1329	0	0	44.3	0	1	0

# WELL DATA CARDS



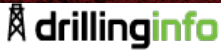
## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
05-01-2008	0	1287	0	0	41.52	0	1	0
06-01-2008	0	1302	0	0	43.4	0	1	0
07-01-2008	162	1392	0	5.23	44.9	0	1	0
08-01-2008	0	1273	0	0	41.06	0	1	0
09-01-2008		698			23.27		1	
10-01-2008		1642			52.97		1	
11-01-2008		1361			45.37		1	
12-01-2008		1319			42.55		1	
01-01-2009	0	1276	0	0	41.16	0	1	0
02-01-2009	0	1138	0	0	40.64	0	1	0
03-01-2009	0	176	0	0	5.68	0	1	0
04-01-2009	0	1477	0	0	49.23	0	1	0
05-01-2009	0	1201	0	0	38.74	0	1	0
06-01-2009	0	1172	0	0	39.07	0	1	0
07-01-2009	0	1116	0	0	36	0	1	0
08-01-2009	0	1264	0	0	40.77	0	1	0
09-01-2009	0	1297	0	0	43.23	0	1	0
10-01-2009	0	1367	0	0	44.1	0	1	0
11-01-2009	0	1266	0	0	42.2	0	1	0
12-01-2009	0	1322	0	0	42.65	0	1	0
01-01-2010		1330			42.9		1	
02-01-2010	0	1196	0	0	42.71	0	1	0
03-01-2010	0	1296	0	0	41.81	0	1	0
04-01-2010	180	1084	0	6	36.13	0	1	0
05-01-2010	0	1275	0	0	41.13	0	1	0
06-01-2010	0	1262	0	0	42.07	0	1	0
07-01-2010	0	1242	0	0	40.06	0	1	0
08-01-2010	0	1341	0	0	43.26	0	1	0
09-01-2010	0	1268	0	0	42.27	0	1	0
10-01-2010	0	1296	0	0	41.81	0	1	0
11-01-2010	0	1229	0	0	40.97	0	1	0
12-01-2010	0	1259	0	0	40.61	0	1	0
01-01-2011	0	1277	0	0	41.19	0	1	0
02-01-2011	0	1151	0	0	41.11	0	1	0
03-01-2011	0	1289	0	0	41.58	0	1	0
04-01-2011	0	1261	0	0	42.03	0	1	0
05-01-2011	178	1306	0	5.74	42.13	0	1	0
06-01-2011	0	1277	0	0	42.57	0	1	0
07-01-2011	0	1321	0	0	42.61	0	1	0
08-01-2011	0	1326	0	0	42.77	0	1	0
09-01-2011	0	1278	0	0	42.6	0	1	0
10-01-2011	0	1315	0	0	42.42	0	1	0
11-01-2011	0	1263	0	0	42.1	0	1	0
12-01-2011	0	1290	0	0	41.61	0	1	0
01-01-2012		1283			41.39		1	
02-01-2012	0	1165	0	0	40.17	0	1	0
03-01-2012	168	0	0	5.42	0	0	1	
11-01-2012	0	925	0	0	30.83	0	1	0
09-01-2013	162	0	0	5.4	0	0	1	
11-01-2013	0	1094	0	0	36.47	0	1	0
12-01-2013	0	1198	0	0	38.65	0	1	0
01-01-2014	0	1184	0	0	38.19	0	1	0
02-01-2014	0	1055	0	0	37.68	0	1	0
03-01-2014	0	1182	0	0	38.13	0	1	0
04-01-2014	0	1112	0	0	37.07	0	1	0
05-01-2014	0	1107	0	0	35.71	0	1	0
06-01-2014	0	589	0	0	19.63	0	1	0
09-01-2014	0	19	0	0	0.63	0	1	0
10-01-2014	0	271	0	0	8.74	0	1	0



# WELL DATA CARDS



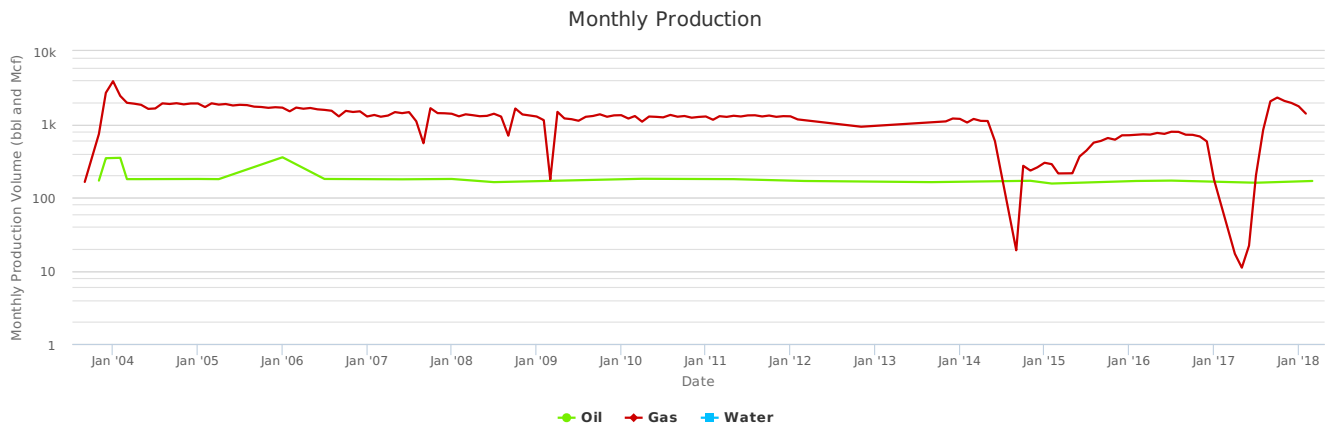
## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
11-01-2014	169	233	0	5.63	7.77	0	1	0
12-01-2014	0	258	0	0	8.32	0	1	0
01-01-2015	0	298	0	0	9.61	0	1	0
02-01-2015	155	285	0	5.54	10.18	0	1	0
03-01-2015	0	213	0	0	6.87	0	1	0
05-01-2015	0	214	0	0	6.9	0	1	
06-01-2015	0	363	0	0	12.1	0	1	
07-01-2015	0	438	0	0	14.13	0	1	
08-01-2015	0	561	0	0	18.1	0	1	
09-01-2015	0	592	0	0	19.73	0	1	
10-01-2015	0	649	0	0	20.94	0	1	
11-01-2015	0	615	0	0	20.5	0	1	0
12-01-2015	0	706	0	0	22.77	0	1	
01-01-2016	0	708	0	0	22.84	0	1	
02-01-2016	168	0	0	5.79	0	0	1	0
03-01-2016	0	729	0	0	23.52	0	1	
04-01-2016	0	723	0	0	24.1	0	1	
05-01-2016	0	761	0	0	24.55	0	1	
06-01-2016	0	739	0	0	24.63	0	1	0
07-01-2016	170	790	0	5.48	25.48	0	1	
08-01-2016	0	787	0	0	25.39	0	1	
09-01-2016	0	720	0	0	24	0	1	0
10-01-2016	0	717	0	0	23.13	0	1	0
11-01-2016	0	681	0	0	22.7	0	1	
12-01-2016	0	583	0	0	18.81	0	1	0
01-01-2017	0	175	0	0	5.65	0	1	
04-01-2017	0	17	0	0	0.57	0	1	
05-01-2017	0	11	0	0	0.35	0	1	
06-01-2017	0	22	0	0	0.73	0	1	
07-01-2017	159	201	0	5.13	6.48	0	1	
08-01-2017	0	837	0	0	27	0	1	
09-01-2017	0	2057	0	0	68.57	0	1	
10-01-2017	0	2315	0	0	74.68	0	1	
11-01-2017	0	2080	0	0	69.33	0	1	
12-01-2017	0	1953	0	0	63	0	1	
01-01-2018	0	1759	0	0	56.74	0	1	
02-01-2018	0	1398	0	0	49.93	0	1	
03-01-2018	168	0	0	5.42	0	0	1	

No production data available for this well.

### CHART



No production time series data available for this well.

No production data available for this well.

### HISTORY

# WELL DATA CARDS - CENTRAL COMMERCIAL 3



## Well Card Details

2018-12-11

HISTORY		
Effective Date	Operator	Activity
07-21-2004	BAYS EXPL	Permit
09-30-2003	RED ROCKS O&G OPERATING	Completion
09-30-2003	RED ROCKS OIL & GAS OPERATING LLC	Production
09-01-2003	RED ROCKS OIL & GAS OPERATING LLC	Production
01-31-2003	RED ROCKS O&G OPERATING	Spud
10-24-2002	BAYS EXPL	Permit
12-05-1989		Well Test

No history data available for this well.



# WELL DATA CARDS - CENTRAL COMMERCIAL LINDSAY DEE 22-4



## Well Card Details

2018-12-11

CENTRAL COMMERCIAL(LINDSAY DEE 22-4)							
<b>API #:</b>	3508735511	<b>County:</b>	MCLLAIN (OK)	<b>Township:</b>	05N	<b>Last Completion Date:</b>	04-21-1954
<b>Operator:</b>	CHAPARRAL ENERGY	<b>Lat, Lon:</b>	34.8715711, -97.5802503	<b>Range:</b>	04W	<b>Wellbore Count:</b>	1
<b>Status:</b>	ACTIVE	<b>Field:</b>	GOLDEN TREND	<b>Q/Q:</b>	CSW4 SW4		
<b>Completion Type:</b>	OIL	<b>Survey:</b>		<b>Spud Date:</b>			
<b>GL:</b>	964.53 ft	<b>Section:</b>	25	<b>First Completion Date:</b>	04-21-1954		

### PERMITS

No permit data available for this well.

### WELLBORES

API # 350873551100

#### WELLBORE

<b>API #:</b>	350873551100	<b>Formation:</b>	HART	<b>True Vert. Depth:</b>	8604 ft	<b>Horizontal Length:</b>	
<b>Trajectory:</b>	V	<b>Total Depth:</b>	8604 ft	<b>Lateral Length:</b>		<b>Elevation:</b>	964.53 ft

#### WELLBORE TRAJECTORY

No trajectory data available for this well.

### WELL DESIGN

#### CASING

No casing data available for this well.

#### LINER

No liner data available for this well.

#### TUBING

No tubing data available for this well.

### WELL LOGS

#### LAS LOGS

Mnemonic	Description	Log Date	Top (ft)	Bottom (ft)	KB (ft)	Source
DEPT			598	8600.4141	974	HALLIBURTON
SN			598	8600.4141	974	HALLIBURTON
SP			598	8600.4141	974	HALLIBURTON

No LAS logs available for this well.

#### RASTER LOGS

No raster logs available for this well.

### COMPLETION

API # 35087355110000

#### COMPLETION SUMMARY

<b>API #:</b>	35087355110000	<b>Completion Date:</b>	04-21-1954	<b>Upper Perf:</b>		<b>Lower Perf:</b>	
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No treatment job data available for this well.

No completion data available for this well.

### FORMATIONS

#### FORMATIONS

No formation data available for this well.

### WELL TESTS

#### PRODUCTION

No production test data available for this well.

#### DRILL STEM TESTS

No drill stem test data available for this well.

#### DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

#### DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

### PRODUCTION

# WELL DATA CARDS - CENTRAL COMMERCIAL LINDSAY DEE 22-4



## Well Card Details

2018-12-11

API # 35087355110000

SUMMARY							
<b>Producing Entity:</b>	WELL	<b>Max Active Wells:</b>	1	<b>Cumulative Gas:</b>	1377588	<b>Oil EUR:</b>	
<b>Reservoir:</b>	HART	<b>First Prod Date:</b>	01-01-1978	<b>Peak Oil:</b>	1529	<b>Gas EUR:</b>	
<b>District:</b>	(N/A)	<b>Last Prod Date:</b>	08-01-2018	<b>Peak Gas:</b>	7408	<b>Oil Gatherer:</b>	PHILLIP 66 COMPANY
<b>Lease:</b>	CENTRAL COMMERCIAL(LINDSAY DEE	<b>Months Producing:</b>	466	<b>Daily Oil:</b>	1	<b>Gas Gatherer:</b>	ONEOK FIELD SERVICES COMPANY
<b>Latest Well Count:</b>	1	<b>Cumulative Oil:</b>	64211	<b>Daily Gas:</b>	48		

PRODUCTION								
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-1978	1529	0	0	49.32	0	0	1	0
02-01-1978	1529	0	0	54.61	0	0	1	0
03-01-1978	1529	0	0	49.32	0	0	1	0
04-01-1978	1529	0	0	50.97	0	0	1	0
05-01-1978	1529	0	0	49.32	0	0	1	0
06-01-1978	1529	0	0	50.97	0	0	1	0
07-01-1978	1529	0	0	49.32	0	0	1	0
08-01-1978	1529	0	0	49.32	0	0	1	0
09-01-1978	1529	0	0	50.97	0	0	1	0
10-01-1978	1529	5768	0	49.32	186.06	0	1	0
11-01-1978	1529	5517	0	50.97	183.9	0	1	0
12-01-1978	1529	5579	0	49.32	179.97	0	1	0
01-01-1979	410	5108	0	13.23	164.77	0	1	0
02-01-1979	434	4774	0	15.5	170.5	0	1	0
03-01-1979	455	5386	0	14.68	173.74	0	1	0
04-01-1979	442	4946	0	14.73	164.87	0	1	0
05-01-1979	566	5598	0	18.26	180.58	0	1	0
06-01-1979	424	5643	0	14.13	188.1	0	1	0
07-01-1979	464	5634	0	14.97	181.74	0	1	0
08-01-1979	406	5699	0	13.1	183.84	0	1	0
09-01-1979	459	5596	0	15.3	186.53	0	1	0
10-01-1979	368	5735	0	11.87	185	0	1	0
11-01-1979	415	5297	0	13.83	176.57	0	1	0
12-01-1979	381	5439	0	12.29	175.45	0	1	0
01-01-1980	448	5334	0	14.45	172.06	0	1	0
02-01-1980	429	5094	0	14.79	175.66	0	1	0
03-01-1980	384	5515	0	12.39	177.9	0	1	0
04-01-1980	402	5410	0	13.4	180.33	0	1	0
05-01-1980	414	5710	0	13.35	184.19	0	1	0
06-01-1980	394	6031	0	13.13	201.03	0	1	0
07-01-1980	385	6386	0	12.42	206	0	1	0
08-01-1980	354	5774	0	11.42	186.26	0	1	0
09-01-1980	589	2889	0	19.63	96.3	0	1	0
10-01-1980	475	6457	0	15.32	208.29	0	1	0
11-01-1980	554	5014	0	18.47	167.13	0	1	0
12-01-1980	440	5190	0	14.19	167.42	0	1	0
01-01-1981	591	4698	0	19.06	151.55	0	1	0
02-01-1981	424	4532	0	15.14	161.86	0	1	0
03-01-1981	567	4843	0	18.29	156.23	0	1	0
04-01-1981	531	4678	0	17.7	155.93	0	1	0
05-01-1981	432	4837	0	13.94	156.03	0	1	0
06-01-1981	425	4828	0	14.17	160.93	0	1	0
07-01-1981	464	5132	0	14.97	165.55	0	1	0
08-01-1981	353	4577	0	11.39	147.65	0	1	0
09-01-1981	385	4551	0	12.83	151.7	0	1	0
10-01-1981	500	4072	0	16.13	131.35	0	1	0
11-01-1981	411	1817	0	13.7	60.57	0	1	0
12-01-1981	429	1780	0	13.84	57.42	0	1	0
01-01-1982	440	3087	0	14.19	99.58	0	1	0

# WELL DATA CARDS - CENTRAL COMMERCIAL LINDSAY DEE 22-4



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-1982	384	7408	0	13.71	264.57	0	1	0
03-01-1982	479	1729	0	15.45	55.77	0	1	0
04-01-1982	463	1922	0	15.43	64.07	0	1	0
05-01-1982	407	2011	0	13.13	64.87	0	1	0
06-01-1982	381	2031	0	12.7	67.7	0	1	0
07-01-1982	365	847	0	11.77	27.32	0	1	0
08-01-1982	0	459	0	0	14.81	0	1	0
09-01-1982	326	2200	0	10.87	73.33	0	1	0
10-01-1982	402	1336	0	12.97	43.1	0	1	0
11-01-1982	349	2299	0	11.63	76.63	0	1	0
12-01-1982	357	1097	0	11.52	35.39	0	1	0
01-01-1983	345	2555	0	11.13	82.42	0	1	0
02-01-1983	395	2190	0	14.11	78.21	0	1	0
03-01-1983	355	2521	0	11.45	81.32	0	1	0
04-01-1983	0	2015	0	0	67.17	0	1	0
05-01-1983	0	2127	0	0	68.61	0	1	0
06-01-1983	59	2438	0	1.97	81.27	0	1	0
07-01-1983	0	2683	0	0	86.55	0	1	0
08-01-1983	0	2022	0	0	65.23	0	1	0
09-01-1983	0	1922	0	0	64.07	0	1	0
10-01-1983	0	1919	0	0	61.9	0	1	0
11-01-1983	48	1308	0	1.6	43.6	0	1	0
12-01-1983	0	1383	0	0	44.61	0	1	0
01-01-1984	0	2371	0	0	76.48	0	1	0
02-01-1984	61	2462	0	2.1	84.9	0	1	0
03-01-1984	0	2461	0	0	79.39	0	1	0
04-01-1984	60	2055	0	2	68.5	0	1	0
05-01-1984	0	3037	0	0	97.97	0	1	0
06-01-1984	120	3194	0	4	106.47	0	1	0
07-01-1984	0	3692	0	0	119.1	0	1	0
08-01-1984	0	3385	0	0	109.19	0	1	0
09-01-1984	0	3362	0	0	112.07	0	1	0
10-01-1984	61	5243	0	1.97	169.13	0	1	0
11-01-1984	0	4508	0	0	150.27	0	1	0
12-01-1984	101	5846	0	3.26	188.58	0	1	0
01-01-1985	240	7296	0	7.74	235.35	0	1	0
02-01-1985	61	5895	0	2.18	210.54	0	1	0
03-01-1985	124	6447	0	4	207.97	0	1	0
04-01-1985	58	6493	0	1.93	216.43	0	1	0
05-01-1985	123	6889	0	3.97	222.23	0	1	0
06-01-1985	61	6399	0	2.03	213.3	0	1	0
07-01-1985	61	6336	0	1.97	204.39	0	1	0
08-01-1985	61	6525	0	1.97	210.48	0	1	0
09-01-1985	60	5402	0	2	180.07	0	1	0
10-01-1985	61	3802	0	1.97	122.65	0	1	0
11-01-1985	62	5729	0	2.07	190.97	0	1	0
12-01-1985	62	4246	0	2	136.97	0	1	0
01-01-1986	62	3533	0	2	113.97	0	1	0
02-01-1986	62	3921	0	2.21	140.04	0	1	0
03-01-1986	62	3719	0	2	119.97	0	1	0
04-01-1986	0	3146	0	0	104.87	0	1	0
05-01-1986	40	1772	0	1.29	57.16	0	1	0
06-01-1986	61	4612	0	2.03	153.73	0	1	0
07-01-1986	61	4682	0	1.97	151.03	0	1	0
08-01-1986	61	4913	0	1.97	158.48	0	1	0
09-01-1986	0	4154	0	0	138.47	0	1	0
10-01-1986	62	4438	0	2	143.16	0	1	0
11-01-1986	62	4186	0	2.07	139.53	0	1	0
12-01-1986	125	4650	0	4.03	150	0	1	0



# WELL DATA CARDS - CENTRAL COMMERCIAL LINDSAY DEE 22-4



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-1987	62	4160	0	2	134.19	0	1	0
02-01-1987	63	4157	0	2.25	148.46	0	1	0
03-01-1987	62	4380	0	2	141.29	0	1	0
04-01-1987	60	4566	0	2	152.2	0	1	0
05-01-1987	60	4294	0	1.94	138.52	0	1	0
06-01-1987	60	0	0	2	0	0	1	0
07-01-1987	61	4205	0	1.97	135.65	0	1	0
08-01-1987	60	4797	0	1.94	154.74	0	1	0
09-01-1987	61	4014	0	2.03	133.8	0	1	0
10-01-1987	62	4154	0	2	134	0	1	0
11-01-1987	61	4149	0	2.03	138.3	0	1	0
12-01-1987	0	4539	0	0	146.42	0	1	0
01-01-1988	123	5655	0	3.97	182.42	0	1	0
02-01-1988	62	4793	0	2.14	165.28	0	1	0
03-01-1988	62	5881	0	2	189.71	0	1	0
04-01-1988	61	5256	0	2.03	175.2	0	1	0
05-01-1988	62	4874	0	2	157.23	0	1	0
06-01-1988	61	5206	0	2.03	173.53	0	1	0
07-01-1988	61	4462	0	1.97	143.94	0	1	0
08-01-1988	61	4620	0	1.97	149.03	0	1	0
09-01-1988	61	4839	0	2.03	161.3	0	1	0
10-01-1988	58	4688	0	1.87	151.23	0	1	0
11-01-1988	61	4603	0	2.03	153.43	0	1	0
12-01-1988	118	4880	0	3.81	157.42	0	1	0
01-01-1989	62	4426	0	2	142.77	0	1	0
02-01-1989	60	3719	0	2.14	132.82	0	1	0
03-01-1989	61	4819	0	1.97	155.45	0	1	0
04-01-1989	62	4868	0	2.07	162.27	0	1	0
05-01-1989	299	4422	0	9.65	142.65	0	1	0
06-01-1989	61	4881	0	2.03	162.7	0	1	0
07-01-1989	0	4613	0	0	148.81	0	1	0
08-01-1989	61	4608	0	1.97	148.65	0	1	0
09-01-1989	60	4358	0	2	145.27	0	1	0
10-01-1989	60	4564	0	1.94	147.23	0	1	0
11-01-1989	0	4426	0	0	147.53	0	1	0
12-01-1989	61	3651	0	1.97	117.77	0	1	0
01-01-1990	61	3269	0	1.97	105.45	0	1	0
02-01-1990	61	3753	0	2.18	134.04	0	1	0
03-01-1990	0	3492	0	0	112.65	0	1	0
04-01-1990	60	4124	0	2	137.47	0	1	0
05-01-1990	60	4681	0	1.94	151	0	1	0
06-01-1990	235	4407	0	7.83	146.9	0	1	0
07-01-1990	356	4470	0	11.48	144.19	0	1	
08-01-1990	222	4356	0	7.16	140.52	0	1	
09-01-1990	258	2158	0	8.6	71.93	0	1	
10-01-1990	276	2312	0	8.9	74.58	0	1	
11-01-1990	271	124	0	9.03	4.13	0	1	
12-01-1990	282	260	0	9.1	8.39	0	1	
01-01-1991	269	247	0	8.68	7.97	0	1	
02-01-1991	190	230	0	6.79	8.21	0	1	
03-01-1991	256	132	0	8.26	4.26	0	1	
04-01-1991	192	131	0	6.4	4.37	0	1	
05-01-1991	184	137	0	5.94	4.42	0	1	
06-01-1991	258	4952	0	8.6	165.07	0	1	
07-01-1991	259	2553	0	8.35	82.35	0	1	
08-01-1991	170	2105	0	5.48	67.9	0	1	
09-01-1991	235	3842	0	7.83	128.07	0	1	
10-01-1991	187	3783	0	6.03	122.03	0	1	0
11-01-1991	237	4068	0	7.9	135.6	0	1	

# WELL DATA CARDS - CENTRAL COMMERCIAL LINDSAY DEE 22-4



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
12-01-1991	176	3897	0	5.68	125.71	0	1	
01-01-1992	238	4218	0	7.68	136.06	0	1	
02-01-1992	158	3875	0	5.45	133.62	0	1	
03-01-1992	219	4769	0	7.06	153.84	0	1	
04-01-1992	157	4474	0	5.23	149.13	0	1	
05-01-1992	222	2192	0	7.16	70.71	0	1	
06-01-1992	151	2836	0	5.03	94.53	0	1	
07-01-1992	148	5830	0	4.77	188.06	0	1	
08-01-1992	234	2351	0	7.55	75.84	0	1	
09-01-1992	153	4988	0	5.1	166.27	0	1	
10-01-1992	177	4780	0	5.71	154.19	0	1	0
11-01-1992	227	4445	0	7.57	148.17	0	1	
12-01-1992	231	2230	0	7.45	71.94	0	1	
01-01-1993	165	2396	0	5.32	77.29	0	1	
02-01-1993	195	4191	0	6.96	149.68	0	1	
03-01-1993	217	2502	0	7	80.71	0	1	
04-01-1993	147	2371	0	4.9	79.03	0	1	
05-01-1993	148	2489	0	4.77	80.29	0	1	0
06-01-1993	198	3006	0	6.6	100.2	0	1	
07-01-1993	270	4749	0	8.71	153.19	0	1	
08-01-1993	207	4739	0	6.68	152.87	0	1	
09-01-1993	141	4303	0	4.7	143.43	0	1	
10-01-1993	201	4929	0	6.48	159	0	1	
11-01-1993	134	3639	0	4.47	121.3	0	1	
12-01-1993	193	4570	0	6.23	147.42	0	1	
01-01-1994	133	4787	0	4.29	154.42	0	1	
02-01-1994	181	4137	0	6.46	147.75	0	1	
03-01-1994	187	4659	0	6.03	150.29	0	1	
04-01-1994	111	4575	0	3.7	152.5	0	1	
05-01-1994	119	4591	0	3.84	148.1	0	1	
06-01-1994	174	4834	0	5.8	161.13	0	1	0
07-01-1994	113	4691	0	3.65	151.32	0	1	
08-01-1994	174	4743	0	5.61	153	0	1	
09-01-1994	108	3235	0	3.6	107.83	0	1	
10-01-1994	110	4674	0	3.55	150.77	0	1	
11-01-1994	171	4011	0	5.7	133.7	0	1	
12-01-1994	161	4125	0	5.19	133.06	0	1	0
01-01-1995	131	4236	0	4.23	136.65	0	1	0
02-01-1995	156	3991	0	5.57	142.54	0	1	0
03-01-1995	113	3205	0	3.65	103.39	0	1	0
04-01-1995	169	4919	0	5.63	163.97	0	1	
05-01-1995	112	5155	0	3.61	166.29	0	1	
06-01-1995	160	4517	0	5.33	150.57	0	1	
07-01-1995	111	4473	0	3.58	144.29	0	1	
08-01-1995	111	4546	0	3.58	146.65	0	1	
09-01-1995	100	4131	0	3.33	137.7	0	1	
10-01-1995	179	3856	0	5.77	124.39	0	1	
11-01-1995	165	5566	0	5.5	185.53	0	1	
12-01-1995	111	3509	0	3.58	113.19	0	1	
01-01-1996	194	4923	0	6.26	158.81	0	1	
02-01-1996	179	2498	0	6.17	86.14	0	1	
03-01-1996	117	4644	0	3.77	149.81	0	1	0
04-01-1996	173	2352	0	5.77	78.4	0	1	
05-01-1996	104	4286	0	3.35	138.26	0	1	
06-01-1996	123	2225	0	4.1	74.17	0	1	
07-01-1996	0	1	0	0	0.03	0	1	
08-01-1996	59	2349	0	1.9	75.77	0	1	
09-01-1996	60	2366	0	2	78.87	0	1	
10-01-1996	0	2268	0	0	73.16	0	1	

# WELL DATA CARDS - CENTRAL COMMERCIAL LINDSAY DEE 22-4



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
11-01-1996	61	3850	0	2.03	128.33	0	1	0
12-01-1996	0	1451	0	0	46.81	0	1	
01-01-1997	61	3489	0	1.97	112.55	0	1	0
02-01-1997	0	1014	0	0	36.21	0	1	0
03-01-1997	0	448	0	0	14.45	0	1	
04-01-1997	0	119	0	0	3.97	0	1	0
05-01-1997	0	236	0	0	7.61	0	1	
06-01-1997	0	512	0	0	17.07	0	1	
07-01-1997	0	377	0	0	12.16	0	1	
08-01-1997	0	153	0	0	4.94	0	1	
09-01-1997	0	175	0	0	5.83	0	1	
10-01-1997	0	150	0	0	4.84	0	1	0
11-01-1997	0	371	0	0	12.37	0	1	0
12-01-1997	0	777	0	0	25.06	0	1	0
01-01-1998	0	695	0	0	22.42	0	1	0
02-01-1998	0	505	0	0	18.04	0	1	0
03-01-1998	60	2883	0	1.94	93	0	1	
04-01-1998	0	1691	0	0	56.37	0	1	
05-01-1998	0	987	0	0	31.84	0	1	
06-01-1998	60	1884	0	2	62.8	0	1	
07-01-1998	0	1552	0	0	50.06	0	1	
08-01-1998	0	901	0	0	29.06	0	1	
09-01-1998	0	261	0	0	8.7	0	1	
10-01-1998	0	317	0	0	10.23	0	1	
11-01-1998	62	314	0	2.07	10.47	0	1	
12-01-1998	0	442	0	0	14.26	0	1	
01-01-1999	60	1163	0	1.94	37.52	0	1	0
02-01-1999	0	129	0	0	4.61	0	1	0
03-01-1999	0	1400	0	0	45.16	0	1	0
04-01-1999	57	1710	0	1.9	57	0	1	
05-01-1999	55	939	0	1.77	30.29	0	1	0
06-01-1999	0	1437	0	0	47.9	0	1	
07-01-1999	58	3146	0	1.87	101.48	0	1	0
08-01-1999	0	1028	0	0	33.16	0	1	
09-01-1999	0	1610	0	0	53.67	0	1	0
10-01-1999	0	1244	0	0	40.13	0	1	
11-01-1999	0	179	0	0	5.97	0	1	0
12-01-1999	61	1794	0	1.97	57.87	0	1	
01-01-2000	61	2695	0	1.97	86.94	0	1	
02-01-2000	0	4405	0	0	151.9	0	1	0
03-01-2000	104	2290	0	3.35	73.87	0	1	
04-01-2000	0	4230	0	0	141	0	1	0
05-01-2000	57	2217	0	1.84	71.52	0	1	
06-01-2000	0	3935	0	0	131.17	0	1	
07-01-2000	0	2172	0	0	70.06	0	1	
08-01-2000	0	2807	0	0	90.55	0	1	
09-01-2000	0	2036	0	0	67.87	0	1	
10-01-2000	60	4365	0	1.94	140.81	0	1	
11-01-2000	54	1837	0	1.8	61.23	0	1	
12-01-2000	0	2368	0	0	76.39	0	1	
01-01-2001	0	4854	0	0	156.58	0	1	0
02-01-2001	60	4026	0	2.14	143.79	0	1	0
03-01-2001	61	4195	0	1.97	135.32	0	1	
04-01-2001	0	3930	0	0	131	0	1	
05-01-2001	60	2159	0	1.94	69.65	0	1	
06-01-2001	0	3780	0	0	126	0	1	
07-01-2001	63	4001	0	2.03	129.06	0	1	
08-01-2001	0	4171	0	0	134.55	0	1	
09-01-2001	61	3894	0	2.03	129.8	0	1	



# WELL DATA CARDS - CENTRAL COMMERCIAL LINDSAY DEE 22-4



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
10-01-2001	60	4044	0	1.94	130.45	0	1	
11-01-2001	0	3802	0	0	126.73	0	1	
12-01-2001	61	3780	0	1.97	121.94	0	1	
01-01-2002	0	1531	0	0	49.39	0	1	
02-01-2002	62	3909	0	2.21	139.61	0	1	
03-01-2002	57	4372	0	1.84	141.03	0	1	
04-01-2002	0	4047	0	0	134.9	0	1	0
05-01-2002	0	3320	0	0	107.1	0	1	
06-01-2002	0	4122	0	0	137.4	0	1	
07-01-2002	118	4070	0	3.81	131.29	0	1	
08-01-2002	0	3989	0	0	128.68	0	1	
09-01-2002	59	3748	0	1.97	124.93	0	1	
10-01-2002	58	3794	0	1.87	122.39	0	1	
11-01-2002	0	3379	0	0	112.63	0	1	
12-01-2002	47	3551	0	1.52	114.55	0	1	
01-01-2003	0	3634	0	0	117.23	0	1	
02-01-2003	0	3305	0	0	118.04	0	1	
03-01-2003	58	3326	0	1.87	107.29	0	1	
04-01-2003	60	3182	0	2	106.07	0	1	
05-01-2003	0	3778	0	0	121.87	0	1	
06-01-2003	58	3518	0	1.93	117.27	0	1	
07-01-2003	0	3587	0	0	115.71	0	1	
08-01-2003	178	2666	0	5.74	86	0	1	
09-01-2003	0	3578	0	0	119.27	0	1	
10-01-2003	0	3550	0	0	114.52	0	1	
11-01-2003	0	1593	0	0	53.1	0	1	
12-01-2003	58	3856	0	1.87	124.39	0	1	
01-01-2004	0	3525	0	0	113.71	0	1	
02-01-2004	0	3174	0	0	109.45	0	1	
03-01-2004	118	3245	0	3.81	104.68	0	1	
04-01-2004	0	3128	0	0	104.27	0	1	
05-01-2004	60	3187	0	1.94	102.81	0	1	
06-01-2004	60	3051	0	2	101.7	0	1	
07-01-2004	0	3096	0	0	99.87	0	1	
08-01-2004	59	3176	0	1.9	102.45	0	1	
09-01-2004	119	3071	0	3.97	102.37	0	1	0
10-01-2004	0	2468	0	0	79.61	0	1	
11-01-2004	0	3349	0	0	111.63	0	1	
12-01-2004	121	3294	0	3.9	106.26	0	1	0
01-01-2005	0	1910	0	0	61.61	0	1	0
02-01-2005	0	2056	0	0	73.43	0	1	0
03-01-2005	0	3674	0	0	118.52	0	1	0
04-01-2005	54	3304	0	1.8	110.13	0	1	0
05-01-2005	60	3112	0	1.94	100.39	0	1	0
06-01-2005	0	2954	0	0	98.47	0	1	0
07-01-2005	0	2978	0	0	96.06	0	1	0
08-01-2005	60	1447	0	1.94	46.68	0	1	0
09-01-2005	0	2406	0	0	80.2	0	1	0
10-01-2005	0	2725	0	0	87.9	0	1	0
11-01-2005	60	2514	0	2	83.8	0	1	0
12-01-2005	0	3285	0	0	105.97	0	1	0
01-01-2006	62	3058	0	2	98.65	0	1	0
02-01-2006	0	2597	0	0	92.75	0	1	0
03-01-2006	0	1064	0	0	34.32	0	1	0
04-01-2006	61	3522	0	2.03	117.4	0	1	0
05-01-2006	0	3088	0	0	99.61	0	1	0
06-01-2006	0	2992	0	0	99.73	0	1	0
07-01-2006	57	2762	0	1.84	89.1	0	1	0
08-01-2006	0	1431	0	0	46.16	0	1	0

# WELL DATA CARDS - CENTRAL COMMERCIAL LINDSAY DEE 22-4



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
09-01-2006	0	2193	0	0	73.1	0	1	0
10-01-2006	50	1390	0	1.61	44.84	0	1	0
11-01-2006	61	2844	0	2.03	94.8	0	1	0
12-01-2006	61	3039	0	1.97	98.03	0	1	0
01-01-2007	0	1678	0	0	54.13	0	1	0
02-01-2007	0	2735	0	0	97.68	0	1	0
03-01-2007	0	3068	0	0	98.97	0	1	0
04-01-2007	60	2907	0	2	96.9	0	1	
05-01-2007	0	2096	0	0	67.61	0	1	0
06-01-2007	61	1476	0	2.03	49.2	0	1	0
07-01-2007	0	3174	0	0	102.39	0	1	0
08-01-2007	60	3119	0	1.94	100.61	0	1	
09-01-2007	0	2935	0	0	97.83	0	1	0
10-01-2007	0	2771	0	0	89.39	0	1	
11-01-2007	61	2747	0	2.03	91.57	0	1	0
12-01-2007	60	2612	0	1.94	84.26	0	1	
01-01-2008	61	2699	0	1.97	87.06	0	1	0
02-01-2008	62	2397	0	2.14	82.66	0	1	
03-01-2008	0	980	0	0	31.61	0	1	0
04-01-2008	0	204	0	0	6.8	0	1	0
05-01-2008	0	3898	0	0	125.74	0	1	
06-01-2008	0	2042	0	0	68.07	0	1	0
07-01-2008	60	3453	0	1.94	111.39	0	1	0
08-01-2008	60	0	0	1.94	0	0	1	0
01-01-2009	0	2157	0	0	69.58	0	1	0
02-01-2009	0	96	0	0	3.43	0	1	0
03-01-2009	0	2577	0	0	83.13	0	1	0
04-01-2009	0	2951	0	0	98.37	0	1	0
05-01-2009	58	1580	0	1.87	50.97	0	1	0
06-01-2009	61	3070	0	2.03	102.33	0	1	0
07-01-2009	0	2956	0	0	95.35	0	1	0
08-01-2009	0	2680	0	0	86.45	0	1	0
09-01-2009	0	2356	0	0	78.53	0	1	0
10-01-2009	60	2617	0	1.94	84.42	0	1	0
11-01-2009	59	2421	0	1.97	80.7	0	1	0
12-01-2009	0	2368	0	0	76.39	0	1	0
01-01-2010	60	121	0	1.94	3.9	0	1	
02-01-2010	0	58	0	0	2.07	0	1	
03-01-2010	0	1801	0	0	58.1	0	1	
04-01-2010	61	2740	0	2.03	91.33	0	1	0
05-01-2010	0	2860	0	0	92.26	0	1	0
06-01-2010	0	2650	0	0	88.33	0	1	0
07-01-2010	57	2377	0	1.84	76.68	0	1	
08-01-2010	0	2428	0	0	78.32	0	1	0
09-01-2010	59	2270	0	1.97	75.67	0	1	0
10-01-2010	0	2428	0	0	78.32	0	1	0
11-01-2010	57	2650	0	1.9	88.33	0	1	0
12-01-2010	60	2453	0	1.94	79.13	0	1	0
01-01-2011	0	2496	0	0	80.52	0	1	0
02-01-2011	0	2331	0	0	83.25	0	1	0
03-01-2011	59	2786	0	1.9	89.87	0	1	0
04-01-2011	0	2561	0	0	85.37	0	1	0
05-01-2011	59	2674	0	1.9	86.26	0	1	0
06-01-2011	0	2480	0	0	82.67	0	1	0
07-01-2011	0	835	0	0	26.94	0	1	0
08-01-2011	0	1946	0	0	62.77	0	1	0
09-01-2011	58	2858	0	1.93	95.27	0	1	0
10-01-2011	0	2763	0	0	89.13	0	1	0
11-01-2011	0	1639	0	0	54.63	0	1	0

# WELL DATA CARDS - CENTRAL COMMERCIAL LINDSAY DEE 22-4



## Well Card Details

2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
12-01-2011	58	2662	0	1.87	85.87	0	1	0
04-01-2012	59	0	0	1.97	0	0	1	
06-01-2012	58	0	0	1.93	0	0	1	
10-01-2012	57	0	0	1.84	0	0	1	
02-01-2013	57	0	0	2.04	0	0	1	
05-01-2013	56	0	0	1.81	0	0	1	
10-01-2013	57	0	0	1.84	0	0	1	
11-01-2013	0	2192	0	0	73.07	0	1	0
12-01-2013	56	1682	0	1.81	54.26	0	1	0
01-01-2014	0	2186	0	0	70.52	0	1	0
02-01-2014	0	1946	0	0	69.5	0	1	0
03-01-2014	57	2051	0	1.84	66.16	0	1	0
04-01-2014	0	1553	0	0	51.77	0	1	0
05-01-2014	0	2087	0	0	67.32	0	1	0
06-01-2014	0	2113	0	0	70.43	0	1	0
07-01-2014	55	2035	0	1.77	65.65	0	1	0
08-01-2014	0	2030	0	0	65.48	0	1	0
09-01-2014	0	2025	0	0	67.5	0	1	0
10-01-2014	0	1855	0	0	59.84	0	1	0
11-01-2014	51	1318	0	1.7	43.93	0	1	0
12-01-2014	0	2267	0	0	73.13	0	1	0
01-01-2015	0	1768	0	0	57.03	0	1	0
02-01-2015	46	1225	0	1.64	43.75	0	1	0
03-01-2015	0	1444	0	0	46.58	0	1	0
05-01-2015	0	1307	0	0	42.16	0	1	
06-01-2015	0	1429	0	0	47.63	0	1	
07-01-2015	0	1480	0	0	47.74	0	1	
08-01-2015	0	356	0	0	11.48	0	1	
09-01-2015	0	83	0	0	2.77	0	1	
10-01-2015	58	88	0	1.87	2.84	0	1	
11-01-2015	0	849	0	0	28.3	0	1	0
12-01-2015	0	2434	0	0	78.52	0	1	
01-01-2016	0	2635	0	0	85	0	1	
02-01-2016	59	2373	0	2.03	81.83	0	1	0
03-01-2016	0	1519	0	0	49	0	1	
04-01-2016	56	1642	0	1.87	54.73	0	1	
05-01-2016	0	1848	0	0	59.61	0	1	
06-01-2016	0	1596	0	0	53.2	0	1	0
07-01-2016	0	1824	0	0	58.84	0	1	
08-01-2016	113	1676	0	3.65	54.06	0	1	
09-01-2016	0	1573	0	0	52.43	0	1	0
10-01-2016	0	1601	0	0	51.65	0	1	0
11-01-2016	0	1085	0	0	36.17	0	1	
12-01-2016	0	1500	0	0	48.39	0	1	0
01-01-2017	0	541	0	0	17.45	0	1	
02-01-2017	0	906	0	0	32.36	0	1	
03-01-2017	113	1253	0	3.65	40.42	0	1	
04-01-2017	0	1012	0	0	33.73	0	1	
05-01-2017	0	1324	0	0	42.71	0	1	
06-01-2017	0	1186	0	0	39.53	0	1	
07-01-2017	0	1454	0	0	46.9	0	1	
08-01-2017	0	186	0	0	6	0	1	
09-01-2017	0	2553	0	0	85.1	0	1	
10-01-2017	0	3864	0	0	124.65	0	1	
11-01-2017	57	3128	0	1.9	104.27	0	1	
12-01-2017	0	2916	0	0	94.06	0	1	
01-01-2018	116	2619	0	3.74	84.48	0	1	
02-01-2018	0	2306	0	0	82.36	0	1	
03-01-2018	108	0	0	3.48	0	0	1	



# WELL DATA CARDS - CENTRAL COMMERCIAL LINDSAY DEE 22-4



## Well Card Details

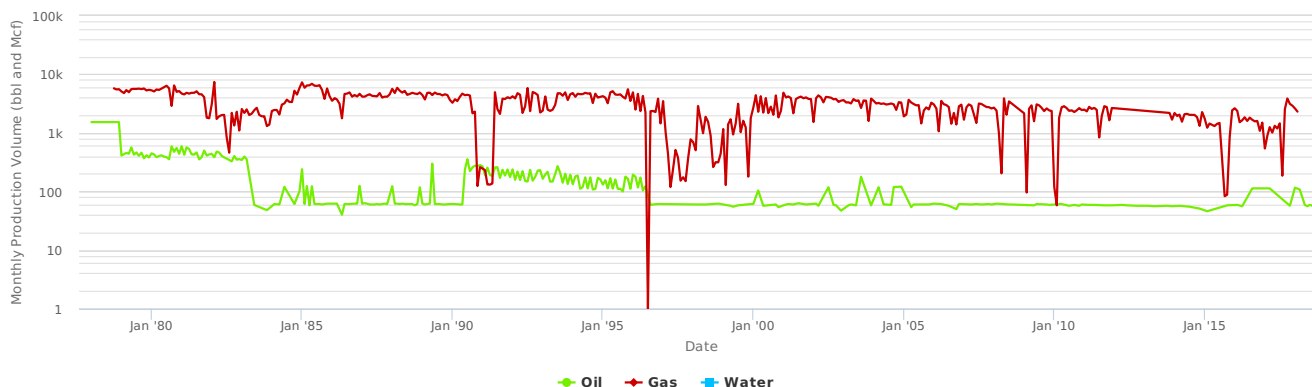
2018-12-11

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
05-01-2018	59	0	0	1.9	0	0	1	
06-01-2018	56	0	0	1.87	0	0	1	
07-01-2018	59	0	0	1.9	0	0	1	
08-01-2018	57	0	0	1.84	0	0	1	

No production data available for this well.

### CHART

Monthly Production



No production time series data available for this well.

No production data available for this well.

### HISTORY

Effective Date	Operator	Activity
01-01-1978	CHAPARRAL ENERGY LLC	Production
04-21-1954	CHAPARRAL ENERGY	Completion
04-21-1954	CHAPARRAL ENERGY LLC	Production

No history data available for this well.



THURSDAY, JANUARY 31 • 1:00 PM

# CHECK STUBS




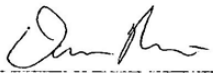
800.451.2709  
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Real Estate and Auction Company, Inc.



# CHARPARRAL ENERGY 10-2-18 CHECK STUBS

## Front Image

	CHAPARRAL ENERGY LLC 701 CEDAR LAKE BOULEVARD OKLAHOMA CITY OK 73114	CHECK NUMBER 0001666296	56-1544 441 22
PAY TO THE ORDER OF:	MARY & JAMES HARRISON FOUNDATION BOKF NA, AGENT PO BOX 1588 TULSA, OK 74101	October 12, 2018 *** VOID AFTER 180 DAYS ***	CHECK AMOUNT <b>\$139.77</b>
EXACTLY *****139 DOLLARS AND 77 CENTS			
JPMORGAN CHASE BANK, N.A. Columbus, OH	Security Features Included Details on back		
⑈0001666296⑈ ⑆044115443⑆		789502903⑈	

## Rear Image



# CHARPARRAL ENERGY 10-2-18 CHECK STUBS

**Chaparral** ENERGY  
 CHAPARRAL ENERGY LLC  
 701 CEDAR LAKE BOULEVARD  
 OKLAHOMA CITY OK 73114

0001666296

22

PAGE 1 of 2

DATE October 12, 2018  
 CHECK NUMBER 0001666296  
 AMOUNT PAID \$139.77

YOU CAN NOW GET DIRECT DEPOSIT & DETAIL

BY MAIL, CALL 844-832-4294 TO SIGN UP



03553 16522 CKS ZA 18284 - 0001666296 NNNNNNNNNN 2845100006511 X851A2 C  
 MARY & JAMES HARRISON FOUNDATION  
 BOKF NA, AGENT  
 PO BOX 1588  
 TULSA OK 74101



2845100003604703553000100000000

OWNER NUMBER 080398

Prod Date	Prod Code	Gross Volume	Gross Value	Gross Net	Interest	Paid Int	Owner Value	Owner Net
Property R0281		LINDSAY DEESE UT -TR19						
08/2018	GAS	17 24	43 40	36 54	0 00071953	0 00071953	0 03	0 03
	Interest Type R1	Price	2 52	BTU	1 2961			
Gross Deductions							Owner Deductions	
08/2018	OIL	6.75	467 85	434 16	0 00071953	0 00071953	0 34	0 32
	Interest Type R1	Price	69 31	BTU	0 0000			
Gross Deductions							Owner Deductions	
OKSEV			33 69	OK Gross Prod Tax			0 02	
Property R0284		LINDSAY DEESE UT -TR22						
08/2018	GAS	348 45	877 51	738 78	0 01464843	0 01464843	12 85	10 82
	Interest Type R1	Price	2 52	BTU	1 2961			
Gross Deductions							Owner Deductions	
MIS			81 53	MISCELLANEOUS DEDUCTI			1 19	
OKSEV			57 20	OK Gross Prod Tax			0 84	
08/2018	OIL	136 42	9,458 53	8,777 51	0 01464843	0 01464843	138 55	128 60
	Interest Type R1	Price	69 33	BTU	0 0000			
Gross Deductions							Owner Deductions	
OKSEV			681 02	OK Gross Prod Tax			9 95	

PLEASE DETACH BEFORE DEPOSITING CHECK

Rear Image

# CHARPARRAL ENERGY 10-2-18 CHECK STUBS

0001666296  
PAGE 2 of 2

20

03553 16522 CKS ZA 18284 - 0001666296 NNNNNNNNNNN 2845100006511 X651A2  
MARY & JAMES HARRISON FOUNDATION






28451000065110000000

Prod Date	Prod Code	Gross Volume	Gross Value	Gross Net	Interest	Paid Int	Owner Value	Owner Net
				Owner Gross		Taxes	Deductions	Owner Net
				151 77		10 81	1 19	139 77
						Check Amount		139 77

Rear Image

# CHARPARRAL ENERGY 9-12-18 CHECK STUBS

Front Image

	CHAPARRAL ENERGY LLC 701 CEDAR LAKE BOULEVARD OKLAHOMA CITY OK 73114	CHECK NUMBER	0001663277	56-1544 441
		September 12, 2018		
		*** VOID AFTER 180 DAYS ***		
PAY TO THE ORDER OF:	MARY & JAMES HARRISON FOUNDATION BOKF NA, AGENT PO BOX 1588 TULSA, OK 74101		CHECK AMOUNT	\$104.00
	EXACTLY *****104 DOLLARS AND 00 CENTS			<small>Security features Included. Details on back.</small>
JPMORGAN CHASE BANK, N.A. Columbus, OH				
⑈0001663277⑈ ⑆044115443⑆		789502903⑈		

Rear Image



# CHARPARRAL ENERGY 9-12-18 CHECK STUBS

**Chaparral** ENERGY  
 CHAPARRAL ENERGY LLC  
 701 CEDAR LAKE BOULEVARD  
 OKLAHOMA CITY OK 73114

11

0001663277

PAGE 1 of 2

DATE: September 12, 2018  
 CHECK NUMBER: 0001663277  
 AMOUNT PAID \$104.00

YOU CAN NOW GET DIRECT DEPOSIT & DETAIL  
 BY MAIL, CALL 844-832-4294 TO SIGN UP

01715 6616 CKS ZA 18255 - 0001663277 NNNNNNNNNNN 2555100004504 X851A2 C  
 MARY & JAMES HARRISON FOUNDATION  
 BOKF NA, AGENT  
 PO BOX 1588  
 TULSA OK 74101



255510001704701715000100000000

OWNER NUMBER: 080398

Prod Date	Prod Code	Gross Volume	Gross Value	Gross Net	Interest	Paid Int	Owner Value	Owner Net
Property: R0281		LINDSAY DEESE UT -TR19						
07/2018	GAS	17.26	43.79	36.85	0.00071953	0.00071953	0.03	0.03
Interest Type: R1		Price:	2.54	BTU:	1.2958			
Gross Deductions							Owner Deductions	
07/2018	OIL	4.78	337.75	313.43	0.00071953	0.00071953	0.24	0.22
Interest Type: R1		Price:	70.66	BTU:	0.0000			
Gross Deductions							Owner Deductions	
OKSEV			24.32	OK Gross Prod Tax		0.02		
Property: R0284		LINDSAY DEESE UT -TR22						
07/2018	GAS	348.91	885.39	745.04	0.01464843	0.01464843	12.97	10.91
Interest Type: R1		Price:	2.54	BTU:	1.2958			
Gross Deductions							Owner Deductions	
MIS			82.65	MISCELLANEOUS DEDUCTI		1.21		
OKSEV			57.70	OK Gross Prod Tax		0.85		
07/2018	OIL	96.64	6,828.34	6,336.70	0.01464843	0.01464843	100.02	92.84
Interest Type: R1		Price:	70.66	BTU:	0.0000			
Gross Deductions							Owner Deductions	
OKSEV			491.64	OK Gross Prod Tax		7.18		

PLEASE DETACH BEFORE DEPOSITING CHECK

Rear Image

# CHARPARRAL ENERGY 9-12-18 CHECK STUBS

0001663277

PAGE. 2 of 2

01715 6616 CKS ZA 16255 - 0001663277 NNNNNNNNNNN 2555100004504 X851A2  
MARY & JAMES HARRISON FOUNDATION





255510001704701715000200000000

Prod Date	Prod Code	Gross Volume	Gross Value	Gross Net	Interest	Paid Int	Owner Value	Owner Net
				Owner Gross		Taxes	Deductions	Owner Net
				113.26		8.05	1.21	104.00
						Check Amount:		104.00

Rear Image

# CHARPARRAL ENERGY 8-12-18 CHECK STUBS

Front Image

	CHAPARRAL ENERGY LLC 701 CEDAR LAKE BOULEVARD OKLAHOMA CITY OK 73114	12	CHECK NUMBER 0001660415	56-1544 441
PAY TO THE ORDER OF:	MARY & JAMES HARRISON FOUNDATION BOKF NA, AGENT PO BOX 1588 TULSA, OK 74101		August 12, 2018 *** VOID AFTER 180 DAYS ***	CHECK AMOUNT <b>\$132.93</b>
EXACTLY *****132 DOLLARS AND 93 CENTS				
JPMORGAN CHASE BANK, N.A. Columbus, OH				
#0001660415# ⑆044115443⑆		789502903#		

Rear Image



# CHARPARRAL ENERGY 8-12-18 CHECK STUBS

**Chaparral** ENERGY  
 CHAPARRAL ENERGY LLC  
 701 CEDAR LAKE BOULEVARD  
 OKLAHOMA CITY OK 73114

12

0001660415  
 PAGE 1 of 2  
 DATE August 12, 2018  
 CHECK NUMBER 0001660415  
 AMOUNT PAID \$132.93

YOU CAN NOW GET DIRECT DEPOSIT & DETAIL  
 BY MAIL, CALL 844-832-4294 TO SIGN UP

01713 4058 CKS ZA 18222 - 0001660415 NNNNNNNNNNN 2225100003503 X851A2 C  
 MARY & JAMES HARRISON FOUNDATION  
 BOKF NA, AGENT  
 PO BOX 1588  
 TULSA OK 74101



222510001604701713000100000000

OWNER NUMBER 080398

Prod Date	Prod Code	Gross Volume	Gross Value	Gross Net	Interest	Paid Int	Owner Value	Owner Net
Property R0281		LINDSAY DEESE UNIT -TRACT #						
06/2018	GAS	16 35	40 28	33 81	0 00071953	0 00071953	0 03	0 03
	Interest Type R1	Price	2 46	BTU 1 2966				
			Gross Deductions			Owner Deductions		
06/2018	OIL	6 66	445 97	413 95	0 00071953	0 00071953	0.32	0 30
	Interest Type R1	Price	66 96	BTU: 0.0000				
			Gross Deductions			Owner Deductions		
		OKSEV	32 02	OK Gross Prod Tax			0 02	
Property R0284		LINDSAY DEESE UNIT -TRACT #						
06/2018	GAS	330 56	814.44	683.67	0 01464843	0 01464843	11 93	10 01
	Interest Type R1	Price	2.46	BTU 1 2966				
			Gross Deductions			Owner Deductions		
		MIS	77 84	MISCELLANEOUS DEDUCTI			1 14	
		OKSEV	52.93	OK Gross Prod Tax			0 78	
06/2018	OIL	134 70	9,016.18	8,368 76	0.01464843	0 01464843	132 07	122 59
	Interest Type R1	Price	66.94	BTU 0 0000				
			Gross Deductions			Owner Deductions		
		OKSEV	647 42	OK Gross Prod Tax			9 48	

PLEASE DETACH BEFORE DEPOSITING CHECK

Rear Image

# CHARPARRAL ENERGY 8-12-18 CHECK STUBS

0001660415  
PAGE 2 of 2

01713 4058 CKS ZA 16222 - 0001660415 NNNNNNNNNN 225100003503 X651A2  
MARY & JAMES HARRISON FOUNDATION





225100003503000000

Prod Date	Prod Code	Gross Volume	Gross Value	Gross Net	Interest	Paid Int	Owner Value	Owner Net
				Owner Gross		Taxes	Deductions	Owner Net
				144 35		10 28	1 14	132 93
						Check Amount:		132 93

Rear Image

# CHARPARRAL ENERGY 7-12-18 CHECK STUBS

Front Image

	CHAPARRAL ENERGY LLC 701 CEDAR LAKE BOULEVARD OKLAHOMA CITY OK 73114	3	CHECK NUMBER 0001652288	56-1544 441
PAY TO THE ORDER OF: MARY & JAMES HARRISON FOUNDATION BOKF NA, AGENT PO BOX 1588 TULSA, OK 74101			July 12, 2018 *** VOID AFTER 180 DAYS ***	CHECK AMOUNT <b>\$138.84</b>
EXACTLY *****138 DOLLARS AND 84 CENTS				
JPMORGAN CHASE BANK, N.A. Columbus, OH				
⑈0001652288⑈ ⑆044115443⑆ 789502903⑈				

Rear Image



# CHARPARRAL ENERGY 7-12-18 CHECK STUBS

3

**Chaparral** ENERGY  
 CHAPARRAL ENERGY LLC  
 701 CEDAR LAKE BOULEVARD  
 OKLAHOMA CITY OK 73114

0001652288  
 PAGE 1 of 2  
 DATE July 12, 2018  
 CHECK NUMBER 0001652288  
 AMOUNT PAID \$138 84

YOU CAN NOW GET DIRECT DEPOSIT & DETAIL  
 BY MAIL, CALL 844-832-4294 TO SIGN UP

02710 CKS ZA 18172 - 0001652288 NNNNNNNNNNN 1925100006508 X851A2 C  
 MARY & JAMES HARRISON FOUNDATION  
 BOKF NA, AGENT  
 PO BOX 1588  
 TULSA OK 74101



193510000204702710000100000000

OWNER NUMBER 080398

Prod Date	Prod Code	Gross Volume	Gross Value	Gross Net	Interest	Paid Int	Owner Value	Owner Net
Property R0281		LINDSAY DEESE UNIT -TRACT #						
05/2018	GAS	16 83	41 46	34 85 0	00071953 0	00071953	0 03	0 03
	Interest Type R1	Price	2 46 BTU	1 2972				
				Gross Deductions		Owner Deductions		
05/2018	OIL	6 71	466 30	432 82 0	00071953 0	00071953	0 34	0 32
	Interest Type R1	Price	69 49 BTU	0 0000				
				Gross Deductions		Owner Deductions		
				OKSEV	33 48	OK Gross Prod Tax	0 02	
Property R0284		LINDSAY DEESE UNIT -TRACT #						
05/2018	GAS	340 16	838 15	704 63 0	01464843 0	01464843	12 28	10 32
	Interest Type R1	Price	2 46 BTU	1 2972				
				Gross Deductions		Owner Deductions		
				MIS	78 95	MISCELLANEOUS DEDUCTI	1 16	
				OKSEV	54 57	OK Gross Prod Tax	0 80	
05/2018	OIL	135 56	9,427 29	8,750 37 0	01464843 0	01464843	138 09	128 17
	Interest Type R1	Price	69 54 BTU	0 0000				
				Gross Deductions		Owner Deductions		
				OKSEV	676 92	OK Gross Prod Tax	9 92	

PLEASE DETACH BEFORE DEPOSITING CHECK

Rear Image

# CHARPARRAL ENERGY 7-12-18 CHECK STUBS

0001652288  
PAGE 2 of 2

02710 CKS ZA 18192 - 0001652288 NNNNNNNNNNNN 192510000650A X851A2  
MARY & JAMES HARRISON FOUNDATION






193510002047027100002000000

Prod Date	Prod Code	Gross Volume	Gross Value	Gross Net	Interest	Paid Int	Owner Value	Owner Net
				Owner Gross		Taxes	Deductions	Owner Net
				150 74		10 74	1 16	138 84
						Check Amount		138 84

Rear Image

# CHARPARRAL ENERGY 6-12-18 CHECK STUBS

## Front Image

	CHAPARRAL ENERGY LLC 701 CEDAR LAKE BOULEVARD OKLAHOMA CITY OK 73114	CHECK NUMBER	0001649170	56-1544 441
			June 12, 2018	
		*** VOID AFTER 180 DAYS ***		
PAY TO THE ORDER OF:	MARY & JAMES HARRISON FOUNDATION BOKF NA, AGENT PO BOX 1588 TULSA, OK 74101		CHECK AMOUNT	
			<b>\$208.45</b>	
	EXACTLY *****208 DOLLARS AND 45 CENTS			<small>Security Features Included Detach this back</small>
JPMORGAN CHASE BANK, N.A. Columbus, OH				
⑈0001649170⑈ ⑆044115443⑆		789502903⑈		

## Rear Image



# CHARPARRAL ENERGY 6-12-18 CHECK STUBS

18

**Chaparral** ENERGY  
 CHAPARRAL ENERGY LLC  
 701 CEDAR LAKE BOULEVARD  
 OKLAHOMA CITY OK 73114

0001649170  
 PAGE 1 of 2  
 DATE June 12, 2018  
 CHECK NUMBER 0001649170  
 AMOUNT PAID \$208 45

YOU CAN NOW GET DIRECT DEPOSIT & DETAIL  
 BY MAIL, CALL 844-832-4294 TO SIGN UP

02574 CKS ZA 18162 - 0001649170 NNNNNNNNNN 1625100006507 X851A2 C  
 MARY & JAMES HARRISON FOUNDATION  
 BOKF NA, AGENT  
 PO BOX 1588  
 TULSA OK 74101



162510003704702574000100000000

OWNER NUMBER 080398

Prod Date	Prod Code	Gross Volume	Gross Value	Gross Net	Interest	Paid Int	Owner Value	Owner Net
Property: R0281 LINDSAY DEESE UNIT -TRACT #								
03/2018	GAS	16 69	39 40	33 08 0	00071953 0	00071953	0 03	0 03
	Interest Type R1	Price	2 36 BTU	1 2995				
				Gross Deductions		Owner Deductions		
03/2018	OIL	4 89	306 74	284 71 0	00071953 0	00071953	0 22	0 20
	Interest Type R1	Price	62 73 BTU	0.0000				
				Gross Deductions		Owner Deductions		
				OKSEV	22.03	OK Gross Prod Tax	0 02	
04/2018	GAS	16 11	35 85	29 80 0	00071953 0	00071953	0 03	0 03
	Interest Type R1	Price	2 23 BTU	1 2982				
				Gross Deductions		Owner Deductions		
04/2018	OIL	5 79	381 93	354 50 0	00071953 0	00071953	0 27	0 25
	Interest Type R1	Price	65 96 BTU	0 0000				
				Gross Deductions		Owner Deductions		
				OKSEV	27 43	OK Gross Prod Tax	0 02	
Property: R0284 LINDSAY DEESE UNIT -TRACT #								
03/2018	GAS	337 52	796 50	668.73	0.01464843 0	01464843	11 67	9 80

PLEASE DETACH BEFORE DEPOSITING CHECK

Rear Image

# CHARPARRAL ENERGY 6-12-18 CHECK STUBS

0001649170  
PAGE 2 of 2

02574 CKS ZA 18162 - 0001649170 NNNNNNNNNNN 1625100006507 X651A2  
MARY & JAMES HARRISON FOUNDATION






Prod Date	Prod Code	Gross Volume	Gross Value	Gross Net	Interest	Paid Int	Owner Value	Owner Net
	Interest Type R1	Price	2.36	BTU 1 2995				
			Gross Deductions				Owner Deductions	
		MIS	75 99			MISCELLANEOUS DEDUCTI	1 11	
		OKSEV	51 78			OK Gross Prod Tax	0 76	
03/2018	OIL Interest Type R1	98 84 Price	6,201 39	5,756 07 0	01464843 0	01464843	90 84	84 32
			62.74	BTU 0 0000				
			Gross Deductions				Owner Deductions	
		OKSEV	445 32			OK Gross Prod Tax	6 52	
04/2018	GAS Interest Type: R1	325 74 Price	724 78	602 50 0	01464843 0	01464843	10.62	8 83
			2 23	BTU 1 2982				
			Gross Deductions				Owner Deductions	
		MIS	75 65			MISCELLANEOUS DEDUCTI	1 11	
		OKSEV	46 63			OK Gross Prod Tax	0 68	
04/2018	OIL Interest Type R1	117 03 Price	7,721 43	7,166 97 0	0.01464843 0	01464843	113 11	104 99
			65 98	BTU 0 0000				
			Gross Deductions				Owner Deductions	
		OKSEV	554 46			OK Gross Prod Tax	8 12	
			Owner Gross			Taxes	Deductions	Owner Net
			226 79			16 12	2 22	208 45
						Check Amount		208 45

Rear Image

# CHARPARRAL ENERGY 4-12-18 CHECK STUBS

Front Image

	CHAPARRAL ENERGY LLC 701 CEDAR LAKE BOULEVARD OKLAHOMA CITY OK 73114	17	CHECK NUMBER 0001642804	56-1544 441
PAY TO THE ORDER OF:	MARY & JAMES HARRISON FOUNDATION BOKF NA, AGENT PO BOX 1588 TULSA, OK 74101		April 12, 2018 *** VOID AFTER 180 DAYS ***	CHECK AMOUNT <b>\$160.69</b>
EXACTLY *****160 DOLLARS AND 69 CENTS				 Security features included. Details on back.
JPMORGAN CHASE BANK, N.A. Columbus, OH				
⑈0001642804⑈ ⑆044115443⑆		789502903⑈		

Rear Image



# CHARPARRAL ENERGY 4-12-18 CHECK STUBS

**Chaparral** ENERGY  
 CHAPARRAL ENERGY LLC  
 701 CEDAR LAKE BOULEVARD  
 OKLAHOMA CITY OK 73114

17

0001642804

PAGE: 1 of 2

DATE: April 12, 2018  
 CHECK NUMBER 0001642804  
 AMOUNT PAID \$160.69

YOU CAN NOW GET DIRECT DEPOSIT & DETAIL  
 BY MAIL, CALL 844-832-4294 TO SIGN UP.

02072 CKS ZA 18101 - 0001642804 NNNNNNNNNNN 1015100003504 X851A2 C  
 MARY & JAMES HARRISON FOUNDATION  
 BOKF NA, AGENT  
 PO BOX 1588  
 TULSA OK 74101

101510001604702072000100000000

OWNER NUMBER: 080398

Prod Date	Prod Code	Gross Volume	Gross Value	Gross Net	Interest	Paid Int	Owner Value	Owner Net
Property: R0281		LINDSAY DEESE UNIT -TRACT #						
02/2018	GAS	14.86	45.25	38.83	0.00071953	0.00071953	0.03	0.03
Interest Type: R1		Price:	3.05	BTU: 1.3007				
Gross Deductions				Owner Deductions				
02/2018	OIL	8.76	541.32	502.45	0.00071953	0.00071953	0.39	0.36
Interest Type: R1		Price:	61.79	BTU: 0.0000				
Gross Deductions				Owner Deductions				
		OKSEV	38.87	OK Gross Prod Tax		0.03		
Property: R0284		LINDSAY DEESE UNIT -TRACT #						
02/2018	GAS	300.41	914.79	784.99	0.01464843	0.01464843	13.40	11.50
Interest Type: R1		Price:	3.05	BTU: 1.3007				
Gross Deductions				Owner Deductions				
		MIS	69.03	MISCELLANEOUS DEDUCTI		1.01		
		OKSEV	60.77	OK Gross Prod Tax		0.89		
02/2018	OIL	177.06	10,943.81	10,157.92	0.01464843	0.01464843	160.31	148.80
Interest Type: R1		Price:	61.81	BTU: 0.0000				
Gross Deductions				Owner Deductions				
		OKSEV	785.89	OK Gross Prod Tax		11.51		

PLEASE DETACH BEFORE DEPOSITING CHECK

Rear Image

# CHARPARRAL ENERGY 4-12-18 CHECK STUBS

0001642804

PAGE: 2 of 2

02072 CKS ZA 18101 - 0001642804 NNNNNNNNNN 1015100003504 X851A2  
MARY & JAMES HARRISON FOUNDATION



1015100016047020720002000000



Prod Date	Prod Code	Gross Volume	Gross Value	Gross Net	Interest	Paid Int	Owner Value	Owner Net
				Owner Gross		Taxes	Deductions	Owner Net
				174.13		12.43	1.01	160.69
						Check Amount:		160.69

Rear Image

# RED ROCKS OIL & GAS 11-13-18 OPERATING CHECK STUBS

Front Image

WARNING: THIS DOCUMENT CONTAINS MULTIPLE SECURITY FEATURES. READ REVERSE SIDE FOR FULL DISCLOSURE.

	<b>RED ROCKS OIL &amp; GAS OPERATING LLC</b> GOLDEN TREND REVENUE DISTRIBUTION 1141 N. ROBINSON AVE., SUITE 301 OKLAHOMA CITY, OK 73103	<b>WELLS FARGO BANK</b> 23-7/1020	<b>101469</b> 4
Reference Number	Date	Check Number	Check Amount
H28940	11/13/18	101469	\$508.27
<b>FIVE Hundred EIGHT Dollars and 27 Cents</b>			
PAY TO THE ORDER OF	<b>MARY &amp; JAMES HARRISON FOUNDATION</b> BOKE, NA, AGENT P.O. BOX 1588 TULSA OK 74101	 AUTHORIZED SIGNATURE	MP

⑈ 10 1469 ⑈ ⑆ 10 20000761 ⑆ 80 7 28 2 16 1 7 ⑈

Rear Image





# RED ROCKS OIL & GAS 11-13-18 OPERATING CHECK STUBS

FORM # LU100

**RED ROCKS OIL & GAS OPERATING LLC** OKLAHOMA CITY, OK 73103  
**GOLDEN TREND REVENUE DISTRIBUTION**

H28940: MARY & JAMES HARRISON FOUNDATION

101469

CHECK NUMBER: 101469

CHECK DATE: 11/13/18

4

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
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SEE ATTACHED VOUCHER FOR NET CHECK DETAIL

CHECK TOTAL: 101469


508.27

Rear Image


# RED ROCKS OIL & GAS 10-15-18 OPERATING CHECK STUBS

## Front Image

WARNING: THIS DOCUMENT CONTAINS MULTIPLE SECURITY FEATURES. READ REVERSE SIDE FOR FULL DISCLOSURE.

	<b>RED ROCKS OIL &amp; GAS OPERATING LLC</b> GOLDEN TREND REVENUE DISTRIBUTION 1141 N. ROBINSON AVE., SUITE 301 OKLAHOMA CITY, OK 73103	23	<b>WELLS FARGO BANK</b> 23-71020	099561
Reference Number	Date	Check Number	Check Amount	
H28940	10/15/18	099561	\$2,586.10	

**TWO Thousand, FIVE Hundred EIGHTY SIX Dollars and 10 Cents**

PAY TO THE ORDER OF	<b>MARY &amp; JAMES HARRISON FOUNDATION</b> BOKF, NA, AGENT P.O. BOX 1588 TULSA OK 74101	 _____ AUTHORIZED SIGNATURE	MP
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⑈099561⑈ ⑆102000076⑆ 8072821617⑈

## Rear Image



# RED ROCKS OIL & GAS 10-15-18 OPERATING CHECK STUBS

FORM # LU100

**RED ROCKS OIL & GAS OPERATING LLC** OKLAHOMA CITY, OK 73103  
**GOLDEN TREND REVENUE DISTRIBUTION**  
H28940 · MARY & JAMES HARRISON FOUNDATION

23

CHECK NUMBER: 099561  
CHECK DATE: 10/15/18

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL INT	MMBTU MCF/BBL	FCTR NET	DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
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SEE ATTACHED VOUCHER FOR NET CHECK DETAIL

CHECK TOTAL: 099561 2,586 10

Rear Image

# RED ROCKS OIL & GAS 10-15-18 OPERATING CHECK STUBS

Owner Number H28940 SUPPLEMENTAL CHECK VOUCHER FOR CHECK# 099561 Dated. 10/15/18 Page 1

Issued to MARY & JAMES HARRISON FOUNDATION  
 BOKF, NA, AGENT By, Red Rocks Oil & Gas Operating, LLC  
 P O BOX 1588 1141 N Robinson, Suite 301  
 TULSA OK 74101 Oklahoma City OK 73103  
 (000)000-0000

WELL NUMBER	WELL NAME PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE INT	TOTAL MCF/BBL	MMBTU FCTR NET DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT	
182000	Central Commercial #1 Phillips 66 Com	OK	McClain	8/18 OIL REG RO	173.48		11,970.15	862.21	00	11,107.94	162.71	
				NET \$/BBL 69.00	2.54	.01464840	175.34	12.63	.00	162.71	162.71	
182001	Central Commercial #1 ONEOK FIELD SER	OK	McClain	8/18Y GAS REG RO	3853	1.00000	7,188.52	513.37	145.67	6,529.48	95.65	
				NET \$/MCF 1.87	56.44	01464840	105.30	7.52	2.13	95.65	95.65	
	ONEOK FIELD SER			8/18Y LIQ REG RO	30993		14,595.17	1042.43	295.76	13,256.98	194.19	
				NET \$/GAL 47	453.99	01464840	213.79	15.27	4.33	194.19	194.19	
182001	Central Commercial	==== Net Well Revenue Disbursed Total										289.84
182331	Central Commercial #3 ONEOK FIELD SER	OK	McClain	8/18Y GAS REG RO	1275	1.00000	2,378.59	169.98	59.38	2,149.23	31.48	
				NET \$/MCF 1.87	18.67	01464840	34.84	2.49	.87	31.48	31.48	
	ONEOK FIELD SER			8/18Y LIQ REG RO	7038		2,843.26	202.75	70.99	2,569.52	37.64	
				NET \$/GAL 40	103.09	.01464840	41.65	2.97	1.04	37.64	37.64	
182331	Central Commercial	==== Net Well Revenue Disbursed Total										69.12
231001	C W Harrison #1-31 ONEOK FIELD SER	OK	McClain	8/18Y GAS REG RO	609	1.00000	1,135.45	70.09	171.71	893.65	19.64	
				NET \$/MCF 1.86	13.38	02197266	24.95	1.54	3.77	19.64	19.64	
	ONEOK FIELD SER			8/18Y LIQ REG RO	5614		3,199.32	197.52	483.83	2,517.97	55.33	
				NET \$/GAL 57	123.35	02197266	70.30	4.34	10.63	55.33	55.33	
	Phillips 66 Com			8/18 OIL REG RO	165.82		11,441.61	824.21	.00	10,617.40	233.29	
				NET \$/BBL 69.00	3.64	02197266	251.40	18.11	.00	233.29	233.29	
231001	C W Harrison #	==== Net Well Revenue Disbursed Total										308.26
319001	Harrison Farms #1-36 ONEOK FIELD SER	OK	McClain	8/18Y GAS REG RO	1739	1.00000	3,244.57	199.34	513.84	2,531.39	37.08	
				NET \$/MCF 1.87	25.47	.01464844	47.53	2.92	7.53	37.08	37.08	
	ONEOK FIELD SER			8/18Y LIQ REG RO	15749		8,394.75	514.73	1329.47	6,550.55	95.96	
				NET \$/GAL 53	230.69	01464844	122.97	7.54	19.47	95.96	95.96	
	Phillips 66 Com			8/18 OIL REG RO	508.68		35,099.02	2526.55	.00	32,572.47	477.14	
				NET \$/BBL 69.00	7.45	01464844	514.15	37.01	00	477.14	477.14	
319001	Harrison Farms	==== Net Well Revenue Disbursed Total										610.18
319002	Harrison Farms #2-36 ONEOK FIELD SER	OK	McClain	8/18Y GAS REG RO	5843	1.00000	10,901.52	684.71	1502.54	8,714.27	127.65	
				NET \$/MCF 1.87	85.59	01464844	159.69	10.03	22.01	127.65	127.65	
	ONEOK FIELD SER			8/18Y LIQ REG RO	60613		32,369.67	2032.30	4461.46	25,875.91	379.04	
				NET \$/GAL 53	887.88	.01464844	474.16	29.77	65.35	379.04	379.04	
	Phillips 66 Com			8/18 OIL REG RO	681.57		47,028.46	3386.03	00	43,642.43	639.30	
				NET \$/BBL 69.00	9.98	01464844	688.90	49.60	00	639.30	639.30	

Rear Image

# RED ROCKS OIL & GAS 10-15-18 OPERATING CHECK STUBS

Owner Number H28940 SUPPLEMENTAL CHECK VOUCHER FOR CHECK: 099561 Dated 10/15/18 Page 2

Issued to MARY & JAMES HARRISON FOUNDATION  
 BOKF, NA, AGENT  
 P O BOX 1588  
 TULSA OK 74101

By Red Rocks Oil & Gas Operating, LLC  
 1141 N Robinson, Suite 301  
 Oklahoma City OK 73103  
 (000)000-0000

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL REVENUE GAS TYPE	TOTAL MCF/BBL	MMBTU NET DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
319002	Harrison Farms										1,145.99
==== Net Well Revenue Disbursed Total											
GAS NET REVENUE TOTALS			NET	\$/MCF	1.87	199.55	372.31	24.50	36.31	311.50	311.50
LIQUID NET REVENUE TOT			NET	\$/GAL	51	1799.00	922.87	59.89	100.82	762.16	762.16
OIL NET REVENUE TOTALS			NET	\$/BBL	69.03	23.61	1,629.79	117.35	00	1,512.44	1,512.44
==== NET CHECK TOTALS =			NET				2,924.97	201.74	137.13	2,586.10	2,586.10


Rear Image



# RED ROCKS OIL & GAS 10-2-18 OPERATING CHECK STUBS

Front Image


WARNING: THIS DOCUMENT CONTAINS MULTIPLE SECURITY FEATURES. READ REVERSE SIDE FOR FULL DISCLOSURE.

	<b>RED ROCKS OIL &amp; GAS OPERATING LLC</b> GOLDEN TREND REVENUE DISTRIBUTION 1141 N. ROBINSON AVE., SUITE 301 OKLAHOMA CITY, OK 73103	<b>WELLS FARGO BANK</b> 23-7/1020	<b>097779</b> 10
Reference Number	Date	Check Number	Check Amount
H28940	10/02/18	097779	\$1,784.23

ONE Thousand, SEVEN Hundred EIGHTY FOUR Dollars and 23 Cents

PAY TO THE ORDER OF

**MARY & JAMES HARRISON FOUNDATION**  
BOKF, NA, AGENT  
P.O. BOX 1588  
TULSA OK 74101

  
AUTHORIZED SIGNATURE

⑈097779⑈ ⑆102000076⑆ 8072821617⑈

Rear Image

# RED ROCKS OIL & GAS 10-2-18 OPERATING CHECK STUBS

10

Owner Number: H28940 SUPPLEMENTAL CHECK VOUCHER FOR CHECK. 097779 Dated: 10/02/18 Page: 1

Issued to: MARY & JAMES HARRISON FOUNDATION  
 BOKF, NA, AGENT  
 P O BOX 1588  
 TULSA OK 74101

By: Red Rocks Oil & Gas Operating, LLC  
 1141 N Robinson, Suite 301  
 Oklahoma City OK 73103  
 (000)000-0000

WELL NUMBER	WELL NAME PURCHASER NAME	RUN MO/YR	OIL GAS TYPE	REVENUE INT	TOTAL MCF/BBL	MMBTU FCTR NET DECIMAL	GROSS SALES	TOTAL TAXES	NET DEDUCT	SALES	OWNER AMOUNT
182001	Central Commercial #1	OK	McClain			025-005N-004W					
	ONEOK FIELD SER GROSS	3/18YGAS	REG RO		-4454	1 00000	-7,136.23	-510.64	-144.73	-6,480.86	
	NET	\$/MCF: 1.60			-65.24	01464840	-104.54	-7.48	-2.12	-94.94	-94.94
	ONEOK FIELD SER GROSS	3/18YGAS	REG RO		4454	1.00000	7,007.54	501.76	142.47	6,363.31	
	NET	\$/MCF: 1.57			65.24	.01464840	102.65	7.35	2.09	93.21	93.21
	ONEOK FIELD SER GROSS	3/18YLIQ	REG RO		-29673		-14,193.71	-1015.13	-287.88	-12,890.70	
	NET	\$/GAL: .48			-434.66	.01464840	-207.92	-14.87	-4.22	-188.83	-188.83
	ONEOK FIELD SER GROSS	3/18YLIQ	REG RO		29673		14,227.42	1017.86	289.25	12,920.31	
	NET	\$/GAL: .48			434.66	01464840	208.41	14.91	4.24	189.26	189.26
	ONEOK FIELD SER GROSS	4/18YGAS	REG RO		-4190	1.00000	-5,556.51	-395.95	-117.68	-5,042.88	
	NET	\$/MCF: 1.33			-61.37	.01464840	-81.39	-5.80	-1.72	-73.87	-73.87
	ONEOK FIELD SER GROSS	4/18YGAS	REG RO		4190	1 00000	5,621.68	400.73	119.25	5,101.70	
	NET	\$/MCF: 1.34			61.37	.01464840	82.35	5.87	1.75	74.73	74.73
	ONEOK FIELD SER GROSS	4/18YLIQ	REG RO		-28132		-14,590.69	-1041.75	-309.03	-13,239.91	
	NET	\$/GAL: .52			-412.08	01464840	-213.73	-15.26	-4.53	-193.94	-193.94
	ONEOK FIELD SER GROSS	4/18YLIQ	REG RO		28132		14,455.75	1032.88	306.64	13,116.23	
	NET	\$/GAL: .51			412.08	.01464840	211.76	15.13	4.50	192.13	192.13
	ONEOK FIELD SER GROSS	7/18YGAS	REG RO		3880	1.00000	7,343.02	523.61	152.67	6,666.74	
	NET	\$/MCF: 1.89			56.83	01464840	107.57	7.67	2.24	97.66	97.66
	ONEOK FIELD SER GROSS	7/18YLIQ	REG RO		30766		14,768.77	1052.67	307.04	13,409.06	
	NET	\$/GAL: .48			450.67	.01464840	216.34	15.42	4.50	196.42	196.42
182001	Central Commere	=====	Net Well Revenue Disbursed Total								291.83
182331	Central Commercial #3	OK	McClain			025-005N-004W					
	ONEOK FIELD SER GROSS	7/18YGAS	REG RO		1182	1.00000	2,237.09	159.74	57.86	2,019.49	
	NET	\$/MCF: 1.89			17.31	01464840	32.77	2.34	.85	29.58	29.58
	ONEOK FIELD SER GROSS	7/18YLIQ	REG RO		6408		2,605.71	186.37	67.40	2,351.94	
	NET	\$/GAL: .41			93.86	01464840	38.17	2.73	.98	34.46	34.46
182331	Central Commere	=====	Net Well Revenue Disbursed Total								64.04
231001	C W Harrison #1-31	OK	McClain			031-005N-003W					
	ONEOK FIELD SER GROSS	7/18YGAS	REG RO		618	1.00000	1,170.39	72.82	172.31	925.26	
	NET	\$/MCF: 1.89			13.57	.02197266	25.72	1.60	3.78	20.34	20.34
	ONEOK FIELD SER GROSS	7/18YLIQ	REG RO		5658		3,340.93	207.53	491.87	2,641.53	
	NET	\$/GAL: .59			124.32	02197266	73.41	4.56	10.81	58.04	58.04
231001	C W Harrison #	=====	Net Well Revenue Disbursed Total								78.38
319001	Harrison Farms #1-36	OK	McClain			036-005N-004W					
	ONEOK FIELD SER GROSS	3/18YGAS	REG RO		-2323	1 00000	-3,722.19	-224.60	-633.98	-2,863.61	
	NET	\$/MCF: 1.60			-34.02	01464844	-54.53	-3.29	-9.29	-41.95	-41.95
	ONEOK FIELD SER GROSS	3/18YGAS	REG RO		2323	1.00000	3,654.57	220.50	625.04	2,809.03	
	NET	\$/MCF: 1.57			34.02	01464844	53.53	3.23	9.16	41.14	41.14
	ONEOK FIELD SER GROSS	3/18YLIQ	REG RO		-18036		-9,386.72	-567.98	-1598.79	-7,219.95	
	NET	\$/GAL: .52			-264.19	.01464844	-137.50	-8.32	-23.42	-105.76	-105.76

Rear Image

# RED ROCKS OIL & GAS 10-2-18 OPERATING CHECK STUBS

10

Owner Number: H28940 SUPPLEMENTAL CHECK VOUCHER FOR CHECK: 097779 Dated: 10/02/18 Page: 2

Issued to: MARY & JAMES HARRISON FOUNDATION  
 BOKF, NA, AGENT  
 P O BOX 1588  
 TULSA OK 74101

By Red Rocks Oil & Gas Operating, LLC  
 1141 N. Robinson, Suite 301  
 Oklahoma City OK 73103  
 (000)000-0000

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS TYPE	REVENUE INT	TOTAL MCF/BBL	MMBTU NET DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
	ONEOK FIELD SER	GROSS	3/18	YLIQ	REG RO	18036		9,397.46	567.98	1607.26	7,222.22	
		NET						137.66	8.32	23.54	105.80	105.80
	ONEOK FIELD SER	GROSS	7/18	YGAS	REG RO	1683	1.00000	3,185.27	195.93	494.12	2,495.22	
		NET						46.66	2.87	7.24	36.55	36.55
	ONEOK FIELD SER	GROSS	7/18	YLIQ	REG RO	15082		8,276.55	508.59	1283.91	6,484.05	
		NET						121.24	7.45	18.81	94.98	94.98
	Phillips 66 Com	GROSS	7/18	OIL	REG RO	170.34		11,997.49	864.26	00	11,133.23	
		NET						175.75	12.66	00	163.09	163.09
319001	Harrison Farms	==== Net Well Revenue Disbursed Total										293.85
319002	Harrison Farms #2-36	OK-McClain										
	ONEOK FIELD SER	GROSS	3/18	YGAS	REG RO	-3486	1.00000	-5,585.29	-349.53	-793.12	-4,442.64	
		NET						-81.81	-5.12	-11.62	-65.07	-65.07
	ONEOK FIELD SER	GROSS	3/18	YGAS	REG RO	3486	1.00000	5,504.04	344.06	784.71	4,375.27	
		NET						80.63	5.04	11.49	64.10	64.10
	ONEOK FIELD SER	GROSS	3/18	YLIQ	REG RO	-32246		-17,444.94	-1090.90	-2477.22	-13,876.82	
		NET						-255.54	-15.98	-36.29	-203.27	-203.27
	ONEOK FIELD SER	GROSS	3/18	YLIQ	REG RO	32246		17,429.45	1088.85	2484.91	13,855.69	
		NET						255.32	15.95	36.40	202.97	202.97
	ONEOK FIELD SER	GROSS	4/18	YGAS	REG RO	-4977	1.00000	-6,600.56	-410.28	-968.14	-5,222.14	
		NET						-96.69	-6.01	-14.19	-76.49	-76.49
	ONEOK FIELD SER	GROSS	4/18	YGAS	REG RO	4977	1.00000	6,692.62	416.43	984.64	5,291.55	
		NET						98.03	6.10	14.42	77.51	77.51
	ONEOK FIELD SER	GROSS	4/18	YLIQ	REG RO	-45209		-25,373.27	-1578.33	-3721.65	-20,073.29	
		NET						-371.68	-23.12	-54.52	-294.04	-294.04
	ONEOK FIELD SER	GROSS	4/18	YLIQ	REG RO	45209		25,176.99	1565.35	3704.14	19,907.50	
		NET						368.81	22.93	54.26	291.62	291.62
	ONEOK FIELD SER	GROSS	7/18	YGAS	REG RO	4657	1.00000	8,813.80	555.01	1194.30	7,064.49	
		NET						129.11	8.13	17.50	103.48	103.48
	ONEOK FIELD SER	GROSS	7/18	YLIQ	REG RO	47867		26,167.96	1646.59	3545.86	20,975.51	
		NET						383.32	24.12	51.94	307.26	307.26
	Phillips 66 Com	GROSS	7/18	OIL	REG RO	676.86		47,673.00	3432.45	.00	44,240.55	
		NET						698.34	50.28	.00	648.06	648.06
319002	Harrison Farms	==== Net Well Revenue Disbursed Total										1,056.13
GAS NET REVENUE TOTALS			NET					340.06	22.50	31.58	285.98	285.98
LIQUID NET REVENUE TOT			NET					828.07	53.97	87.00	687.10	687.10
OIL NET REVENUE TOTALS			NET					874.09	62.94	00	811.15	811.15
==== NET CHECK TOTALS =			NET					2,042.22	139.41	118.58	1,784.23	1,784.23

Rear Image



# RED ROCKS OIL & GAS 10-2-18 OPERATING CHECK STUBS

FORM # LU100

**RED ROCKS OIL & GAS OPERATING LLC** OKLAHOMA CITY, OK 73103  
**GOLDEN TREND REVENUE DISTRIBUTION**  
H28940: MARY & JAMES HARRISON FOUNDATION

CHECK NUMBER: 097779  
CHECK DATE: 10/02/18

10

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
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SEE ATTACHED VOUCHER FOR NET CHECK DETAIL



CHECK TOTAL: 097779 1,784.23

Rear Image

# RED ROCKS OIL & GAS 9-10-18 OPERATING CHECK STUBS

Front Image

WARNING: THIS DOCUMENT CONTAINS MULTIPLE SECURITY FEATURES. READ REVERSE SIDE FOR FULL DISCLOSURE.

	<b>RED ROCKS OIL &amp; GAS OPERATING LLC</b> GOLDEN TREND REVENUE DISTRIBUTION 1141 N. ROBINSON AVE., SUITE 301 OKLAHOMA CITY, OK 73103	<b>WELLS FARGO BANK</b> 23-7/1020	096661 23
Reference Number	Date	Check Number	Check Amount
H28940	09/10/18	096661	\$2,056.04
TWO Thousand, FIFTY SIX Dollars and 04 Cents			
PAY TO THE ORDER OF	<b>MARY &amp; JAMES HARRISON FOUNDATION</b> BOKF, NA, AGENT P.O. BOX 1588 TULSA OK 74101	 AUTHORIZED SIGNATURE	

⑈096661⑈ ⑆102000076⑆ 8072821617⑈

Rear Image

# RED ROCKS OIL & GAS 9-10-18 OPERATING CHECK STUBS

23

Owner Number: H28940 SUPPLEMENTAL CHECK VOUCHER FOR CHECK: 096661 Dated: 9/10/18 Page 1

Issued to MARY & JAMES HARRISON FOUNDATION  
 BOKF, NA, AGENT  
 P.O. BOX 1588  
 TULSA OK 74101

By Red Rocks Oil & Gas Operating, LLC  
 1141 N. Robinson, Suite 301  
 Oklahoma City OK 73103  
 (000)000-0000

WELL NUMBER	WELL NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET DECIMAL	FCTR	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
182000	Central Commercial #1	OK:McClain					025-005N-004W					
	Phillips 66 Com	GROSS	6/18	OIL REG RO	168.87			11,221.99	808.28	00	10,413.71	
		NET		\$/BBL 66 45	2.47	01464840		164.38	11.84	00	152.54	152.54
182001	Central Commercial #1	OK:McClain					025-005N-004W					
	ONEOK FIELD SER	GROSS	11/17	YGAS REG RO	-5826	1.00000		-13,696.89	-978.95	-238.98	-12,478.96	
		NET		\$/MCF 2 35	-85.34	01464840		-200.64	-14.34	-3.50	-182.80	-182.80
	ONEOK FIELD SER	GROSS	11/17	YGAS REG RO	5826	1.00000		13,781.95	985.09	240.37	12,556.49	
		NET		\$/MCF 2.37	85.34	01464840		201.89	14.43	3.52	183.94	183.94
	ONEOK FIELD SER	GROSS	11/17	YLIQ REG RO	-36759			-20,882.23	-1491.63	-364.34	-19,026.26	
		NET		\$/GAL 57	-538.46	01464840		-305.89	-21.85	-5.33	-278.71	-278.71
	ONEOK FIELD SER	GROSS	11/17	YLIQ REG RO	36759			20,672.93	1476.61	360.56	18,835.76	
		NET		\$/GAL .56	538.46	01464840		302.82	21.63	5.28	275.91	275.91
	ONEOK FIELD SER	GROSS	12/17	YGAS REG RO	-5445	1.00000		-14,130.89	-1010.35	-237.93	-12,882.61	
		NET		\$/MCF 2 60	-79.76	01464840		-207.00	-14.80	-3.49	-188.71	-188.71
	ONEOK FIELD SER	GROSS	12/17	YGAS REG RO	5445	1.00000		13,997.18	1000.11	235.59	12,761.48	
		NET		\$/MCF 2 57	79.76	01464840		205.03	14.65	3.45	186.93	186.93
	ONEOK FIELD SER	GROSS	12/17	YLIQ REG RO	-33457			-19,326.55	-1381.72	-325.40	-17,619.43	
		NET		\$/GAL: .58	-490.09	01464840		-283.11	-20.24	-4.76	-258.11	-258.11
	ONEOK FIELD SER	GROSS	12/17	YLIQ REG RO	33457			19,329.44	1382.40	325.35	17,621.69	
		NET		\$/GAL: .58	490.09	01464840		283.14	20.25	4.77	258.12	258.12
	ONEOK FIELD SER	GROSS	1/18	YGAS REG RO	-4798	1.00000		-11,303.90	-809.64	-69.07	-10,425.19	
		NET		\$/MCF: 2 36	-70.28	01464840		-165.58	-11.86	-1.01	-152.71	-152.71
	ONEOK FIELD SER	GROSS	1/18	YGAS REG RO	4798	1.00000		11,276.60	806.91	68.85	10,400.84	
		NET		\$/MCF 2.35	70.28	01464840		165.18	11.82	1.01	152.35	152.35
	ONEOK FIELD SER	GROSS	1/18	YLIQ REG RO	-31085			-17,680.46	-1264.98	-108.03	-16,307.45	
		NET		\$/GAL: .57	-455.34	01464840		-258.99	-18.53	-1.59	-238.87	-238.87
	ONEOK FIELD SER	GROSS	1/18	YLIQ REG RO	31085			17,637.77	1262.94	107.71	16,267.12	
		NET		\$/GAL: .57	455.34	01464840		258.36	18.50	1.58	238.28	238.28
	ONEOK FIELD SER	GROSS	6/18	YGAS REG RO	3830	1.00000		7,312.13	522.24	151.98	6,637.91	
		NET		\$/MCF: 1 91	56.10	01464840		107.12	7.65	2.22	97.25	97.25
	ONEOK FIELD SER	GROSS	6/18	YLIQ REG RO	28332			13,343.97	952.32	277.35	12,114.30	
		NET		\$/GAL: 47	415.01	01464840		195.46	13.95	4.06	177.45	177.45
182001	Central Commc	==== Net Well Revenue Disbursed Total										270.32
182331	Central Commercial #3	OK:McClain					025-005N-004W					
	ONEOK FIELD SER	GROSS	11/17	YGAS REG RO	-1319	1.00000		-3,101.05	-218.45	-98.98	-2,783.62	
		NET		\$/MCF 2.35	-19.32	01464840		-45.42	-3.20	-1.45	-40.77	-40.77
	ONEOK FIELD SER	GROSS	11/17	YGAS REG RO	1319	1.00000		3,093.40	217.77	98.88	2,776.75	
		NET		\$/MCF: 2.35	19.32	01464840		45.32	3.19	1.45	40.68	40.68
	ONEOK FIELD SER	GROSS	11/17	YLIQ REG RO	-9006			-5,289.24	-372.74	-168.83	-4,747.67	
		NET		\$/GAL: .59	-131.92	01464840		-77.48	-5.46	-2.47	-69.55	-69.55
	ONEOK FIELD SER	GROSS	11/17	YLIQ REG RO	9006			5,267.13	371.37	168.37	4,727.39	
		NET		\$/GAL: .58	131.92	01464840		77.16	5.44	2.46	69.26	69.26

Rear Image



# RED ROCKS OIL & GAS 9-10-18 OPERATING CHECK STUBS

23

Owner Number: H28940 SUPPLEMENTAL CHECK VOUCHER FOR CHECK 096661 Dated: 9/10/18 Page 2

Issued to: MARY & JAMES HARRISON FOUNDATION  
 BOKF, NA, AGENT  
 P O BOX 1588  
 TULSA OK 74101

By: Red Rocks Oil & Gas Operating, LLC  
 1141 N. Robinson, Suite 301  
 Oklahoma City OK 73103  
 (000)000-0000

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE INT	TOTAL MCF/BBL	MMBTU NET DECIMAL	FCTR	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
	ONEOK FIELD	SER GROSS	6/18	Y	GAS REG RO	1117	1.00000		2,131.73	151.55	54.69	1,925.49	
		NET			\$/MCF: 1.91	16.36	01464840		31.23	2.22	80	28.21	28.21
	ONEOK FIELD	SER GROSS	6/18	Y	LIQ REG RO	5602			2,233.60	159.06	57.29	2,017.25	
		NET			\$/GAL 40	82.06	01464840		32.72	2.33	84	29.55	29.55
182331	Central Commerc				Net Well Revenue Disbursed Total								57.38
231001	C.W. Harrison #1-31		OK		McClain				031-005N-003W				
	ONEOK FIELD	SER GROSS	6/18	Y	GAS REG RO	578	1.00000		1,103.72	68.72	165.98	869.02	
		NET			\$/MCF 1.91	12.70	.02197266		24.25	1.51	3.65	19.09	19.09
	ONEOK FIELD	SER GROSS	6/18	Y	LIQ REG RO	5001			2,888.40	179.31	434.38	2,274.71	
		NET			\$/GAL 58	109.88	.02197266		63.47	3.94	9.55	49.98	49.98
231001	C W Harrison #				Net Well Revenue Disbursed Total								69.07
319001	Harrison Farms #1-36		OK		McClain				036-005N-004W				
	ONEOK FIELD	SER GROSS	11/17	Y	GAS REG RO	-1929	1.00000		-4,535.34	-290.13	-565.13	-3,680.08	
		NET			\$/MCF 2.35	-28.25	.01464844		-66.44	-4.25	-8.28	-53.91	-53.91
	ONEOK FIELD	SER GROSS	11/17	Y	GAS REG RO	1929	1.00000		4,518.90	288.77	564.77	3,665.36	
		NET			\$/MCF 2.34	28.25	01464844		66.20	4.23	8.27	53.70	53.70
	ONEOK FIELD	SER GROSS	11/17	Y	LIQ REG RO	-13821			-8,802.07	-560.47	-1096.79	-7,144.81	
		NET			\$/GAL .64	-202.45	.01464844		-128.93	-8.21	-16.06	-104.66	-104.66
	ONEOK FIELD	SER GROSS	11/17	Y	LIQ REG RO	13821			8,771.98	558.42	1096.32	7,117.24	
		NET			\$/GAL .63	202.45	.01464844		128.49	8.18	16.06	104.25	104.25
	ONEOK FIELD	SER GROSS	12/17	Y	GAS REG RO	-1831	1.00000		-4,750.74	-301.74	-595.71	-3,853.29	
		NET			\$/MCF 2.59	-26.82	01464844		-69.59	-4.42	-8.72	-56.45	-56.45
	ONEOK FIELD	SER GROSS	12/17	Y	GAS REG RO	1831	1.00000		4,710.83	300.37	592.64	3,817.82	
		NET			\$/MCF 2.57	26.82	.01464844		69.01	4.40	8.69	55.92	55.92
	ONEOK FIELD	SER GROSS	12/17	Y	LIQ REG RO	-12527			-7,693.55	-490.15	-964.70	-6,238.70	
		NET			\$/GAL .61	-183.50	01464844		-112.70	-7.18	-14.13	-91.39	-91.39
	ONEOK FIELD	SER GROSS	12/17	Y	LIQ REG RO	12527			7,686.08	489.47	966.93	6,229.68	
		NET			\$/GAL .61	183.50	01464844		112.59	7.17	14.16	91.26	91.26
	ONEOK FIELD	SER GROSS	6/18	Y	GAS REG RO	1766	1.00000		3,371.40	206.17	533.85	2,631.38	
		NET			\$/MCF 1.91	25.86	01464844		49.39	3.02	7.82	38.55	38.55
	ONEOK FIELD	SER GROSS	6/18	Y	LIQ REG RO	14891			8,009.71	490.84	1268.29	6,250.58	
		NET			\$/GAL .54	218.12	.01464844		117.33	7.19	18.58	91.56	91.56
	Phillips 66 Com	SER GROSS	6/18	OIL	REG RO	504.99			33,558.30	2415.96	00	31,142.34	
		NET			\$/BBL 66.45	7.39	01464844		491.58	35.39	00	456.19	456.19
319001	Harrison Farms				Net Well Revenue Disbursed Total								585.02
319002	Harrison Farms #2-36		OK		McClain								
	ONEOK FIELD	SER GROSS	11/17	Y	GAS REG RO	-4557	1.00000		-10,714.18	-691.54	-1218.44	-8,804.20	
		NET			\$/MCF 2.35	-66.75	01464844		-156.95	-10.13	-17.85	-128.97	-128.97
	ONEOK FIELD	SER GROSS	11/17	Y	GAS REG RO	4557	1.00000		10,753.18	693.59	1226.35	8,833.24	
		NET			\$/MCF 2.36	66.75	01464844		157.51	10.16	17.96	129.39	129.39
	ONEOK FIELD	SER GROSS	11/17	Y	LIQ REG RO	-40979			-27,818.69	-1795.41	-3163.60	-22,859.68	
		NET			\$/GAL .68	-600.27	.01464844		-407.50	-26.30	-46.34	-334.86	-334.86

Rear Image

# RED ROCKS OIL & GAS 9-10-18 OPERATING CHECK STUBS

23

Owner Number: H28940

SUPPLEMENTAL CHECK VOUCHER FOR CHECK 096661

Dated: 9/10/18

Page: 3

MARY & JAMES HARRISON FOUNDATION

Issued to: BOKF, NA, AGENT  
P O BOX 1588  
TULSA OK 74101

By: Red Rocks Oil & Gas Operating, LLC  
1141 N Robinson, Suite 301  
Oklahoma City OK 73103  
(000)000-0000

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
	ONEOK FIELD	SER	GROSS	11/17	YLIQ REG RO	40979			27,651.04	1783.13	3153.46	22,714.45	
			NET						405.04	26.12	46.19	332.73	332.73
	ONEOK FIELD	SER	GROSS	12/17	YGAS REG RO	-4029	1.00000		-10,456.39	-673.11	-1206.63	-8,576.65	
			NET						-153.17	-9.86	-17.68	-125.63	-125.63
	ONEOK FIELD	SER	GROSS	12/17	YGAS REG RO	4029	1.00000		10,563.04	679.94	1222.71	8,660.39	
			NET						154.74	9.96	17.91	126.87	126.87
	ONEOK FIELD	SER	GROSS	12/17	YLIQ REG RO	-34507			-22,673.27	-1459.54	-2616.40	-18,597.33	
			NET						-332.13	-21.38	-38.32	-272.43	-272.43
	ONEOK FIELD	SER	GROSS	12/17	YLIQ REG RO	34507			22,446.46	1445.21	2598.28	18,402.97	
			NET						328.81	21.17	38.06	269.58	269.58
	ONEOK FIELD	SER	GROSS	1/18	YGAS REG RO	-5251	1.00000		-12,675.14	-816.47	-1327.19	-10,531.48	
			NET						-185.67	-11.96	-19.44	-154.27	-154.27
	ONEOK FIELD	SER	GROSS	1/18	YGAS REG RO	5251	1.00000		12,704.56	818.52	1333.02	10,553.02	
			NET						186.11	11.99	19.52	154.60	154.60
	ONEOK FIELD	SER	GROSS	1/18	YLIQ REG RO	-47249			-31,230.60	-2013.18	-3270.08	-25,947.34	
			NET						-457.48	-29.49	-47.90	-380.09	-380.09
	ONEOK FIELD	SER	GROSS	1/18	YLIQ REG RO	47249			31,104.28	2004.31	3263.61	25,836.36	
			NET						455.63	29.36	47.81	378.46	378.46
	ONEOK FIELD	SER	GROSS	6/18	YGAS REG RO	5622	1.00000		10,732.42	673.79	1477.68	8,580.95	
			NET						157.21	9.87	21.64	125.70	125.70
	ONEOK FIELD	SER	GROSS	6/18	YLIQ REG RO	54636			29,412.41	1846.61	4049.62	23,516.18	
			NET						430.85	27.05	59.32	344.48	344.48
	Phillips 66 Com		GROSS	6/18	OIL REG RO	504.94			33,554.98	2415.27	.00	31,139.71	
			NET						491.53	35.38	00	456.15	456.15
	319002 Harrison Farms	====	Net Well Revenue Disbursed Total										921.71
	GAS NET REVENUE TOTALS	NET							369.73	24.28	36.49	308.96	308.96
	LIQUID NET REVENUE TOT	NET							827.66	53.64	91.82	682.20	682.20
	OIL NET REVENUE TOTALS	NET							1,147.49	82.61	00	1,064.88	1,064.88
	==== NET CHECK TOTALS ==	NET							2,344.88	160.53	128.31	2,056.04	2,056.04

Rear Image

# RED ROCKS OIL & GAS 9-10-18 OPERATING CHECK STUBS

FORM # LU100

**RED ROCKS OIL & GAS OPERATING LLC** OKLAHOMA CITY, OK 73103  
**GOLDEN TREND REVENUE DISTRIBUTION**  
H28940: MARY & JAMES HARRISON FOUNDATION

096661

CHECK NUMBER: 096661

CHECK DATE: 09/10/18

23

WELL	WELL NAME	RUN	OIL REVENUE	TOTAL	MMBTU FCTR	GROSS	TOTAL	NET	OWNER	
NUMBER	PURCHASER NAME	MO/YR	GAS TYPE INT	MCF/BBL	NET DECIMAL	SALES	TAXES	DEDUCT	SALES	AMOUNT

SEE ATTACHED VOUCHER FOR NET CHECK DETAIL



CHECK TOTAL: 096661 2,056.04

Rear Image



# RED ROCKS OIL & GAS 7-25-18 OPERATING CHECK STUBS

Front Image

WARNING: THIS DOCUMENT CONTAINS MULTIPLE SECURITY FEATURES. READ REVERSE SIDE FOR FULL DISCLOSURE.			
	<b>RED ROCKS OIL &amp; GAS OPERATING LLC</b> GOLDEN TREND REVENUE DISTRIBUTION 1141 N. ROBINSON AVE., SUITE 301 OKLAHOMA CITY, OK 73103	<b>WELLS FARGO BANK</b> 23-7/1020	<b>095977</b>
Reference Number	Date	Check Number	Check Amount
H28940	07/25/18	095977	\$2,364.69
TWO Thousand, THREE Hundred SIXTY FOUR Dollars and 69 Cents			
PAY TO THE ORDER OF	<b>MARY &amp; JAMES HARRISON FOUNDATION</b> BOKF, NA, AGENT P.O. BOX 1588 TULSA OK 74101		 AUTHORIZED SIGNATURE
⑈095977⑈ ⑆102000076⑆ 8072821617⑈			

Rear Image

# RED ROCKS OIL & GAS 7-25-18 OPERATING CHECK STUBS

FORM # LU100

**RED ROCKS OIL & GAS OPERATING LLC** OKLAHOMA CITY, OK 73103  
**GOLDEN TREND REVENUE DISTRIBUTION**  
H28940. MARY & JAMES HARRISON FOUNDATION

5

095977

CHECK NUMBER: 095977  
CHECK DATE: 07/25/18

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL INT	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
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SEE ATTACHED VOUCHER FOR NET CHECK DETAIL

CHECK TOTAL 095977 2,364.69

Rear Image

# RED ROCKS OIL & GAS 7-25-18 OPERATING CHECK STUBS

Owner Number: H28940

SUPPLEMENTAL CHECK VOUCHER FOR CHECK 095977

Dated: 7/25/18

Page: 1

Issued to: MARY & JAMES HARRISON FOUNDATION  
 BOKF, NA, AGENT  
 P.O BOX 1588  
 TULSA OK 74101

By Red Rocks Oil & Gas Operating, LLC  
 1141 N Robinson, Suite 301  
 Oklahoma City OK 73103  
 (000)000-0000

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
182000	Central Commercial #1	OK:McClain						025-005N-004W				
	Phillips 66 Com		5/18	OIL	REG RO	178 60		12,331.26	888.15	00	11,443.11	
				NET	\$/BBL: 69 04	2 61	01464840	180.64	13.01	.00	167.63	167.63
182001	Central Commercial #1	OK:McClain						025-005N-004W				
	ONEOK FIELD SER		9/17	GAS	ADJ RO	-4812	1 00000	-11,540.13	-823.30	-217.98	-10,498.85	
				NET	\$/MCF: 2.40	-70 48	.01464840	-169.05	-12.06	-3.20	-153.79	-153.79
	ONEOK FIELD SER		9/17	GAS	ADJ RO	4812	1 00000	11,529.99	822.62	217.69	10,489.68	
				NET	\$/MCF: 2.40	70 48	.01464840	168.89	12.05	3.19	153.65	153.65
	ONEOK FIELD SER		9/17	LIQ	ADJ RO	-28363		-16,035.77	-1144.83	-302.89	-14,588.05	
				NET	\$/GAL: 57	-415.47	.01464840	-234.89	-16.77	-4.44	-213.68	-213.68
	ONEOK FIELD SER		9/17	LIQ	ADJ RO	28363		15,922.36	1135.96	300.62	14,485.78	
				NET	\$/GAL: 56	415 47	.01464840	233.24	16.64	4.40	212.20	212.20
	ONEOK FIELD SER		10/17	GAS	ADJ RO	-7173	1 00000	-17,008.70	-1215.15	-300.27	-15,493.28	
				NET	\$/MCF: 2.37	-105 07	.01464840	-249.15	-17.80	-4.40	-226.95	-226.95
	ONEOK FIELD SER		10/17	GAS	ADJ RO	7173	1 00000	16,899.50	1206.96	298.24	15,394.30	
				NET	\$/MCF: 2.36	105.07	.01464840	247.55	17.68	4.37	225.50	225.50
	ONEOK FIELD SER		10/17	LIQ	ADJ RO	-47281		-25,399.52	-1814.53	-448.40	-23,136.59	
				NET	\$/GAL: .54	-692.59	01464840	-372.06	-26.58	-6.57	-338.91	-338.91
	ONEOK FIELD SER		10/17	LIQ	ADJ RO	47281		25,349.24	1810.44	447.34	23,091.46	
				NET	\$/GAL: .54	692.59	.01464840	371.33	26.52	6.55	338.26	338.26
	ONEOK FIELD SER		5/18	GAS	REG RO	4084	1.00000	6,941.74	494.25	136.60	6,310.89	
				NET	\$/MCF: 1.70	59 82	.01464840	101.68	7.24	2.00	92.44	92.44
	ONEOK FIELD SER		5/18	LIQ	REG RO	28760		14,717.33	1051.99	289.63	13,375.71	
				NET	\$/GAL: 51	421.28	.01464840	215.58	15.41	4.24	195.93	195.93
182001	Central Commerc	====			Net Well Revenue Disbursed Total							284.65
182331	Central Commercial #3	OK:McClain						025-005N-004W				
	ONEOK FIELD SER		9/17	GAS	ADJ RO	-1330	1.00000	-3,190.31	-223.23	-106.86	-2,860.22	
				NET	\$/MCF: 2.40	-19.48	.01464840	-46.73	-3.27	-1.56	-41.90	-41.90
	ONEOK FIELD SER		9/17	GAS	ADJ RO	1330	1.00000	3,174.30	222.55	106.52	2,845.23	
				NET	\$/MCF: 2.39	19.48	.01464840	46.49	3.26	1.56	41.67	41.67
	ONEOK FIELD SER		9/17	LIQ	ADJ RO	-8551		-4,985.05	-350.89	-166.98	-4,467.18	
				NET	\$/GAL: 58	-125.25	01464840	-73.03	-5.14	-2.44	-65.45	-65.45
	ONEOK FIELD SER		9/17	LIQ	ADJ RO	8551		4,964.94	348.16	166.60	4,450.18	
				NET	\$/GAL: 58	125.25	.01464840	72.73	5.10	2.44	65.19	65.19
	ONEOK FIELD SER		10/17	GAS	ADJ RO	-1452	1.00000	-3,442.40	-242.35	-111.48	-3,088.57	
				NET	\$/MCF: 2.37	-21.26	.01464840	-50.42	-3.55	-1.63	-45.24	-45.24
	ONEOK FIELD SER		10/17	GAS	ADJ RO	1452	1.00000	3,475.25	245.08	112.71	3,117.46	
				NET	\$/MCF: 2.39	21.26	.01464840	50.91	3.59	1.65	45.67	45.67
	ONEOK FIELD SER		10/17	LIQ	ADJ RO	-10360		-5,736.96	-404.14	-185.79	-5,147.03	
				NET	\$/GAL: 55	-151.75	.01464840	-84.03	-5.92	-2.72	-75.39	-75.39
	ONEOK FIELD SER		10/17	LIQ	ADJ RO	10360		5,670.15	398.00	183.91	5,088.24	
				NET	\$/GAL: 55	151.75	.01464840	83.06	5.83	2.69	74.54	74.54

Rear Image



# RED ROCKS OIL & GAS 7-25-18 OPERATING CHECK STUBS

Owner Number: H28940

SUPPLEMENTAL CHECK VOUCHER FOR CHECK: 095977

Dated: 7/25/18

Page: 2

Issued to: MARY & JAMES HARRISON FOUNDATION  
 BOKF, NA, AGENT  
 P O. BOX 1588  
 TULSA OK 74101

By: Red Rocks Oil & Gas Operating, LLC  
 1141 N Robinson, Suite 301  
 Oklahoma City OK 73103  
 (000)000-0000

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE INT	TOTAL MCF/BBL	MMBTU NET DECIMAL	FCTR	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
182331	Central Commerc	=====	Net Well Revenue Disbursed Total										51.55
231001	C.W. Harrison #1-31	OK McClain	031-005N-003W										
	ONEOK FIELD SER GROSS		5/18	Y	GAS REG RO	1050	1.00000		1,784.34	126.29	44.15	1,613.90	
	NET								26.14	1.85	.65	23.64	23.64
	ONEOK FIELD SER GROSS		5/18	Y	LIQ REG RO	5039			2,176.72	154.97	53.86	1,967.89	
	NET								31.88	2.27	.79	28.82	28.82
231001	C.W. Harrison #	=====	Net Well Revenue Disbursed Total										308.46
319001	Harrison Farms #1-36	OK:McClain	036-005N-004W										
	ONEOK FIELD SER GROSS		9/17	Y	GAS ADJ RO	-1580	1.00000		-3,789.21	-239.62	-490.53	-3,059.06	
	NET								-55.51	-3.51	-7.19	-44.81	-44.81
	ONEOK FIELD SER GROSS		9/17	Y	GAS ADJ RO	1580	1.00000		3,769.47	238.93	489.80	3,040.74	
	NET								55.22	3.50	7.18	44.54	44.54
	ONEOK FIELD SER GROSS		9/17	Y	LIQ ADJ RO	-10307			-6,443.62	-408.92	-834.15	-5,200.55	
	NET								-94.39	-5.99	-12.22	-76.18	-76.18
	ONEOK FIELD SER GROSS		9/17	Y	LIQ ADJ RO	10307			6,418.29	407.55	833.99	5,176.75	
	NET								94.02	5.97	12.22	75.83	75.83
	ONEOK FIELD SER GROSS		10/17	Y	GAS ADJ RO	-1700	1.00000		-4,031.74	-256.00	-509.01	-3,266.73	
	NET								-59.05	-3.75	-7.46	-47.84	-47.84
	ONEOK FIELD SER GROSS		10/17	Y	GAS ADJ RO	1700	1.00000		3,967.35	251.90	502.45	3,213.00	
	NET								58.12	3.69	7.36	47.07	47.07
	ONEOK FIELD SER GROSS		10/17	Y	LIQ ADJ RO	-12696			-7,679.63	-488.79	-969.56	-6,221.28	
	NET								-112.49	-7.16	-14.20	-91.13	-91.13
	ONEOK FIELD SER GROSS		10/17	Y	LIQ ADJ RO	12696			7,701.34	490.15	975.35	6,235.84	
	NET								112.82	7.18	14.29	91.35	91.35
	ONEOK FIELD SER GROSS		5/18	Y	GAS REG RO	1788	1.00000		3,039.04	186.37	473.09	2,379.58	
	NET								44.52	2.73	6.93	34.86	34.86
	ONEOK FIELD SER GROSS		5/18	Y	LIQ REG RO	14318			8,382.29	514.73	1304.85	6,562.71	
	NET								122.79	7.54	19.11	96.14	96.14
	Phillips 66 Com GROSS		5/18	OIL	REG RO	506.30			34,956.98	2516.99	.00	32,439.99	
	NET								512.07	36.87	00	475.20	475.20
319001	Harrison Farms	=====	Net Well Revenue Disbursed Total										605.03
319002	Harrison Farms #2-36	OK:McClain											
	ONEOK FIELD SER GROSS		9/17	Y	GAS ADJ RO	-4414	1.00000		-10,585.13	-678.57	-1263.43	-8,643.13	
	NET								-155.05	-9.94	-18.51	-126.60	-126.60
	ONEOK FIELD SER GROSS		9/17	Y	GAS ADJ RO	4414	1.00000		10,647.44	681.98	1275.37	8,690.09	
	NET								155.97	9.99	18.68	127.30	127.30

Rear Image

# RED ROCKS OIL & GAS 7-25-18 OPERATING CHECK STUBS

Owner Number: H28940

SUPPLEMENTAL CHECK VOUCHER FOR CHECK: 095977

Dated: 7/25/18

Page. 3

MARY & JAMES HARRISON FOUNDATION

Issued to: BOKF. NA. AGENT  
P.O. BOX 1588  
TULSA OK 74101

By: Red Rocks Oil & Gas Operating, LLC  
1141 N. Robinson, Suite 301  
Oklahoma City OK 73103  
(000)000-0000



WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
	ONEOK FIELD	SER	GROSS	9/17	YLIQ ADJ RO	-36923			-23,906.07	-1533.27	-2853.38	-19,519.42	
			NET		\$/GAL. 65	-540.86	.01464844		-350.19	-22.46	-41.80	-285.93	-285.93
	ONEOK FIELD	SER	GROSS	9/17	YLIQ ADJ RO	36923			23,699.15	1518.93	2838.75	19,341.47	
			NET		\$/GAL. 64	540.86	01464844		347.15	22.25	41.59	283.31	283.31
	ONEOK FIELD	SER	GROSS	10/17	YGAS ADJ RO	-3953	1	00000	-9,373.52	-601.43	-1106.84	-7,665.25	
			NET		\$/MCF: 2.37	-57.90	.01464844		-137.30	-8.81	-16.22	-112.27	-112.27
	ONEOK FIELD	SER	GROSS	10/17	YGAS ADJ RO	3953	1	00000	9,213.36	590.51	1091.16	7,531.69	
			NET		\$/MCF 2.33	57.90	01464844		134.96	8.65	15.98	110.33	110.33
	ONEOK FIELD	SER	GROSS	10/17	YLIQ ADJ RO	-35980			22,507.64	-1444.52	-2657.75	-18,405.37	
			NET		\$/GAL. .63	-527.05	01464844		-329.70	-21.16	-38.93	-269.61	-269.61
	ONEOK FIELD	SER	GROSS	10/17	YLIQ ADJ RO	35980			22,556.85	1447.25	2671.46	18,438.14	
			NET		\$/GAL. .63	527.05	01464844		330.43	21.20	39.13	270.10	270.10
	ONEOK FIELD	SER	GROSS	5/18	YGAS REG RO	5615	1	00000	9,543.73	601.43	1291.24	7,651.06	
			NET		\$/MCF 1.70	82.25	.01464844		139.81	8.81	18.92	112.08	112.08
	ONEOK FIELD	SER	GROSS	5/18	YLIQ REG RO	51678			30,142.00	1897.13	4078.09	24,166.78	
			NET		\$/GAL. .58	757.00	.01464844		441.53	27.79	59.74	354.00	354.00
	Phillips 66 Com		GROSS	5/18	OIL REG RO	516.40			35,654.32	2568.19	.00	33,086.13	
			NET		\$/BBL 69.04	7.56	.01464844		522.28	37.62	.00	484.66	484.66
319002	Harrison Farms	=====	Net Well Revenue Disbursed Total										947.37
GAS NET REVENUE TOTALS			NET	\$/MCF	1.68	196.23			329.42	21.67	31.46	276.29	276.29
LIQUID NET REVENUE TOT			NET	\$/GAL.	.56	1565.15			870.89	56.56	93.46	720.87	720.87
OIL NET REVENUE TOTALS			NET	\$/BBL.	69.12	21.32			1,473.65	106.12	.00	1,367.53	1,367.53
==== NET CHECK TOTALS =			NET						2,673.96	184.35	124.92	2,364.69	2,364.69

Rear Image

# RED ROCKS OIL & GAS 6-28-18 OPERATING CHECK STUBS

## Front Image

WARNING: THIS DOCUMENT CONTAINS MULTIPLE SECURITY FEATURES. READ REVERSE SIDE FOR FULL DISCLOSURE.

	<b>RED ROCKS OIL &amp; GAS OPERATING LLC</b> GOLDEN TREND REVENUE DISTRIBUTION 1141 N. ROBINSON AVE., SUITE 301 OKLAHOMA CITY, OK 73103	13	<b>WELLS FARGO BANK</b> 23-7/1020	<b>094826</b>
Reference Number	Date	Check Number	Check Amount	
H28940	06/28/18	094826	\$1,605.13	
ONE Thousand, SIX Hundred FIVE Dollars and 13 Cents				
PAY TO THE ORDER OF	<b>MARY &amp; JAMES HARRISON FOUNDATION</b> BOKF, NA, AGENT P.O. BOX 1588 TULSA OK 74101	 AUTHORIZED SIGNATURE		
⑈094826⑈ ⑆102000076⑆ 8072821617⑈				

## Rear Image



# RED ROCKS OIL & GAS 6-28-18 OPERATING CHECK STUBS

FORM # LU100

**RED ROCKS OIL & GAS OPERATING LLC** OKLAHOMA CITY, OK 73103  
**GOLDEN TREND REVENUE DISTRIBUTION**  
H28940 MARY & JAMES HARRISON FOUNDATION

13

094826

CHECK NUMBER 094826  
CHECK DATE 06/28/18

WELL	WELL NAME	RUN	OIL REVENUE	TOTAL	MMBTU	FCTR	GROSS	TOTAL	NET	OWNER		
NUMBER	PURCHASER NAME	MO/YR	GAS TYPE	INT	MCF/BBL	NET	DECIMAL	SALES	TAXES	DEDUCT	SALES	AMOUNT

SEE ATTACHED VOUCHER FOR NET CHECK DETAIL

CHECK TOTAL 094826 1,605.13

Rear Image

# RED ROCKS OIL & GAS 6-28-18 OPERATING CHECK STUBS

Owner Number: H28940 SUPPLEMENTAL CHECK VOUCHER FOR CHECK 094826 Dated: 6/28/18 Page: 1

Issued to MARY & JAMES HARRISON FOUNDATION  
 BOKF, NA, AGENT  
 P.O BOX 1588  
 TULSA OK 74101

By: Red Rocks Oil & Gas Operating, LLC  
 1141 N Robinson, Suite 301  
 Oklahoma City OK 73103  
 (000)000-0000

WELL NUMBER	WELL NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
182001	Central Commercial #1	OK-McClain					025-005N-004W				
	ONEOK FIELD SER GROSS	1/18YGAS	REG	RO	-4798	1 00000	-11,581.86	-828.76	-185.11	-10,567.99	
	NET	\$/MCF: 2.41			-70.28	.01464840	-169.66	-12.14	-2.71	-154.81	-154.81
	ONEOK FIELD SER GROSS	1/18YGAS	REG	RO	4798	1 00000	11,303.91	809.64	180.65	10,313.62	
	NET	\$/MCF: 2.36			70.28	.01464840	165.59	11.86	2.65	151.08	151.08
	ONEOK FIELD SER GROSS	1/18YLIQ	REG	RO	-31085		-18,265.11	-1307.31	-291.93	-16,665.87	
	NET	\$/GAL: 59			-455.34	.01464840	-267.55	-19.15	-4.28	-244.12	-244.12
	ONEOK FIELD SER GROSS	1/18YLIQ	REG	RO	31085		17,680.47	1264.98	282.57	16,132.92	
	NET	\$/GAL: 57			455.34	.01464840	258.99	18.53	4.14	236.32	236.32
	ONEOK FIELD SER GROSS	4/18YGAS	REG	RO	4190	1.00000	5,556.51	395.95	117.68	5,042.88	
	NET	\$/MCF: 1.33			61.37	.01464840	81.39	5.80	1.72	73.87	73.87
	ONEOK FIELD SER GROSS	4/18YLIQ	REG	RO	28132		14,590.69	1041.75	309.03	13,239.91	
	NET	\$/GAL: 52			412.08	.01464840	213.73	15.26	4.53	193.94	193.94
182001	Central Commerc	====	Net Well Revenue Disbursed Total								256.28
182331	Central Commercial #3	OK-McClain					025-005N-004W				
	ONEOK FIELD SER GROSS	4/18YGAS	REG	RO	984	1 00000	1,305.22	92.84	37.56	1,174.82	
	NET	\$/MCF: 1.33			14.41	.01464840	19.11	1.36	.55	17.20	17.20
	ONEOK FIELD SER GROSS	4/18YLIQ	REG	RO	4204		1,764.63	124.93	50.77	1,588.93	
	NET	\$/GAL: .42			61.58	.01464840	25.85	1.83	.75	23.27	23.27
182331	Central Commerc	====	Net Well Revenue Disbursed Total								40.47
231001	C.W Harrison #1-31	OK McClain					031-005N-003W				
	ONEOK FIELD SER GROSS	4/18YGAS	REG	RO	616	1 00000	817.39	51.88	107.41	658.10	
	NET	\$/MCF: 1.33			13.53	.02197266	17.96	1.14	2.36	14.46	14.46
	ONEOK FIELD SER GROSS	4/18YLIQ	REG	RO	5444		3,615.80	228.47	475.15	2,912.18	
	NET	\$/GAL: .66			119.61	.02197266	79.45	5.02	10.44	63.99	63.99
231001	C.W Harrison #	====	Net Well Revenue Disbursed Total								78.45
319001	Harrison Farms #1-36	OK-McClain					036-005N-004W				
	ONEOK FIELD SER GROSS	4/18YGAS	REG	RO	1402	1 00000	1,859.15	113.32	316.34	1,429.49	
	NET	\$/MCF: 1.33			20.53	.01464844	27.24	1.66	4.64	20.94	20.94
	ONEOK FIELD SER GROSS	4/18YLIQ	REG	RO	10999		6,202.46	376.15	1055.37	4,770.94	
	NET	\$/GAL: .56			161.11	.01464844	90.85	5.51	15.46	69.88	69.88
	Phillips 66 Com GROSS	4/18 OIL	REG	RO	344.88		22,583.77	1625.43	.00	20,958.34	
	NET	\$/BBL: 65.48			5.05	.01464844	330.82	23.81	.00	307.01	307.01
319001	Harrison Farms	====	Net Well Revenue Disbursed Total								397.83
319002	Harrison Farms #2-36	OK-McClain									
	ONEOK FIELD SER GROSS	4/18YGAS	REG	RO	4977	1.00000	6,600.56	410.28	968.14	5,222.14	
	NET	\$/MCF: 1.33			72.90	.01464844	96.69	6.01	14.19	76.49	76.49
	ONEOK FIELD SER GROSS	4/18YLIQ	REG	RO	45209		25,373.27	1578.33	3721.65	20,073.29	
	NET	\$/GAL: 56			662.24	.01464844	371.68	23.12	54.52	294.04	294.04

Rear Image

# RED ROCKS OIL & GAS 6-28-18 OPERATING CHECK STUBS

Owner Number: H28940

SUPPLEMENTAL CHECK VOUCHER FOR CHECK: 094826

Dated: 6/28/18

Page: 2

MARY & JAMES HARRISON FOUNDATION

Issued to: BOKF, NA, AGENT  
P.O. BOX 1588  
TULSA OK 74101

By: Red Rocks Oil & Gas Operating, LLC  
1141 N. Robinson, Suite 301  
Oklahoma City OK 73103  
(000)000-0000

WELL NUMBER	WELL NAME	PURCHASER NAME	RUN MO/YR	OIL GAS	REVENUE TYPE	TOTAL MCF/BBL	MMBTU NET	FCTR DECIMAL	GROSS SALES	TOTAL TAXES	DEDUCT	NET SALES	OWNER AMOUNT
	Phillips 66 Com	GROSS	4/18	OIL	REG RO	518	54		33,955.56	2445.31	00	31,510.25	461.57
		NET							497.39	35.82	.00	461.57	832.10
319002	Harrison Farms	====	Net Well Revenue Disbursed Total										
GAS NET REVENUE TOTALS			NET						238.32	15.69	23.40	199.23	199.23
LIQUID NET REVENUE TOT			NET						773.00	50.12	85.56	637.32	637.32
OIL NET REVENUE TOTALS			NET						828.21	59.63	.00	768.58	768.58
--- NET CHECK TOTALS =			NET						1,839.53	125.44	108.96	1,605.13	1,605.13

Rear Image



THURSDAY, JANUARY 31 • 1:00 PM

# DIVISION ORDERS



800.451.2709  
**SchraderAuction.com**

 **SCHRADER**  
Real Estate and Auction Company, Inc.



# DIVISION ORDERS

EXXON MOBIL CORPORATION

NADOA Model Form Division Order (Adopted 9/95)

618874010

**DIVISION ORDER** \*In the event any provisions contained herein conflict with provisions in the lease, the provisions in the lease shall prevail.\*

TO: EXXON MOBIL CORPORATION

P O BOX 2024  
HOUSTON TX 77252-2024

Telephone 713/680-7993  
FAX 713/680-7565

Effective date: 09/01/02 (and with any amounts held)

Property Number (DI): See Exhibit A  
Property Name: See Exhibit A  
Operator: See Exhibit A  
County and State: See Exhibit A  
Property Description: See Exhibit A

Only such deductions as stipulated in the Oil & Gas Lease.

Production: (See Exhibit A) \_\_\_\_\_ Oil \_\_\_\_\_ Gas \_\_\_\_\_ Other: \_\_\_\_\_

Type of Interest: See Exhibits A and B  
Decimal Interest: See Exhibits A and B  
Ownership Information: See Below and Exhibit B

The undersigned certifies the ownership of their decimal interest in production or proceeds as described above payable by Exxon Mobil Corporation (Payor).

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals \$100, or pay annually, if amounts are greater than \$10, whichever occurs first, or as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may state in which the property is located.

J. JAMES HARRISON TRUST  
Bank of Oklahoma, N.A., Trustee

By: Thomas W. Wahl  
Thomas W. Wahl, Vice President & Trust Officer

[Signature]  
ASSISTANT CASHIER

TAX ID# [REDACTED] PO Box 1588  
Acct# [REDACTED] Tulsa OK 74101

Interest owner number (IUN): 370889  
Owner(s) Tax I.D. Number(s): [REDACTED]  
Owner(s) Daytime Telephone #: \_\_\_\_\_  
Owner(s) FAX Telephone #: \_\_\_\_\_

Federal Law Requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 31% tax withholding and will not be refundable by Payor.

#DDXNB1  
#DDXNB1  
10/14/02  
0000228277

Please pay monthly when amount payable equals \$25.00 or more and not less than once annually regardless of amount due.

Date Processed \_\_\_\_\_  
Date Mailed 11/20/02 MAC  
D/O Log Jmc-BOK-20  
Cross-Reference \_\_\_\_\_  
Asset Set Up \_\_\_\_\_

# DIVISION ORDERS

## EXHIBIT A DIVISION ORDER PROPERTY DESCRIPTION

PAGE 1 OF EXHIBIT A

DI: 22630 B  
OPERATOR: CHAPARRAL ENERGY INC  
PROPERTY: LINDSAY DEESE UNIT TR 22 /SOLD  
COUNTY: MC CLAIN  
STATE: OKLAHOMA  
PRODUCTION: GAS  
DESCRIPTION: SW/4 SEC. 25, T-5-N,R-4-W.

4044268 104612

INTEREST: RI .00683593 *ok*

DI: 22630 C  
OPERATOR: CHAPARRAL ENERGY INC  
PROPERTY: LINDSAY DEESE UNIT TR 22 /SOLD  
COUNTY: MC CLAIN  
STATE: OKLAHOMA  
PRODUCTION: OIL  
DESCRIPTION: SW/4 SEC. 25, T-5-N,R-4-W.

4044268 103931

INTEREST: RI .00683593 *ok*

DI: 22630 SB  
OPERATOR: BAYS EXPLORATION INC  
PROPERTY: CENTRAL COMMERCIAL /SOLD  
COUNTY: MC CLAIN  
STATE: OKLAHOMA  
PRODUCTION: GAS  
DESCRIPTION: SW/4 SEC. 25, T-5-N,R-4-W.  
SW/4 SEC. 25, T-5-N,R-4-W.

4044267 104613

INTEREST: RI .00683593

DI: 22740 B  
OPERATOR: EXXON MOBIL CORPORATION  
PROPERTY: K E ELLISON 2-36 / SOLD  
COUNTY: MC CLAIN  
STATE: OKLAHOMA  
PRODUCTION: OIL AND GAS  
DESCRIPTION: N/2 NE/4 SECTION 36 T5N R4W.

4044269 104614

INTEREST: RI .01464844 *ok*

DI: 22859  
OPERATOR: EXXON MOBIL CORPORATION  
PROPERTY: J J HARRISON/BROMIDE SAND/ - SOLD  
COUNTY: MC CLAIN  
STATE: OKLAHOMA  
PRODUCTION: OIL AND GAS  
DESCRIPTION: SW/4 SW/4 SEC. 31, T-5-N, R-3-W, EXCLUDING THE OIL CREEK FORMATION.

4044270 104615

INTEREST: RI .00740965 *ok*

#DOXNB1  
#DOXNB1  
10/14/02  
0000228277



# DIVISION ORDERS

EXHIBIT B  
DIVISION OF INTEREST

PAGE 1 OF EXHIBIT B

PROPORTION

\*\*\* J JAMES HARRISON TRUST  
TRUST #619874010  
BANK OF OKLA SUCC TRUSTEE

100.000000%

#DOXNB1  
#DOXNB1  
10/14/02  
0000228277

# DIVISION ORDERS

RECEIVED 9-2011

Effective Date: 4-18-2011

MAY 25 2011

## DIVISION ORDER (OIL & GAS)

by \_\_\_\_\_

To: Red Rocks Energy Partners, L.P.  
1141 N. Robinson Ave. Suite 301  
Oklahoma City, OK 73103

From: Mary and James Harrison Foundation  
Charles William Harrison, Jr., Robert Theodore Harrison,  
David Bishop Harrison, and John Josiah Harrison, Trustees  
BOKF, NA, formerly Bank of Oklahoma, N.A., Agent  
PO Box 1588  
Tulsa, OK 74101

Acct. # 1988201

Adm/BK CMT-BOKF

Assn. E4112751, E4112745, Owner #: E4112751

The undersigned hereby certifies to be the legal owner of the interest set out below of the oil and gas and related hydrocarbons produced from the property described below:

Property Number: 182000, 182001, 182331  
Property Name: Central Commercial #1, #2, & #3  
Legal Description: SW/4 Sec. 25-T05N-R04W  
McClain Co., OK  
Division of Interest: 0.01464840 Royalty

**THIS CONTRACT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY CONTRACTS FOR THE PURCHASE OF OIL OR GAS. THE FOLLOWING PROVISIONS SHALL APPLY TO EACH OWNER ("OWNER") EXECUTING THIS AGREEMENT:**

- 1. TERMS OF SALE:** The undersigned shall be paid in accordance with the division of interest set out above. Interest owners shall be paid revenue based on oil and gas contracts agreed to by the operator.
- 2. PAYMENT:** From the effective date, payment is to be made monthly by Red Rocks Energy Partners, L.P., based on this division of interest from the property listed above, less tax required by law to be deducted and remitted by purchaser. Payments of less than \$100 may be accrued before disbursement. If annual revenue for any interest is less than \$100, revenue shall be disbursed in December of the calendar year.  
\$25.00
- 3. OPERATING EXPENSES (WORKING INTEREST OWNERS ONLY):** Operating Expenses for each Working Interest may be deducted from Working Interest Net Revenue unless alternative arrangements have been made. Operator reserves the right to deduct any operating expenses in areas from Net Revenue.
- 4. INDEMNITY:** The owner agrees to indemnify and hold Red Rocks Energy Partners, L.P. harmless from all liability resulting from payments to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects the owner's interest to which Red Rocks Energy Partners, L.P. is made a party.
- 5. DISPUTE- WITHHOLDING OF FUNDS:** If a suit is filed that affects the interest of the owner, written notice shall be given to Red Rocks Energy Partners, L.P. by the owner together with a copy of the complaint or petition filed. In the event of the claim of dispute affecting title to the division of interest credited herein, Red Rocks Energy Partners, L.P. is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.
- 6. CANCELLATION/REVOCAION:** Cancellation or revocation of this contract shall be effective on the first day of the month commencing thirty (30) days after receipt of written notice of such cancellation or revocation by either party.
- 7. NOTICES:** The owner agrees to notify Red Rocks Energy Partners, L.P. in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest shall be binding upon Red Rocks Energy Partners, L.P. until the recorded copy of the instrument of change or documents satisfactorily evidencing such change are furnished to Red Rocks Energy Partners, L.P. at the time the change occurs. Any change of interest shall be made effective on the first day of the month following receipt of such notice by Red Rocks Energy Partners, L.P. All correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party. In addition to the legal rights provided by the terms and provisions of this division order, an owner may have certain statutory rights under the laws of this state.

WITNESS: Lauren Davis

Failure to furnish your social security/tax I.D. numb federal law, and any tax withheld will not be refunde

**PLEASE EXECUTE A**

Tax ID: [REDACTED]  
MAY & JAMES HARRISON FOUNDATION  
BOKF, NA, Agent  
P. O. Box 1588  
Tulsa, OK 74101

By: Trent A. Baulch  
Trent A. Baulch  
Senior Vice President  
Managing Director, Mineral Management

If any provisions contained herein conflict with any provisions in the lease, the provisions in the lease shall prevail. Only such deductions as stipulated in the Oil & Gas Lease shall have effect

Please pay monthly when amount payable equals 5% of acre and not less than monthly equivalent amount





THURSDAY, JANUARY 31 • 1:00 PM

# SOURCE TITLE DOCUMENTS



800.451.2709  
**SchraderAuction.com**

**SCHRADER**  
Real Estate and Auction Company, Inc.



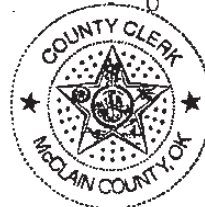
# SOURCE TITLE DOCUMENTS

MCCLAIN COUNTY, OKLAHOMA  
PREPARED BY & RETURN TO:  
Bank of Oklahoma, N.A.  
Attn: Stephanie Johnson  
\* P. O. Box 2300  
Tulsa, OK 74102-9904

1-2011-003318 Book 2002 Pg: 777  
04/20/2011 9:00 am Page(s) 777-779  
Fee: \$ 17.00 Doc: \$ 0.00  
Phyllis Bennett - McClain County Clerk  
State of Oklahoma

12-  
By PB Deputy  
Return to:

Bank of Oklahoma



## QUITCLAIM MINERAL DEED

WHEREAS, J. James Harrison and Mary W. Harrison, as Co-Trustees, established the J. James Harrison Trust on December 29, 1997, and should they be unable to serve named Bank of Oklahoma, N.A., as Successor Trustee;

WHEREAS, J. James Harrison resigned as Trustee on September 4, 2002;

WHEREAS, Mary W. Harrison died on June 24, 2008;

NOW THEREFORE, KNOW ALL MEN BY THESE PRESENTS:

THAT **BOKF, NA, FORMERLY BANK OF OKLAHOMA, N.A., SUCCESSOR TRUSTEE OF THE J. JAMES HARRISON TRUST**, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, deliver and quitclaim unto:

**Mary and James Harrison Foundation  
Charles William Harrison, Jr., Robert Theodore Harrison,  
David Bishop Harrison, and John Josiah Harrison, Trustees  
BOKF, NA, formerly Bank of Oklahoma, N.A., Agent  
P.O. Box 1588  
Tulsa, OK 74101**

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described in Exhibit "A", attached hereto and made a part of, situated in McClain County, State of Oklahoma, and including but not limited to any and all after-discovered mineral interests situated in said County and State, whether or not said lands and/or interests be omitted from or incorrectly described; together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

EXEMPT DOCUMENTARY STAMP TAX OS TITLE 68, ARTICLE 32, SECTION 3202, PARAGRAPH 4.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the herein described property.

GRANTOR MAKES NO REPRESENTATIONS, OR WARRANTIES FOR ANY

# SOURCE TITLE DOCUMENTS

1-2011-0032 Book 2002 Pg: 778  
04/20/2011 10:00 am Page(s) 777-779  
Fee: \$ 17.00 Doc: \$ 0.00  
Phyllis Bennett - McClain County Clerk  
State of Oklahoma

PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE HERETO DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS WHICH MAY OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "AS-IS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is Grantor's intent to convey all of its right, title and interest in the property described herein to Grantee.

GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.

TO HAVE AND TO HOLD the property described above with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

WITNESS Grantor's hand this 14<sup>th</sup> day of April, 2011.

**BOKF, NA, FORMERLY BANK OF OKLAHOMA, N.A., SUCCESSOR TRUSTEE OF THE J. JAMES HARRISON TRUST**

WITNESS:

Karen L. Holstine  
Karen L. Holstine, Assistant Cashier



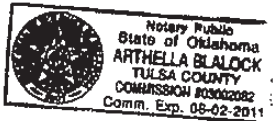
By: Trent A. Baulch  
Trent A. Baulch,  
Senior Vice President  
Managing Director, Mineral Management  
BOKF, NA, Trustee

\*\*\*\*\*

STATE OF OKLAHOMA }  
  } § CORPORATE ACKNOWLEDGMENT  
COUNTY OF TULSA                    }

Before me, the undersigned authority, on this 14<sup>th</sup> day of April, 2011, personally appeared Trent A. Baulch and Karen L. Holstine, known to me to be the identical persons who subscribed the name of BOKF, NA, formerly Bank of Oklahoma, N.A., Successor Trustee of the J. James Harrison Trust, to the foregoing instrument as its Senior Vice President & Managing Director and Assistant Cashier, respectively, and acknowledged to me that they had willingly made and executed it as their free and voluntary act and deed and as the free and voluntary act and deed of such national banking association, as such Trustee, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.



Arthella Blalock  
Notary Public



# SOURCE TITLE DOCUMENTS

1-2011-003318 Book 2002 Pg: 779  
04/20/2011 8:00 am Page(s) 777-779  
Fee: \$ 17.00 Doc: \$ 0.00  
Phyllis Bennett - McClain County Clerk  
State of Oklahoma

## EXHIBIT "A"

This Exhibit "A" is attached to and made a part of that certain Quitclaim Mineral Deed, dated April 14, 2011, between BOKF, NA, formerly Bank of Oklahoma, N.A., Successor Trustee of the J. James Harrison Trust, as GRANTOR, and Mary and James Harrison Foundation, as GRANTEE.

### MCCLAIN COUNTY, OKLAHOMA

- Lots 3 & 4; South 19.77 acres of Lot 2 of Section 19, Township 5 North, Range 3 West;
- SW/4; SE/4; S/2 NE/4; SE/4 SE/4 NW/4 of Section 25, Township 5 North, Range 4 West;
- S/2 S/2 SE/4; NW/4 SW/4 SE/4; E/2 SW/4 particularly described by metes and bounds as follows: Beginning at a point at the SE corner of the SW/4 of Section 26, Township 5 North, Range 4 West, thence running due North for a distance of 2100 feet; thence running South 30° 7 minutes West for a distance of 400 feet; thence running South 15° 11 minutes West for a distance of 1500 feet to the South line of said SW/4 of Section 26, thence running due East along the South line of said SW/4 of Section 26 for a distance of 680 feet to the place of beginning, and containing 15.9 acres
- SE/4 SE/4; S/2 NE/4 SE/4; NW 9.82 acres of Lot 3; NE/4 SW/4; East 20 acres of Lot 3; SW 9.8 acres of Lot 3; Lot 4; West 18 acres of SE/4 SW/4; W/2 NW/4 SE/4; E/2 SE/4 SW/4; East 2 acres of W/2 SE/4 SW/4; W/2 SW/4 SE/4; SE/4 SW/4 SE/4; Lots 1 & 2; E/2 NW/4; NW/4 NE/4 of Section 30, Township 5 North, Range 3 West;
- N/2 NE/4; E/2 NE/4 NW/4; East 2 acres of W/2 NE/4 NW/4; Lots 3 & 4; E/2 SW/4, also described as the SW/4; W/2 NW/4; W/2 SE/4 NW/4; West 18 acres of NE/4 NW/4; SE/4 of Section 31, Township 5 North, Range 3 West;
- NE/4 of Section 35, Township 5 North, Range 4 West;
- E/2 NE/4; E/2 W/2 NE/4; SW/4; W/2 NW/4 of Section 36, Township 5 North, Range 4 West.

\*\*\*\*\*



THURSDAY, JANUARY 31 • 1:00 PM

# CONVEYING MINERAL DEED



800.451.2709  
**SchraderAuction.com**

**SCHRADER**  
Real Estate and Auction Company, Inc.



# CONVEYING MINERAL DEED

\_\_\_\_\_  
COUNTY,  
PREPARED BY: STEPHANIE CATTERSON  
BOKF, NA

## EXHIBIT B-5

(to be attached as Ex. E to the Agreement to Purchase)

### MINERAL DEED

KNOW ALL MEN BY THESE PRESENTS:

THAT \_\_\_\_\_, hereinafter called GRANTOR, for and in consideration of the sum of Ten Dollars (\$10.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, convey, transfer, assign, and deliver unto:

hereinafter called GRANTEE, all of Grantor's right, title and interest in and to all of the oil, gas and other minerals in and under and that may be produced from the lands described below, situated in \_\_\_\_\_ County, State of \_\_\_\_\_, to-wit:

#### INSERT LEGAL DESCRIPTION

together with the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said lands for oil, gas and other minerals, storing, handling, transporting and marketing the same therefrom with the right to remove from said land all of Grantee's property and improvements.

THIS transfer and conveyance is made subject to all valid subsisting oil and gas lease(s) of record heretofore executed; it being understood and agreed that said Grantee shall have, receive and enjoy the herein granted undivided interest in and to all bonuses, rents, royalties and other benefits which may accrue under the terms of said lease(s) insofar as it covers the said described property from the Effective Date hereinafter defined.

GRANTEE REPRESENTS AND WARRANTS IT HAS EXAMINED TITLE TO THE EXTENT GRANTEE DEEMS NECESSARY AND THUS ACCEPTS TITLE IN ITS CURRENT CONDITION. MOREOVER, GRANTEE UNDERSTANDS AND ACCEPTS THAT THIS DEED IS MADE WITHOUT WARRANTY OF TITLE, EXPRESS OR IMPLIED AND GRANTOR SHALL NOT BE OBLIGATED FOR ANY TITLE CURATIVE SUBSEQUENT TO EXECUTION OF THIS DEED. GRANTOR MAKES NO REPRESENTATIONS OR WARRANTIES FOR ANY PURPOSE WHATSOEVER AS TO THE QUALITY, QUANTITY, USABILITY, SUITABILITY, MINEABILITY, VALUE OR CONDITION OF THE SAID DESCRIBED PROPERTY, INCLUDING THE OIL, GAS AND ALL OTHER MINERALS



# CONVEYING MINERAL DEED

WHICH MAY OR MAY NOT BE PRESENT THEREIN, AND SAID PROPERTY TOGETHER WITH ITS ENVIRONMENTAL CONDITION IS HEREBY SOLD, CONVEYED, TRANSFERRED, ASSIGNED AND DELIVERED TO GRANTEE ON AN "AS-IS AND WHERE-IS" BASIS. THIS TRANSFER AND CONVEYANCE IS MADE WITHOUT ANY WARRANTY OF TITLE, EXPRESS OR IMPLIED.

IT is the express intention of Grantor to convey all of its interest described herein to Grantee.

GRANTOR agrees to execute such further assurances as may be requisite for the full and complete enjoyment of the rights herein granted and likewise agrees that Grantee herein shall have the right at any time to redeem for said Grantor by payment, any mortgage, taxes, or other liens on the above described property, upon default in payment by the Grantor, and be subrogated to the rights of the holder thereof.

IT is a condition to this Mineral Deed, as hereafter described, that Grantee, at any time prior to the date of execution of this Mineral Deed was not an employee, affiliate, representative or agent of the Grantor.

IN the event that Grantor determines that Grantee was an employee, affiliate, representative or agent of the Grantor prior to the date of the Mineral Deed, then within sixty days following the date this Mineral Deed is recorded in the records of the office of the clerk in which conveyances of property of the kind and nature conveyed herein are duly recorded (the "Official Records"), this Mineral Deed shall be deemed null and void, provided that Grantor within such sixty day period shall execute and file an Affidavit of Notice of Condition Precedent ("Notice of Condition") in the Official Records stating that Grantor has discovered that Grantee failed to meet the condition precedent to Mineral Deed. In the event that Grantor files a Notice of Condition, Grantor shall pay Grantee the price paid by Grantee for the property described herein, less any fees or costs paid by Grantee, including real estate, brokerage and auction commissions or fees, which shall be borne by the Grantee and which shall not be repaid by Grantor. In the event that Grantor fails to file the Notice of Condition, described herein, within the time period provided hereby, this Mineral Deed shall be deemed to be unconditioned with respect to such limitation and the Grantor shall have no further right to void transfer of the property described herein to the Grantee on such basis.

TO HAVE AND TO HOLD the property described hereto with all and singular the rights, privileges and appurtenances thereunto or in any wise belonging to Grantee, their heirs, successors, personal representatives, administrators, executors and assigns forever.

IN WITNESS WHEREOF, the undersigned have executed this instrument on the date of acknowledgements annexed hereto, but to be made effective for all purposes from and after 7:00 a.m., C.S.T., the \_\_\_\_ day of \_\_\_\_\_.

By: \_\_\_\_\_

# CONVEYING MINERAL DEED

\*\*\*\*\*

STATE OF OKLAHOMA        }  
  } §  
COUNTY OF \_\_\_\_\_    }

## ACKNOWLEDGMENT

Before me, the undersigned authority, on this \_\_\_\_ day of \_\_\_\_\_, 2018, personally appeared \_\_\_\_\_, to me known to be the identical person who executed the within and foregoing instrument and acknowledge to me that she had willingly made and executed it as her free and voluntary act and deed, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.

\_\_\_\_\_  
Notary Public

DRAFT



THURSDAY, JANUARY 31 • 1:00 PM



PO Box 508

950 North Liberty Drive

Columbia City, IN 46725

800.451.2709

260.244.7606

[www.schraderauction.com](http://www.schraderauction.com)



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